



SOUTH FEATHER WATER & POWER AGENCY

AGENDA

**Regular Meeting of the Board of Directors of the
South Feather Water & Power Agency
Board Room, 2310 Oro-Quincy Highway, Oroville, California
Tuesday; May 26, 2026; 2:00 P.M.**

Remote participation is available via Zoom by logging into:

<https://us02web.zoom.us/j/86918584906>

Meeting ID: 869 1858 4906

One tap mobile

+16694449171,,86918584906# US

+16699006833,,86918584906# US (San Jose)

For attendees calling by phone use *9 to raise hand

A. Roll Call

Pledge of Allegiance

B. Approval of Minutes

(Tab 1)

C. Approval of Checks/Warrants

(Tab 2)

D. Public Comment – *Public comment for Directors can be submitted anytime via e-mail. However, in order to be read into the record during the meeting it must be submitted to PublicRelations@southfeather.com by 12:00 P.M. Tuesday May 26, 2026. Individuals will be given an opportunity to address the Board regarding matters within the Agency's jurisdiction that are not scheduled on the agenda, although the Board cannot take action on any matter not on the agenda. Comments will be limited to 5 minutes per speaker.*

An opportunity for public comments on agenda items will be provided at the time they are discussed by the Board. Comments will be limited to five minutes per speaker per agenda item.

E. Business Items

Plumas County Local Hazard Mitigation

(Tab 3)

Approval of adoption letter supporting the Plumas County Local Hazard Mitigation Plan.

Glen Drive - Cal Fire Property Lease Fire Hydrant

(Tab 4)

Discussion and board direction on hydrant request and system capacity fees.

Consulting/Construction Management Services Agreement – Water Works Engineers LLC.

(Tab 5)

Requesting authorization to enter into an engineering on-call services agreement for Circle Drive treated water mainline extension.

Quit Claim – Abandonment of Easement APN# 069-470-075

(Tab 6)

Approval to quitclaim the Agency's rights, title and interest in an easement across APN# 069-470-075.

F. Staff Reports

(Tab 7)

G. Directors' Reports

Directors may make brief announcements or reports for the purpose of providing information to the public or staff, or to schedule a matter for a future meeting. The Board cannot take action on any matter not on the agenda and will refrain from entering into discussion that would constitute action, direction or policy, until the matter is placed on the agenda of a properly publicized and convened Board meeting.

H. Closed Session

(Tab 8)

Conference with Labor Negotiator (Government Code §54957.6(a)):

Agency-designated representatives: Rath Moseley

Employee Organization: Water Treatment and Distribution Employees Unit; Employee Grievance Step 5 – Binding Arbitration Opinion and Award April 29, 2026, MOU articles 23 (Performance Evaluations) and 21 (Merit System).

Conference with Labor Negotiator (Government Code §54957.6(a)):

Agency-designated representatives: Chief Labor Negotiator – Patrick Clark and General Manager – Rath Moseley.

Employee Organizations: Clerical & Support Employees Unit; Water Treatment & Distribution Employees Unit (IBEW 1245); Hydropower Generation Employees Unit (IBEW 1245) and Management & Professional Employees Unit.

Conference with Legal Counsel – Existing Litigation

(Paragraph (1) of subdivision (d) of Government Code section 54956.9)

- A. Name of Case: North Yuba Water District v. South Feather Water & Power Agency et al., Sutter County Superior Court Case No. CVCS21-0001857; and Cross-Complaint by South Feather Water & Power v. North Yuba Water District.
- B. Name of Case: South Feather Water & Power Agency v. North Yuba Water District et al., Sutter County Superior Court Case No. CVCS21-0002073.

I. Open Session

Report of closed session actions.

J. Adjournment

The Board of Directors is committed to making its meetings accessible to all citizens. Any persons requiring special accommodation to participate should contact the Agency's secretary at 530-533-2412, preferably at least 48 hours in advance of the meeting.

**MINUTES of the REGULAR MEETING of the BOARD of DIRECTORS of SOUTH FEATHER
WATER & POWER AGENCY**

**Tuesday, April 28, 2026, 2:00 P.M.,
Agency Board Room, 2310 Oro-Quincy Hwy., Oroville, California**

DIRECTORS PRESENT (In Person): Rick Wulbern, John Starr, Mark Grover, Brad Hemstalk, Ruth Duncan

STAFF PRESENT (In Person): Dustin Cooper, General Counsel; Jaymie Clayton, EH&S/Operations Manager; Rath Moseley, General Manager; Hunter Doyle, Power Division Manager; Michael Dobson, Information Technology Manager; Kristen McKillop, Regulatory Compliance Manager; Cheri Richter, Finance Manager

OTHERS PRESENT: Toni Reid, Maury Miller, Leona Harris, Walter Seidenglanz, Geoffrey Seidenglanz, Bonnie King

OTHERS PRESENT REMOTE: None

CALL TO ORDER

President Wulbern called the meeting to order at 2:04 p.m. and led the Pledge of Allegiance.

APPROVAL OF REGULAR MEETING MINUTES

M/S: (Wulbern/Duncan) approving the Minutes of the Regular Meeting of March 24, 2026.

Ayes: Grover, Hemstalk, Starr

Public Comment: None

APPROVAL OF CHECKS AND WARRANTS

M/S (Duncan/Starr)

Ayes: Grover, Hemstalk, Wulbern

Approving expenditures for the month of March, 2026 in the amount of \$3,162,365.70 and authorize the transfer of \$2,000,000.00 from the TCB General Fund to the TCB Accounts Payable and Payroll Fund for the payment of April estimated regular operating expenses.

PUBLIC COMMENT

Residents of upper Circle Drive asked if they would have a chance to speak during the information item on the agenda or during public comment.

INFORMATION ITEMS

Presentation by Stillwater Sciences Fisheries and Wildlife Biologist on new license status, ongoing agency collaborations, new license conditions, and timelines.

Communication of residents letter regarding implementation of piped treated potable water on upper Circle Drive. The general manager provided history of the area and nearby potable mainline. Reviewed location project map details. Discussed the Utility encroachment permit application dated March 3, 2025 and introduced the construction cost estimate efforts Water Works Engineers is performing.

Residents Tony Reid, Bonnie King and Walter Seidenglanz all asked questions and provided commentary for the need to receive piped potable water.

FINANCE MANAGER'S REPORT

The 2025 Government Compensation in California report was completed by Accounting Specialist, Jennifer Lacey and successfully filed with the State Controller's Office on April 21, 2026. This report lists the minimum and maximum pay rates, regular pay, overtime pay, other pay, employer retirement contributions and health insurance payments for all Agency positions and will be included in the State Controller's annual report of local government compensation.

The Admin. team is working diligently to prepare and submit auditor requested documents and schedules. At this time, none are scheduled, but the auditors may also request interviews with various Agency staff members and/or directors.

Principal and interest payment for the 2016 Miners Ranch Water Treatment Plant Improvement Project Certificates of Participation (COP), in the amount of \$1,080,479.84 was paid on March 20, 2026. The remaining outstanding principal balance is \$21,015,000.

The unaudited monthly financial reports through March were presented in the staff report.

POWER DIVISION MANAGER'S REPORT

The South Fork Diversion tunnel, which supplies the Sly Creek Reservoir, conveyed 4.2 TAF. The Slate Creek Diversion tunnel, which also supplies the Sly Creek Reservoir, conveyed zero TAF. The combined storage of Little Grass Valley and Sly Creek Reservoirs was 124.9 TAF at the end of the month.

Since the March Board Meeting, Sly Creek and Little Grass Valley Dams have received an average of 13.0" of precipitation, bringing the water year-to-date average to 72.7".

DWR Bulletin 120 observed conditions as of April 22 for accumulated WY-to-date Precipitation is at 103% of average (North Region 8-Station Index). Observed snowpack as of April 22 is at 11% of the April 1 average (North Region).

Powerhouse operational status, asset performance and generation availability were presented and discussed.

Maintenance activities were highlighted across the project.

The June field inspections, the Potential Failure Mode Analysis workshops, and the Level 2 Risk Analysis workshops have all been scheduled with the FERC.

The Potential Failure Mode Analysis process is defined in Chapter 17 of the Engineering Guidelines and includes an examination of all ways a failure can occur at a dam. The team will hypothesize potential flaws and/or conditions, then analyze the full range of effects that these flaws or the initiating condition have on the system. The potential failure mode encompasses the full sequence of events from initiation through the ultimate failure.

The staff of the Commission's Office of Energy Projects (OEP) has revised Section 9.0 of its Security Program for Hydropower Guidance (Guidance) to modernize the Commission's existing guidance for cybersecurity practices at licensed projects.

Staff, along with the consulting team from Stillwater Sciences, presented the monitoring results from the 2025 voluntary visual surveys for Foothill Yellow Legged Frogs to US Fish & Wildlife, US Forest Service, and CA Department of Fish & Wildlife. Additionally, the monitoring plan for the 2026 voluntary visual surveys was presented. The Agency is funding these voluntary surveys at this time to ensure current data is available to inform the development of Long-Term Ramping rates for the SFPP once the new license is issued.

Staff received a letter of acceptance for the 2025 Dam Safety Surveillance Monitoring Reports for the high-hazard classified dams.

Annual fees were invoiced and paid. Fee schedule remains unchanged for FY 26/27.

Sly Creek Dam spillway gates can be raised after May 1.

Staff met with the new USFS Recreation Management Specialist to discuss the recreation season requirements for Sly and Strawberry campgrounds.

Staff met with the USFS Roads Engineer for the annual meeting on April 21 to discuss potential maintenance projects for the year.

Project work for Slate Creek Diversion Dam, Little Grass Valley Dam generator and control building slope stabilization, Woodleaf powerhouse slope stabilization for transformer protection, and Kelly Ridge station service switchgear replacement status was presented.

Personnel updates on Equipment Mechanic/ Operator reclassification from Temporary to regular full time probationary and recruitment for licensed civil engineer were communicated.

Reservoir and Stream Operations elevations and releases were reported by location.

Mega-Watt hours and energy revenue were reported by powerhouse through March.

Annual storage and 10-year average trend charts were displayed for Little Grass Valley and Sly Creek Reservoirs.

Water year precipitation index for the Northern Sierra was included in the report.

GENERAL MANAGER'S / OPERATION MANGER'S REPORT

Miners Ranch Treatment Plant (MRTP) treated water production = 115.87 million gallons.

Bangor Treatment Plant (BTP) treated water production = 462,000 gallons

Red Hawk Ranch Pump Station raw water flow = 433,550 gallons

All bacteriological requirements were in compliance for the MRTP& BTP. Miners Ranch production was 126% of average over the past 5 years. Bangor's production was 136% of average over the past 5 years.

Maintenance activity for the month included three new services, six backflow installs, five leak repairs and multiple meter replacement and/or component repairs. A chart with work performed by location was presented.

Irrigation began on April 13th and required several days to reach the far end of conveyance.

Ditch Tenders are active in their respective zones and the fluctuating weather patterns in April created a few challenges with water management and flow in order to not overtop areas within the ditch system. A map was presented highlighting the ditch systems across the district.

A project coordination meeting for the Palermo Water Consolidation Project was conducted on April 15th with Water Works Engineers, Butte County Public Works, Luhdorff and Scalmanini and South Feather.

The project includes 34,000 linear feet of water main/appurtenances throughout the community of Palermo and 380 services. Project coordination goals with Butte County Public Works included, understanding road restoration requirements restrictions on winter work.

Construction Bid Documents targeted to be published and advertised in May and once bids received, a review of total costs will be determined compared to SRF funding allotment. Planned eighteen months of construction beginning in August.

A notice of a 33% fee increases for underground locate ticket submissions was communicated to the agency by "California 811".

DIRECTORS' REPORTS

Director Wulbern (2026 President): No report for the month of April.

Director Duncan (2026 Vice President): No report for the month of April.

Director Grover: No report for the month of April.

Director Hemstalk: No report for the month of April.

Director Starr: No report for the month of April.

President Wulbern offered opportunity for public comment on closed session items.

RECESS (3:25 p.m.)

CLOSED SESSION (convened at 3:34 p.m.)

Conference with Real Property Negotiators (Government Code 54956.8):

Property: APN 069-590-040 (property adjacent to Miner's Ranch Reservoir) .1 Acre Fenced.

Agency: Rath Moseley, General Manager; Minasian Law, District Counsel

Seller: Lake Oroville Public Utility District

Conference with Labor Negotiator (Government Code §54957.6(a)):

Agency-designated representatives: Rath Moseley

March 26, 2026, MOU articles 23 (Performance Evaluations) and 21 (Merit System).

Conference with Labor Negotiator (Government Code §54957.6(a)):

Agency-designated representatives: Chief Labor Negotiator – Patrick Clark and General Manager – Rath Moseley.

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(IBEW 1245); Hydropower Generation Employees Unit (IBEW 1245) and Management & Professional Employees Unit.

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- B. Name of Case: South Feather Water & Power Agency v. North Yuba Water District et al., Sutter County Superior Court Case No. CVCS21-0002073.
- C. Bay Delta Proceedings including the proposed Delta Conveyance Project and amendments to the Bay-Delta Water Quality Control Plan. Government Code § 54956.9, subdivision (a) and (d)(1).

OPEN SESSION (reconvened at 5:25 p.m.) – President Wulbern announced that legal counsel was given direction during closed session. Director Grover exited closed session at 4:45 p.m.

ADJOURNMENT (5:26 p.m.)

Rath T. Moseley, Secretary

Rick Wulbern, President



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

FROM: Cheri Richter, Finance Manager

DATE: May 19, 2026

**RE: Approval of Checks and Warrants
Agenda Item for 5/26/2026 Board of Directors Meeting**

April, 2026 expenditures are summarized as follows:

Checks:	<u>76029</u>	to	<u>76251</u>	<u>\$ 1,157,326.13</u>
Electronic Funds Transfers:	<u>66</u>	to	<u>76</u>	<u>\$ 639,302.20</u>
Payroll Expenses:				<u>\$ 552,137.71</u>
Total Expenditures for	April,	2026		<u><u>\$ 2,348,766.04</u></u>

At April 31, 2026, the authorized available balance was: \$ 82,502.14

Action to approve all expenditures:

"I move approval of expenditures for the month of April, 2026 in the amount of \$2,348,766.04 and authorize the transfer of \$3,500,000.00 from the TCB General Account to the TCB Accounts Payable and Payroll Fund for the payment of May estimated regular operating expenses."

South Feather Water and Power Agency
Checks Paid, April, 2026

Date	Check #	Vendor	Description	GL Account	Amount
04/23/2026	1002	Tyndale Company, Inc.	Employee FR Clothing (Per Attached Order Form)	07-630-10300	\$6,670.12
			Employee FR Clothing (Per Attached Order Form)	07-630-10300	\$442.21
04/03/2026	76029	Cresco Equipment Rentals	Cat Track Loader with Bucket Rental	01-110-17200	\$2,118.50
04/03/2026	76030	Minasian Law, LLP	February 2026 Professional Services	01-500-20800	\$4,254.17
			February 2026 Water Transfer Professional Svcs	07-600-20800	\$74.17
			Feb. 2026 NYWD Breach of Contract Litigation	07-600-20800	\$28,912.32
			Feb. 2026 Professionals Services for South Fork	07-600-20800	\$5,273.25
04/03/2026	76031	P G & E	1/31/26 - 3/24/26 Service	01-500-25000	\$1,716.23
			1/31/26 - 3/24/26 Service	01-530-25000	\$933.22
			1/31/26 - 3/24/26 Service	01-540-25000	\$3,222.01
			1/31/26 - 3/24/26 Service	01-560-25000	\$1,440.55
04/03/2026	76032	Pioneer Collision Center, Inc.	Replace & Repaint Drivers Door - T314	01-560-15000	\$1,593.29
04/03/2026	76033	Weimer and Sons	Base Rock	01-110-17200	\$164.71
04/03/2026	76034	AT&T	2/19/26-3/18/26 PD Equip/Router - Circuit Billing	07-680-25100	\$163.00
			February 2026 PD Energy Communication	07-680-25100	\$81.27
04/03/2026	76035	Backflow Distributors, Inc.	RELIEF VALVE COVERS PLATE ONLY	01-550-20500	\$773.71
04/03/2026	76036	Core & Main	6" 22 elbow	01-110-17200	\$289.80
			coupler	01-110-17200	\$524.53
04/03/2026	76037	Cranmer Engineering, Inc.	Colilert P/A 18hr	01-530-20100	\$120.00
04/03/2026	76038	Kisters North America	SEM02-03 - AD375M control panel label	07-640-27000	\$364.75
04/03/2026	76039	Manufacturers Edge Inc.	AMT 285E-95 Cast Iron Self Priming Pump, 1/2 HP	01-530-26000	\$661.00

**South Feather Water and Power Agency
Checks Paid, April, 2026**

Date	Check #	Vendor	Description	GL Account	Amount
04/03/2026	76040	McMaster Carr Supply Co.	Adapters	01-550-20500	\$122.96
			Adjustable Handle, Tubing	01-540-10400	\$160.70
04/03/2026	76041	Metal Works Supply	1/2" D-Rings Weld On	01-540-29500	\$48.51
04/03/2026	76042	Napa Auto Parts	Tax	01-560-15000	\$105.23
			TOOL BOX - T330	01-560-15000	\$1,137.59
			Fuse Holders - Shop & T330	01-560-15000	\$69.66
			Grommets	01-560-15000	\$14.74
			Floor Mats - T330	01-560-15000	\$142.16
			Tax	01-560-15000	\$13.15
			HEATER HOSE CONNECTOR - T312	01-560-15000	\$16.53
			Tax	01-560-15000	\$1.53
			HEATER HOSE CONNECTOR - T312	01-560-15000	\$17.53
			Tax	01-560-15000	\$1.62
			RETURNED HEATER HOSE CONNECTOR - T312	01-560-15000	(\$18.06)
			Tart Straps	01-560-15000	\$44.57
04/03/2026	76043	Paramex Screening Services	DOT Random Screenings; Invoice core0029191	01-520-22600	\$37.50
			DOT Random Screenings; core0029191	01-520-22600	\$79.00
			DOT Random Screenings; Invoice core0029191	07-620-22600	\$37.50
			DOT Random Screenings - Invoice#core0029191	07-620-22600	\$79.00
04/03/2026	76044	Schnabel Inc.	Through March 6th; Invoice # 02067262	01-540-20100	\$9,191.60
04/03/2026	76045	Verdant Commercial Capital	Monthly Printer/Copier Lease Agreement	01-530-17100	\$112.76
04/03/2026	76046	Vista Net, Inc.	Additional Hot Spare for MRTP	01-580-10000	\$617.26
04/03/2026	76047	Airgas USA, LLC	3MRHP-255, Petroleum Sorbent Pads, 50 per bale	01-610-10000	\$343.48
			RAD64057408, Work Gloves, size Large, 12 per pkg.	07-620-10200	\$48.55
			3MRHP-255, 3M Petroleum Sorbent Pads, 50 per bale	07-630-10000	\$868.10

**South Feather Water and Power Agency
Checks Paid, April, 2026**

Date	Check #	Vendor	Description	GL Account	Amount
04/03/2026	76048	Better Deal Exchange	Lithium 9 Volt Batteries	07-630-10000	\$117.94
			9 Volt Batteries	07-660-10000	\$12.77
			9 Volt Batteries	07-680-10000	\$12.77
04/03/2026	76049	Cresco Equipment Rentals	Charge For Hours Generator Ran	07-630-17100	\$3,894.81
			1 Month Rental of 65/70 KVA Diesel Generator	07-630-17100	\$2,975.97
			Proptax recovery Fee	07-630-17100	\$47.17
			EPA Charge/Waste Fees	07-630-17100	\$45.00
04/03/2026	76050	Dish Network	Satellite Svc 4/8/26 to 5/7/26 Hq.	07-600-20100	\$67.87
04/03/2026	76051	Ferguson Plumbing and HVAC	GZLP20301 20x30X1 ZL Pleated Air Filer	07-660-37000	\$25.72
			SHMSC26H14U 14x6 26GA Start Collar	07-660-37000	\$14.10
			SHMRAC26PGS3020 30.25x20.25 GA Return Plenun	07-660-37000	\$39.10
			JMHP25R8B14 14x25 Flex Ducting	07-660-37000	\$261.92
04/03/2026	76052	Grainger Inc.	GFI Receptacles	07-630-10000	\$273.45
04/03/2026	76053	Grid Subject Matter Experts, LLC	Compliance Svc NERC GO/GOP For 2nd Qt 2026	07-670-20100	\$17,500.00
04/03/2026	76054	Home Depot Credit Service	Material For Sta. Svc. Breaker Repair For FPH	07-630-26000	\$311.81
			Copper Pipe Fittings	07-630-26000	\$421.71
04/03/2026	76055	Innovative Hydrology	WXvisual Hosted Plan for gauging stations for SFWP	07-640-38000	\$6,000.00
			WXvisual Hosted Plan for gauging stations for NYWD	07-640-38000	\$900.00
04/03/2026	76056	Interstate Battery Sacramento Valley	Deep Cycle Batteries	07-640-10000	\$1,133.99
			12 Volt Batteries For Communications	07-680-10000	\$599.53
04/03/2026	76057	Kristen McKillop	Postage & Boxes For DSSMRs & EAP Mailing	07-670-11400	\$54.45
04/03/2026	76058	McMaster Carr Supply Co.	Fuses	07-630-10000	\$54.54
			Steel Hex Drive & Countersink Screws	07-630-26000	\$312.01
			Brake & Clutch Friction Lining	07-630-26000	\$539.50

**South Feather Water and Power Agency
Checks Paid, April, 2026**

Date	Check #	Vendor	Description	GL Account	Amount
04/03/2026	76059	Napa Auto Parts	Returned Brake Pads & Alternator For Credit	07-660-15000	(\$778.17)
			Headlights, Filter, Cabin Filter, Oil T#232	07-660-15000	\$87.65
			Filters, Cabin Filters, LED Bulbs, Oil T#210, T#230	07-660-15000	\$665.43
			Brake Shoes & Drums, Filters T#201 & T#222	07-660-15000	\$165.84
			Correct Cabin Filter For T#201	07-660-15000	\$13.13
04/03/2026	76060	North Yuba Water District	Water Svc 1/15/26 to 3/17/26 Hq,	07-660-25000	\$61.00
04/03/2026	76061	Oroville Ford	Rear Disc Brake Caliper T#230	07-660-15000	\$271.74
04/03/2026	76062	Ramos Oil Co.	Gas & Diesel	07-660-16000	\$7,008.52
04/03/2026	76063	RS Americas, Inc	Compression Connectors	07-630-26000	\$164.66
04/03/2026	76064	Schnabel Inc.	CDSE Additional Tasks Part 12D	07-670-20100	\$9,370.00
			Chief Dam Safety Engineer	07-670-20100	\$70,247.00
04/03/2026	76065	Stillwater Sciences	Environmental Svc For Relicensing 2/2026	07-670-20100	\$10,982.13
04/03/2026	76066	Talley Communications	#ROH25SS030, 25G Self Supporting Tower Kit 30'	07-680-10000	\$866.37
			Estimated Freight Charge	07-680-10000	\$610.00
04/03/2026	76067	Zoro Tools, Inc	Returned Pump Oil For Credit	07-660-10000	(\$69.48)
			Pump Oiler	07-660-10000	\$69.48
			Oiler, Switches	07-630-10000	\$157.03
			Hot Stick Wax	07-630-10000	\$69.27
			Employee FR Clothing - Van Laan	07-630-10300	\$346.19
			Hand Torch Kit	07-680-10000	\$55.34
			Electrical Waterproof Boxes	07-630-26000	\$78.49
			LED Tube Lights	07-630-37000	\$273.86
			Test Leads, Fuse Holders	07-630-10000	\$64.78
			Cargo Straps	07-630-27000	\$38.05

