



# **SOUTH FEATHER WATER & POWER AGENCY**

## **AGENDA**

**Special Meeting of the Board of Directors of the  
South Feather Water & Power Agency  
Board Room, 2310 Oro-Quincy Highway, Oroville, California  
Tuesday; January 25, 2022; 2:00 P.M.**

Remote participation is available via Zoom by logging into:

<https://us02web.zoom.us/j/81423398819>

Meeting ID: 814 2339 8819

+16699006833,,81423398819# US (San Jose)

For attendees calling by phone use \*9 to raise hand

### **A. Roll Call**

### **B. Business Item**

Assembly Bill 361

(Tab 1)

Renewal of Resolution 21-26a-10 authorizing remote meetings for health and safety anti-spread during COVID-19 and Delta variant pandemic.

### **C. Approval of Minutes – Special Meeting on December 21, 2021**

(Tab 2)

### **D. Approval of Minutes – Special Meeting on January 18, 2022**

(Tab 3)

### **E. Approval of Checks/Warrants**

(Tab 4)

### **F. Staff Reports**

(Tab 5)

### **G. Information Item**

2021 Coats for Kids – Employee Donations

(Tab 6)

This information item is to communicate employee participation for the 2021 Holiday Coats for Kids Drive.

**H. Public Comment** – *Public comment for Directors can be submitted anytime via e-mail. However, in order to be read into the record during the meeting it must be submitted to [PublicRelations@southfeather.com](mailto:PublicRelations@southfeather.com) by 12:00 P.M. Tuesday January 25, 2022. Individuals will be given an opportunity to address the Board regarding matters within the Agency's jurisdiction that are not scheduled on the agenda, although the Board cannot take action on any matter not on the agenda. Comments will be limited to 5 minutes per speaker. An opportunity for comments on agenda items will be provided at the time they are discussed by the Board. Comments will be limited to five minutes per speaker per agenda item.*

### **I. Directors' Reports**

Directors may make brief announcements or reports for the purpose of providing information to the public or staff, or to schedule a matter for a future meeting. The Board cannot take action on any matter not on the agenda and will refrain from entering into discussion that would constitute action, direction or policy, until the matter is placed on the agenda of a properly publicized and convened Board meeting.

**J. Closed Session**

(Tab 7)

**Conference with Legal Counsel – Existing Litigation**

(Paragraph (1) of subdivision (d) of Government Code section 54956.9

- A. Name of Case: North Yuba Water District v. South Feather Water & Power Agency et al., Sutter County Superior Court Case No. CVCS21-0001857
- B. Name of Case: South Feather Water & Power Agency v. North Yuba Water District et al., Sutter County Superior Court Case No. CVCS21-0002073

**Public Employee Performance Evaluation – General Manager.** (Government Code § 54957(b)(1)).

**K. Open Session**

Report of closed session actions.

**L. Business Item**

(Tab 8)

Consider potential changes in salary and benefits for General Manager.

**M. Adjournment**

**N. Annual Meeting – South Feather Water and Power Agency Financing Corporation**

(Tab 9)

**O. Adjournment**

The Board of Directors is committed to making its meetings accessible to all citizens. Any persons requiring special accommodation to participate should contact the Agency's secretary at 530-533-2412, preferably at least 48 hours in advance of the meeting.

RESOLUTION NO. 2021-26a-10 (**SUBSEQUENT**)

A RESOLUTION OF THE BOARD OF DIRECTORS OF THE SOUTH FEATHER WATER AND POWER AGENCY RE-AUTHORIZING REMOTE MEETINGS CONSISTENT WITH AB 361

WHEREAS, the South Feather Water and Power Agency (“Agency”) is committed to preserving and nurturing public access and participation in meetings of the Board of Directors; and

WHEREAS, all meetings of South Feather Water and Power Agency’s legislative bodies are open and public, as required by the Ralph M. Brown Act (Cal. Gov. Code 54950 – 54963), so that any member of the public may attend, participate, and watch the Agency’s legislative bodies conduct their business; and

WHEREAS, the Brown Act, Government Code section 54953(e), makes provisions for remote participation in meetings by members of a legislative body by audio or video or both, without compliance with the requirements of Government Code section 54953(b)(3), subject to the existence of certain conditions; and

WHEREAS, a required condition of remote meetings is a declaration of a state of emergency by the Governor pursuant to Government Code section 8625, proclaiming the existence of conditions of disaster or of extreme peril to the safety of persons and property within the state caused by conditions as described in Government Code section 8558; and

WHEREAS, it is further required that state or local officials have imposed or recommended measures to promote social distancing, or, the legislative body meeting in person would present imminent risks to the health and safety of attendees; and

WHEREAS, the Board of Directors previously adopted a Resolution, Number 2021-26a-10 on October 26, 2021, finding that the requisite conditions exist for the Agency’s legislative bodies to conduct remote meetings without compliance with paragraph (3) of subdivision (b) of section 54953; and

WHEREAS, as a condition of extending the use of the provisions found in section 54953(e), the Board of Directors must reconsider the circumstances of the state of emergency; and the Board of Directors has done so; and

WHEREAS, emergency conditions persist in the Agency, specifically, on March 4, 2020 the Governor proclaimed State of Emergency to exist in California due to the COVID-19 pandemic, which proclamation is still active; and

WHEREAS, state and local officials have recommended social distancing measures, including masks, to slow the spread of COVID-19 and the contagious Delta variant, and to protect the vulnerable and immunocompromised members of the community; and

WHEREAS, the Board of Directors does hereby find that the state of emergency continues to directly impact the ability of members to meet in-person; and

WHEREAS, the Board does hereby find that the state of emergency continues to directly impact the ability of members to meet in-person; and

WHEREAS, as a consequence of the State of Emergency and recommended social distancing measures, the Board of Directors does hereby find that the legislative bodies of South Feather Water and Power Agency shall continue to conduct their meetings without compliance with paragraph (3) of subdivision (b) of Government Code section 54953, as authorized by subdivision (e) of section 54953, and that such legislative bodies shall comply with the requirements to provide the public with access to the meetings as prescribed in paragraph (2) of subdivision (e) of section 54953; and

WHEREAS, the public may attend meetings and comment by calling in or by using the Zoom platform as described in meeting agendas.

NOW, THEREFORE, THE BOARD OF DIRECTORS OF SOUTH FEATHER WATER AND POWER AGENCY DOES HEREBY RESOLVE AS FOLLOWS:

Section 1. Recitals. The Recitals set forth above are true and correct and are incorporated into this Resolution by this reference.

Section 2. Re-ratification of Governor's Proclamation of a State of Emergency. The Board hereby ratifies the Governor of the State of California's Proclamation of State of Emergency, effective as of its issuance date of March 4, 2020.

Section 3. Remote Teleconference Meetings. The Agency's General Manager, Secretary, and legislative bodies are hereby authorized and directed to take all actions necessary to carry out the intent and purpose of this Resolution including, continuing to conduct open and public meetings in accordance with Government Code section 54953(e) and other applicable provisions of the Brown Act.

Section 4. Effective Date of Resolution. This Resolution shall take effect immediately upon its adoption and shall be effective until the earlier of (i) 30 days from adoption of this Resolution or (ii) such time the Board of Directors adopts a subsequent resolution in accordance with Government Code section 54953(e)(3) to extend the time during which the Agency's legislative bodies may continue to teleconference without compliance with paragraph (3) of subdivision (b) of section 54953.

PASSED AND ADOPTED by the Board of Directors of South Feather Water and Power Agency, this \_\_\_\_\_ day of \_\_\_\_\_, 2021, by the following vote:

AYES:  
NOES:  
ABSENT:  
ABSTAIN:

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President of the Board

ATTEST:

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Secretary of the Board

**MINUTES of the SPECIAL MEETING of the BOARD of DIRECTORS of SOUTH FEATHER WATER & POWER AGENCY**

**Tuesday, December 21, 2021, 2:00 P.M.,**

**Agency Board Room, 2310 Oro-Quincy Hwy., Oroville, California**

In Compliance with the State of California Governor's Office Executive Order N-29-20, SFWPA will limit "in-person" attendance for the December 21, 2021 Board Meeting.

General Manager Moseley explained the December board meeting format and performed roll call for the limited individuals in the room and for those participating via Zoom Meeting.

Individuals that are not critical to agenda items below may fully participate in the meeting via Zoom by logging into:

<https://us02web.zoom.us/j/85861809071>

Meeting ID: 858 6180 9071

+16699006833,,85861809071# US (San Jose)

For attendees calling by phone use \*9 to raise hand

**DIRECTORS PRESENT (In Person):** Tod Hickman, Dennis Moreland, John Starr, Ruth Wright, Rick Wulbern

**DIRECTORS ABSENT:** None

**STAFF PRESENT (In Person):** Rath Moseley, General Manager; Dustin Cooper, Legal Counsel; Jaymie Perrin EH&S Manager; Art Martinez, Manager Information Systems; Steve Wong, Finance Division Manager

**STAFF PRESENT (By Zoom):** None

**STAFF ABSENT:** John Shipman, Kristen McKillop

**OTHERS PRESENT (Via Zoom):** Charles Sharp

**CALL TO ORDER**

President Wulbern called the meeting to order at 2:00 p.m., and led the Pledge of Allegiance.

**BUSINESS ITEM**

**Assembly Bill 361**

Approving the Renewal of Resolution 21-26a-10 authorizing remote meetings for health and safety anti-spread during COVID-19 and Delta variant pandemic.