**South Feather Water and Power Agency
Checks Paid, April, 2026**

Date	Check #	Vendor	Description	GL Account	Amount
04/03/2026	76068	California Department of Child Support	James Pike Case Case 20000000287908	01-250-20900	\$1,236.46
			Ross Cawthon Case 20000000218521	07-150-22402	\$1,279.38
04/03/2026	76069	Mission Square Retirement	PR 4/3/2026 Employee Def Comp	01-220-90800	\$9,375.59
04/03/2026	76070	Nationwide Retirement	PR 4/3/2026 Employee Def Comp	01-220-90800	\$1,882.30
04/09/2026	76071	Butte County Air Quality Management	Generator Permit; MGT	01-520-50100	\$513.80
			Generator Permit; MRTP Right	01-520-50100	\$513.80
			Generator Permit; Water Division HQ	01-520-50100	\$513.80
			Generator Permit; MRTP Left	01-520-50100	\$513.80
			Gasoline Permit; Water Division HQ	01-520-50100	\$405.35
			Gasoline Permit; Forbestown HQ	07-620-50100	\$405.35
04/09/2026	76072	Chemtrade Chemicals US LLC	Load of NSF approved Aluminum Sulfate (48,000 lb)	01-530-10200	\$9,093.80
04/09/2026	76073	Corning Ford	2026 Ford F-150	01-110-18300	\$55,494.13
04/09/2026	76074	Ferguson Waterworks #1423	1 1/2 X CLOSE BRASS NIPPLE	01-140-30102	\$90.90
			1 1/2 X 1 BRASS BELL REDUCER	01-140-30102	\$203.97
			3/4 BRASS 90 STREET EL	01-140-30102	\$241.55
			2 X CLOSE BRASS NIPPLE	01-140-30102	\$173.93
			1 1/2 X 2 1/2 BRASS NIPPLE	01-140-30102	\$117.12
			1 CTS COMPRESSION COUPLING	01-140-30102	\$302.84
04/09/2026	76075	Northern Safety Co., Inc.	AED Replacement Battery	01-520-10200	\$329.63
04/09/2026	76076	Ramos Environmental Services	Stop Charge	01-520-20100	\$95.00
			E-Manifest Fee	01-520-20100	\$10.00
04/10/2026	76078	Access Information Management	March 2026 Shred Service	01-500-20100	\$412.99
04/10/2026	76079	Ashlee Long	Health Benefit Reimbursement - Long	01-550-39400	\$60.00

**South Feather Water and Power Agency
Checks Paid, April, 2026**

Date	Check #	Vendor	Description	GL Account	Amount
04/10/2026	76080	AT&T	3/29/26 - 4/28/26 PD Circuit Billing	07-600-25100	\$687.22
04/10/2026	76081	AT&T Long Distance	1/22/26 - 2/23/26 Service	07-600-25100	(\$3.17)
			2/23/26 - 3/23/26 Service	07-600-25100	\$18.13
04/10/2026	76082	Better Deal Exchange	Shovel	01-550-10200	\$44.23
			Spray Bottles, Ant Spray	01-550-11300	\$15.80
			Brass Bushings	01-530-26000	\$14.92
			Fittings	01-530-26000	\$76.61
			Returned Fittings, Original Invoice 297557/1	01-530-26000	(\$76.60)
			Fittings, Paint Brushes	01-530-26000	\$70.70
			Sealant Pipe Thread, Pliers - T324	01-540-10400	\$32.43
			Paint Brushes, Fiberglass Resin, Primer - E222	01-560-15000	\$56.12
			PVC Fittings	01-150-21300	\$16.68
04/10/2026	76083	Bryce Consulting	Compensation Study	01-500-20800	\$800.00
04/10/2026	76084	California Surveying & Drafting Supp	3/20/26 - 4/19/26 Upstairs Plotter	01-500-17100	\$360.53
			3/23/26 - 4/22/26 PD Plotter	07-600-17100	\$300.44
04/10/2026	76085	Cheri Richter	Paradise Irrigation District Workshop Lunch	01-500-40800	\$300.72
04/10/2026	76086	Copy Center	UPS Fees	01-530-20100	\$182.20
04/10/2026	76087	Cory Nevers	Health Benefit Reimbursement - Nevers	07-660-39400	\$60.00
04/10/2026	76088	Employee Relations	Pre-Employment Screening	01-500-20100	\$75.53
04/10/2026	76089	Hobbs Pest Solutions, Inc.	March 2026 Pest Control Service	01-500-20100	\$125.00
04/10/2026	76090	Industrial Power Products-Oroville	Weed Eater String & Heads	01-560-15000	\$206.77
			AIR FILTERS - Weed Eater	01-560-15000	\$16.10
04/10/2026	76091	Jason Bell	Health Benefit Reimbursement - Bell	01-530-39400	\$25.05
04/10/2026	76092	K-Gas, Inc.	Propane	01-560-16000	\$20.39

South Feather Water and Power Agency
Checks Paid, April, 2026

Date	Check #	Vendor	Description	GL Account	Amount
04/10/2026	76093	Kristen McKillop	Health Benefit Reimbursement - McKillop	07-670-39400	\$60.00
04/10/2026	76094	Orkin Pest Control	Mar 2026 Ground Squirrel Suppression-Lake Wyandott	01-540-20100	\$250.00
			March 2026 MRTTP Pest Control Service	01-530-20100	\$95.00
04/10/2026	76095	Oroville Ford	Bed Mat - T330	01-560-15000	\$131.10
			SEAT COVERS - T330	01-560-15000	\$274.81
04/10/2026	76096	PBM Supply & Mfg., Inc.	Spray Tank tips - E38, E127, T386	01-560-15000	\$40.90
04/10/2026	76097	Powerplan - OIB	Fuel Gauge - E131	01-560-15000	\$369.59
04/10/2026	76098	Ramos Oil Co.	Fuel, Diesel	01-530-13000	\$1,057.03
			Fuel, Diesel	01-540-13000	\$599.30
			Fuel, Diesel	01-540-13100	\$671.52
			Fuel, Diesel	01-540-13200	\$363.50
			Fuel, Diesel	01-540-13300	\$533.30
			Fuel, Diesel	01-540-13400	\$307.54
			Fuel, Diesel	01-540-13500	\$389.81
			Fuel, Diesel	01-540-13600	\$95.67
			Fuel, Diesel	01-550-13000	\$824.10
			Fuel, Diesel	01-550-13100	\$627.52
			Fuel, Diesel	01-560-13000	\$227.19
			Fuel, Diesel	07-640-13000	\$210.93
04/10/2026	76099	Shane Odekirk	Health Benefit Reimbursement - Odekirk	01-540-39400	\$40.00
04/10/2026	76100	Thomas Hydraulic & Hardware	Seal Kits, O-Rings-E108, 2 Function Remote-T315	01-560-15000	\$211.15
04/10/2026	76101	Valley Iron Inc. Oroville	5/16 X 1 HR FLAT BAR A36 cut in half	01-540-10400	\$46.64
			3/16 X 1-1/2 HR STRIP A36 cut in half	01-540-10400	\$36.48
			1/4 X 6 HR FLAT BAR A36 cut in half	01-540-10400	\$96.90
			Taxes	01-540-10400	\$40.43
			4 x 4 X 188 SQUARE TUBE A500 CUT IN HALF	01-530-37000	\$310.00

**South Feather Water and Power Agency
Checks Paid, April, 2026**

Date	Check #	Vendor	Description	GL Account	Amount
04/10/2026	76102	Vista Net, Inc.	April 2026 Fiber Internet	01-500-25100	\$820.10
			April 2026 Fiber Internet	07-600-25100	\$820.10
			April 2026 MRTP & IT Backup Licenses	01-580-38000	\$660.00
			April 2026 Power Div Backup License	07-680-38000	\$390.00
			April 2026 Network Monitoring	01-500-25100	\$114.50
			April 2026 Network Monitoring	07-600-25100	\$114.50
			April 2026 File Storage	01-580-20100	\$25.00
			April 2026 File Storage	07-680-20100	\$25.00
04/10/2026	76104	Grainger Inc.	Shelf Bins	01-530-10000	\$748.58
			Shelf Bins, Bin Dividers	01-530-10000	\$1,842.39
04/10/2026	76105	Home Depot Credit Service	Clamps, Outlet Covers, Wall Mount Box, Drill Bits	01-530-26000	\$137.79
			Gate, Security Chain, Cut Off Discs, Video Sign	01-540-29500	\$339.55
			Ratchet Tie Down Straps	01-530-26000	\$32.75
			Lift Slings, Bow Shackles, Ratchet Tie Down Straps	01-530-26000	\$135.34
			Storage Shelf Units	01-530-10000	\$478.52
			Storage Shelf Units	01-530-10000	\$1,674.80
			Cut Off & Saw Blades, Fittings	01-540-10400	\$67.76
			Hammer Drill, Drill Bits, Extension Cord, Chisel	01-540-29500	\$517.81
04/10/2026	76106	InfoSend, Inc.	February 2026 Billing	01-550-11400	\$11,550.95
			February 2026 Billing	01-550-20100	\$3,526.75
			March 2026 Billing	01-550-11400	\$7,962.64
			March 2026 Billing	01-550-20100	\$2,486.83
04/10/2026	76107	Katherine L. Waki, CSR	IBEW Grievance Consulting	01-500-20100	\$1,929.00
04/10/2026	76108	Richard McDonald	Health Benefit Reimbursement - McDonald	01-530-39400	\$53.83
04/10/2026	76109	Sharp's Locksmithing	Replace Lock on Lobby Front Door	01-500-37000	\$239.71
04/10/2026	76110	Tehama Tire Service, Inc.	2 New Tires - E126A & E225	01-560-15000	\$280.64

South Feather Water and Power Agency
Checks Paid, April, 2026

Date	Check #	Vendor	Description	GL Account	Amount
04/10/2026	76111	Tri Counties Bank*	Hotel for 2026 CSMFO Conference	01-500-40800	\$876.73
			3/12/26 - 4/12/26 Satellite Service	01-530-25100	\$120.00
			Coffee, Paper Plate, Paper Towels, TP, Dog Treats	01-500-10000	\$128.45
			Coffee, Paper Plate, Paper Towels, TP, Dog Treats	01-560-10000	\$101.13
			3/14/26 - 4/13/26 Zoom Conference Subscription	01-580-38000	\$17.75
			ArcGIS Online Service Credits	01-580-38000	\$120.00
			Encroachment Permit - Pinecrest Rd	01-540-50100	\$301.32
			Backflow Preventer Rubber & Seat Repair Kits	01-550-20500	\$329.22
			Tablet Case	01-580-10000	\$29.48
			A. Martinez's Retirement Gift	01-500-25600	\$414.16
04/10/2026	76112	Tri Counties Bank*	Returned Sump Pump - Wrong One	01-540-29500	(\$262.19)
			Binder & Paper Clips, Tape, Cleaning Supplies	01-530-26000	\$68.57
			Power Supply Cord Cables	01-530-26000	\$48.04
			Door Seals for Shop	01-530-37000	\$684.95
			Batteries, Paper Towels, Trash Bags, Cleaning Supp	01-530-26000	\$218.85
			Air Hose & Fittings	01-530-26000	\$136.13
			Air Hose Reel	01-530-26000	\$114.70
			Clamps	01-530-26000	\$153.45
			Coupler Pins, Center Console Cover	01-530-26000	\$41.44
			LED Light, Saw Lube, Air Hoses, Air Gun, Drill Bit	01-530-26000	\$251.22
04/10/2026	76113	Better Deal Exchange	Shovels, Pliers	07-630-10000	\$103.83
04/10/2026	76114	California State	Annual Dam Fees for 2026/2027 Lake Wyandotte	01-510-23000	\$9,595.00
			Annual Dam Fees For 2026/2027	07-640-50100	\$325,222.00
04/10/2026	76115	Comcast Business	CAISO Meters For SPH 4/3/26 to 5/2/26	01-610-25100	\$25.30
			CAISO Meters For PH's 4/3/26 to 5/2/26	07-630-25100	\$208.92
04/10/2026	76116	Copy Center	UPS Fee - Burlington Safety Lab	01-610-20100	\$8.24
			UPS Fee - TJ/H2b Analytical Service	07-630-20100	\$18.48
			UPS Fee - Burlington Safety Lab	07-630-20100	\$24.75

**South Feather Water and Power Agency
Checks Paid, April, 2026**

Date	Check #	Vendor	Description	GL Account	Amount
04/10/2026	76117	DMV Renewal	DMV Renewal for FS1D36 Polaris Side By Side 2024	07-660-50100	\$54.00
			DMV Renewal for FW0E84 Polaries Ranger 2018	07-660-50100	\$54.00
04/10/2026	76118	GEI Consultants	FERC Part 12D Periodic Inspections LGV,Sly,MR Dams	07-670-20100	\$20,881.25
04/10/2026	76119	Geosyntec Consultants	FERC Part 12D Assessment for MRD #TJD11476	07-670-20100	\$5,987.50
04/10/2026	76120	Grid Subject Matter Experts, LLC	Compliance Svc NERC GADS Support Data	07-670-20100	\$435.00
04/10/2026	76121	Napa Auto Parts	Filters, Oil, Brakes T#218, T#234	07-660-15000	\$286.34
			Battery T#218	07-660-15000	\$243.73
04/10/2026	76122	Oroville Ford	Brake Parts T#218	07-660-15000	\$58.25
04/10/2026	76123	P G & E - Sacramento	Gen. Interconnection Agr. for 4/2026 - SPH	01-610-50100	\$693.72
			Gen. Interconnection Agr. for 4/2026 - WPH, FPH	07-630-50100	\$4,946.31
			Gen. Interconnection Agr. for 4/2026 - KPH	07-630-50100	\$1,370.34
04/10/2026	76124	Ray's General Hardware	Spray Paint	07-660-10000	\$17.95
			N95 Dust Masks	07-620-10200	\$43.82
04/10/2026	76125	Talley Communications	Base Antenna Clamps, Mounting Brackets	07-680-10000	\$760.04
04/10/2026	76126	TJ/H2b Analytical Services USA LLC	Test Breaker Oil Samples For FPH	07-630-20100	\$651.00
			Test Transformer Oil Samples For SPH	07-630-20100	\$312.00
04/10/2026	76127	Tri Counties Bank*	Return Keyboard For Credit	07-600-10600	(\$54.11)
			Return Employee Work Clothing For Credit	07-670-10300	(\$62.77)
			Starlink Svc 3/6/26 to 4/6/26 SPH	01-610-20100	\$7.02
			Late Fees	07-600-10000	\$39.40
			Office Supplies	07-600-10000	\$38.97
			Keyboard, Mouse Pads	07-600-10600	\$62.75
			Replacement Keyboard	07-600-10600	\$63.75
			Office Desk, Bookcase	07-600-10600	\$227.17

**South Feather Water and Power Agency
Checks Paid, April, 2026**

Date	Check #	Vendor	Description	GL Account	Amount
4/10/2026	76127	Tri Counties Bank* cont'd...			
			Safety Supplies	07-620-10200	\$19.04
			Safety Meeting Supplies	07-620-10200	\$28.06
			Employee Work Clothing - Martindale	07-630-10300	\$139.41
			Employee Work Clothing - Boyer, Cawthon	07-630-10300	\$432.80
			Cylinder Seal Kits	07-630-26000	\$475.97
			High Pressure Spray Nozzle	07-660-10000	\$372.11
			ARC Droid Metal Cutting Tooling	07-660-10000	\$3,618.95
			Employee Work Clothing - Goff, Stark	07-660-10300	\$432.80
			Copy Paper, Markers, Staples, Date Stamp, Pens, Pe	07-660-10600	\$285.82
			Employee Work Clothes - McKillop	07-670-10300	\$81.14
			Employee Work Clothing - McKillop	07-670-10300	\$62.77
			Apple Ap For Cell Phone Storage 3/26	07-670-25100	\$0.99
			Starlink Svc 3/6/26 to 4/6/26 Hq,Mobile,PH's,Sunse	07-680-20100	\$287.98
04/10/2026	76129	Zoro Tools, Inc	Alligator Clip Set	07-630-10000	\$14.39
			LED High Bay Lights	07-630-37000	\$487.10
			Inline Fuse Holder	07-630-10000	\$21.49
			Relay Sockets	07-630-10000	\$295.93
			Dry Film Lubricant, Lock Lubricant	07-630-10000	\$19.93
			Drive Socket Set, Combo Wrench Set	07-630-27000	\$484.60
04/14/2026	76130	ADP, Inc.	March Payroll Processing	01-500-20100	\$933.96
			March Payroll Processing	07-600-20100	\$622.64
			Payroll Processing Charges	01-500-20100	\$83.22
			Payroll Processing Charges	07-600-20100	\$55.48
04/14/2026	76131	Association of California Water Agenc	Jan-Mar 2026 Worker Compensation	01-500-39300	\$17,033.75
04/14/2026	76131	Association of California Water Agenc	Jan-Mar 2026 Worker Compensation	07-600-39300	\$15,391.55
04/14/2026	76132	California Department of Child Supp	James Pike Case 200000000287908	01-250-20900	\$1,236.46
			Ross Cawthon Case 200000000218521	07-150-22402	\$1,279.38

**South Feather Water and Power Agency
Checks Paid, April, 2026**

Date	Check #	Vendor	Description	GL Account	Amount
04/14/2026	76133	Mission Square Retirement	PR 4/17/2026 Employee 457 Contributions	01-220-90800	\$4,910.51
04/14/2026	76134	Nationwide Retirement	PR 4/17/2026 Employee 457 Contributions	01-220-90800	\$2,251.78
04/17/2026	76135	CA Dept of Tax & Fee Administration	1st Qt. 2026 Electrical Energy Surcharge - Water	01-530-25000	\$76.00
			1st Qt. 2026 Electrical Energy Surcharge - Power	07-660-25000	\$22.00
04/17/2026	76136	Chris McMains	Reimbursement For Mileage Call Out	01-610-14000	\$44.95
04/17/2026	76137	Cole's Climate Control	A/C Unit for Forbestown Powerhouse	07-630-10000	\$1,258.20
04/17/2026	76138	Home Depot Credit Service	Chain Saw Oil & Bar Oil	07-660-10000	\$67.33
04/17/2026	76139	Knife River Construction	Asphalt For Patching Roads	07-660-10000	\$317.61
04/17/2026	76140	McMaster Carr Supply Co.	Toggle Switch	07-640-26000	\$47.55
04/17/2026	76141	NorthStar Engineering	Survey Svc Locate Property Corners KPH Penstock Ar	07-670-20100	\$14,858.75
04/17/2026	76142	Oroville Cable & Equipment Co.	Tank Rent For 3/2026	07-660-17100	\$177.65
04/17/2026	76143	P G & E	Elec. Svc. 2/4/26 to 3/4/26 - SPH	01-610-25000	\$4,015.19
			Elec. Svc. 2/4/26 to 3/4/26 - PH's	07-630-25000	\$7,477.97
			Elec. Svc. 2/26/26 to 3/26/26 - Hq	07-660-25000	\$4,174.82
04/17/2026	76144	Ray's General Hardware	Wedge Anchors, Toilet Parts, Electrical Parts	07-660-37000	\$62.06
04/17/2026	76145	Recology Yuba - Sutter Counties	Garbage Svc Sly Campgrounds 4/2026	07-650-25000	\$633.96
04/17/2026	76146	Tehama Tire Service, Inc.	Tire Tube For E#225	07-660-15000	\$77.63
04/17/2026	76147	US Geological Survey	USGS Stream Gauging Prog. 10/1/25 to 9/30/26	07-640-50100	\$32,650.00

South Feather Water and Power Agency
Checks Paid, April, 2026

Date	Check #	Vendor	Description	GL Account	Amount
04/17/2026	76148	Vestis	NV2174 WearGuard Pro Weight Sweatshirt XL in Black	07-630-10300	\$78.79
			NV4999 Carhartt Washed Hooded Jacket L in Midnight	07-630-10300	\$162.91
			NV4999 Carhartt Washed Hooded Jacket 2-XL in Brown	07-660-10300	\$162.91
			NV19947 SteelGuard Lightweigh Pro Jacket XL Black	07-660-10300	\$100.39
			NV 42208 Carhartt Men's Defender Jacket XL in Navy	07-680-10300	\$128.80
			NV 5718 Hooded Pullover Sweatshirt, XL in Navy	07-640-10300	\$200.42
			NV 5718 Hooded Pullover Sweatshirt, XL in Navy	07-660-10300	\$200.41
04/17/2026	76149	Western Renewable Energy Generatio	WREGIS Svc For SPH 4/2026	01-610-20100	\$52.44
			WREGIS Svc 4/2026 For KPH	07-630-20100	\$52.44
04/17/2026	76150	Zoro Tools, Inc	Assorted Pliers Set	07-630-27000	\$115.16
			Heat Shrink Tub Kit	07-630-10000	\$19.90
			Heat Shrink Tubing	07-630-10000	\$126.58
04/17/2026	76151	American Engineering Inc.	Survey For Johnson Annexation	01-570-20100	\$1,550.00
04/17/2026	76152	AT&T Long Distance	3/3/26 - 3/31/26 Service	01-530-25100	\$3.46
04/17/2026	76153	AT&T Mobility	4/3/26 - 5/2/26 Cell Phones/Routers/Tablets Svcs	01-500-25100	\$51.36
			4/3/26 - 5/2/26 Cell Phones/Routers/Tablets Svcs	01-520-25100	\$46.29
			4/3/26 - 5/2/26 Cell Phones/Routers/Tablets Svcs	01-530-25100	\$43.88
			4/3/26 - 5/2/26 Cell Phones/Routers/Tablets Svcs	01-540-25100	\$91.63
			4/3/26 - 5/2/26 Cell Phones/Routers/Tablets Svcs	01-550-25100	\$174.06
			4/3/26 - 5/2/26 Cell Phones/Routers/Tablets Svcs	01-580-25100	\$46.79
			4/3/26 - 5/2/26 Cell Phones/Routers/Tablets Svcs	07-600-25100	\$46.29
			4/3/26 - 5/2/26 Cell Phones/Routers/Tablets Svcs	07-630-25100	\$154.38
			4/3/26 - 5/2/26 Cell Phones/Routers/Tablets Svcs	07-670-25100	\$51.36
			4/3/26 - 5/2/26 Cell Phones/Routers/Tablets Svcs	07-680-25100	\$177.93
04/17/2026	76154	Comcast	April 2026 MRTP Com	01-530-25100	\$1,280.01
			April 2026 Mainline-Phone/Circuit	01-500-25100	\$443.77

**South Feather Water and Power Agency
Checks Paid, April, 2026**

Date	Check #	Vendor	Description	GL Account	Amount
04/17/2026	76155	Cranmer Engineering, Inc.	Colilert P/A 18hr	01-530-20100	\$30.00
			Colilert QT-High 18hr	01-532-20100	\$30.00
			Colilert QT-High 18hr	01-530-20100	\$30.00
			Colilert P/A 18hr	01-532-20100	\$30.00
			Colilert P/A 18hr	01-530-20100	\$120.00
			Colilert P/A 18hr	01-530-20100	\$90.00
04/17/2026	76156	Del-Mar Equipment Rentals	Concrete	01-540-10400	\$391.64
			Concrete	01-540-29500	\$479.77
			Concrete	01-150-21300	\$249.56
04/17/2026	76157	Mendes Supply Company	Paper Cups	01-560-10000	\$97.95
04/17/2026	76158	MJB Welding Supply	Flap Wheels, Welder Gun Liner	01-560-15000	\$111.26
04/17/2026	76159	O'Reilly Auto Parts	Oil Filters-T327, T328, T330	01-560-15000	\$39.49
			Air Filter - T324	01-560-15000	\$43.03
			Air Filter - T323	01-560-15000	\$12.86
			Air/Cabin Air/Fuel/Hydraulic/Oil Filters	01-560-15000	\$515.95
04/17/2026	76160	Recology Butte - Colusa Counties	March 2026 Garbage Service	07-660-25000	\$263.04
			March 2026 Garbage Service	01-560-25000	\$976.24
04/17/2026	76161	Verdant Commercial Capital	Monthly Printer/Copier Lease Agreement	07-600-17100	\$222.57
			Monthly Warehouse Printer/Copier Lease Agreement	01-560-17100	\$76.48
04/17/2026	76162	Vista Net, Inc.	New Routers	01-580-20100	\$1,040.00
			New Routers	07-680-20100	\$1,495.00
			April 2026 Protection Subscription	01-530-20100	\$252.00
			April 2026 Network Security	01-530-20100	\$8.00
			April 2026 Firewall Protection Subscription	01-532-20100	\$387.50
			April 2026 Antivirus	01-580-20100	\$310.25
			April 2026 Mobile Control Advanced	01-580-20100	\$24.00
			April 2026 Email Spam	01-580-20100	\$96.25