Ayes: Moreland, Starr, Hickman, Wright, Wulbern

Absent: None

Public Comment: None

**APPROVAL OF MINUTES**

M/S: (Wulbern/Moreland) approving the Minutes of the regular meeting of November 23, 2021.

Ayes: Starr, Wright, Hickman

Absent: None

Public Comment: None

## **APPROVAL OF CHECKS AND WARRANTS**

M/S (Hickman/Moreland)

Ayes: Wright, Wulbern, Starr

Absent: None

Approving the total General Fund and Joint Facilities operating fund expenditures for the month of November 2021 in the amount of \$1,200,134.55 and authorize the transfer of \$1,600,000.00 from the TCB General Fund to the TCB Accounts Payable and Payroll Fund for the payment of regular operating expenses.

Public Comment: None

## **FINANCE MANAGER'S REPORT**

The Finance Manager communicated the following:

### **FEMA, CalOES**

Payments totaling \$4,044 were received from FEMA and CalOES on November 24, 2021 for diagnostics on the Forbestown Powerhouse meter necessary because of a power outage and the loss of its memory caused by the North Complex Bear Fire (FEMA project PA-09-CA-4558-PW-00058(0)). The two payments reimbursed the Agency for 93.75% of the actual cost of repair.

Payments totaling \$50,626 were received from FEMA and CalOES on December 6, 2021 for the repair of SF 17 bridge stairs and access trail (2021-0980) and the purchase of buoys and booms (2021-0974) for the South Fork Diversion Dam. The repair work and the necessary replacement of buoys and booms was caused by the North Complex Bear Fire (FEMA project PA-09-CA-4558-PW-00276(235)). The two payments reimbursed the Agency for 92.91% of the actual cost of repair.

### **Water Transfer dollars received**

Following confirmation from all parties for water transferred, including agreement from the State Water Resources Control Board, Santa Clara Valley Water District was billed on November 29, 2021 for water delivered in October, 8,000 acre feet at \$700 per acre foot. Payment was received on December 13, 2021.

### **2022 Annual Budget**

Staff work on the 2022 Annual Budget was completed and is included in this month's Board agenda package for review and adoption. The effort and cooperation from division managers and administrative staff is most appreciated.

### **North Yuba Water District**

Significant effort and energy has been expended by administrative staff compiling the records necessary to respond to the 78 discovery demands placed upon the Agency by North Yuba Water District action dated November

## **POWER DIVISION MANAGER'S REPORT**

The General Manager communicated the following on behalf of the Power Division Manager:

### **OPERATIONS**

South Fork tunnel average flow was 192 CFS. Slate Creek tunnel was opened for 4 days. At month's end, Little Grass Valley and Sly Creek Reservoirs combined storage was 76 kAF.

Observed conditions for water year-to-date precipitation and snowpack will be reported beginning in February 2022.

**Energy Delivery Transition Projects.** The Agency's Energy Transition effort includes the following projects that are in final testing and closeout phases.

**Comm Network Project.** Project is complete, and new communication network is operational.

CAISO Meter Installation Project. Vendor field installation and final commissioning of new CAISO revenue meters is complete, and all systems are operational.

CAISO RIG Installation Project. Vendor installation and final commissioning of new RIG is complete, and system is operational.

Scada Replacement Project. Field installation and commissioning is substantially complete. Agency staff and vendor are completing Scada system final testing.

### **GENERAL MANAGER'S REPORT**

The General Manager communicated the following:

The total Miners Ranch Treatment Plant (MRTP) treated water production for the month of November totaled 85.52 million gallons.

The total Bangor Treatment Plant (BTP) treated water production for the month of November totaled .274 million gallons.

Redhawk Ranch raw water pump station demand draw was lower than the gross meter reading. Volume for the month was measured at each individual meter.

All bacteriological requirements were good for the MRTP, BTP. Miners Ranch production was 77% of average over the past 5 years. Bangor's production was 63% of average over the past 5 years.

The RiverRanch Development Project at the intersection of Lincoln Blvd. and Ophir Rd. has been moved to spring of 2022. The engineering firm representing the developer has asked SF to provide updated costs to perform two road crossings and establish 10" distribution lines at the development site. As each pre-fabricated dwelling is completed, the district will install a ¾" meter and backflow. ~130 new services will be added to the district's domestic system with a forecasted water demand draw of ~13,000 GPD when at full occupancy.

A Meter Calibration Program implementation will start in early 2022. Personnel, Procedures, Bench Testing Lab and Field Testing Capabilities will be established to meet guidelines.

The American Water Works Association Meter Testing/Evaluation Program Guidelines are as follows:

Small Meters - should be tested every ten (10) years or on a sample basis. Testing all small meters is a large task most utilities can't accomplish.

Large Meters - should be tested every five (5) years (all large meters).