**South Feather Water and Power Agency
Checks Paid, April, 2026**

Date	Check #	Vendor	Description	GL Account	Amount
04/17/2026	76162	Vista Net, Inc. Cont'd...			
			April 2026 Protection Subscription	01-580-20100	\$126.00
			April 2026 Servers	01-580-20100	\$455.00
			April 2026 Network Security	01-580-20100	\$12.00
			April 2026 Servers	07-680-20100	\$350.00
			April 2026 Antivirus	07-680-20100	\$248.20
			April 2026 Protection Subscription	07-680-20100	\$126.00
			April 2026 Email Spam	07-680-20100	\$76.25
			April 2026 Mobile Control Advanced	07-680-20100	\$12.00
			April 2026 Network Security	07-680-20100	\$4.00
04/22/2026	76164	ACWA-JPIA			
			May 2026 Employee Vision & Dental Insurance	01-500-40000	\$3,482.05
			May 2026 Employee Vision & Dental Insurance	01-500-46100	\$2,422.24
			May 2026 Employee Vision & Dental Insurance	07-600-40000	\$2,643.32
			May 2026 Employee Vision & Dental Insurance	07-600-46100	\$1,936.42
04/22/2026	76165	AFLAC			
			employee supplemental Disability/Life PR 4/3 &4/17	01-220-91500	\$1,381.32
04/22/2026	76166	Reliance Standard Life			
			GL017649 1 1	01-500-40200	\$555.38
			GL017649 1 2	07-600-40200	\$341.60
04/22/2026	76167	Standard Insurance			
			May 2026 Employee Disability Insurance	01-500-40300	\$1,489.70
			May 2026 Employee Disability Insurance	07-600-40300	\$1,178.77
04/23/2026	76168	McMaster Carr Supply Co.			
			#4138K105 Flow Switch with Sight	01-610-26000	\$1,075.53
			#4138K105 Flow Switch with Sight	01-610-26000	\$544.01
04/24/2026	76169	Accularm Security Systems			
			4/1/26 to 3/31/27 Fire Monitoring at WD Yard	01-500-20100	\$660.00
			4/1/26 to 3/31/27 Fire/Burg Monitoring at MRTTP	01-530-20100	\$682.00
			4/1/26 to 3/31/27 Fire/Burg Monitoring at PD Hq	07-600-20100	\$682.00
			Service Call to PD Hq	07-600-20100	\$87.50

**South Feather Water and Power Agency
Checks Paid, April, 2026**

Date	Check #	Vendor	Description	GL Account	Amount
04/24/2026	76170	Advanced Document Concepts	March 2026 Back Office Copier Maintenance Contract	01-500-38000	\$62.95
			March 2026 Upstairs Copier Maintenance Contract	01-500-38000	\$108.27
			March 2026 Warehouse Copier Maintenance Contract	01-560-38000	\$15.60
			March 2026 PD Copier Maintenance Contract	07-600-38000	\$69.41
			March 2026 MRTP Copier Maintenance Contract	01-530-38000	\$0.12
			March 2026 MRTP Copier Maintenance Contract	01-530-38000	\$38.11
04/24/2026	76171	AT&T	4/14/26 - 5/13/26 MRTP Internet Connection	01-530-25100	\$149.80
04/24/2026	76172	AT&T	4/10/26 - 5/9/26 Local Calls Service	01-500-25100	\$1,481.59
			4/10/26 - 5/9/26 Local Calls Service	01-530-25100	\$2,367.54
04/24/2026	76173	AT&T	Monthly PD Point to Point Circuit	07-680-25100	\$1,859.59
			4/7/26 - 5/6/26 PD Mainlines	07-600-25100	\$762.60
04/24/2026	76174	Austin Stack	Mileage Reimbursement	01-530-16000	\$41.34
04/24/2026	76175	Better Deal Exchange	Pipe Cutter	01-540-27000	\$21.63
			Misc Bolts/Nuts/Washers, Elbows, Adhesive	01-540-29500	\$37.83
			Brass Gate Valves, PVC Bushings	01-150-21300	\$39.29
			PVC Coupling	01-150-21300	\$8.84
			Shovel - T329	01-540-27000	\$21.84
			Sanding Sheets & Discs	01-540-27000	\$22.58
			Sanding Disc	01-530-26000	\$16.70
			Spray Paint - E222	01-560-15000	\$28.08
			Pruner, Measuring Tape, WD40 - T329	01-540-10400	\$45.10
			Marking & Spray Paint, Misc Bolts/Nuts/Washers	01-540-10400	\$48.02
04/24/2026	76176	California Surveying & Drafting Supp	Upstairs Plotter Jan - Mar 2026 Usage	01-500-17100	\$87.71
			4/20/26 - 5/19/26 Upstairs Plotter	01-500-17100	\$360.53
04/24/2026	76177	Core & Main	Water Valve Guards	01-550-11300	\$252.48
04/24/2026	76178	Dan's Electrical Supply	Wire, Connectors, Receptacles & Covers	01-530-26000	\$346.63

**South Feather Water and Power Agency
Checks Paid, April, 2026**

Date	Check #	Vendor	Description	GL Account	Amount
04/24/2026	76179	Grainger Inc.	Custom Labels for Spray Tanks on E38 & E127	01-560-15000	\$109.25
04/24/2026	76180	Lake Oroville Area PUD	1/1/26 - 3/31/26 Sewer Bill	01-530-25000	\$170.37
04/24/2026	76181	Minasian Law, LLP	March 2026 Professional Services	01-500-20800	\$2,834.67
			March 2026 Water Transfer Professional Svcs	07-600-20800	\$49.44
			March 2026 NYWD CEQA Professional Svcs	07-600-20800	\$13,983.50
			March 2026 NYWD Breach of Contract Litigation	07-600-20800	\$23,816.94
			March 2026 South Fork Professional Services	07-600-20800	\$4,854.95
04/24/2026	76182	Napa Auto Parts	Soap for Pressure Washer	01-560-15000	\$29.49
			Air Filters - E112	01-560-15000	\$91.66
			Battery, Core Deposit - T15	01-560-15000	\$162.74
			Battery Core Return - T15	01-560-15000	(\$18.00)
			Wire & Butt Connectors	01-560-15000	\$44.09
			Combo Ball Mount, Trailer Wiring Adapter - T330	01-560-15000	\$100.06
			Antenna - E232	01-560-15000	\$14.78
04/24/2026	76183	Office Depot, Inc.	Copy Paper, Toner, File Folders, Pens, Staples	01-500-10600	\$564.95
04/24/2026	76184	Oroville Cable & Equipment Co.	D-Rings, Chain Hoist	01-560-27000	\$147.27
04/24/2026	76185	Oroville Ford	Hitch - T330	01-560-15000	\$232.51
			Seat Covers - T318	01-560-15000	\$309.00
04/24/2026	76186	Oroville, City of	March 2026 City Utility Tax	01-220-90700	\$2,112.69
04/24/2026	76187	Patrick Clark Consulting	March 2026 - 2025 MOU, Labor Negotiations	01-500-20800	\$1,562.50
04/24/2026	76188	Verizon Wireless	3/11/26 - 4/10/26 Cell Phone Service	01-530-25100	\$65.92
			3/11/26 - 4/10/26 Cell Phone Service	01-540-25100	\$38.98
			3/11/26 - 4/10/26 Cell Phone Service	07-600-25100	\$38.98

**South Feather Water and Power Agency
Checks Paid, April, 2026**

Date	Check #	Vendor	Description	GL Account	Amount
04/24/2026	76189	Vista Net, Inc.	Issues W/Off Sight Repository After Power Outage	01-580-20100	\$32.50
			Issues W/Off Sight Repository After Power Outage	07-680-20100	\$32.50
			2026 Knowbe4 Training Q1	01-580-20100	\$227.50
			2026 Knowbe4 Training Q1	07-680-20100	\$227.50
04/24/2026	76190	Weimer and Sons	Base Rock, Utility Sand	01-540-10400	\$465.94
04/24/2026	76191	Big Valley Ag Service, Inc.	Seed Oil	01-540-10400	\$300.39
			Garlon 4	01-540-10400	\$974.25
			Roundup Pro	01-540-10400	\$1,136.63
			Clethodim 2 E	01-540-10400	\$92.02
04/24/2026	76192	CDW Government, Inc.	Okta Ent IT Single Signon	01-580-38000	\$468.00
			Okta API Access MGMT	01-580-38000	\$468.00
			Okta Ent It Adap MFA	01-580-38000	\$1,221.12
			Okta Ent It Univ Dir	01-580-38000	\$468.00
			Okta Ent It Adap MFA	07-680-38000	\$474.88
			Okta Ent IT Single Signon	07-680-38000	\$182.00
			Okta API Access MGMT	07-680-38000	\$182.00
			Okta Ent It Univ Dir	07-680-38000	\$182.00
04/24/2026	76193	Coastland	Services through February 28, 2026	01-540-20100	\$3,022.50
04/24/2026	76194	D&H Water Systems	Technician to Perform Annual Maintenance	01-530-20100	\$2,456.15
			Maintenance Kits for Chlorine Equipment	01-530-20100	\$3,780.51
04/24/2026	76195	Enloe Medical Center	Pre-Employment Physical and Screening	01-520-22600	\$280.00
04/24/2026	76196	LevelBlue, LLC	LevelBlue 4/5/2026-5/4/2026	07-680-38000	\$734.27
04/24/2026	76197	Pace Supply Corp.	3/4 meter	01-140-30102	\$11,386.30
			1 1/2 X 3 FULL CIRCLE REDI- CLAMP	01-140-30102	\$499.12
			1 1/2 X 6 FULL CIRCLE REDI- CLAMP	01-140-30102	\$458.55
			113cts x 3 full circle clamp	01-140-30102	\$345.92

**South Feather Water and Power Agency
Checks Paid, April, 2026**

Date	Check #	Vendor	Description	GL Account	Amount
04/24/2026	76199	AT&T	Local Calls 4/10/26 to 5/9/26 - SPH	01-610-25100	\$294.72
			Local Calls 4/10/26 to 5/9/26 - FPH	07-630-25100	\$294.72
			Local Calls 4/10/26 to 5/9/26 - Hq.	07-660-25100	\$529.04
04/24/2026	76200	AT&T	For KPH Fiber Optic Connection For 4/2026	07-600-25100	\$1,071.63
04/24/2026	76201	Better Deal Exchange	Pipe Fittings	07-650-26000	\$123.03
04/24/2026	76202	CDW Government, Inc.	Six Wireless Mouse & Keyboard	07-680-10000	\$172.70
			#7930084 Lenovo ThinkBook Laptop	07-680-10000	\$1,090.49
			#4921430 Tripp Lite USB C Ethernet Adapter	07-680-10000	\$32.11
			Calif. Electronic Waster Recycling Fee	07-680-10000	\$5.00
			Calif. Electronic Waste Recycling Fee	07-680-10000	\$4.00
			#4921430 Tripp Lite USB C Ethernet Adapter	07-680-10000	\$32.11
			#8224359 Lenovo ThinkPad Laptop	07-680-10000	\$1,596.35
04/24/2026	76203	Home Depot Credit Service	Pipe Tape, PVC Primer, PVC Cement, Bucket, Sprayer	07-650-26000	\$58.77
			Spools of Wire	07-630-10000	\$731.97
			Electrical Parts To Install AC Unit At FPH	07-660-10000	\$93.54
			Stakes, Roll Black Plastic	07-660-26000	\$297.09
04/24/2026	76204	K-Gas, Inc.	Propane For Forbestown Office	07-660-25000	\$1,008.62
			Propane for Shops	07-660-25000	\$438.82
04/24/2026	76205	McMaster Carr Supply Co.	Bolt, Nuts, Overside Washers	07-650-26000	\$1,262.01
04/24/2026	76206	Napa Auto Parts	Oil For PH Compressors	07-630-10000	\$24.46
			Sensor For C#5	07-660-15000	\$536.46
			Oil & Air Filters	07-640-10000	\$70.64
			Front & Rear Brake Parts, Oil	07-660-15000	\$512.36
			Distributor Cap & Rotor, Spark Plug Wire Kit	07-640-10000	\$128.14
			Antifreeze, Spark Plugs	07-640-10000	\$45.86
			Windshield Washer Fluid, Antifreeze	07-660-10000	\$196.54
			Grease Fittings	07-660-10000	\$49.39

**South Feather Water and Power Agency
Checks Paid, April, 2026**

Date	Check #	Vendor	Description	GL Account	Amount
04/24/2026	76206	Napa Auto Parts Cont'd...			
			Return Battery Core For Credit	07-660-15000	(\$18.00)
			Hose Cutter, Gas Tank Filter, Oil	07-660-10000	\$101.56
			Light Bulbs, Paint, DEF C#4 & T#236	07-660-15000	\$52.81
			Coolant Shop	07-660-10000	\$22.57
			Coolant C#4	07-660-15000	\$22.57
			Cable Lube, Mixed Oil For Chain Saws	07-660-10000	\$53.23
			Heater Valve, Filters C#4 & E#105	07-660-15000	\$75.40
04/24/2026	76207	Oroville Cable & Equipment Co.	Boxes of Ear Plugs	07-620-10200	\$84.45
04/24/2026	76208	Oroville Ford	Moulding T#236	07-660-15000	\$108.63
04/24/2026	76209	Raley's Store #236	Bottled Water, Batteries	07-630-10000	\$55.06
			Bottled Water, Batteries	07-640-10000	\$22.30
			Bottled Water, Batteries	07-660-10000	\$55.05
			Bottled Water, Batteries	07-680-10000	\$32.75
			Ziplock Bags, Kleenex, Coffee, Paper Towels	07-600-10000	\$108.98
			Ziplock Bags, Kleenex, Coffee, Paper Towels	07-630-10000	\$135.19
04/24/2026	76210	Ray's General Hardware	Drill Bits, Saw Blades, Squares, Spray Paint	07-630-10000	\$64.63
			Drill Bits, Saw Blade, Squares, Spray Paint	07-660-10000	\$64.62
04/24/2026	76211	Shelton's Janitorial	Clean Forbestown Office 4/2 & 17/26	07-660-37000	\$400.00
04/24/2026	76212	Stillwater Sciences	Environmental Svc. For Relicensing	07-670-20100	\$14,193.82
			Invasive Mussel Prevention Plan	07-640-20100	\$4,339.25
			Environmental Compliance/Permitting Slate Creek	07-670-20100	\$3,890.25
04/24/2026	76213	Zoro Tools, Inc	Kneeling Pad	07-630-10000	\$31.36
			Locking Receptacles & Plugs, Cover	07-660-26000	\$609.29
			Liquid Lubricant	07-630-10000	\$12.62
			Inline Fuse Holders	07-630-10000	\$42.98
			Grinding Wheel Holders	07-630-26000	\$16.73

**South Feather Water and Power Agency
Checks Paid, April, 2026**

Date	Check #	Vendor	Description	GL Account	Amount
04/24/2026	76213	Zoro Tools, Inc cont'd...			
			Pipe Magician Magnetic	07-660-27000	\$357.53
			Drill Bits, Cut-Off Wheels, Grinding Wheels	07-630-26000	\$165.81
			Infrared Thermometer, Hand Torch Kit	07-630-27000	\$123.32
			4 Way Tire Valve Stem Core Remover	07-660-27000	\$18.09
			Torch Soldering Kit, Flange Wizard	07-630-27000	\$311.93
			V-Style Roller Stand	07-660-10000	\$242.47
			Roller Conveyor	07-660-10000	\$146.13
04/29/2026	76214	United Sun Energy	Solar Field Inverter Replacement, PO 131	01-110-16700	\$11,645.00
			Solar Field Inverter Replacement, PO 131	01-110-16700	\$46,580.00
04/30/2026	76219	American Textile & Supply, Inc	#S70350 Classic White Cotton Rags 50 lb. Bale	01-610-10000	\$224.48
			#S70350 Classic White Rags 50 lb Bale	07-630-10000	\$785.74
04/30/2026	76219	American Textile & Supply, Inc	#S70350 Classic White Rags 50 lb. Bale	07-660-10000	\$336.72
04/30/2026	76220	Dan's Electrical Supply	Connectors, Ring Terminals, Heat Shrink Tubing	07-680-10000	\$76.60
04/30/2026	76221	Dish Network	Satellite Svc At Hq. 5/8/26 to 6/7/26	07-600-20100	\$67.87
04/30/2026	76222	Home Depot Credit Service	Paint Trays, Paint Brushes & Rollers	07-630-17100	\$60.63
04/30/2026	76223	Inside Out Designs	Company Logo put on shirts	07-660-10300	\$45.00
			Employee Work Clothing Shirts for J. Dillon	07-660-10300	\$144.21
			Employee Work Clothing (Per Quote #39004003)	07-600-10300	\$227.87
			Employee Work Clothing (Per Quote #39004003)	07-630-10300	\$388.40
			Employee Work Clothing (Per Quote #39004003)	07-660-10300	\$304.73
			Employee Work Clothing (Per Quote #39004003)	07-670-10300	\$226.73
			Employee Work Clothing (Per Quote #39004003)	07-680-10300	\$211.92
04/30/2026	76224	Inverters R US	#SCC110030210 Victron MPPT Solar Controllers	07-110-15020	\$890.40

**South Feather Water and Power Agency
Checks Paid, April, 2026**

Date	Check #	Vendor	Description	GL Account	Amount
04/30/2026	76225	K-Gas, Inc.	Propane For Forbestown Office	07-660-25000	\$689.77
			Propane For Shops	07-660-25000	\$769.97
04/30/2026	76226	Napa Auto Parts	Grease, Fluid, Switch	07-660-10000	\$94.35
04/30/2026	76227	Northern California Gloves	Nitrile Gloves (Replace Check That Was Lost)	07-620-10200	\$192.68
04/30/2026	76228	Oroville Ford	U-Bolts T#229	07-660-15000	\$96.93
04/30/2026	76229	Oroville Products	Locate Septic Lines & Pump Out Tank	07-110-20410	\$1,827.00
04/30/2026	76229	Oroville Products	Pump Out KPH Sewage Holding Tank	07-630-20100	\$560.00
04/30/2026	76230	Ray's General Hardware	Dust Masks	07-620-10200	\$52.37
			Pipe Fittings	01-610-26000	\$123.50
			Pipe Fittings	07-650-26000	\$17.94
			Pipe Fittings	01-610-26000	\$16.64
04/30/2026	76231	Scott Machinery	Baileigh 10'x10 GA Hydraulic Powered Box/Pan Brake	07-110-15020	\$49,916.43
04/30/2026	76232	Sunbelt Rentals, Inc.	1 Month Rental of Floor Grinder & Dust Extractor	07-630-17100	\$5,251.05
04/30/2026	76233	The Radio Guys, Inc.	#NX-1200NVBK, Kenwood Digital Portable Radio	07-680-10000	\$1,340.45
			TWP-KW6 Endura Charger Pod for NX-1xxx Series	07-680-10000	\$70.63
			EC1M-KW6 Endura In-Vehicle Charger for NX-1xxx Ser	07-680-10000	\$554.93
04/30/2026	76234	Vestis	NV 5718, Hooded Pullover Sweatshirt, 3-XL in Navy	07-630-10300	\$211.78
04/30/2026	76235	BSK Associates	Haloacetic Acids, Trihalomethanes, Alkalinity, TOC	01-532-20100	\$788.94
			Haloacetic Acids, Trihalomethanes, Alkalinity, TOC	01-530-20100	\$788.94
04/30/2026	76236	Butte County Neal Road Recycling and	4/9/26 Debris Disposal	01-530-37000	\$28.00

**South Feather Water and Power Agency
Checks Paid, April, 2026**

Date	Check #	Vendor	Description	GL Account	Amount
04/30/2026	76237	Home Depot Credit Service	2 Way Radios	01-540-10400	\$98.30
			Storage Cabinet	01-530-37000	\$645.59
			Lumber, Electrical Tape, Buckets	01-550-20500	\$208.82
			Lumber	01-540-29500	\$11.66
04/30/2026	76238	P G & E	3/4/26 - 4/22/26 Service	01-500-25000	\$1,211.55
			3/4/26 - 4/22/26 Service	01-530-25000	\$827.14
			3/4/26 - 4/22/26 Service	01-540-25000	\$2,961.49
			3/4/26 - 4/22/26 Service	01-560-25000	\$1,170.23
04/30/2026	76239	AT&T	March 2026 PD Energy Communication Service	07-680-25100	\$81.27
04/30/2026	76240	Better Deal Exchange	Circuit Breakers	01-560-37000	\$17.68
			Pipe Cutter, Fittings, PVC Primer & Cement	01-550-20500	\$47.93
			Spray Bottle, Pick Hammers	01-550-11300	\$87.08
04/30/2026	76241	Bryce Consulting	Compensation Study	01-500-20800	\$1,900.00
04/30/2026	76242	Cranmer Engineering, Inc.	Colilert P/A 18hr	01-530-20100	\$90.00
			Colilert P/A 18hr	01-530-20100	\$120.00
			Colilert P/A 18hr	01-530-20100	\$30.00
			Colilert P/A 18hr	01-530-20100	\$90.00
			Colilert P/A 18hr	01-530-20100	\$120.00
			Colilert P/A 18hr	01-530-20100	\$30.00
04/30/2026	76243	Hemming Morse, LLP	Professional Service Thru March 2026	07-600-20800	\$17,100.00
04/30/2026	76244	Iconic Machinery	Rear Window - E232	01-560-15000	\$209.17
			Water Pump/Hoses/Fittings/Mounts/Exh Valve - E222	01-560-15000	\$2,219.58
			Oil Pressure Switch, Returned Exhaust Valve - E222	01-560-15000	\$45.33
04/30/2026	76245	Industrial Power Products-Oroville	CARBURETOR, BAR OIL - CHAIN SAWS	01-560-15000	\$94.67

South Feather Water and Power Agency
Checks Paid, April, 2026

Date	Check #	Vendor	Description	GL Account	Amount
04/30/2026	76246	JAX Inc.	Various Oil	01-530-26000	\$955.77
04/30/2026	76247	Napa Auto Parts	Belt Remover/Installer-Shop, Refrigerant Oil-E222	01-560-15000	\$54.47
			Polisher Ball & Pad, Utility Blades w/Dispenser	01-550-11300	\$83.38
			Gasket Maker-E332, Adapter, Ball Mount Combo-T329	01-560-15000	\$105.23
			Floor Liner - T329	01-560-15000	\$147.49
			Battery/Core Dep/Ret-T300, AA/AAA Batts-T305/321	01-560-15000	\$375.75
			Antifreeze, Fluid Spill Mats	01-560-15000	\$137.32
			Clips	01-560-15000	\$14.31
			Glue	01-560-15000	\$10.30
			Inspection Mirrors	01-560-15000	\$24.26
04/30/2026	76249	Ramos Oil Co.	Fuel, Diesel	01-500-13200	\$50.49
			Fuel, Diesel	01-530-13000	\$754.41
			Fuel, Diesel	01-540-13000	\$504.89
			Fuel, Diesel	01-540-13100	\$110.99
			Fuel, Diesel	01-540-13300	\$436.87
			Fuel, Diesel	01-540-13400	\$195.28
			Fuel, Diesel	01-540-13500	\$218.64
			Fuel, Diesel	01-540-13600	\$982.65
			Fuel, Diesel	01-550-13000	\$663.44
			Fuel, Diesel	01-550-13100	\$481.10
			Fuel, Diesel	01-560-13000	\$262.04
			Fuel, Diesel	07-640-13000	\$473.59
04/30/2026	76250	USA Blue Book	Blue Paint	01-540-10400	\$336.51
04/30/2026	76251	Verdant Commercial Capital	PD Monthly Printer/Copier Lease Agreement	07-600-17100	\$262.20
			M RTP Monthly Printer/Copier Lease Agreement	01-530-17100	\$112.76
04/02/2026	DFT 66	CalPERS	PR 4/3/2026 Employee Def Comp	01-220-90800	\$4,536.58
04/02/2026	DFT 67	Lincoln Financial Group	PR 4/3/2026 Employee Def Comp	01-220-90800	\$1,809.21