Testing should follow AWWA standards for minimum low, medium and high flow meter registration accuracy testing depending on meter specs.

The need for increased water storage was communicated citing AWWA published state wide action plan from past years. The Agency is interfacing with an outside consultant who is defining a scope of work for services associated with water storage. This will be an item for future consideration by the board.

### **BUSINESS ITEMS**

#### **2022 Budget**

Approving the 2022 SFWPA operating budget.

M/S (Moreland/Starr)

Ayes: Wright, Wulbern, Hickman

Absent: None

Public Comment: None



### **Board Reorganization for 2022**

Appointing Director Hickman be President, Director Wulbern, Vice President, General Manager to be Board Secretary and Finance Manager Treasurer for Fiscal Year 2022.

Ayes: Hickman, Wright, Moreland, Starr, Wulbern

Absent: None

Public Comment: None

### **Standing Committee's and Assignments**

Appointing Director Hickman be President, Director Wulbern, Vice President, General Manager to be Board Secretary and Finance Manager Treasurer for Fiscal Year 2022.

M/S: Wright/Hickman

Ayes: Moreland, Starr, Wulbern

Absent: None

Public Comment: None

### **Disposition of Agency Asset**

Approving a listed asset (T-108) as surplus and having it disposed and recycled, and removing from the Agency's asset list.

M/S: Hickman/Wulbern

Ayes: Wright, Moreland, Starr

Absent: None

Public Comment: None

### **INFORMATION ITEM**

State Water Resource Control Board – Notice of Proposed Rulemaking

The General Manager communicated the Prohibition of Activities and Mandatory Actions during Declared Drought Emergency.

### **PUBLIC COMMENT**

Consistent with Executive Order N-29-20 from the Executive Department of the State of California the Board Chambers will not be physically open to the public and can joined via Zoom with the instructions above. Public comment for Directors can be submitted anytime via e-mail. However, in order to be read into the record during the meeting it must be submitted to [PublicRelations@southfeather.com](mailto:PublicRelations@southfeather.com) by 12:00 P.M. Tuesday December 21, 2021.

Charles Sharp communicated that South Feather's revenue to offset NYWD's legal expenses. Stated that there is a connection between his suit and South Feather's and wanting help to move things along. Shared that the audio has an echo at times and hard to hear.

Note: A full audio recording is available on the Agency website capturing all public comments in its entirety. ([southfeather.com/board](http://southfeather.com/board) agenda information)

### **DIRECTORS' REPORTS**

Director Starr: Hopes the year starts out well and the drought ends.

Director Moreland: Thanked staff for the hard work during a tough year.

Director Wulbern: Appreciates all the hard work this year and thanked staff. Excited about the new PPA with NCPA. Wished everyone a Merry Christmas.

Director Hickman: Thanked staff for a great year and setting the stage to propel forward and bring more water. Wished everyone Happy Holidays.

Director Wright: No report for December and wished everyone a Merry Christmas.

### **RECESS (None)**

President Wulbern offered opportunity for public comment on closed session items.

**CLOSED SESSION** (convened at 3:40 p.m.)

**Conference with Legal Counsel – Existing Litigation**

(Paragraph (1) of subdivision (d) of Government Code section 54956.9)

- A. Name of Case: North Yuba Water District v. South Feather Water & Power Agency et al., Sutter County Superior Court Case No. CVCS21-0001857
- B. Name of Case: South Feather Water & Power Agency v. North Yuba Water District et al., Butte County Superior Court Case No. 21CV00815

**Conference with Legal Counsel – Existing Litigation**

(Paragraph (1) of subdivision (d) of Government Code Section 54956.9)

Name of case: Glaze v. South Feather Water & Power Agency, Butte County Superior Court Case No. 20CV01283

**OPEN SESSION** (reconvened at 4:12 p.m.) – President Wulbern announced that legal counsel was given direction during the closed session.

**ADJOURNMENT** (4:13 p.m.)

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Rath T. Moseley, Secretary

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Tod Hickman, Vice President



**MINUTES of the SPECIAL MEETING of the BOARD of DIRECTORS of SOUTH FEATHER WATER & POWER AGENCY**

**Tuesday, January 18, 2022, 2:00 P.M.,  
Agency Board Room, 2310 Oro-Quincy Hwy., Oroville, California**

In Compliance with the State of California Governor's Office Executive Order N-29-20, SFWPA will limit "in-person" attendance for the January 18, 2022 Board Meeting.

General Manager Moseley explained the January board meeting format and performed roll call for the limited individuals in the room and for those participating via Zoom Meeting.

Individuals that are not critical to agenda items below may fully participate in the meeting via Zoom by logging into:

**DIRECTORS PRESENT (In Person):** Dennis Moreland

**DIRECTORS PRESENT (Remote):** Tod Hickman, Ruth Wright, John Starr

**DIRECTORS ABSENT:** Rick Wulbern

**STAFF PRESENT (In Person):** Rath Moseley, General Manager; Jaymie Perrin EH&S Manager; Art Martinez, Manager Information Systems

**STAFF PRESENT (By Zoom):** None

**OTHERS PRESENT (Via Zoom):** None

**CALL TO ORDER**

President Hickman (remotely) called the meeting to order at 2:02 p.m. and General Manager assisted to communicating in person. EH&S Manager led the Pledge of Allegiance.

**BUSINESS ITEM**

**Assembly Bill 361**

Approving the Renewal of Resolution 21-26a-10 authorizing remote meetings for health and safety anti-spread during COVID-19 and Delta variant pandemic.

Ayes: Moreland, Starr, Hickman, Wright

Absent: Wulbern

Public Comment: None

**PUBLIC COMMENT**

Consistent with Executive Order N-29-20 from the Executive Department of the State of California the Board Chambers will not be physically open to the public and can joined via Zoom with the instructions above. Public comment for Directors can be submitted anytime via e-mail. However, in order to be read into the record during the meeting it must be submitted to [PublicRelations@southfeather.com](mailto:PublicRelations@southfeather.com) by 12:00 P.M. Tuesday January 18, 2022.

No public participation.

**DIRECTORS' REPORTS**

Director Starr: No Report

Director Moreland: Safety is appreciated very much.

Director Wulbern: Absent

Director Hickman: No Report

Director Wright: No report

**ADJOURNMENT (2:08 p.m.)**

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Rath T. Moseley, Secretary

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Tod Hickman, President





## ***SOUTH FEATHER WATER & POWER AGENCY***

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TO: Board of Directors  
FROM: Steve Wong, Finance Division Manager  
DATE: January 12, 2022  
RE: Approval of Warrants and Checks  
Agenda Item for 1/25/22 Board of Directors Meeting

December, 2021 expenditures are summarized as follows:

Checks:	<u>61238</u> to <u>61456</u>	\$ <u>532,821.58</u>
Electronic Fund Transfers:	<u>211201</u> to <u>211207</u>	\$ <u>334,988.56</u>
Payroll Expenses:		\$ <u>673,370.57</u>
TOTAL EXPENDITURES FOR DECEMBER, 2021		\$ <u>1,541,180.71</u>

At December 31, 2021, the authorized balance available was \$589,131.02.

Action to approve all expenditures:

**"I move approval of expenditures for the month of December, 2021 in the amount of \$1,541,180.71 and authorize the transfer of \$1,000,000.00 from the TCB General Fund to the TCB Accounts Payable and Payroll Fund for the payment of regular operating expenses."**