South Feather Water and Power Agency
Checks Paid, April, 2026

Date	Check #	Vendor	Description	GL Account	Amount
04/02/2026	DFT 68	CalPERS	April 2026-PERs Health	01-220-91400	\$2,770.60
			April 2026-PERs Health	01-500-40000	\$99,860.15
			April 2026-PERs Health	01-500-46100	\$34,312.75
			April 2026 Employee Retiree Health Insurance	01-500-46100	\$4,885.71
			April 2026-PERs Health	07-600-40000	\$62,318.31
			April 2026-PERs Health	07-600-46100	\$25,904.64
			SM- 3/1/26-3/14/26	01-220-93120	\$3.64
			PR 4/3/2026 PEPRA	01-220-93120	\$10,646.25
			PR 4/3/2026 Classic Retirement	01-220-93120	\$9,867.71
			PR 4/3/2026 PEPRA	01-500-41300	\$10,934.70
			PR 4/3/2026 Classic Retirement	01-500-41300	\$20,426.14
			SM- 3/1/26-3/14/26	01-500-41300	\$3.74
04/14/2026	DFT 70	CalPERS	PR 4/17/2026 Employee 457 Contributions	01-220-90800	\$4,537.44
04/14/2026	DFT 71	CalPERS	PR 4/17/2026 Classic Contributions	01-220-93120	\$9,868.57
			PR 4/17/2026 PEPRA Contributions	01-220-93120	\$10,757.91
			PR 4/17/2026 PEPRA Contributions	01-500-41300	\$11,049.39
			PR 4/17/2026 Classic Contributions	01-500-41300	\$20,427.92
04/14/2026	DFT 72	Lincoln Financial Group	PR 4/17/2026 Employee 457 Contributions	01-220-90800	\$1,932.74
04/29/2026	DFT 73	Lincoln Financial Group	PR 5/1/2026 Employee 457 Contributions	01-220-90800	\$1,835.69
04/29/2026	DFT 74	CalPERS	PR 5/1/2026 Employee 457 Contributions	01-220-90800	\$4,536.58
04/29/2026	DFT 75	CalPERS	PEPRA Retirement Contributions	01-220-93120	\$10,790.65
			Classic Employee Contributions	01-220-93120	\$9,867.71
			PEPRA Retirement Contributions	01-500-41300	\$11,083.01
			Classic Employee Contributions	01-500-41300	\$20,426.14

**South Feather Water and Power Agency
Checks Paid, April, 2026**

Date	Check #	Vendor	Description	GL Account	Amount
04/29/2026	DFT 76	CalPERS	May 2025 - PERs	01-220-91400	\$2,770.60
			May 2025 - PERs	01-500-40000	\$99,860.15
			May 2025 - PERs	01-500-46100	\$29,733.97
			May 2025 NonPERs	01-500-46100	\$5,994.29
			May 2025 - PERs	07-600-40000	\$62,318.31
			May 2025 - PERs	07-600-46100	\$25,904.64
			May 2025 NonPERs	07-600-46100	\$7,326.36
		Credit Card *	APRIL CHECK TOTAL		\$1,796,628.33
APRIL PAYROLL DETAIL					
PAYROLL STATE & FED TAXES					\$189,823.21
PAYROLL NET					\$362,314.50
TOTAL					\$552,137.71



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

FROM: Hunter Doyle, Power Division Manager

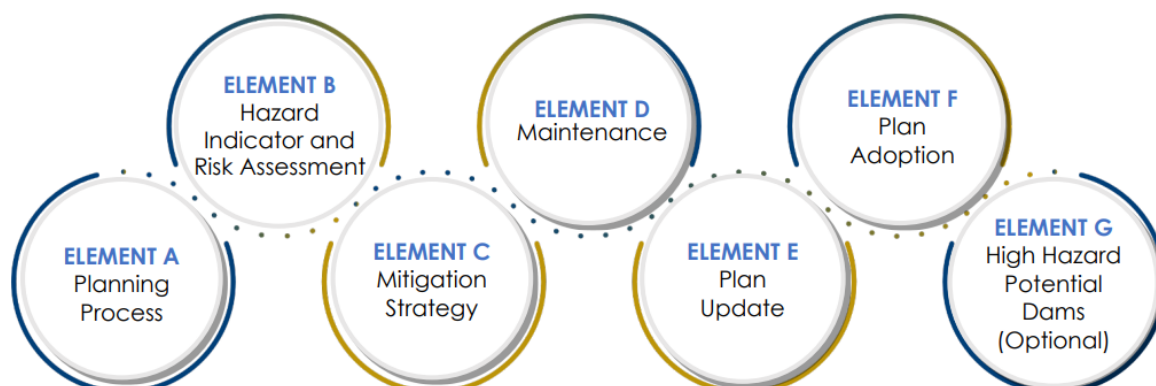
DATE: May 14, 2026

**RE: Adoption of 2026 Plumas County Local Hazard Mitigation Plan
Agenda Item for May 26, 2026 Board of Directors Meeting**

BACKGROUND

The Federal Emergency Management Agency (FEMA) defines hazard mitigation as “any sustained action taken to reduce or eliminate long-term risk to life and property from natural hazards.” Hazard mitigation planning is the process through which hazards that threaten communities are identified, likely impacts are determined, and mitigation goals are set. Essentially, hazard mitigation is the prevention component of the emergency management process. FEMA prioritizes mitigation planning and actions to break the cycle of disaster damage, reconstruction, and repeated damage. Effective mitigation can help reduce the economic, social, and physical impacts of disasters, protect public safety, and lower future recovery costs.

FEMA requires state, local, tribal, and territorial governments to have approved and adopted hazard mitigation plans to be eligible for certain types of non-emergency disaster assistance, including funding for mitigation projects. Jurisdictions must update their hazard mitigation plans and resubmit them to FEMA for approval every five years to remain eligible. The California Governor’s Office of Emergency Services (Cal OES) is responsible for facilitating and administering FEMA’s Hazard Mitigation Assistance (HMA) grant programs throughout the state. That planning process consists of the following elements:



UPDATES

Agency staff have historically participated in the Butte County LHMP planning and process, and this board adopted the 2024 Butte County Local Hazard Mitigation Plan, including the SFWPA-specific Annex Q, on February 25, 2025. Because of assets owned in Plumas County, the Agency was included as a new participating jurisdiction in the 2026 Plumas County Local Hazard Mitigation Plan. This LHMP Update documents the 2026 hazard mitigation planning process. It identifies relevant hazards, community risks, and vulnerabilities, and mitigation strategies that the participating jurisdictions will use to reduce vulnerability and increase resiliency and sustainability in the Plumas County Planning Area. Staff participated in planning meetings and helped develop content included in the Base Plan and Annex I - South Feather Water and Power Agency, which details the hazard mitigation planning elements specific to the Agency. This Annex is not intended to be a standalone document but rather to append and supplement the information contained in the Base Plan.

Every LHMP participant must adopt the ENTIRE LHMP Update, including the Base Plan and all Appendices, to meet FEMA requirements. By adopting the Plumas County LHMP Update, the Agency becomes eligible to receive Hazard Mitigation Assistance (HMA) project grant funding specific to Plumas County.

RECOMMENDATION

Receive and approve the content of the 2026 Plumas County Local Hazard Mitigation Plan Update for information. To adopt the Plumas County Local Hazard Mitigation Plan Update, the following action is recommended:

“I move adoption of Resolution 26-05-01, adopting the 2026 Plumas County Local Hazard Mitigation Plan Update in its entirety and authorize and direct the General Manager to submit this adoption resolution to the California Office of Emergency Services and FEMA Region IX officials to enable the plan’s final approval in accordance with the requirements of the Disaster Mitigation Act of 2000.”



SOUTH FEATHER WATER & POWER AGENCY

RESOLUTION OF THE BOARD OF DIRECTORS

Resolution 26-05-01

Adopting the 2026 Plumas County Local Hazard Mitigation Plan Update

WHEREAS the South Feather Water and Power Agency recognizes the threat that natural hazards pose to people and property within its Agency boundaries and Plumas County; and

WHEREAS the South Feather Water and Power Agency has participated in the preparation of a multi-hazard mitigation plan, hereby known as the *2026 Plumas County Local Hazard Mitigation Plan*, in accordance with federal laws, including the Robert T. Stafford Disaster Relief and Emergency Assistance Act, as amended; the National Flood Insurance Act of 1968, as amended; and the National Dam Safety Program Act, as amended; and

WHEREAS the *2026 Plumas County Local Hazard Mitigation Plan* identifies mitigation goals and actions to reduce or eliminate long-term risk to people and property within the South Feather Water and Power Agency boundaries and throughout Plumas County from the impacts of future hazards and disasters; and

WHEREAS the *2026 Plumas County Local Hazard Mitigation Plan* is a multi-jurisdictional plan that covers the entire area within Plumas County's jurisdictional boundaries, and the South Feather Water and Power Agency's participation in the Plan's development process is incorporated throughout the Base Plan, and Appendices, specifically in Annex I (South Feather Water and Power Agency Annex); and

WHEREAS adoption by the Board of Directors demonstrates its commitment to hazard mitigation and to achieving the goals outlined in the *2026 Plumas County Local Hazard Mitigation Plan*, including Annex I.

NOW, THEREFORE, THE BOARD OF DIRECTORS OF SOUTH FEATHER WATER AND POWER AGENCY DO HEREBY RESOLVE:

In accordance with Agency policy, the Board of Directors adopts the *2026 Plumas County Local Hazard Mitigation Plan*, including Annex I. While content related to Plumas County and South Feather Water and Power Agency may require revisions to meet plan approval requirements, changes occurring after adoption will not require South Feather Water and Power Agency to re-adopt any further iterations of the plan. Subsequent plan updates following the approval period for this plan will require separate adoption resolutions.

BE IT FURTHER RESOLVED, the Board of Directors authorizes the General Manager to submit this adoption resolution to the California Office of Emergency Services and FEMA Region IX officials to obtain the plan's final approval in accordance with the requirements of the Disaster Mitigation Act of 2000.

PASSED AND ADOPTED by the Board of Directors of the South Feather Water and Power Agency at the regular monthly meeting of said Board on the 26th day of May 2026 by the following votes:

AYES:

NOES:

ABSTAINED:

ABSENT:

Rath T. Moseley, Secretary

Rick Wulbern, President



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

FROM: Rath Moseley, General Manager

DATE: May 20, 2026

RE: Glen Drive / Cal Fire Hydrant
Agenda Item for 5/26/26 Board of Directors Meeting

The agency received an inquiry on January 8, 2025 summarized in the paragraph below.

"CAL FIRE operates a fire center at 4551 Oro Dam Blvd and are looking to bring in a modular office to the site, which will require a building permit from the State Fire Marshal. This requires that the building have fire water access either by a storage tank or hydrant within 400 feet of the building. The closest hydrant is about 1000 feet from the facility and are looking for options for an additional hydrant. Requesting guidance regarding installation of an additional public hydrant closer to the facility or a private hydrant that we install on the property".

Communication on January 29, 2026 is summarized as follows:

"CAL FIRE Table Mountain Fire Center staff determined how to best to address the facilities fire water needs. They will need a new hydrant on the property with a line constructed from the hydrant on Glen Drive along the access road to the lower parking area to comply with the California Fire Code".



On February 26, 2026 Cal Fire requested a quote that would include the meter and the road crossing. They will conduct the work and pipe installation to the property line, and have South Feather complete the road crossing and installation of the meter, back flow, and lateral.

Exhibit "A" on the following page is the itemized application for service for review and discussion.

Section 2 of agency rules and regulations defines "service connections that do not exist at time application is received" (The installation of the service pipe, including meter and backflow prevention assembly, shall be made by the Agency at the expense of the applicant) were followed when submitting the completed application for service.

Cal Fire is coming to the board today for consideration to not apply a system capacity fee charge as this hydrant would be used intermittently or for emergency purposes only.

A capacity fee is a one-time charge paid by a new water system customer for the cost of backbone facilities and incremental expansion necessary to provide water system capacity to that new customer. However, it is also assessed to existing customers requiring increased water system capacity. Backbone facilities refers to those components of the system that are necessary to provide service to all customers, inclusive of supply, treatment and transmission lines. Revenues generated by this charge are used to pay for water facilities.

Direction is being requested of the board and/or approval for staff to deviate from agency rules and regulations since this is to support emergency support services with protection language to eliminate the ability for additional use of the 6" water line without payment of capacity fees since this property is privately owned and zoned commercial.

Options for action (if any) are as follows:

"I authorize the General Manager to execute the installation of a hydrant for Cal Fire Table Mountain Fire Center on APN# 068-100-039 (Private Owner – Zoned Commercial Property) with waived system capacity fee charges and remove said hydrant and cap mainline lateral at Glen Drive upon termination of lease on private, zoned commercial property".

Or

"I authorize the General Manager to

M/S:

Ayes:

Public:

Signed:

General Manager / Secretary of the Board

Fire Hydrant - Application for Service

South Feather Water and Power Agency - 2310 Oro Quincy Hwy - Oroville, CA 95966 - Ph: (530) 533-4578



Date: 3/3/2026 APN: **068-100-039**

Service Location: 068-100-039 Zoning Code:
 Legal Description: Ford Glen Tract No. 1 Use Code:
 Type of Application: Fire Hydrant Acreage: 15.33
 Name of Applicant: Cal Fire Tel: 530-520-8651
 Mailing Address: 1501 Titan Way Fax:
 Email: byron.vance@fire.ca.gov
 City State Zip: Oroville, CA 95966 Requested: Other

Number of Services Requested: 1 Size of Service: 6"
 Dwelling on Property? No Land fully developed? No
 System Capacity fees paid? No Will Serve Letter Needed? No
 Property in district? Original In the City? No
 Classification:

Comments: E-mail received from Sal regarding permission for Cal Fire to move forward with requested work. Cal Fire contact is Byron Vance (Deputy Chief) and that is his telephone number listed above.

\$40.00	New Account Fee	Water service available?	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No
\$ 218,071.00	System Capacity Fee	Low-Pressure Agreement Needed?	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
\$ 9,240.00	Service Installation Charge	Recorded easement required?	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
	Backflow Installation Charge	Mainline extension required?	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
\$ 25,650.00	Meter/Backflow Set Fee	Service installation required?	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No
	Mainline Extension	Backflow device needed?	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No
\$253,001.00	SFWPA Fee Subtotal	Road crossing needed?	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No
		Fire Flow Exemption Requested?	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
\$ -	Engineering/Platt Mapping	Meter size approved:	6"	
	State Board of Equalization Fee	Line size:	12	
	County Clerk's Posting Fee	Information provided by:	Ryan LeForce	
	LAFCO Deposit (\$4000)	Distribution system:	MRTP	
	LAFCOo Sphere-of-Influence Fee	Canal:		
	Encroachment Permit (City/County)	Notes:		
\$ -	Outside Agency Fees			
\$253,001.00	Total			

Notice to Applicant:
 Fees and charges shown are effective for 30 days from the date shown above. Unforeseen issues may require an adjustment to these fees and charges. The applicant will be notified if an adjustment is necessary.

Applicant's Signature: _____

I agree to abide by the Agency's Rules & Regulations governing water service including payments of monthly water service bills in a timely manner. I am also aware that South Feather Water and Power Agency does not guarantee that the size of meter I have requested will satisfy the flow requirements necessary for fire suppression systems that may be a requirement of the building permit issued by the City or County Building Department



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

FROM: Rath Moseley, General Manager

DATE: May 21, 2026

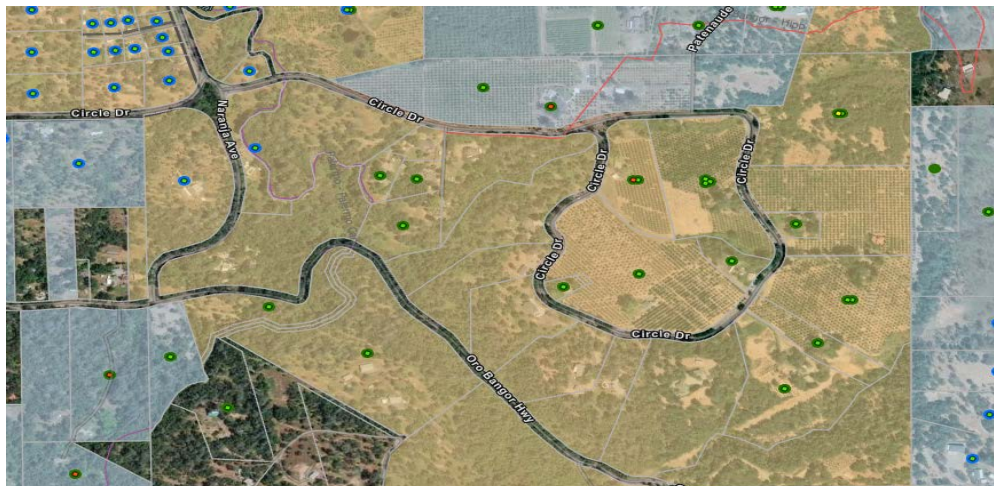
RE: Consulting and Construction Management Services – Water Works Engineers
Agenda Item for 5/26/26 Board of Directors Meeting

A field evaluation with Water Works Engineers was conducted on April 30th to establish technical performance details associated with the design and construction costs to perform a piped treated water mainline extension to serve residents on Upper Circle Drive.

During the site walk, a number of items were identified that will require additional detailed engineering support efforts to document costs to construct.

Requesting the board to consider approving an on-call consulting services agreement for Water Works Engineers to provide a Preliminary Engineering Report to address the following:

- Asses physical constraints along the proposed alignment (elevation change, culverts, irrigation infrastructure, other utilities)
- Describe and develop 2 alternative cost estimates for main installation within and outside the roadway, identify costs associated with a variety of asphalt restoration alternatives associated with both estimates.
- Analyze additional mainline extension routes to achieve targeted location piped potable water.



"I authorize the General Manager to execute an On Call Engineering Services Agreement with Water Works Engineers for an estimated cost of \$34,594.00 to deliver a Preliminary Engineering Report for a piped treated water mainline extension to Upper Circle Drive."

SOUTH FEATHER WATER AND POWER AGENCY
CONSULTING SERVICES AGREEMENT

On Call Engineering Services

This AGREEMENT, made and entered into this 26th day of May, 2026 by and between **South Feather Water and Power Agency**, hereinafter referred to as the "AGENCY", whose address is 2310 Oroville Quincy Hwy, Oroville, CA 95966, and **Water Works Engineers, LLC** hereinafter referred to as the "CONSULTANT", whose address is 760 Cypress Avenue Suite 201, Redding, CA 96001. Agency and Consultant may also be referred to each as a "Party" or collectively as "Parties."

WITNESSETH

WHEREAS the AGENCY requires consulting services for professional engineering support for the Circle Drive Main Extension Project as well as other similar Agency Engineering support, and

WHEREAS CONSULTANT has the necessary experience to assist AGENCY by providing Professional Engineer Services as outlined in Task Order 1; and

WHEREAS the CONSULTANT, submitted to AGENCY a proposal to provide such consulting services (the "Proposal"), and

WHEREAS CONSULTANT's proposal provides detailed information on the general approach to be followed by the CONSULTANT, including the scope of work, personnel to be assigned to the work, sub-consultants, a budget, and a schedule; and

WHEREAS the CONSULTANT will ensure that the personnel assigned to the Project will be duly licensed (if licensing is required) and will possess the necessary expertise, experience and qualifications to qualify as experts in the field as registered Professional Engineers in the State of California.

WHEREAS, AGENCY wishes to engage the services of CONSULTANT in accordance with the Proposal.

NOW, THEREFORE, the AGENCY and the CONSULTANT, for the consideration hereinafter named, agree as follows:

ARTICLE I - CONSULTANT'S SERVICES: The CONSULTANT shall perform services requested by the AGENCY as directed by a written TASK ORDER from the AGENCY, a copy of which is attached hereto as EXHIBIT A and incorporated herein by this reference. Each TASK ORDER shall outline the scope of services to be performed, state the time within which the work is to be completed, delineate any special conditions, state the fee or the method of determining the fee, state the time of payment of the fee, delineate any special conditions, state the fee or the method of determining the fee and authorize the CONSULTANT to proceed, and be executed by an authorized representative of CONSULTANT. Subsequent TASK ORDERS may be executed after the date of this agreement as amendments. Once approved, executed, and upon written acceptance by CONSULTANT of TASK ORDERS from the AGENCY said TASK ORDER shall constitute an authorization to CONSULTANT to proceed in accordance with its terms.

ARTICLE II - CONSULTANT'S FEE: For services performed under a TASK ORDER, the CONSULTANT shall be compensated on a time-and-material basis with a not-to-exceed limit, or on a fixed-fee basis, as delineated in the TASK ORDER.

All work performed on a time-and-material cost basis will be reimbursed in accordance with the compensation schedule set forth in EXHIBIT B attached hereto and incorporated herein by this reference. CONSULTANT will provide accurate time sheets and submit those time sheets with each pay request to the AGENCY.

Compensation shown on EXHIBIT B will remain in effect until at least December 31, 2026. After that date, if a change in hourly charges occurs, the CONSULTANT will file with the AGENCY the updated charges for AGENCY approval. CONSULTANT shall provide not less than thirty (30) days advance notice of the effective date of such changes. Any changes to be applied to outstanding time and material TASK ORDERS shall not be effective unless approved by AGENCY. The AGENCY shall not unreasonably withhold or delay approval of reasonable changes. Changes in hourly charges shall not apply to fixed fee TASK ORDERS. Nothing in this Paragraph shall limit AGENCY's rights to terminate this AGREEMENT without cause under ARTICLE V. Notwithstanding the foregoing, changes in the compensation schedule shown in EXHIBIT B will not be made more frequently than annually.

If the TASK ORDER carries a not-to-exceed limit, that limit shall not be exceeded without prior approval of the AGENCY. The CONSULTANT shall not undertake assignments, either directly or indirectly, from AGENCY if CONSULTANT believes such assignment represents work outside the scope of work contained in the approved TASK ORDER without first notifying AGENCY in writing of such beliefs, and without receiving written authorization to proceed with such out-of-scope work. CONSULTANT shall, if requested by AGENCY, provide personnel to appear before AGENCY's governing body and/or a committee thereof regarding any claims of additional compensation, or a claimed exceedance of the not-to-exceed amount. Such appearance(s) and preparation therefore shall not be claimed as additional work or work outside the scope of assigned tasks.

ARTICLE III - PAYMENT FOR SERVICES: For services performed under a time-and-material, or a fixed-fee basis, the CONSULTANT will invoice the AGENCY on a monthly basis. Invoices for payments covered by time-and-material not-to-exceed TASK ORDERS shall include, along with the current billing amount, the total amount billed previously, and the amount remaining on the not-to-exceed amount. Payments covering fixed fee TASK ORDERS will be based on percent complete of the TASK ORDERS.

Payment to the CONSULTANT is due and payable upon submission of each invoice. If payment is not made within 21 calendar days after the date of the invoice is received and accepted by the Agency, interest on the unpaid balance thereof will accrue, from the last day of the month in which payment was due, at the rate of 6 percent per annum and become due and payable at the time said delayed payments are made by the AGENCY. If the AGENCY fails to pay the CONSULTANT in full within 60 days from receipt of an invoice, the CONSULTANT may suspend its performance of the services until all outstanding invoices have been paid in full by the AGENCY.

ARTICLE IV - COMPLETION OF SERVICES: The CONSULTANT agrees that CONSULTANT will do all work within the time required of CONSULTANT as set forth in each TASK ORDER, but it is agreed between the parties to this AGREEMENT that the CONSULTANT cannot be responsible for delays occasioned by factors beyond CONSULTANT's control. Delays caused by actions or inactions of CONSULTANT's employees, or sub-consultants or suppliers to

CONSULTANT shall not, in and of themselves, be considered factors outside the control of CONSULTANT.

ARTICLE V - TERMINATION OF AGREEMENT: The AGENCY may terminate this AGREEMENT without cause by giving 15-days' written notice to CONSULTANT provided, however; the CONSULTANT shall be compensated for all work done to the date of the termination, computed on a time-and-material cost basis beginning from the last paid invoice. Nothing herein shall deprive AGENCY of its right to set off its damages against amounts claimed by CONSULTANT in the event of termination for cause.

All work accomplished prior to termination shall be the property of, and be given to, the AGENCY. If no notice of termination is given, relationships and obligations created by this AGREEMENT shall be terminated upon completion of the applicable requirements of this AGREEMENT, including provision of all deliverables, whether draft or final, in electronic and paper form, required under the Agreement. Final payment can be withheld until all deliverables are provided.

ARTICLE VI - CONSULTANT'S RESPONSIBILITY AND STANDARD OF CARE: The CONSULTANT agrees that CONSULTANT's services shall be performed to the standard in the field for which CONSULTANT was retained. Notwithstanding the foregoing, the parties agree that estimated construction costs furnished by the CONSULTANT are estimates only, and the CONSULTANT is not retained to provide a guaranteed cost of construction and is not responsible for fluctuations in cost factors.

CONSULTANT shall at all times employ qualified, experienced, employees and sub-consultants in the performance of this AGREEMENT. CONSULTANT will be responsible for compliance with all applicable laws, rules and regulations governing the employment of personnel engaged by CONSULTANT, including personnel employed by any of CONSULTANT's sub-consultants, including without limitation the payment of prevailing wages on public works projects, if applicable. Nothing herein shall restrict CONSULTANT from contesting the determination of the State of California regarding the applicability of such laws.

ARTICLE VII - EXPERT TESTIMONY: It is agreed that, in the event of any legal or other controversy where the AGENCY requests the services of the CONSULTANT in providing expert testimony in connection with this project, except to the extent such suits or claims by third parties against the AGENCY arise out of errors or omissions of the CONSULTANT, the AGENCY shall pay the CONSULTANT for expert witness services and testimony rendered in regard to such legal or other controversy, including costs of preparation for the controversy, on a time-and-material basis in addition to other sums of money payable under this AGREEMENT.

ARTICLE VIII - CONFIDENTIALITY: All deliverables, whether in electronic or other form, and other written and electronic work or related material provided by Consultant that is required by the Agency to interpret and fully use such deliverables shall be considered the unrestricted property of the Agency. No deliverables or other material provided by Consultant shall be considered confidential absent the prior approval of the General Manager. If either party discloses information that has been agreed to be kept confidential, and such information is clearly identified in writing as proprietary or confidential, the party receiving such information shall keep it in confidence and shall not furnish or otherwise disclose it to any third party during or after completion of the services. No information shall be designated as confidential, and neither party shall be obligated to maintain the confidentiality of such information, if:

- i. The information is independently developed by the receiving party without the utilization of the confidential or proprietary information;
- ii. The information is or becomes public knowledge without the fault of the receiving party;
- iii. The information is or becomes available to the receiving party from another source without any legal obligation to protect such information; or
- iv. The information is considered a public record under the California Public Records Act or is otherwise disclosed pursuant to a governmental or legal requirement.

ARTICLE IX – INDEPENDENT CONTRACTOR: CONSULTANT enters into this AGREEMENT as an independent contractor and not as an AGENCY employee. Nothing in this AGREEMENT shall be inconsistent with this relationship or status.

ARTICLE X – INDEMNIFICATION: CONSULTANT shall indemnify and hold Agency harmless against claims, liability, or loss for injury or death to person, destruction or damage to or loss of use or diminution in value of property, injury to the environment, economic loss, or fines or penalties, and for associated legal costs, fees, and expenses including attorney and consultant fees, arising out of or relating to the negligent performance of CONSULTANT's services (Claims). This duty to indemnify shall not extend to Claims to the extent caused by the willful misconduct or active negligence of Agency. In such case, the obligation to indemnify shall be reduced proportionately by the percentage to which Agency's willful misconduct or active negligence caused, or contributed to the cause of, the Claim. This duty to indemnify shall extend to Claims by any employee of CONSULTANT or its subcontractors or suppliers.

CONSULTANT's duties to indemnify shall survive the completion of the CONSULTANT's work.

ARTICLE XI – INSURANCE: CONSULTANT shall procure and maintain the insurance coverage as set forth in EXHIBIT C, attached herewith, and CONSULTANT shall provide a Certificate of Insurance to AGENCY within 14 days of execution of this Agreement, naming AGENCY as Additional Insured, for the term of this Agreement.

ARTICLE XII - ADDITIONAL PROVISIONS: Any and all alterations, modifications, changes, or additions to the terms and provisions of this AGREEMENT that may affect the liability, duties, or responsibilities of either Party hereto is not valid and shall not be effective without first receiving written consent to such change, alteration, modification, or addition from the other Party.

ARTICLE XIII – PROPRIETARY DATA: All information, data, or systems ("work") will be provided such that they will stand alone, such that the work does not require purchase of other information, programs, or systems necessary for the unrestricted use of the work to meet the needs of the AGENCY. CONSULTANT shall advise AGENCY in advance of undertaking any work if any propriety system is to be used by CONSULTANT. If such notice is not given, the system, programs, or method used by the CONSULTANT shall not be deemed proprietary. If a propriety system is used, a minimum of one copy of the information or program will be provided with the contract unless AGENCY already has the system or more than one copy is provide with the contract.

ARTICLE XIV – MARK UP AND REIMBURSEMENTS: If a markup is to be applied to reimbursements and overhead as part of CONSULTANT's proposal, CONSULTANT will be compensated for such reimbursement and overhead markup applied to direct or indirect expenses as shown below:

(a) AGENCY will pay a maximum of 5-percent markup, including markup applied to any contract for sub-contractors, or unless a lower markup is specified in the proposal. This 5- percent is not cumulative in that the AGENCY will not pay markup on mark up. Bids/proposals shall provide these costs in the bid/proposal provided to the AGENCY. If such costs are not included at that time, they shall not be charged during the course of the work.

(b) AGENCY will not pay CONSULTANT for out of pocket expenses such as local travel, mileage, car rental, meals, phone calls, data management, and other overhead incidentals unless specifically accepted as part of the proposal costs]. AGENCY will pay for reproducing of documents, copying costs, postage, and courier delivery (requested by AGENCY) at the rate and quantity described in the Proposal, or reimbursed for the actual out-of-pocket expenses, without mark-up, if not included in the Proposal.

(c) The Agency will not pay for any equipment or equipment rental needed to complete the work such as GPS units, survey equipment, and computers.

(d) Products purchased or provided by the CONSULTANT at the AGENCY's request such as software, hardware and supplies will be billed at cost plus applicable shipping, handling, and taxes, without markup.

ARTICLE XV – NOTICES: Any notice required to be given by one Party to the other Party shall be sufficient if given in writing, mailed via registered or certified mail, postage prepaid, addressed as respectively indicated, or at such other place as the applicable party may from time to time designate by written notice. Notice shall be deemed given upon deposit in the US Mail.

A. To the CONSULTANT addressed to:

Joe Riess, P.E., Managing Member
Water Works Engineers, LLC
760 Cypress Ave, Suite 201
Redding CA 96001

B. To the AGENCY addressed to:

Rath Moseley, General Manager
South Feather Water and Power Agency
2310 Oroville Quincy Hwy
Oroville, CA 95966

ARTICLE XVI - SUCCESSORS AND ASSIGNS: CONSULTANT agrees and understands that AGENCY is retaining the services of CONSULTANT based on the unique experience and expertise of CONSULTANT and the professional experience and expertise of the personnel, including sub-consultants, who CONSULTANT has advised AGENCY will be assigned to the Project. CONSULTANT has studied the project as part of its proposal and commits that it has the staff and resources to complete the Project. Therefore, CONSULTANT shall not assign its interest in this AGREEMENT, nor voluntarily change, reassign, or redeploy those key personnel and sub-consultants assigned to the Project, without the express, prior approval of AGENCY, which approval shall be within the AGENCY's sole and unlimited discretion. Subject to such rights of the AGENCY and the limitations on assignment by CONSULTANT, this AGREEMENT shall be binding upon the heirs, successors, executors, administrators, and assigns of AGENCY and CONSULTANT. No assignment by CONSULTANT shall relieve CONSULTANT of its obligations hereunder without the express, written release, of AGENCY.

ARTICLE XVII – MERGER: This Agreement constitutes the final agreement between the parties. It is the complete and exclusive expression of the parties' agreement on the matters contained in this Agreement. All prior and contemporaneous negotiations and agreements

between the parties on the matters contained in this Agreement are expressly merged and superseded by this Agreement. In entering into this Agreement, neither party has relied upon any statement representation, warranty, or agreement of the other party except for those expressly contained in this Agreement.

ARTICLE XVIII – AMENDMENT: The Parties may not amend this Agreement, except by written agreement of the parties.

ARTICLE XIX - QUALITY ASSURANCE: All materials, including documents, drawings, and maps prepared by Consultant shall be of the highest professional quality and standard. Consultant shall proofread all documents to be delivered to Agency, and shall ensure, without limitation, that such materials are free of spelling, grammar, punctuation, and syntax errors. If Consultant fails to deliver error-free materials, Agency reserves the right to identify revisions and require the consultant to revise and resubmit the document to the Agency for further review. None of the costs for corrections or resubmittal, such as labor and printing, shall be charged to the Agency.

ARTICLE XX – HANDLING OF PROJECT RELATED INFORMATION: Consultant and its subcontractors or employees shall not promote, distribute, or present materials or information concerning this project without the expressed permission of the General Manager or his assigns. Requests for information on this project shall be approved by the Agency prior to release.

IN WITNESS WHEREOF, the parties hereto have executed, or caused to be executed by their duly authorized officials, this AGREEMENT, on the respective dates indicated below.

CONSULTANT:

AGENCY:

By _____
Joe Riess, Managing Member
Water Works Engineers, LLC

By _____
Rath Moseley, General Manager
South Feather Water and Power Agency

Date _____

Date _____

*CONSULTANT shall attach a Resolution authorizing an individual to execute agreements on behalf of a corporation. CONSULTANT shall also attach a current IRS Form W-9 providing an Employer Identification Number (EIN) and/or Social Security Number (SSN) if sole proprietor.

CONSULTING SERVICES
On Call Engineering Services

TASK ORDER NO. 1

The Agency hereby requests and authorizes the CONSULTANT to perform the following services:

SCOPE OF SERVICES:
See attached Exhibit A1.

TIME FOR COMPLETION:
See attached Exhibit A1.

SPECIAL CONDITIONS:
N/A

DELIVERABLES:
Outlined in the attached Scope of Work, see attached Exhibit A1.

FEE FOR SERVICE AND METHOD FOR DETERMINING FEE:

Time and materials per attached Fee Estimate and Schedule of Billing Rates (EXHIBIT B) not to exceed amounts set forth in CONSULTANT's proposal described under scope of services.

Services covered by this task order shall be performed, and payment for such services shall be made, all in accordance with that AGREEMENT between AGENCY and CONSULTANT dated

_____.

CONSULTANT:

AGENCY:

By _____
Joe Riess, Managing Member
Water Works Engineers

By _____
Rath Moseley, General Manager
South Feather Water and Power Agency

Date _____

Date _____

CONSULTING SERVICES
On Call Engineering Services

COMPENSATION SCHEDULE

See attached Exhibit B1 for the not-to-exceed fee submitted by Water Works Engineers for On Call Engineering Services – Task Order 1 Circle Drive Main Extension. Additional scope may be addressed in subsequent task orders.

CONSULTANT:

AGENCY:

By _____
Joe Riess, Managing Member
Water Works Engineers

By _____
Rath Moseley, General Manager
South Feather Water and Power Agency

Date _____

Date _____

EXHIBIT C

INSURANCE REQUIREMENTS FOR CONSULTANTS

Consultant shall procure and maintain for the duration of the contract insurance against claims for injuries to persons or damages to property which may arise from or in connection with the performance of the work hereunder by the Consultant, his/her agents, representatives, or employees.

Minimum Scope of Insurance

Coverage shall be at least as broad as:

1. Insurance Services Office Commercial General Liability coverage (occurrence Form CG 0001).
2. Insurance Services Office Form CA 00 01 covering Automobile Liability, Code 1 (any auto).
3. Workers' compensation insurance as required by the State of California and Employer's Liability Insurance.
4. Errors and Omissions Liability Insurance appropriate to the consultant's profession. Architects' and engineers' coverage is to be endorsed to include contractual liability.

Minimum Limits of Insurance

Consultant shall maintain limits no less than:

1.	General Liability: <i>Including operations, products and completed operations.</i>	\$1,000,000	Per occurrence for bodily injury, personal injury and property damage. If Commercial General Liability insurance or other form with a general aggregate limit is used, either the general aggregate limit shall apply separately to this project/location or the general aggregate limit shall be twice the required occurrence limit.
2.	Automobile Liability:	\$1,000,000	Per accident for bodily injury and property damage.
3.	Employer's Liability	\$1,000,000	Per accident for bodily injury or disease.
4.	Errors & Omissions Liability:	\$1,000,000	Per occurrence.

Deductibles and Self-Insured Retentions

Any deductibles or self-insured retentions must be declared to and approved by the Agency. At the option of the Agency, either (a) the insurer shall reduce or eliminate such deductibles or self-insured retentions as respects the Agency, its officers, officials, employees and volunteers, or (b) the Consultant shall provide a financial guarantee satisfactory to the Agency guaranteeing payment of loses and related investigations, claim administration and defense expenses.

Other Insurance Provisions

The commercial general liability and automobile liability policies are to contain, or be endorsed to contain, the following provisions:

EXHIBIT C

1. The Agency, its officers, officials, employees and volunteers are to be covered as insureds as respects: liability arising out of work or operations performed by or on behalf of the Consultant; or automobiles owned, leased, hired or borrowed by the Consultant.
2. For any claims related to this project, the Consultant's insurance coverage shall be primary insurance as respects the Agency, its officers, officials, employees and volunteers. Any insurance or self-insurance maintained by the Agency, its officers, officials, employees or volunteers shall be excess of the Consultant's insurance and shall not contribute with it.
3. Each insurance policy required by this clause shall be endorsed to state that coverage shall not be canceled by either party, except after thirty (30) days prior written notice by certified mail, return-receipt requested, has been given to the Agency.

If Errors and Omissions coverage is written on a claims-made form:

1. The retroactive date must be shown, and must be before the date of the contract or the beginning of contract work.
2. Insurance must be maintained and evidence of insurance must be provided for at least five (5) years after completion of the contract of work.
3. If coverage is canceled or non-renewed, and not replaced with another claims-made policy form with a retroactive date prior to the contract effective date, the Consultant must purchase an extended period coverage for a minimum of five (5) years after completion of contractwork.
4. A copy of the claims reporting requirements must be submitted to the Agency for review.

Acceptability of Insurers

Insurance is to be placed with insurers with a current A.M. Best's rating of no less than A:VII, unless otherwise acceptable to the Agency.

Verification of Coverage

Consultant shall furnish the Agency with original certificates and endorsements, including amendatory endorsements, effecting coverage required by this clause. All certificates and endorsements are to be received and approved by the Agency before work commences; however, failure to do so shall not operate as a waiver of these insurance requirements. The Agency reserves the right to require complete, certified copies of all required insurance policies, including endorsements effecting the coverage required by these specifications at anytime.

Waiver of Subrogation

Consultant hereby agrees to waive subrogation which any insurer may acquire by virtue of the payment of any loss. Consultant agrees to obtain any endorsement that may be necessary to effect this waiver of subrogation.

The workers' compensation policy shall be endorsed to contain a waiver of subrogation in favor of the Agency for all work performed by the Consultant, its agents, employees, independent contractors and subcontractors.

**[TASK ORDER NO. 1]
Water Works Engineers and South Feather Water & Power Agency**

**Circle Drive Main Extension
May 26, 2026**

This Task Order is issued by South Feather Water & Power Agency (herein referred to as CLIENT) and accepted by Water Works Engineers (herein referred to as ENGINEER) pursuant to the mutual promises, covenants and conditions contained in the most current Engineering Services Agreement between [South Feather Water & Power Agency and Water Works Engineers.

PROJECT DESCRIPTION

The project specifics are as follows:

Location	Circle Drive Loop, at the cross street of Naranja Avenue in Oroville, CA
Facility Name	Future Circle Drive 6" C900 Water Main Extension
Existing Facility or Site Description	<ul style="list-style-type: none"> • No main currently exists to serve customers along the Circle Drive loop
General Project Objectives	Develop a Preliminary Engineering Report to address the following: <ul style="list-style-type: none"> • Assess physical constraints along the proposed alignment (elevation change, culverts, irrigation infrastructure, other utilities) • Describe and develop 2 alternative cost estimates for main installation within and outside the roadway, identify costs associated with a variety of asphalt restoration alternatives associated with both estimates

SCOPE

The following services will be provided by ENGINEER for this project.

Subtask 1 – Project Management

Under this subtask, ENGINEER will monitor and track the project budget and schedule to ensure that all deadlines are met and that the project budget is not exceeded. ENGINEER will coordinate with the project team to address items such as project schedule, project budget, and current issues of concern. ENGINEER will also monitor progress and coordinate the activities being performed by all sub-consultants associated with the project and submit monthly progress reports to the CLIENT. The following will be performed under this subtask:

- 1) Project Kickoff Meeting (conducted at Project site)
 - a) Familiarize ENGINEER with all project facilities
 - b) Gather operational data
 - c) Agree on Conceptual Engineering Evaluation Components
- 2) Project Communication and Control
 - a) Coordination of all project team activities
 - b) Communication of project progress and issues to CLIENT staff
 - c) Project schedule maintenance and control of project tasks to keep project schedule on track
 - d) Cost tracking of all engineering activities and active cost control of fees.
- 3) Quality Assurance/Quality Control
 - a) Plan and implement Quality Assurance/ Quality Control Policy with the entire project team
 - b) Ensure QA/QC procedures are being followed at each step in the design process

Meetings	<ul style="list-style-type: none"> • Project Kickoff Meeting
Deliverables	<ul style="list-style-type: none"> • Monthly Progress Emails and Invoices

Subtask 2 – Preliminary Engineering Report

ENGINEER shall produce a Preliminary Engineering Report which includes, at a minimum, the following information:

- 1) Project Location
 - a) Map of Existing Service Area
 - b) Map of Project Location
 - c) Location of Nearby Utilities (if any)
- 2) Problem Description
 - a) Project History
 - b) Project Objectives
 - c) Existing Facilities
 - d) Proposed Facilities
 - e) Pressure Management Concerns and Potential Solutions
- 3) Alternative Alignments
 - a) Alternative Descriptions and Cost Estimates
 - i) Potential alternative connection point from Pioneer Trail
 - ii) Installation of the Main within the Existing Roadway
 - iii) Installation of the Main outside the Existing Roadway as much as possible with minimized crossings
- 4) Alternatives will be compared in terms of cost, construction feasibility, and hydraulic characteristics. A recommended alternative will be identified.

A Preliminary Engineering Report will be produced in Draft form, reviewed with the CLIENT at a review meeting, and comments from the CLIENT addressed in a Final Preliminary Engineering Report.

Meetings	<ul style="list-style-type: none"> • Preliminary Engineering Report Review Meeting
Deliverables	<ul style="list-style-type: none"> • Preliminary Engineering Report (Draft and Final)

SCHEDULE

The study will be completed within 45 days of notice to proceed.

PAYMENT

Payment will be on a Time and Expense basis and invoiced in accordance with the Hourly Wage Rates in the attached rate sheet.

Total Budget for each subtask will be as follows:

Subtask	Title	Budget
1	Project Management	\$2,894
2	Preliminary Engineering Report	\$31,700
	Project Total Budget	\$34,594

ATTACHMENTS

Attached to this Scope for reference are the following:

1	Rate Sheet
2	Fee Basis Spreadsheet

[Task Order 1]

Water Works Engineers and
South Feather Water & Power Agency

Circle Drive Main Extension

EFFECTIVE DATE

IN WITNESS WHEREOF, duly authorized representatives of the parties have executed this Task Order with the effective date being the last date written below.

CLIENT

ENGINEER

By: _____

By: _____

Name: _____

Name: Joe Riess, PE

Title: _____

Title: Principal

Address: _____

760 Cypress Ave., Suite 201
Address: Redding, CA 96001

Date: _____

Date: _____

20-3148271
Employer I.D. No.

Water Works Engineers Fee Estimate

Client South Feather Water & Power Agency
 Project On Call Engineering Services
 Task Order No 1 - Circle Drive Main Extension
 Prepared by Colleen Boak
 Date 5/20/2026



Water Works Engineers

Classification	Title	Hourly Rate
AA1	Administrative	\$88
AA2	Senior Administrative	\$124
E0	Jr Engineer / Jr Field Engineer	\$124
E1	Staff Engineer	\$156
E1A	Staff Engineer II	\$175
E2	Associate Engineer	\$191
E2A	Associate Engineer II	\$203
E3	Project Engineer	\$215
E3A	Project Engineer II	\$230
E4	Senior Project Engineer	\$249
E4A	Senior Project Engineer II	\$268
E5	Principal Engineer	\$289
E5A	Principal Engineer II	\$311

Expenses

Water Works Expenses

Subconsultant/Expense Markup 10%
 Annual Increase for WVE rates of 3%

		Hours and Fee			
		Subtask 1		Subtask 2	
Year		2026		2026	
		Project Management		Preliminary Engineering Report	
2026	Hourly Rate	hrs	fee	hrs	fee
		4	\$352		
				80	\$12,480
				60	\$11,460
		8	\$1,992	20	\$4,980
				6	\$1,608
				2	\$622
			\$500		\$500
			\$50		\$50
		12		168	
			\$2,894		\$31,700

Project Total	
Hours	Fee
180	\$34,594



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

FROM: Rath Moseley, General Manager

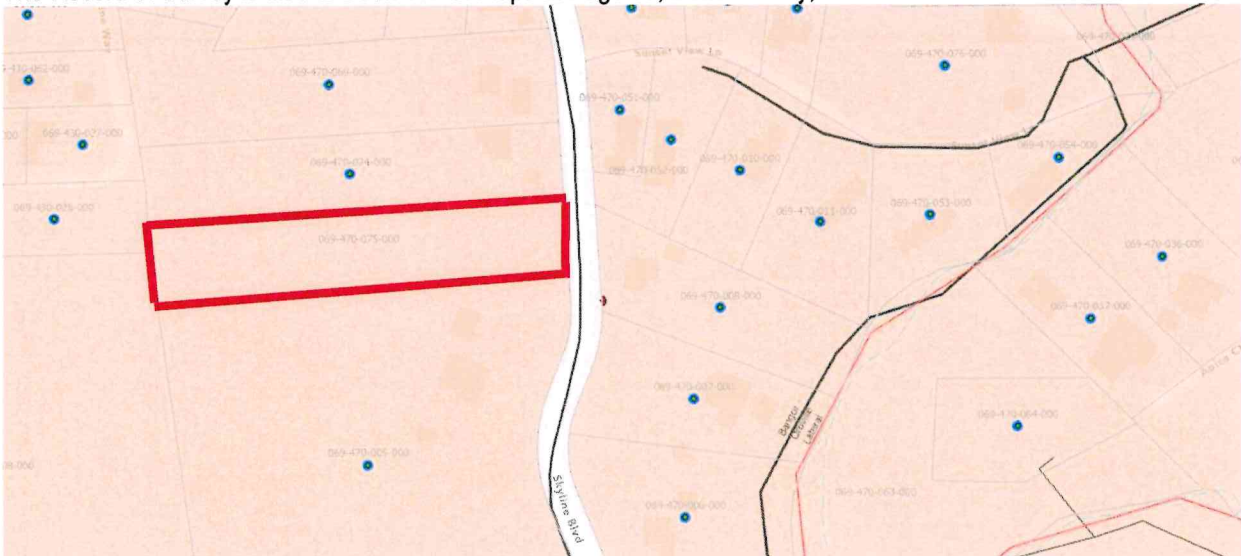
DATE: May 19, 2026

**RE: Quit Claim Abandonment of Easement – APN 069-470-075
Agenda Item for 5/26/26 Board of Directors Meeting**

At the January 28, 2025 Regular Board Meeting, Resolution 25-01-01 was approved by a 5-0 vote to Quitclaim interest in Facilities, Rights of Way and Easements for APN# 069-470-075 – Johnson Revocable Trust.