South Feather Water and Power Agency  
Checks Paid, December, 2021

<u>Date</u>	<u>Check #</u>	<u>Vendor Name</u>	<u>Account</u>	<u>Description</u>	<u>Amount</u>
12/03/2021	61238	AT&T	07-66-66251	Local calls, 11/10/21-12/9/21	4,243.71
12/03/2021	61239	AT&T	07-60-60251	Circuits 11/10/21-12/9/21	354.64
12/03/2021	61240	AT&T	07-60-60251	Fiber optic connection, Nov 2021	1,140.63
12/03/2021	61241	Batteries Plus Bulbs	07-68-68100	12V lead batteries	393.82
12/03/2021	61242	Better Deal Exchange	07-66-66100	Hex bit socket, hand tools, stick-on letters	50.74
12/03/2021	61243	Capital One	07-63-63100	Paper and office supplies	151.01
12/03/2021	61244	CDW Government, Inc.	07-00-11202/2021-0975	Keyboard adapter	18.17
12/03/2021	61246	Dawson Oil Company	07-63-63100	GST 46 turbo oil	2,284.38
12/03/2021	61247	Douglass Truck Bodies Inc.	07-66-66150	Ladder rack, paint, painting materials	3,893.18
12/03/2021	61248	Fastenal Company	07-66-66100	Bolts	49.38
12/03/2021	61249	Home Depot Credit Service	07-63-63370	Paint, anchors, lumber, heater, hardware	282.26
12/03/2021	61250	Interstate Battery Sacramento Valley	07-64-64100	Deep cycle batteries	666.31
12/03/2021	61251	K-Gas, Inc.	07-64-64100	Propane tank (500 gallons), propane	4,905.75
12/03/2021	61252	McMaster Carr Supply Co.	07-63-63260	Gauges, wire rope, hex bit sockets	289.88
12/03/2021	61253	Mendes Supply Company	07-63-63100	Paper supplies	82.40
12/03/2021	61254	Mt. Shasta Spring Water	07-63-63100	Bottled water	112.05
12/03/2021	61255	North Yuba Water District	07-66-66250	Water service, 9/7/21-11/22/21	60.25
12/03/2021	61256	Northern Calif. Gloves	07-63-63103	Rain gear, rubber hip boots	327.02
12/03/2021	61257	Oroville Cable & Equipment Co.	07-63-63100	Reflectors, nitrogen, socket for ratchet	103.82
12/03/2021	61258	P G & E	07-63-63250	Electric service, 10/5/21-11/2/21	12,616.78
12/03/2021	61259	Ray's General Hardware	07-64-64260	Paint, saw blades, glue	52.64
12/03/2021	61260	Riebes Auto Parts	07-66-66150	Reflective triangles, filters, starter switch	565.85
12/03/2021	61261	STAPLES CREDIT PLAN	07-63-63106	Batteries, ink cartridge, paper products	162.31
12/03/2021	61262	U.S. Geological Survey	07-64-64501	USGS annual stream gauging, 10/1/21-9/30/22	28,180.00
12/03/2021	61263	Ulteig Engineers, Inc.	07-00-11204/2020-0970	CAISO meter installation, 25%	18,147.14
12/03/2021	61264	United Rentals (North America), Inc.	07-64-64171	All terrain lift, 1 week rental	2,958.01
12/03/2021	61265	Valley Iron Inc. Oroville	07-66-66100	Rebar, sanding discs, bolts, steel tube	563.11
12/03/2021	61266	Accularm Security Systems	01-50-50201	Alarm monitoring, Dec 2021	188.00
12/03/2021	61267	Better Deal Exchange	01-54-54295	Shovels, flashlight, screwdriver set, silicone	144.51
12/03/2021	61268	CDW Government, Inc.	01-58-58100	Printer, Thumbdrives, mouse, memory chip	789.87
12/03/2021	61269	Leroy Christophersen	01-58-58100	MS Office reimbursement	529.62
12/03/2021	61270	Dan's Electrical Supply	01-54-54104	Bulbs	143.11
12/03/2021	61271	De Air Company	01-58-58201	Service call	137.00
12/03/2021	61272	Fastenal Company	01-56-56100	Batteries, gloves, hex cap screws	118.43
12/03/2021	61273	Francotyp-Postalia, Inc.	01-50-50171	Postage machine rental, 11/20/21-2/19/22	146.14
12/03/2021	61274	Hach Co.	01-53-53260	Reagent powder pillows	26.39
12/03/2021	61275	Home Depot Credit Service	01-54-54270	Lumber, shovels, tape, saw discs	190.92
12/03/2021	61276	InfoSend, Inc.	01-55-55114	UB billing, Oct 2021	3,932.22
12/03/2021	61277	Northern Calif. Gloves	01-56-56102	Steel toe hip boots	153.62
12/03/2021	61278	O'Reilly Auto Parts	01-56-56150	Starter, battery	281.87
12/03/2021	61279	Core & Main LP	01-00-22300	4" ductile iron pipe	1,434.10
12/03/2021	61280	Ramos Oil Co.	01-56-56160	Fuel	2,508.39
12/03/2021	61281	Spherion Staffing LLC	01-55-55201	Temp staffing assistance, PE 11/14, 11/21, 11/28/21	1,522.80
12/03/2021	61282	Triangle Rock Products, LLC	01-54-54295	CL 2 base	2,805.47
12/03/2021	61283	Vista Net, Inc.	01-58-58360	Telephone maintenance 9/16/21-9/15/22	5,742.00
12/07/2021	211201	Cal PERS	01-50-50461	Employee health insurance, December 2021	177,857.08