The request was for South Feather to quitclaim its interest in the abandoned raw-water distribution system for which an easement was reserved across the referenced parcel.

The Record of Survey is filed in Book 137 of Maps at Page 39, Butte County, California Records office.



The easement is not in use and granting the request will not impair the Agency's present or future operations. Therefore, the following action is recommended:

The Butte County Records office is requiring a notarized Quit Claim Deed to accompany the previously approved Resolution 25-01-01.

Requested Action:

"I move approval to quitclaim the Agency's rights, title, and interest in any facilities and easements across APN# 069-470-075 owned by Carroll S. Johnson and Roberta M. Johnson Revocable Trust; Mike Hurst Durable Power of Attorney."



SOUTH FEATHER WATER & POWER AGENCY

RESOLUTION OF THE BOARD OF DIRECTORS

Resolution 25-01-01

QUITCLAIM OF INTEREST IN FACILITIES, RIGHTS OF WAY, AND EASEMENTS

Johnson Revocable Trust

WHEREAS, the South Feather Water and Power Agency, formerly known as Oroville-Wyandotte Irrigation District, may have certain interests in irrigation-water conveyance facilities, rights of way, and/or easements affecting property currently owned by the Johnson Revocable Trust (APN 069-470-075); and,

WHEREAS, South Feather Water and Power Agency has no need to retain interest in any irrigation-water conveyance facilities, rights of way, and/or easements affecting the above-referenced property for the uses and purposes of the Agency.

NOW, THEREFORE, BE IT RESOLVED by the Board of Directors of the South Feather Water and Power Agency that the President and Secretary of said Board of Directors are hereby authorized to execute a Quitclaim Deed for and on behalf of the Agency affecting all of the Agency's right, title, and interest in and to any irrigation-water conveyance facilities, rights of way, and/or easements affecting property identified by the Butte County Assessor as APN 069-470-075 and owned by the Johnson Revocable Trust.

Passed and adopted by the Board of Directors of the South Feather Water and Power Agency at the regular meeting of said Board on the 28th day of January 2025, by the following vote:


AYES: *Wulbern, Duncan, Henstak, Starr, Grover*

NOES: *∅*

ABSTAINED: *∅*

ABSENT: *∅*


Rick Wulbern, SFWPA Board President


Rath T. Moseley, Secretary

SECRETARY'S CERTIFICATE

Rath T. Moseley, certifies that: he is the Secretary of the Board of Directors of the South Feather Water and Power Agency; and that the foregoing is a true and correct copy of a resolution duly and regularly adopted by the Board of Directors of the South Feather Water and Power Agency at a meeting of said Board duly and regularly held on the 28th day of January 2025, at which meeting a quorum was present and voted; said resolution has not been rescinded and is in full force and effect.

January 28, 2025

Date



Rath T. Moseley, Secretary

(seal)

Recording Requested by and
When Recorded Return To:

South Feather Water and Power Agency
2310 Oro-Quincy Highway
Oroville, CA 95966

APN 069-470-075

QUITCLAIM DEED

SOUTH FEATHER WATER AND POWER AGENCY herewith quitclaims to the Johnson Revocable Trust, all of the Agency's right, title, and interest in all rights of way and easements over and across the following described property:

Beginning at the Southeast corner of that parcel of land described as Parcel 1 in a deed to Carroll S. Johnson, et. Ux. Recorded in Book 1087 Official Records at Pages 388 and 389; thence South $86^{\circ} 11' 47''$ West along the Southerly line of said Parcel 1, 650.01 feet to the Southwest corner of said Parcel ; thence North $08^{\circ} 07' 00''$ West along the Westerly line of said Parcel 1, 116.04 feet; thence North $86^{\circ} 11' 47''$ East parallel to said Southerly line, 658.75 feet to a point in the centerline of said Skyline Boulevard, said point being on the Easterly line of said Parcel1; thence South $03^{\circ} 48' 00''$ East along said centerline and the Easterly line of said Parcel 1, 115.71 feet to the Point of Beginning.

Containing 1.7383 acres more or less.

The Basis of Bearings for this description is the same as shown on the Record of Survey filed in Book 137 of Maps at Page 39, Butte County, California Recorders Office.

END OF DESCRIPTION

IN WITNESS WHEREOF, South Feather Water and Power Agency has executed this Conveyance this 26th day of May 2026, at Oroville California.

Rick Wulbern, President, Board of Directors

Rath T. Moseley, Secretary, Board of Directors



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

FROM: Cheri Richter, Finance Manager

DATE: May 21, 2026

**RE: General Information (regarding matters not scheduled on the agenda)
5/26 Board of Directors Meeting**

Department of Finance Price and Population Estimates

The annual California State Department of Finance report of price factors and population information, used for the Agency's appropriations limit, has been issued. The per capita personal income price factor for 2026-2027 has been calculated at 4.95%. The County-Wide population factor used in the appropriations limit calculation is 0.16%. The 2026 appropriations limit has been calculated at \$1,303,104. In accordance with Government Code Section 7910, the Appropriations Limit will be posted on the SFWPA website for at least 15 days prior to the date of the resolution. The resolution will be submitted for Board approval and adoption at the June, 2026 Board of Directors Meeting.

Audit Fieldwork

Auditor review of Agency provided tasks and schedules continues. We anticipate that the audit team at Richardson & Company, LLP will have a Financial Statement Draft prepared and ready for SFWPA to review by mid-June and Final Financial Statement for presentation at the June, 2026 board meeting. Included in this board packet is a Planning Governance Letter. This is a letter of required disclosures from Richardson & Company, LLP to the Board of Directors.

Tyler Technologies ERP Pro 10 Conversion/Implementation

Looking back one year ago we were just beginning our journey with the process of converting from Springbrook Software to Tyler ERP Pro 10. We are now functioning in Tyler ERP for Finance/General Ledger and Utility Billing. While we are working in Tyler, there remain a few bugs and quirks that the admin. team is working diligently to remedy. All staff using the Tyler software have become familiar with using the "Chat" feature for support in many different areas. I look forward to a progress report one year from now that will say that we are fully functioning in Tyler ERP Pro 10 and thriving! I would like to extend my sincere appreciation to all Agency staff for their hard work, patience and perseverance in this venture!

South Feather Water and Power Agency								
Power Division Unaudited Monthly Financial Report								
May 26, 2026 Board Meeting								
							2026	
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2023 ACTUAL</u>	<u>2024 ACTUAL</u>	<u>2025 ACTUAL</u>	<u>2026 BUDGET</u>	<u>2026 FORECAST</u>	<u>2026 ACTUAL 4/30/2026</u>	<u>% of Budget</u>
REVENUE:								
15100	Sale of Electricity	22,665,380	20,504,119	19,256,665	19,000,000	19,000,000	6,345,333	33%
50200	Water Sales (42305 - Svc Charge/Transfer)	2,341,800	2,341,800	0	0	0	0	
30600	Current Service Charges	18,281	17,677	14,597	15,000	15,000	14,522	97%
33100	Concession Income		0	0	0	0	0	
25020	Interest Income	1,185,508	1,966,819		1,500,000	1,500,000	0	
40520	Insurance Reimbursement	472,641	20,903	0	0	0	0	
52100	Power Div. FEMA		7,336	0	0	0	0	
52200	Power Div. CalOES		0	0	0	0	209,122	
61000	Sale of Assets	40,231	(402,363)	0	0	0	0	
92900	Miscellaneous Revenue	5,999	51,243	4,575	5,000	5,000	0	
	TOTAL POWER DIVISION REVENUE	26,729,840	24,507,534	19,275,838	20,520,000	20,520,000	6,568,978	32%
OPERATING EXPENSES:								
Administration, 7-600								
	Salaries & Benefits	1,108,238	1,071,500	1,026,858	824,306	824,306	31,513	4%
	Supplies	3,012	3,053	8,560	15,000	15,000	4,819	32%
	Services	445,446	1,137,315	1,536,902	735,000	735,000	145,666	20%
	Utilities	40,690	45,332	45,070	52,500	52,500	11,396	22%
	Training/Dues	12,944	46,948	19,944	66,000	66,000	603	1%
	Administration, 7-600	1,610,330	2,304,148	2,637,333	1,692,806	1,692,806	193,997	11%
Risk Management, EH&S, 7-620								
	Salaries & Benefits	96,340	112,986	91,348	70,874	70,874	34,094	48%
	Supplies	21,891	6,598	39,694	18,219	18,219	1,670	9%
	Services	311,458	338,469	384,318	376,718	376,718	834	0%
	Training/Dues	1,313	1,509	546	1,585	1,585	0	0%
	Risk Management, EH&S, 7-620	431,002	481,465	515,907	467,396	467,396	36,597	8%
Power Plant Operations, 7-630								
	Salaries & Benefits	2,280,984	2,410,079	2,390,877	2,780,926	2,780,926	743,227	27%
	Supplies	143,293	134,188	88,505	226,350	226,350	36,276	16%
	Services	228,286	561,180	125,511	1,185,000	1,185,000	59,102	5%
	Utilities	64,310	101,052	116,295	112,500	112,500	22,871	20%
	Training/Dues	21,787	115	77	25,250	25,250	0	0%
	Power Plant Operations, 7-630	2,738,660	3,206,614	2,721,265	4,330,026	4,330,026	861,477	20%

South Feather Water and Power Agency								
Power Division Unaudited Monthly Financial Report								
May 26, 2026 Board Meeting								
							2026	
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2023 ACTUAL</u>	<u>2024 ACTUAL</u>	<u>2025 ACTUAL</u>	<u>2026 BUDGET</u>	<u>2026 FORECAST</u>	<u>2026 ACTUAL 4/30/2026</u>	<u>% of Budget</u>
OPERATING EXPENSES (Cont'd):								
Water Collection, 7-640								
	Salaries & Benefits	566,821	615,751	597,651	759,218	759,218	180,658	24%
	Supplies	41,315	42,657	50,349	105,500	105,500	13,987	13%
	Services	590,220	523,776	635,508	2,524,000	2,524,000	386,680	15%
	Utilities	6,512	5,516	5,166	7,500	7,500	0	0%
	Fuel, Oil, Auto	3,276	2,160	5,822	15,000	15,000	1,296	9%
	Training/Dues		0	0	10,000	10,000	0	0%
Water Collection, 7-640		1,208,144	1,189,860	1,294,495	3,421,218	3,421,218	582,621	17%
Campgrounds, 7-650								
	Salaries & Benefits	15,534	32,729	49,911	81,657	81,657	3,543	4%
	Supplies	3,409	1,357	322	15,000	15,000	1,462	10%
	Services	9,607	7,244	4,064	122,500	122,500	0	0%
	Utilities	8,480	14,387	12,835	15,000	15,000	2,510	17%
	Fuel, Oil, Auto	0	0	0	0	0	0	
	Training/Dues	0	0	0	0	0	0	
Campgrounds, 7-650		37,030	55,717	67,133	234,157	234,157	7,514	3%
Plant & Shop, 7-660								
	Salaries & Benefits	457,925	536,517	644,905	492,973	492,973	157,524	32%
	Supplies	25,902	52,845	121,815	227,500	227,500	104,964	46%
	Services	13,525	163,335	9,378	550,000	550,000	49,979	9%
	Utilities	102,194	115,811	94,065	118,000	118,000	32,255	27%
	Fuel, Oil, Auto	138,506	96,709	105,079	130,750	130,750	50,775	39%
	Training/Dues	1,995	0	400	4,000	4,000	0	
Plant & Shop, 7-660		740,047	965,217	975,643	1,523,223	1,523,223	395,496	26%
Regulatory Compliance, 7-670								
	Salaries & Benefits	189,221	212,690	260,003	405,981	405,981	68,767	17%
	Supplies	39,246	18,272	11,848	62,250	62,250	362	1%
	Services	599,759	1,060,220	1,530,698	10,608,285	10,608,285	308,676	3%
	Utilities	606	785	449	750	750	(80)	-11%
	Training/Dues	3,650	25	2,631	3,000	3,000	0	0%
Regulatory Compliance, 7-670		832,482	1,291,992	1,805,630	11,080,266	11,080,266	377,726	3%

South Feather Water and Power Agency								
Power Division Unaudited Monthly Financial Report								
May 26, 2026 Board Meeting								
							2026	
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	2023 <u>ACTUAL</u>	2024 <u>ACTUAL</u>	2025 <u>ACTUAL</u>	2026 <u>BUDGET</u>	2026 <u>FORECAST</u>	2026 <u>ACTUAL</u> 4/30/2026	% of <u>Budget</u>
OPERATING EXPENSES (Cont'd):								
Communications & IT, 7-680								
	Salaries & Benefits	206,245	220,616	231,336	260,091	260,091	62,034	24%
	Supplies	53,195	58,435	39,731	114,200	114,200	24,835	22%
	Services	79,147	99,293	176,942	351,727	351,727	68,212	19%
	Utilities	13,619	15,705	21,699	25,000	25,000	10,231	41%
	Training/Dues	1,017	2,514	0	15,000	15,000	2,856	19%
Communications & IT, 7-680		353,223	396,563	469,709	766,018	766,018	168,169	22%
TOTAL OPERATING EXPENSES		7,950,918	9,891,577	10,487,115	23,515,110	23,515,110	2,623,596	11%
SUB-TOTAL, REVENUES OVER OPERATING EXPENSES		18,778,922	14,615,957	8,788,723	(2,995,110)	(2,995,110)	3,945,381	-132%
Other Non-Operating Expenses:								
	North Yuba Water District	(709,000)	(709,000)	(709,000)	(709,000)	(709,000)		0%
	2019 Intall Purch Agmt Principal	0	0					
	Interest Expense							
	Pension Expense		(132,719)					
CAPITAL OUTLAY:								
2026-C60d / 07.110.15020	Enterprise Content Management Software				15,000	15,000		0%
2026-C63a / 07.110.14020	Equipment - Bitronics Intelligent Electronic Devices- QTY 5				35,000	35,000		0%
2026-C63b / 07.110.14020	Equipment - FPH Generator Stator Online Monitor, Capital				70,000	70,000		0%
2026-C63c / 07.110.14020	Equipment - FPH Generator Step Up Transformer Online Monitor				90,000	90,000		0%
2026-C63d / 07.110.14020	Equipment - FPH Generator Flow Meter				12,000	12,000		0%
2026-C63e / 07.110.14020	Equipment - FPH Station Air Compressor				30,000	30,000		0%
2026-C63f / 07.110.14020	Equipment - FPH Surface Air Coolers Qty 12 \$16,000 ea				300,000	300,000		0%

South Feather Water and Power Agency								
Power Division Unaudited Monthly Financial Report								
May 26, 2026 Board Meeting								
							2026	
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2023</u> <u>ACTUAL</u>	<u>2024</u> <u>ACTUAL</u>	<u>2025</u> <u>ACTUAL</u>	<u>2026</u> <u>BUDGET</u>	<u>2026</u> <u>FORECAST</u>	<u>2026</u> <u>ACTUAL</u> <u>4/30/2026</u>	<u>% of</u> <u>Budget</u>
CAPITAL OUTLAY (Cont'd):								
2026-C63h / 07.110.14020	Equipment - KPH Generator Flow Meter				12,000	12,000		0%
2026-C63i / 07.110.14020	Equipment - KPH Station Air Compressor				30,000	30,000		0%
2026-C63j / 07.110.14020	Equipment - KPH Station Service Breaker Upgrade Procurement				205,000	205,000		0%
2026-C63l / 07.110.14020	Equipment - WPH Booster Pump Upgrade				50,000	50,000		0%
2026-C63m / 07.110.14020	Equipment - WPH Generator Flow Meter				12,000	12,000		0%
2026-C63n / 07.110.14020	Equipment - WPH Station Air Compressor				30,000	30,000		0%
2026-C63o / 07.110.14020	Equipment - WPH Sump Pump refresh and change to water lubricated bushings				35,000	35,000		
2026-C63p / 07.110.14020	Equipment - WPH surface Air Coolers Qty 12 \$16,000 ea				350,000	350,000		
2026-C63aa / 07.110.14020	Outside Services - WPH Rock Slope Mitigation				465,000	465,000	71,471	
2026-C63ai / 07.110.14020	Safety - Switchyard grounding cable upgrade for PD Safety trailer				25,000	25,000		
2026-C64c / 07.110.15020	Equipment - back up for catastrophic failures				15,000	15,000		
2026-C64e / 07.110.15020	Equipment - Replacement data loggers				46,000	46,000	25,589	
2026-C66a / 07.110.15020	Construction in Progress - Overhead crane for shop extension				55,000	55,000		0%
2026-C66c / 07.110.15020	Construction in Progress- Extend welding shop building				100,000	100,000		0%
2026-C66d / 07.110.15020	Vehicle - Water truck 4000 Gallon				225,000	225,000		0%
2026-C66e / 07.110.15020	Equipment - Truck PDM or Operator replacement				60,000	60,000		0%
2026-C66f / 07.110.15020	Equipment - Vehicle Lighting Upgrades				25,000	25,000		0%
2026-C66i / 07.110.15020	Equipment- (2) roll up doors for mechanic shop				16,000	16,000		0%
2026-C66j / 07.110.15020	Vehicle- Electrical Machinist Truck and Service Body				125,000	125,000		0%
2026-C66k / 07.110.15020	Equipment- Electrical Tooling and Parts Trailer				15,000	15,000		0%
2026-C66l / 07.110.15020	Equipment- High Pressure Water Pump				15,000	15,000		0%
2026-C66m / 07.110.15020	Equipment- Loader Forks				15,000	15,000		0%
2026-C66n / 07.110.15020	Equipment- Media Blaster and Vacuum System				26,000	26,000		0%
2026-C66o / 07.110.15020	Equipment- Pirhanna Metal Working Tool				35,000	35,000	34,924	100%
2026-C66p / 07.110.15020	Equipment- Power Brake- metal working tool				50,000	50,000	49,916	100%
2026-C66s / 07.110.15020	Equipment- Tilt Equipment Trailer				20,000	20,000		0%
2026-C66u / 07.110.15020	HQ Slated Fence for front of yard				40,000	40,000		0%

South Feather Water and Power Agency								
Power Division Unaudited Monthly Financial Report								
May 26, 2026 Board Meeting								
							2026	
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2023 ACTUAL</u>	<u>2024 ACTUAL</u>	<u>2025 ACTUAL</u>	<u>2026 BUDGET</u>	<u>2026 FORECAST</u>	<u>2026 ACTUAL 4/30/2026</u>	<u>% of Budget</u>
CAPITAL OUTLAY (Cont'd):								
2026-C67e / 07.110.15020	Equipment - Water Quality meters for D/S Gauging Stations				30,000	30,000		0%
2026-C68a / 07.110.15020	Equipment - Battery and Solar Controller Upgrade Lithium Ion				25,000	25,000	5,689	23%
2026-C68d / 07.110.15020	Equipment - Hydro RTU Upgrade and Integration- existing units end of support				150,000	150,000		0%
2026-C68g / 07.110.15020	Equipment - Microwave System Transceiver Replacement- existing end of support				100,000	100,000		0%
2026-C68n / 07.110.15020	Software - PMS / CMMS software				75,000	75,000		0%
2026-C68p / 07.110.15020	Tyler Asset Management				85,000	85,000		
	TOTAL CAPITAL OUTLAY	(1,247,636)	(1,294,640)	(946,953)	(3,114,000)	(3,114,000)	(187,589)	(2)
Transfers In:								
	Retiree Benefit Trust				0	0	0	
Transfers Out to Water Division								
	Minimum Annual Payments	(709,000)	(709,000)	(709,000)	(709,000)	(709,000)		100%
	Overhead	(561,725)	(963,376)	(972,281)	(800,000)	(800,000)		122%
	Net Non-Operating, Capital Outlay and Transfers	(3,227,361)	(3,808,735)	(3,337,234)	(5,332,000)	(5,332,000)	(187,589)	
	NET REVENUE OVER EXPENSES	15,551,561	10,807,222	5,451,489	(8,327,110)	(8,327,110)	3,757,792	
	NYWD-Additional Payment	(1,705,498)	(6,705,065)	(2,698,902)	(1,700,000)	(1,700,000)		0%
	Water Division-Additional Payment	(1,705,498)	(6,705,065)	(2,698,902)	(1,700,000)	(1,700,000)		0%
	Water Division-Supplemental Payment		(618,223)					
	Water Division-Supplemental Payment		(1,455,471)					
	NYWD-Supplemental Payment		(618,223)					
	NYWD-Supplemental Payment		(1,455,471)					

South Feather Water and Power Agency								
Water Division Unaudited Monthly Financial Report								
May 26, 2026 Board Meeting								
							2026	
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	2023	2024	2025	2026	2026	2026	% of
		<u>ACTUAL</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>BUDGET</u>	<u>FORECAST</u>	<u>4/30/2026</u>	<u>BUDGET</u>
REVENUE:								
Water Sales Revenue								
10004/10030	Domestic Water	2,583,522	2,544,034	2,509,355	2,700,000	2,700,000	795,724	29%
40040-40070	Irrigation Water	265,331	279,770	303,310	300,000	300,000	61,590	21%
42020	Outside Water Sales	217,777	223,515	228,825	200,000	200,000	5	0%
	Sub-Total Water Sales Rev	3,066,630	3,047,319	3,041,491	3,200,000	3,200,000	857,318	27%
Power Revenue								
30520	Sly Cr Pwr Generation	2,519,035	2,221,107	2,097,625	2,400,000	2,400,000	703,650	29%
30620	Surplus Wtr	114,081	89,611	49,405	50,000	50,000	0	0%
	Sub-Total Power Rev	2,633,116	2,310,718	2,147,029	2,450,000	2,450,000	703,650	29%
Water Service Charges								
30120	Sundry Billing (Job Orders)	62,862	115,329	28,969	50,000	50,000	20,290	41%
32100	Annexation Fees	13,691	0	4,976	5,000	5,000	0	
34100	System Capacity Charges	61,082	994,566	21,815	52,000	52,000	28,355	55%
34700	Other Water Serv Charges	119,705	111,533	115,813	100,000	100,000	21,472	21%
	Sub-Total Water Serv Chgs	257,340	1,221,428	171,573	207,000	207,000	70,117	34%
Non-Operating Revenue								
20220/25020/25021	Interest Earnings	66,512	398,274	2,052,636	400,000	400,000	344,918	86%
20400/20402	Interest - Water Sales		10,943	11,957	9,000	9,000	3,757	42%
31100	Property Taxes	846,097	831,456	870,385	849,302	849,302	25,333	3%
40520	ACWA/JPIA RPA/Ins. Refund		0	4,862	5,000	5,000	0	0%
61000	Sale of Assets	22,921	(61,175)	0	0	0	0	
62500/62530	Back Flow Installation	17,351	31,590	33,800	29,000	29,000	24,095	83%
63000/63030	Back Flow Inspection	141,126	144,231	146,130	125,000	125,000	49,618	40%
93220	Palermo CWC Project	0	0	1,066,923	21,400	21,400	0	
92900	Other Non-Oper Rev	2,612	22,945	6,796	2,000	2,000	5,272	264%
	Sub-Total Non-Oper Rev	1,216,324	1,378,264	4,193,489	1,440,702	1,440,702	452,992	31%
TOTAL WATER DIVISION REVENUE		7,173,410	7,957,729	9,553,582	7,297,702	7,297,702	2,084,078	29%

South Feather Water and Power Agency								
Water Division Unaudited Monthly Financial Report								
May 26, 2026 Board Meeting								
							2026	
		2023	2024	2025	2026	2026	ACTUAL	% of
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>BUDGET</u>	<u>FORECAST</u>	<u>4/30/2026</u>	<u>BUDGET</u>
OPERATING EXPENSES:								
Administration, 1-500								
	Salaries & Benefits	1,263,846	637,666	635,334	307,609	757,634	549,879	179%
	Supplies	8,590	12,689	18,949	25,654	25,654	5,379	21%
	Services	134,338	182,151	1,150,385	451,558	451,558	531,187	118%
	Utilities	56,688	59,323	55,068	57,389	57,389	18,224	32%
	Fuel, Oil, Auto		8,297	7,786	8,141	8,141	2,498	31%
	Training/Dues	26,244	23,257	25,929	55,989	55,989	2,099	4%
Administration, 1-500		1,489,706	923,382	1,893,450	906,340	1,356,365	1,109,266	122%
Water Source, 1-510								
	Source of Supply	17,189	17,595	17,595	18,000	18,000	9,595	53%
Water Source, 1-510		17,189	17,595	17,595	18,000	18,000	9,595	53%
Risk Management, EH&S, 1-520								
	Salaries & Benefits	101,966	113,174	93,868	77,908	77,908	34,568	44%
	Supplies	10,024	1,533	8,698	8,919	8,919	630	7%
	Services	143,992	137,390	148,505	172,307	172,307	3,109	2%
	Utilities	545	549	549	577	577	185	32%
	Training/Dues	1,402	81	2,206	100	100	0	0%
Risk Management, EH&S, 1-520		257,929	252,727	253,826	259,812	259,812	38,493	15%
Water Treatment-MRTP, 1-530								
	Salaries & Benefits	1,567,520	1,498,030	1,540,036	1,817,467	1,817,467	459,533	25%
	Supplies	121,021	133,723	168,164	191,000	191,000	51,230	27%
	Services	53,097	59,533	64,791	77,500	77,500	47,486	61%
	Utilities	214,806	295,005	383,604	642,378	642,378	19,904	3%
	Fuel, Oil, Auto		13,150	14,317	15,651	15,651	4,606	29%
	Training/Dues	463	1,245	4,689	8,200	8,200	90	1%
Water Treatment-MRTP, 1-530		1,956,907	2,000,686	2,175,601	2,752,197	2,752,197	582,849	21%
Water Treatment-BTP, 1-532								
	Salaries & Benefits	0	86,271	66,753	76,685	76,685	(2,257)	-3%
	Supplies	0	16,416	7,330	13,600	19,500	21,415	157%
	Services	0	3,293	6,610	5,700	5,700	5,366	94%
	Utilities	0	130	390	550	550	0	0%
	Fuel, Oil, Auto	0	103	102	185	185	0	0%
Water Treatment-BTP, 1-532			106,213	81,185	96,720	102,620	24,524	25%

South Feather Water and Power Agency								
Water Division Unaudited Monthly Financial Report								
May 26, 2026 Board Meeting								
							2026	
		2023	2024	2025	2026	2026	ACTUAL	% of
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>BUDGET</u>	<u>FORECAST</u>	<u>4/30/2026</u>	<u>BUDGET</u>
OPERATING EXPENSES (Cont'd)								
Transmission & Distribution, 1-540								
	Salaries & Benefits	1,955,741	2,131,072	1,892,404	1,945,971	1,945,971	563,315	29%
	Supplies	139,346	139,580	196,285	135,414	135,414	59,451	44%
	Services	15,605	13,744	28,127	11,685	37,950	25,070	215%
	Utilities	69,668	57,120	61,854	70,343	70,343	14,376	20%
	Fuel, Oil, Auto	3,344	26,542	43,088	43,871	43,871	14,496	33%
	Training/Dues	1,712	4,337	1,942	3,496	3,496	0	0%
Transmission & Distribution, 1-540		2,185,416	2,372,395	2,223,701	2,210,779	2,237,044	676,708	31%
Customer Accounts, 1-550								
	Salaries & Benefits	800,932	894,895	889,253	1,021,322	1,021,322	253,462	25%
	Supplies	156,708	175,744	166,329	177,966	189,344	67,928	38%
	Services	76,285	83,206	78,244	109,834	109,834	8,560	8%
	Utilities	3,081	2,112	2,118	2,265	2,265	748	33%
	Fuel, Oil, Auto	0	9,056	16,611	24,827	24,827	6,394	26%
	Training/Dues		639		0	0	1,492	
Customer Accounts, 1-550		1,037,006	1,165,652	1,152,554	1,336,214	1,347,592	338,584	25%
General Plant & Shop, 1-560								
	Salaries & Benefits	431,876	392,330	450,601	511,421	511,421	98,175	19%
	Supplies	18,932	16,792	23,545	88,140	88,140	4,035	5%
	Services	20,827	17,013	4,000	12,131	12,131	1,428	12%
	Utilities	45,930	40,459	39,051	41,378	41,378	8,830	21%
	Fuel, Oil, Auto	156,857	151,712	95,305	108,629	108,629	37,715	35%
General Plant & Shop, 1-560		674,422	618,306	612,502	761,700	761,700	150,183	20%
Sundry & Expense Credits, 1-570								
	Salaries & Benefits	13,594	21,747	6,859	20,000	20,000	2,847	14%
	Supplies	24,819	57,133	9,157	40,000	40,000	7,652	19%
	Services	2,000	0	4,623	7,000	7,000	2,050	29%
Sundry & Expense Credits, 1-570		40,413	78,880	20,639	67,000	67,000	12,548	19%

South Feather Water and Power Agency								
Water Division Unaudited Monthly Financial Report								
May 26, 2026 Board Meeting								
							2026	
		2023	2024	2025	2026	2026	ACTUAL	% of
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>BUDGET</u>	<u>FORECAST</u>	<u>4/30/2026</u>	<u>BUDGET</u>
OPERATING EXPENSES (Cont'd):								
Information Systems, 1-580								
	Salaries & Benefits	220,184	222,522	291,512	235,547	235,547	139,580	59%
	Supplies	21,574	24,608	14,940	41,388	41,388	5,813	14%
	Services	67,910	92,443	165,152	207,973	207,973	102,764	49%
	Utilities	1,453	1,190	887	611	611	355	58%
	Fuel, Oil, Auto		0	0	0	0	(32)	
	Training/Dues	4,266	0	1,800	3,200	3,200	0	0%
Information Systems, 1-580		315,387	340,762	474,291	488,719	488,719	248,480	51%
Sly Creek Power Plant, 1-610								
	Salaries & Benefits	506,683	539,674	479,454	547,290	547,290	132,838	24%
	Supplies	22,244	36,280	22,007	74,350	74,350	2,950	4%
	Services	56,090	120,691	90,734	163,000	163,000	12,332	8%
	Utilities	16,615	30,124	62,316	55,000	55,000	8,155	15%
	Fuel/Oil/ Auto			350	0	0	45	
	Training/Dues	13	0	0	0	0	0	
Sly Creek Power Plant, 1-610		601,645	726,769	654,861	839,640	839,640	156,320	19%
TOTAL OPERATING EXPENSES		8,576,020	8,603,368	9,560,205	9,737,121	10,230,690	3,347,550	34%
REVENUES OVER OPERATING EXPENSES		(1,402,610)	(645,638)	(6,623)	(2,439,419)	(2,932,988)	(1,263,472)	52%
Other Non-Operating Expenses								
	Supplies & Servces	4,033	229	1,125	3,600	3,600	0	0%
	Interest - 2016 COP's	768,988	741,281	734,319	721,475	721,475	360,480	50%
	Principal - 2016 COP's	655,000	675,000	695,000	720,000	720,000	0	0%
	Pension Expense	771,505	1,350,200		0	0	0	
Other Non-Operating Expenses		2,199,526	2,766,710	1,430,444	1,445,075	1,445,075	360,480	25%
CAPITAL OUTLAY:								
2026-C53a / 01.110.16700	Portable, towable generator for BTP/Shop				42,000	42,000		0%
2026-C53b / 01.110.16700	Solar field inverter replacement				145,000	145,000	175,675	121%
2026-C53c / 01.110.14020	MGT fencing (Crusader Fence Co.)				74,000	74,000		0%
2026-C53d / 01.110.18300	2025 Ford Ranger for MRTP Operators				45,000	45,000	44,108	98%

South Feather Water and Power Agency								
Water Division Unaudited Monthly Financial Report								
May 26, 2026 Board Meeting								
							2026	
		2023	2024	2025	2026	2026	ACTUAL	% of
ACCOUNT	DESCRIPTION	ACTUAL	ACTUAL	ACTUAL	BUDGET	FORECAST	4/30/2026	BUDGET
CAPITAL OUTLAY (Cont'd):								
2026-C54a / 01.110.17200	DOMESTIC - 450' of 2' poly at Oro-Quincy / Roble Lane				15,000	15,000		0%
2026-C54b / 01.110.17200	DOMESTIC - 2452, 2460, and 2464 Monte Vista Ave.				15,000	15,000		0%
2026-C54c / 01.110.17200	DOMESTIC - 800' of 2" poly at Oroville Lateral (Grubbs to Thompson)				20,000	20,000		0%
2026-C54d / 01.110.17200	DOMESTIC - Valve Exerciser; Truck Mounted				45,000	45,000		0%
2026-C54e / 01.110.18300	Replace T-305 crew truck with F-550 and utility bed				110,000	110,000		0%
2026-C54f / 01.110.18300	Replace T-308 Ditchtender truck with 2026 Ford Ranger				45,000	45,000		0%
2026-C54g / 01.110.18300	New 20' trailer for E-222				25,000	25,000		0%
2026-C54j / 01.110.18300	New Thumb for E-32				16,500	16,500		0%
2026-C54k / 01.110.18300	Replacement Bobcat for E-222				81,000	81,000		0%
2026-C54m / 01.110.17200	IRRIGATION - 1100' of 6" C-900 at Van Duzer (Marquez)				25,000	25,000	26,570	106%
2026-C54n / 01.110.17200	IRRIGATION - 700' of 8" C-900 at La Mirada				20,000	20,000		0%
2026-C54p / 01.110.18300	DOMESTIC - Meter Service Tech. Truck (Corning Ford)				78,000	78,000	60,416	77%
2026-C54r / 01.110.17200	DOMESTIC - Heritage / Oak Ridge Line and Meter Relocate				40,000	40,000		0%
2026-C54s / 01.110.17200	DOMESTIC - Circle Drive treated service line project				255,000	255,000		0%
2026-C54t / 01.110.17200	IRRIGATION - Penny Ditch; Repalce 480' with 8" PIP Pipe				12,000	12,000	1,161	10%
2026-C54u / 01.110.17200	IRRIGATION - Bangor Canal Siphon (Rocky Honcut) - Outside Eng. and Contractor				120,000	120,000		0%
2026-C54x / 01.110.17200	IRRIGATION - Shotcrete 300' Palermo Canal (End of Plumas)				25,000	25,000		0%
2026-C61a / 01.110.18000	Equipment - SPH 3 Ton and 2 Ton Hoist replacement (cannot get parts for repair)				35,000	35,000		0%
2026-C61b / 01.110.18000	Equipment - SPH Generator Flow Meter				12,000	12,000		0%
	TOTAL CAPITAL OUTLAY	260,254	818,995	240,305	1,300,500	1,300,500	307,931	24%
Transfers In From Power Division:								
	Minimum Annual Payments	709,000	709,000	709,000	709,000	709,000	0	0%
	Potential Additional Payment	1,705,498	6,705,065	2,698,902	1,700,000	1,700,000	0	0%
	Supplemental Payment		618,223					
	Supplemental Payment		1,455,471					
	Overhead	561,725	963,376	972,281	800,000	800,000	0	0%
	Net Non-Operating, Capital Outlay and Transfers	516,443	10,451,135	2,709,434	463,425	463,425	(668,411)	-144%
	NET REVENUE OVER EXPENSES	(886,167)	9,805,497	2,702,811	(1,975,994)	(2,469,563)	(1,931,883)	98%

SOUTH FEATHER WATER AND POWER AGENCY
SCHEDULE OF CASH AND INVESTMENTS
April 30, 2026

<u>Fixed Income Portfolio</u>	<u>Rate</u>	<u>Purch Date</u>	<u>Purch Price</u>	<u>Face Value</u>	<u>Maturity</u>	<u>Market Value</u>	<u>Estimated Annual Income</u>
Cash / Money Market						173,685	
Goldman Sachs Bk USA CD	4.90%	5/21/2024	245,000	245,000	5/21/2026	245,110	\$12,005
Bank Hope Los Angeles CA CD	4.90%	5/22/2024	245,000	245,000	5/22/2026	245,115	\$12,005
Morgan Stanley Bank NA CD	4.60%	5/24/2023	245,000	245,000	5/26/2026	245,125	\$11,270
State Bank of India CD	1.00%	6/10/2021	245,000	245,000	6/10/2026	244,199	\$2,450
Commercial Bank CD	4.25%	12/14/2023	245,000	245,000	6/22/2026	245,140	\$10,413
Sallie Mae Bank CD	4.80%	7/19/2023	245,000	245,000	7/20/2026	245,502	\$11,760
BNY Mellon NA Instl Ctf Dep CD	4.75%	8/23/2023	245,000	245,000	8/24/2026	245,674	\$11,638
Live Oak Banking Co. CD	4.05%	12/30/2024	245,000	245,000	8/28/2026	245,169	\$9,923
Bremer Bank NA CD	4.80%	8/31/2023	245,000	245,000	8/31/2026	245,755	\$11,760
Synchrony Bank CD	5.05%	10/6/2023	245,000	245,000	10/6/2026	246,125	\$12,373
Popular Bank New York CD	5.10%	10/25/2023	245,000	245,000	10/22/2026	247,434	\$12,495
Alliant CU CD	5.60%	11/1/2023	246,000	246,000	11/20/2026	248,295	\$13,776
Rockland Federal Credit UnionCD	4.60%	12/22/2023	249,000	249,000	12/22/2026	250,108	\$11,454
Hughes Federal Credit Union CD	4.40%	1/29/2024	245,000	245,000	1/29/2027	245,926	\$10,780
Valley National Bank CD	4.45%	2/21/2024	245,000	245,000	2/22/2027	246,156	\$10,903
Univest Bank CD	4.60%	3/15/2024	249,000	249,000	3/15/2027	250,437	\$11,454
Wells Fargo Bank Nat'l Assn CD	4.50%	3/19/2024	245,000	245,000	3/19/2027	246,279	\$11,025
Mountain Commerce Bank CD	4.60%	4/15/2024	245,000	245,000	4/15/2027	246,514	\$11,270
Medallion Bank Ut CD	4.75%	6/24/2024	249,000	249,000	6/21/2027	251,341	\$11,828
First Bank Hamilton NJ CD	3.85%	7/28/2025	245,000	245,000	7/28/2027	244,780	\$9,433
First Federal Savings Bank CD	4.15%	8/5/2024	249,000	249,000	7/30/2027	249,720	\$10,334
DMB Community Bank CD	4.05%	8/5/2024	249,000	249,000	7/30/2027	249,443	\$10,085
TCM Bank NA, Tampa CD	3.80%	8/28/2025	245,000	245,000	8/27/2027	244,618	\$9,310
Ally Bk Sandy Utah CD	3.65%	10/3/2024	245,000	245,000	10/4/2027	244,071	\$8,943
Method Bank CD	4.00%	10/31/2024	245,000	245,000	11/1/2027	244,929	\$9,800
Merrick Bk South Jordan Utah CD	4.00%	11/20/2024	245,000	245,000	11/22/2027	245,292	\$9,800
Bank of America NA CD	3.50%	1/7/2026	245,000	245,000	1/7/2028	243,243	\$8,575
Toyota Financial Savings Bk CD	4.00%	1/16/2025	245,000	245,000	1/18/2028	245,321	\$9,800
Triad Bank Frontenac CD	4.10%	1/28/2025	249,000	249,000	1/28/2028	249,705	\$10,209
Federal Farm Credit Bank (FFCB)	4.25%	2/18/2025	250,000	250,000	1/28/2028	251,783	\$10,625



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

**FROM: Hunter Doyle, Power Division Manager
Kristen McKillop, Regulatory Compliance Manager
Cole Wilcox, Project Engineer**

DATE: May 21, 2026

**RE: General Information (regarding matters not scheduled on the agenda)
May 26, 2026 Board of Directors Meeting**

OPERATIONS

Watershed

Power Division Summary, Reservoir Storage, and Precipitation Reports for April 2026 are attached.

The South Fork Diversion tunnel, which supplies the Sly Creek Reservoir, conveyed 6.7 TAF. The Slate Creek Diversion tunnel, which also supplies the Sly Creek Reservoir, conveyed zero TAF. The combined storage of Little Grass Valley and Sly Creek Reservoirs was 136.8 TAF at the end of the month.

Since the April Board Meeting, Sly Creek and Little Grass Valley Dams have received an average of 1.2" of precipitation, bringing the water year-to-date average to 73.9".

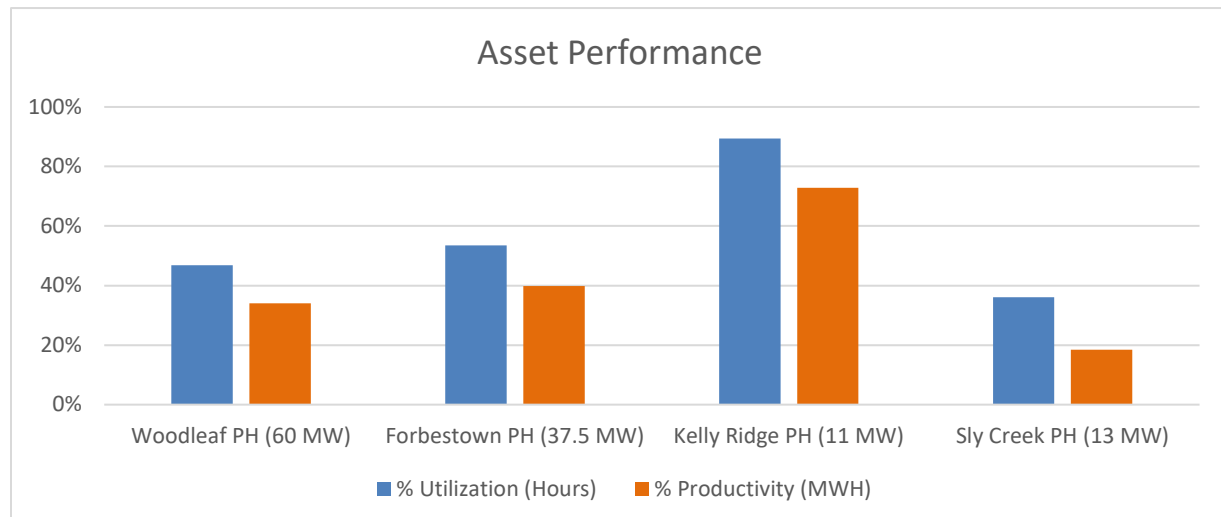
DWR Bulletin 120 observed conditions as of May 19 for accumulated WY-to-date Precipitation is at 98% of average (North Region 8-Station Index). Observed snowpack as of May 19 is at 5% of the April 1 average (North Region).

Powerhouses

- Woodleaf Powerhouse
 - Operational status: In service, normal dispatch schedule
 - Annual maintenance outage: Completed March 2026
 - Forced outage(s): None
 - Scheduled outage(s): None
- Forbestown Powerhouse
 - Operational status: In service, normal dispatch schedule
 - Annual maintenance outage: Completed March 2026
 - Forced outage(s): None
 - Scheduled outage(s): None
- Sly Creek Powerhouse
 - Operational status: In service, normal dispatch schedule
 - Annual maintenance outage: Scheduled for November 2026
 - Forced outage(s): Bearing Oil Flowmeter Trouble
 - Scheduled outage(s): Replaced Bearing Oil Flowmeters
- Kelly Ridge Powerhouse
 - Operational status: In service, normal dispatch schedule
 - Annual maintenance outage: Scheduled for October 2026
 - Forced outage(s): None
 - Scheduled outage(s): None

ASSET PERFORMANCE

Asset performance and availability are summarized in the following two tables:



Generation Asset Availability				
a. Powerhouse	b. Capacity MW	c. Available for Generation Hours	d. Generation Dispatched above 50% Output Hours	e. Generation Dispatch Potential Output Hours
Woodleaf	60.0	720.0	285.0	435.0
Forbestown	37.5	720.0	325.0	395.0
Kelly Ridge	11.0	720.0	544.0	176.0
Sly Creek	13.0	704.6	136.0	568.6

MAINTENANCE

Project Facilities and Assets

- Little Grass Valley Dam – Completed Summer MIF increase. Preseason maintenance of boat docks. Annual Spillway Inspection conducted with Schnabel Personnel.
- South Fork Diversion Dam – Completed Summer MIF increase.
- Slate Creek Diversion Dam – Checked the instrumentation electrical system. Tunnel Gate operation testing at low flow levels.
- Sly Creek Dam – Worked with MRTTP personnel to pressurize and certify campground water systems. Annual Spillway Inspection conducted with Schnabel Personnel.
- Sly Creek PH – Installed new Generator Bearing Oil Flowmeters.
- Lost Creek Dam – Monthly monitoring and inspections.
- Woodleaf PH – Performed annual document review and inspection with ACWA-JPIA and FM Global.
- Forbestown Diversion Dam – Completed summer MIF increase.
- Forbestown PH – Floor coating project completed. New Penstock Tunnel Rock Trap Drain Piping fabrication and installation.
- Ponderosa Dam – Spillway closed; gates lowered.
- Miners Ranch Canal – Grizzlies checked and cleaned. Perform Bi-Annual High/Low Alarm testing.
- Miners Ranch Dam – Monthly monitoring and inspections.
- Outlying Stations – Performed monthly cleanup and inspections.
- PD-HQ – New equipment and tool installation. Repairs to systems damaged by April Lightning
- Fleet Vehicles and Heavy Equipment – Received the new budgeted Electrical Machinist work truck.

PG&E Transmission and Distribution System Outages

- None currently scheduled.

REGULATORY COMPLIANCE

May is Dam Safety Awareness Month

National Dam Safety Awareness Day was created to encourage and promote individual and community responsibility and best practices for dam safety, and what steps people can take to either prevent future catastrophic dam failures or lessen the impact if a failure were to occur. Another important goal of National Dam Safety Awareness Day is to promote the benefits that dams offer.

On May 31st, the dam safety community acknowledges National Dam Safety Awareness Day and asks policymakers, lawmakers, and citizens to remember that dam safety is a shared responsibility and to recognize that the risks associated with dams can affect everyone.

Dams provide a life-sustaining resource to people in all regions of the United States; however, they are inherently hazardous structures. Failure or misoperation can result in the release of reservoir contents, causing negative impacts upstream, downstream, or at locations remote from the dam. Dam failures have caused loss of human life and economic losses, including property damage, lifeline disruption, and environmental damage.

People living and recreating around dams must know their risks. The South Feather Water and Power Agency dams provide many benefits, including storage for irrigation and treated water supplies, hydroelectric generation, recreation, and aquatic resource management. Our customers are encouraged to enjoy these resources safely. For more information about risks associated with living downstream of dams and recreating safely on our reservoirs, please visit the Dam Safety section of the Agency's website.¹

FERC- DAM SAFETY

- Pre-Inspection Preparation Reports for the Comprehensive Assessment at Miners Ranch Dam and the Periodic Inspections at Little Grass Valley Dam and Sly Creek Dam were submitted to the FERC on time. They have 14 days to review and comment, or the reports are deemed approved and accepted.
- For the June Part 12D Inspections, Potential Failure Mode Assessments (PFMA) and Level 2 Risk Assessment (L2RA) sessions, the following are required by the FERC to participate:
 - The six-member Independent Consultant Team (ICT), consisting of the FERC-required subject matter experts in the areas of Geotechnical and Geology, Seismic, Hydraulics and Hydrology, Consequences, Structural, PFM, and L2RA Facilitator and Recorder.
 - From SFWPA, our Chief Dam Safety Engineer, General Manager, Power Division Manager, Operations Foreman, Maintenance Foreman, Projects Engineer, Hydrographer, and SFPP Chief Dam Safety Coordinator.