South Feather Water and Power Agency  
Checks Paid, December, 2021

<u>Date</u>	<u>Check #</u>	<u>Vendor Name</u>	<u>Account</u>	<u>Description</u>	<u>Amount</u>
12/08/2021	61284	A D P, Inc.	01-50-50201	Payroll processing, Nov 2021	1,975.88
12/08/2021	61285	Butte County Sheriff's Office	01-00-25209	Employee wage garnishments	791.09
12/08/2021	61286	Empower Retirement/MassMutual	01-00-22908	Employee 457 contributions, PE 11/27/21	100.00
12/08/2021	61287	Mission Square Retirement	01-00-22908	Employee 457 contributions, PE 11/27/21	1,750.00
12/08/2021	61288	Nationwide Retirement	01-00-22908	Employee 457 contributions, PE 11/27/21	1,672.97
12/08/2021	61289	Reliance Standard Life	01-50-50402	Employee life insurance, Dec 2021	916.42
12/08/2021	61290	Standard Insurance	01-50-50403	Employee disability insurance, Dec 2021	3,061.01
12/08/2021	211202	CalPERS	01-50-50413	Employee retirement contributions, PE 11/27	41,613.65
12/08/2021	211203	CalPERS 457 Plan	01-00-22908	Employee 457 contributions, PE 11/27/21	2,171.67
12/08/2021	211204	Lincoln Financial Group	01-00-22908	Employee 457 contributions, PE 11/27/21	2,663.18
12/10/2021	61291	AT&T	07-68-68251	Circuit billing, 10/19/21-11/18/21	163.00
12/10/2021	61292	AT&T Long Distance	07-60-60251	Service 10/21/21-11/24/21	349.69
12/10/2021	61293	Basin Enterprises	01-00-11204/2021-0205	Traffic control, 10/26/21-10/27/21	7,100.00
12/10/2021	61294	Better Deal Exchange	01-54-54104	PVC primer, gate valve, paint, small tools, hardware	291.40
12/10/2021	61295	Calif. Special Districts Assoc	01-50-50224	Membership renewal, 2022	8,195.00
12/10/2021	61296	Capital One	01-56-56100	Paper and cleaning supplies	41.08
12/10/2021	61297	Comer's Print Shop	01-50-50106	Perforated paper	112.14
12/10/2021	61298	David Dunn	01-00-14404	Employee computer purchase	736.15
12/10/2021	61299	Fastenal Company	01-53-53270	File set	70.95
12/10/2021	61300	Hach Co.	01-53-53201	Bench service colorimeter, bench service SC1000	382.72
12/10/2021	61301	Home Depot Credit Service	01-58-58100	Twisted pair install, paint, antifreeze, sealant, sand	482.13
12/10/2021	61302	K-Gas, Inc.	01-56-56160	Propane	15.49
12/10/2021	61303	Luhdorff & Scalmanini Consulting Engineers	01-54-54201	Water loss audit, drought relief professional svcs	12,679.25
12/10/2021	61304	Northern Safety Co., Inc.	01-52-52225	Premier account renewal, 2022	149.00
12/10/2021	61305	O'Reilly Auto Parts	01-56-56150	Battery, sensor, brake fluid, cleaning supplies	217.78
12/10/2021	61306	Oroville Cable & Equipment Co.	01-56-56150	Hydraulic fluid, battery	469.49
12/10/2021	61307	Oroville Power Equipment	01-56-56150	Chain saw diagnostics	40.00
12/10/2021	61308	P G & E	01-54-54250	Service 10/2/21-11/22/21	4,745.16
12/10/2021	61309	Pace Supply Corp.	01-00-22300	36" HDPE pipe, gaskets	4,220.54
12/10/2021	61310	Jaymie Perrin	01-52-52394	Employee health benefit reimbursement, November	60.00
12/10/2021	61311	Core & Main LP	01-00-22300	Tapping sleeve, valves, gaskets	8,461.57
12/10/2021	61312	Recology Butte Colusa Counties	01-56-56250	Garbage service, November 2021	958.31
12/10/2021	61313	Rexel USA	01-53-53260	Tray cables/conductors	273.86
12/10/2021	61314	John Shipman	01-53-53394	Employee computer purchase, health benefit reimb	1,941.86
12/10/2021	61315	Springbrook Nat'l User Group	01-58-58224	Membership renewal, 2022	175.00
12/10/2021	61316	Valley Iron Inc. Oroville	01-00-15213	Steel tubes, steel angle, u-hooks, hinge steel	639.66
12/10/2021	61317	Vista Net, Inc.	01-50-50251	Backup license, internet filtering, Dec 2021	3,112.74
12/10/2021	61318	William Wong	01-50-50394	Employee health benefit reimbursement, November	60.00
12/10/2021	61319	Alpine Portable Toilet Service	07-63-63171	Portable toilet service, December 2021	270.00
12/10/2021	61320	American Governor Company	07-63-63260	Governor parts, filter elements, urethane bushing	1,906.71
12/10/2021	61321	Comcast Business	07-63-63251	CAISO meters, 12/3/21-1/2/2022	134.96
12/10/2021	61322	Consolidated Electrical Distributors, Inc.	07-63-63100	CRC lectra clean spray	319.24
12/10/2021	61323	Interstate Battery Sacramento Valley	07-64-64100	Deep cycle batteries	666.31
12/10/2021	61324	National Instruments	07-63-63100	FlexLogger renewal 2022	888.48
12/10/2021	61325	North Valley Barricade, Inc.	07-66-66103	Employee work shirts	1,094.56
12/10/2021	61326	Northern Calif. Gloves	07-66-66103	Rain gear pants	56.14