FERC – SECURITY

- No new updates.

¹ [Dam Safety - South Feather Water & Power Agency](#)

FERC – ENVIRONMENTAL

- No new updates.

DSOD

- No new updates.

FOREST SERVICE

The Plumas National Forest Feather River Ranger District currently manages the campgrounds around Little Grass Valley Reservoir and Sly Creek Reservoir.

The Sly Creek Reservoir and Strawberry campgrounds will be open for the recreation season on Memorial Day weekend. Sly has 30 camp sites available on a first-come, first-served basis. Strawberry has 20 camp sites available on a first-come, first-served basis. The boat docks and car top launches are open. SFWPA continues to provide testing and compliance oversight for the Public Water Systems at both campgrounds and to coordinate garbage and sewer services.

At Little Grass Valley Reservoir, Horse Camp, Red Feather, Black Rock, and Wyandotte Campgrounds will be open next month. The boat docks at Black Rock, Tooms, and Maidu are in the water. Please visit www.recreation.gov to make campground reservations.

*Running Deer and Little Beaver Campgrounds will remain closed for the 2026 season.

NERC

- No new update

WECC

- No new update

PROJECT WORK

Slate Creek Diversion Dam

- Ballard MC Consultant Agreement fully executed. Dredging and low-level outlet debris removal project targeting September 2026.
- USACE 404 permit has been submitted.
- SWRCB 401 permit submitted.

Little Grass Valley Dam Generator and Control Building Slope Stabilization Project

- Project in the design and engineering phase.

Woodleaf PH Slope Stabilization for Transformer Protection

- Completed March 2026.
- Final invoices and As-Built documentation received and approved. The Letter of Acceptance has been delivered to SRC. The Notice of Completion has been recorded and distributed to relevant parties.
- Tollhouse Energy accepted the Agency's proposed reimbursement for Deadwood PH's loss of generation.

Kelly Ridge PH Station Service Switchgear Replacement

- Continued coordination, design, and engineering with PG&E and GS Engineering.
- Coordinating with the vendor, MKI, to finalize the contract for review and signature.

PERSONNEL

Hydro Civil Engineer

- The Agency is continuing to recruit a Licensed Civil Engineer with hydropower sector experience.

**SOUTH FEATHER WATER AND POWER
SOUTH FEATHER POWER PROJECT
2026
Reservoir and Stream Operations**

		RESERVOIR ELEVATIONS		MONTHLY AVERAGE STREAM RELEASES			
		Little Grass Valley	Sly Creek	Release to SFFR at LGV Dam	Release to SFFR at Forbestown Div.	Release at Lost Creek Dam	Release at Slate Creek Div.
Maximum Elevation	End of Month	Feet	Feet	Feet	Feet	Feet	Feet
Conditions		5,045.50	3,529.50				
January		5,034.31	3,484.06	179.00	164.00	192.00	448.00
February		5,035.51	3,493.13	142.00	29.00	6.90	246.00
March		5,036.29	3,510.33	134.00	179.00	21.90	262.00
April		5,043.25	3,512.72	10.10	9.50	9.11	334.00
May		0.00	0.00	0.00	0.00	0.00	0.00
June		0.00	0.00	0.00	0.00	0.00	0.00
July		0.00	0.00	0.00	0.00	0.00	0.00
August		0.00	0.00	0.00	0.00	0.00	0.00
September		0.00	0.00	0.00	0.00	0.00	0.00
October		0.00	0.00	0.00	0.00	0.00	0.00
November		0.00	0.00	0.00	0.00	0.00	0.00
December		0.00	0.00	0.00	0.00	0.00	0.00

Powerhouse Operations

	Woodleaf		Forbestown		Kelly Ridge		Energy Revenue
	Sly Creek	Woodleaf	Forbestown	Kelly Ridge	Energy Revenue		
January	5,587.90	27,924.89	22,296.02	7,524.09	\$2,927,763.65		
February	1,614.08	14,940.85	11,255.49	6,436.85	\$1,939,433.50		
March	0.00	57.17	607.76	2,876.15	\$710,560.00		
April	1,688.27	14,712.62	10,769.29	5,773.09	\$1,471,225.74		
May	0.00	0.00	0.00	0.00	\$0.00		
June	0.00	0.00	0.00	0.00	\$0.00		
July	0.00	0.00	0.00	0.00	\$0.00		
August	0.00	0.00	0.00	0.00	\$0.00		
September	0.00	0.00	0.00	0.00	\$0.00		
October	0.00	0.00	0.00	0.00	\$0.00		
November	0.00	0.00	0.00	0.00	\$0.00		
December	0.00	0.00	0.00	0.00	\$0.00		
	<u>8,890.25</u>	<u>57,635.52</u>	<u>44,928.57</u>	<u>22,610.19</u>	<u>\$7,048,982.89</u>		

Table A

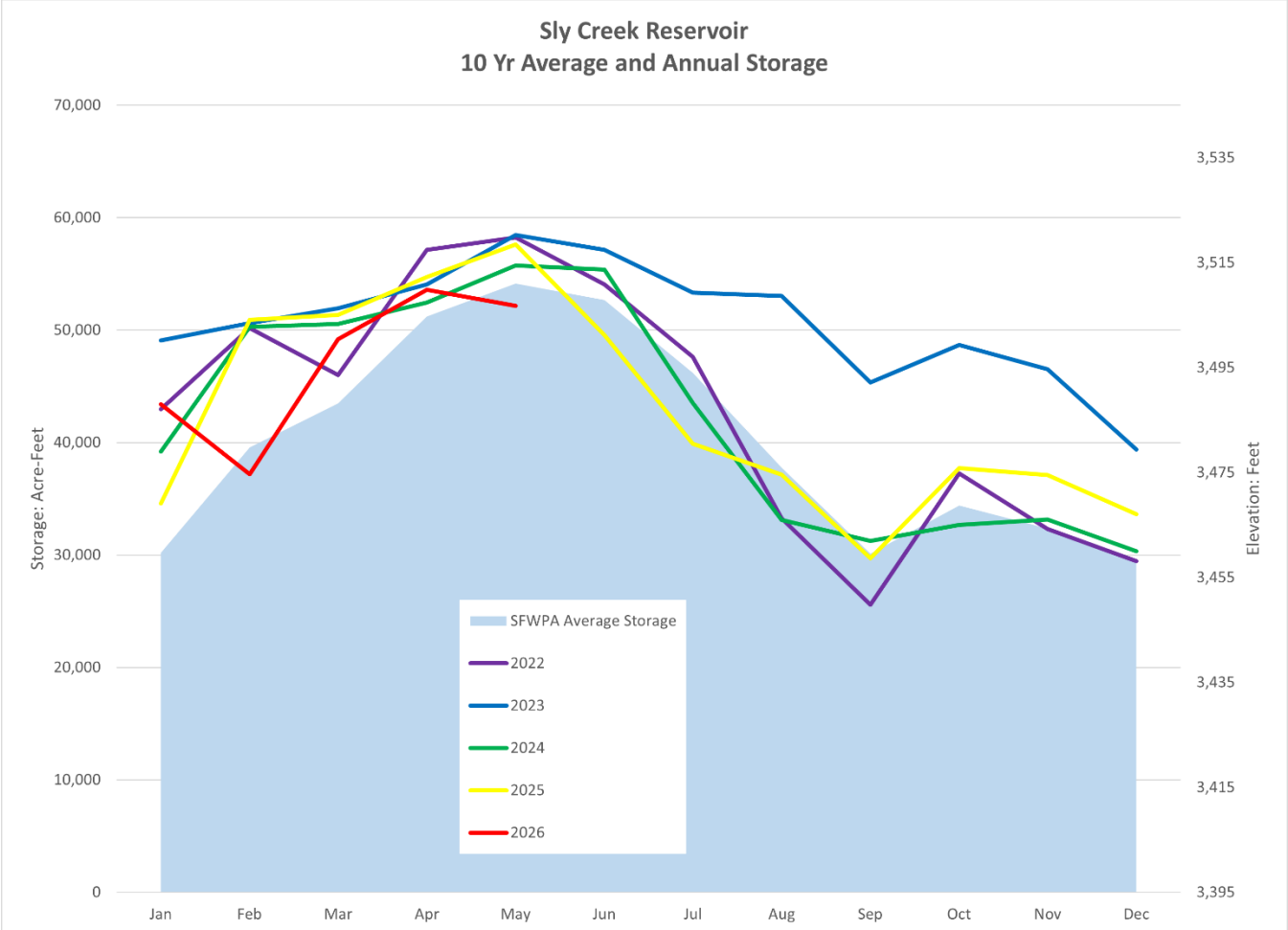
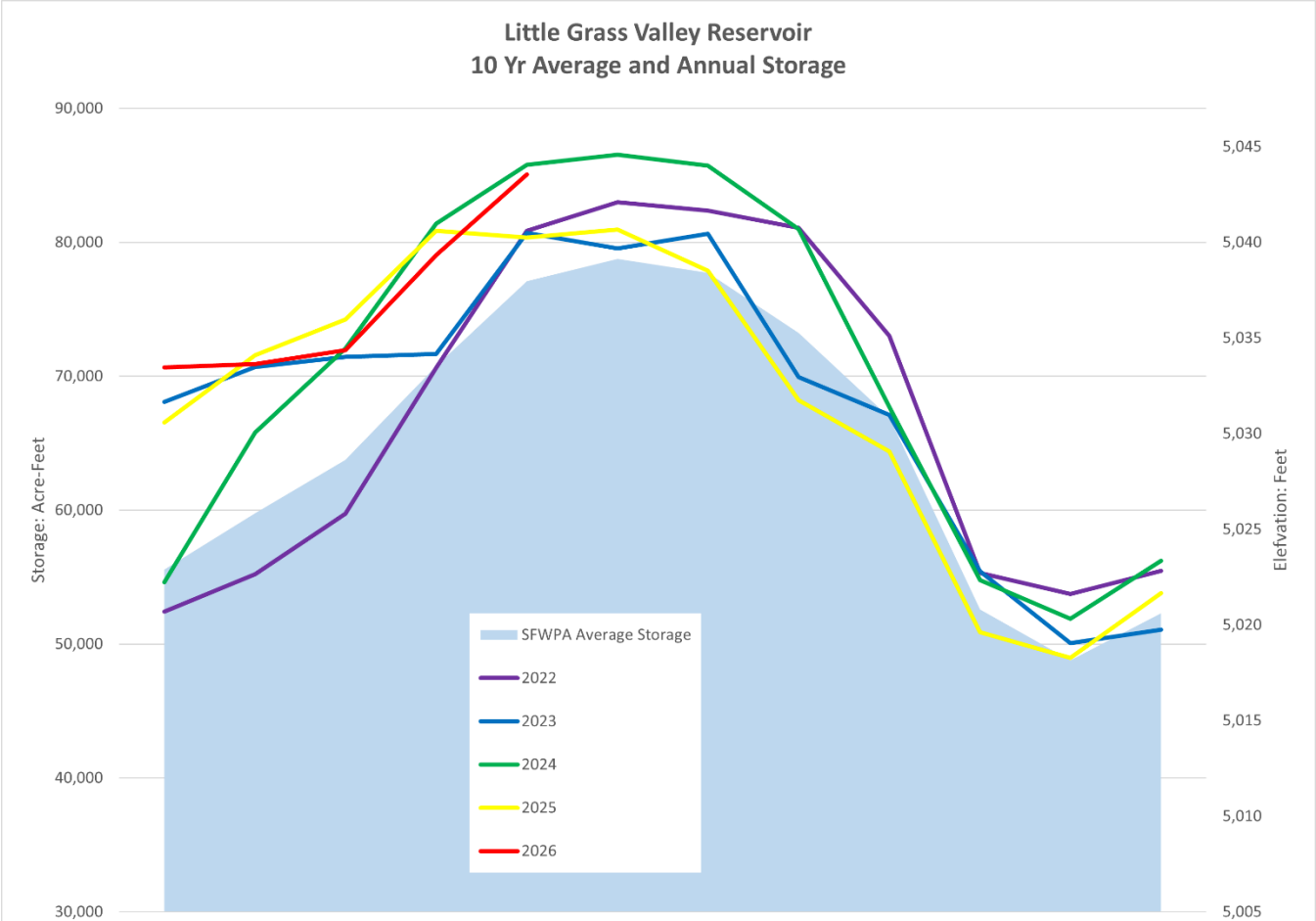
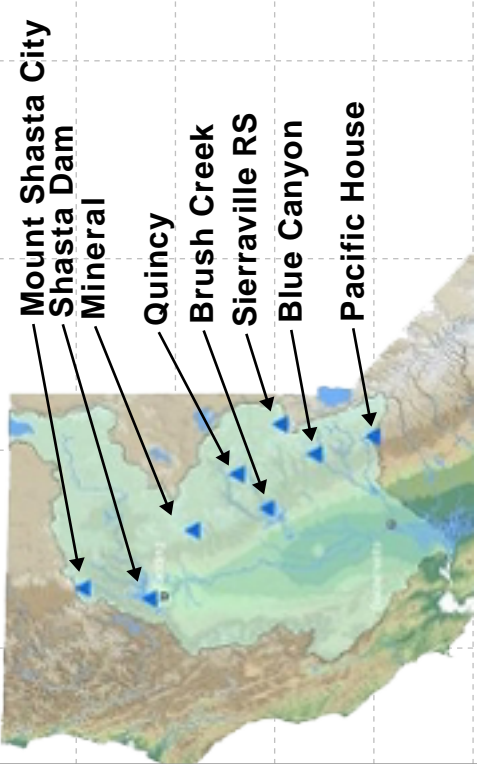
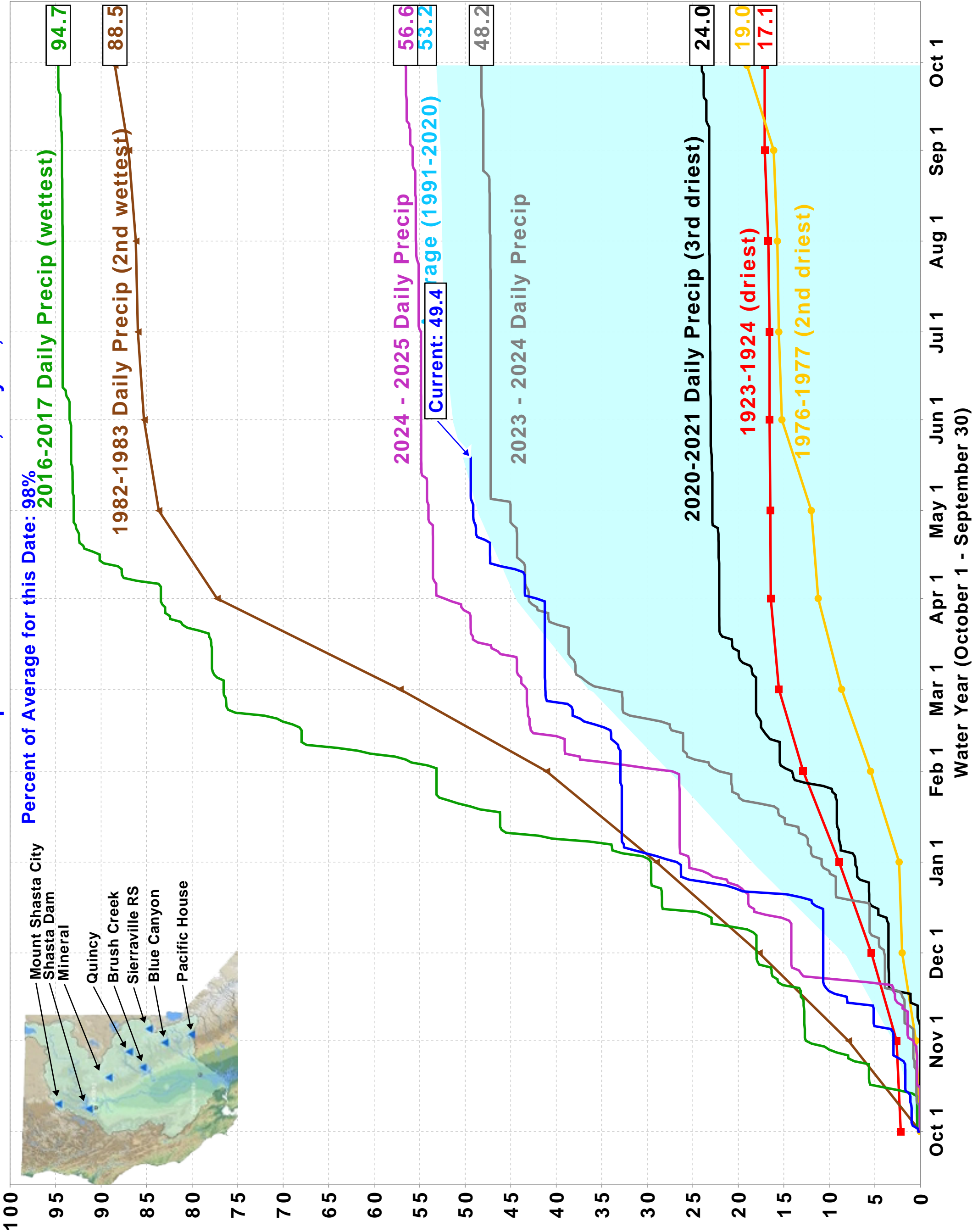


Table B

Total Water Year Precipitation

Northern Sierra Precipitation: 8-Station Index, May 19, 2026



Cumulative Daily/Monthly Precipitation (inches)

Table C



TO: Board of Directors

FROM: Rath Moseley, General Manager
Jaymie Clayton, Water Operations/EH&S-Risk Manager

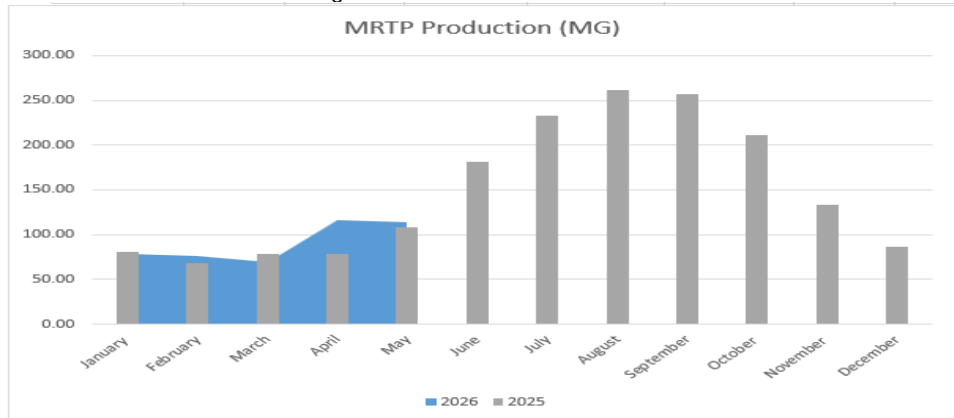
DATE: May 20, 2026

RE: General Information (regarding matters not scheduled on the agenda)
5/26/26 Board of Directors Meeting

Domestic Water Treatment Operations

Miners Ranch Treatment Plant (MRTP) treated water production = 114.04 million gallons.
Bangor Treatment Plant (BTP) treated water production = 402,000 gallons
Red Hawk Ranch Pump Station raw water flow = 374,750 gallons

Miners Ranch Treatment Plant	
Production	May-26
Total (MG)	114.04
High (MGD)	4.74
Low (MGD)	2.36
Avg. (MGD)	3.80
Bangor Treatment Plant	
Production	May-26
Total (MG)	0.402
High (MGD)	0.038
Low (MGD)	0.008
Avg. (MGD)	0.022



All bacteriological requirements were in compliance for the MRTP& BTP. Miners Ranch production was 105% of average over the past 5 years. Bangor's production was 88% of average over the past 5 years.

The Annual Water Quality Report has been completed and published and is available on the agency website (www.southfeather.com) "Water Tab". A copy is included in this staff report as document "A".

District Wide Water Operations

The crews were busy this month with eight leak repairs, five days of paving and a multitude of work orders.

May-26	Leak Repair	Replace Service	Meter Maintenance	Form Service Box	Tie In Services	Install Backflow	Hot Patch Paving	Vegetation Clearing	Repair Trench	Ditch Maintenance
	Kely Ridge Road	Arbol	District Wide	Circle Drive	Circle Drive	Olive Hwy.	District Wide	Lake Wyandotte	Grimy Gulch	Palermo
	La Mirada		Oro Quincy			Fairhill	5	ID2		Wyandotte
	Richter Ridge					Lower Wyandotte				Forbestown
	Lincoln Blvd.			Install New Service						Bangor
	Heritage			Edgewood Dr.						Dunstone
	Naranja									
	Lower Wyandotte									
	Summit Pipeline									
	After Hours - Weekend Calls		Pothole Service	Replace Meter	Vac Valve	Locate Main	Replace or Repair Hydrant	Air Vent Leaking	Clean Up Road	Saw Cut Paving
	13		Foothill Blvd.	Mt. IDA	Oro Quincy	Dandys Place	La Mirada	Mt. IDA	Bangor Tank	District Wide
			Monte Vista				Royal Oaks			

Palermo Water Consolidation Project

Luhdorff & Scalmanini Consulting Engineers have updated the Bid Set Contract Documents and Build Plans in preparation for Construction Bid Publication.

A meeting was held with Butte County Public Works, Water Works Engineers and SFWPA on May 14th to discuss winter work shut down parameters in order to imbed clear language for contractors when preparing bid submissions for cost and schedule.

Roadway Restoration requirements have been updated by Public Works and will be adhered to.

There are a number of contactors inquiring about publication timeline that are planning on bidding.

A primary concern is that the original engineering construction costs estimates are four years old and inflation may have an impact on the State Revolving Fund loan forgiveness approved dollar amount. Once bids are received, the agency will work with the County on options if there is a gap to bridge in funding.

2026 Elections

The Statewide General Election November 3, 2026.

SFWPA has three board seats up for General Election:

Division 1 Brad Hemstak

Division 3 Mark Grover

Division 5 John Starr

A meeting was held at the County Recorders Office on May 12th in preparation for this year’s election and updates on any changes to the process.

Topics included:

- A. Candidate Filing Dates (Included in this report as Document “B”)
- B. Confirmation of Open Seats
- C. Confidential Voter Status AB 1392. Copies provided to Directors and included in this report as (“Document C”).
- D. Drop Box Updates

June 23rd Board Meeting

Requesting the June board meeting to be pushed out one week to Tuesday, June 30th as a Special Board Meeting to accommodate Director attendance. There are a number of business items slated for June and would like to have full participation.

Proposing Tuesday June 30th, 2:00 p.m., SFWPA board room (2310 Oro Quincy Hwy.).

June 2026 						
Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday
	1	2	3	4	5	6
7	8	9	10	11	12	13
14 Flag Day	15	16	17	18	19 Juneteenth	20
21 Father's Day	22	23	24	25	26	27
28	29	30				



SOUTH FEATHER WATER & POWER AGENCY

TO: Public Recipients of Agenda Information

FROM: Rath Moseley, General Manager

DATE: May 20, 2026

**RE: Real Property Negotiations, and Anticipated and Existing Litigation
Closed Session Agenda Item for 5/26/26 Board of Directors Meeting**

The information provided to directors for this agenda item is not available to the public. The purpose for this item is to give the Board an opportunity to confer with legal counsel about litigation in which the Agency is already involved or is anticipating. The Board is permitted by law (Brown Act) to confidentially discuss information that might prejudice its legal position, to have a confidential and candid discussion about meet-and-confer issues. Such discussions are exempt from the Brown Act's requirement that matters before the Board be discussed in public. Attendance during the closed-session will be limited to directors, together with such support staff and legal counsel as determined necessary by directors for each subject under discussion.