South Feather Water and Power Agency  
Checks Paid, December, 2021

<u>Date</u>	<u>Check #</u>	<u>Vendor Name</u>	<u>Account</u>	<u>Description</u>	<u>Amount</u>
12/10/2021	61327	Open Systems International, Inc.	07-00-11202/2021-0971	SCADA system upgrade	53,412.39
12/10/2021	61328	Oroville Cable & Equipment Co.	07-66-66171	Tank rental, Nov 2021	233.75
12/10/2021	61329	Tehama Tire Service, Inc.	07-66-66150	Tires for grader, E-111	11,905.26
12/10/2021	61330	USDA Forest Service	07-68-68501	Special use permit, 2022	3,334.68
12/10/2021	61331	Western Renewable Energy Generation Inf. S	07-63-63201	WREGIS Dec 2021	126.28
12/10/2021	211205	Pace Analytical Services, LLC	01-53-53201	Water testing	99.20
12/16/2021	211206	CA Dept of Tax & Fee Administration	07-60-60501	Water rights, 7/1/21-6/30/22	56,088.09
12/17/2021	61332	Access Information Management	01-50-50201	Shred service, November 2021	163.23
12/17/2021	61333	Advanced Document Concepts	01-50-50380	Printer/copier maintenance, November 2021	419.73
12/17/2021	61334	Aqua Sierra Controls	01-53-53201	Annual instrumentation calibration	2,189.33
12/17/2021	61335	Assoc. Calif. Water Agencies	01-50-50224	Annual membership renewal	24,245.00
12/17/2021	61336	AT&T	07-60-60251	Circuit billing, Nov & Dec 2021	1,134.06
12/17/2021	61337	AT&T Long Distance	01-53-53251	Service 11/1/21-11/29/21	15.20
12/17/2021	61338	AT&T Mobility	07-68-68251	Tablet & cell phone service, 12/3/21-1/2/22	517.74
12/17/2021	61339	Jason Bell	01-53-53501	T-4 renewal	105.00
12/17/2021	61340	Better Deal Exchange	01-54-54104	Cord cover, power strip, paint, PVC pipe, paper towels	129.82
12/17/2021	61341	Leroy Christophersen	01-58-58394	Employee health benefit reimbursement, November	41.00
12/17/2021	61342	Comcast	01-53-53251	Communication service, December 2021	2,449.81
12/17/2021	61343	Del-Mar Equipment Rentals	01-54-54295	Concrete, gravel	1,601.46
12/17/2021	61344	Fastenal Company	01-53-53260	Gloves, hex cap screws	75.25
12/17/2021	61345	Grid Subject Matter Experts	07-60-60201	Professional services, November 2021	12,937.50
12/17/2021	61346	InfoSend, Inc.	01-55-55114	UB billing, November 2021	3,871.54
12/17/2021	61347	Jennifer Lacey	01-55-55408	Tuition reimbursement	2,467.50
12/17/2021	61348	M J B Welding Supply	01-56-56100	Gloves, wheels, welding helmet	190.50
12/17/2021	61349	McMaster Carr Supply Co.	01-53-53260	External retaining rings	17.91
12/17/2021	61350	Minasian, Meith, Soares	07-60-60208	Professional services, November 2021	16,870.88
12/17/2021	61351	Northern Safety Co., Inc.	01-52-52102	Work gloves, ear plugs	105.97
12/17/2021	61352	Oroville, City of	01-00-22907	Utility users tax, November 2021	2,411.76
12/17/2021	61353	Paramex Screening Services	07-62-62226	DOT annual consortium membership	189.00
12/17/2021	61354	Cheri Richter	01-50-50501	Notary application reimbursement	40.00
12/17/2021	61355	Thomas Hydraulic & Hardware	01-56-56150	Neoprene cups, fabric piston cup, wiper	89.94
12/17/2021	61356	Trimble Inc.	01-54-54251	Annual cellular service, Dec, 2021-Nov, 2022	960.00
12/17/2021	61357	U.S. Bank	01-56-56150	Front bumpers, backflow class, employee appreciation	3,346.44
12/17/2021	61358	Valley Iron Inc. Oroville	01-00-15213	Flat expanded metal	50.21
12/17/2021	61359	Vista Net, Inc.	01-58-58100	Microsoft Office 2019 licenses	534.11
12/17/2021	61360	WIN-911 Software	01-58-58360	Software maintenance, support renewal	660.00
12/17/2021	61361	Association of State Dam	07-67-67408	Inspect & assessment training class	900.00
12/17/2021	61362	Bank of America - Bank Card	07-66-66150	Winch bumpers & lights, EAP meeting expenses	6,240.29
12/17/2021	61363	Capital One	07-63-63100	Cleaning and office supplies	68.30
12/17/2021	61364	CDW Government, Inc.	07-00-11202/2020-0970	Battery backup, wall mount bracket	1,469.50
12/17/2021	61365	Consolidated Electrical Distributors, Inc.	07-63-63100	Electrical tape	134.70
12/17/2021	61366	Garrett Daley	07-60-60256	Reimbursemt for employee appreciation food	186.07
12/17/2021	61367	Dan's Electrical Supply	07-63-63370	Electrical box, wire, receptacles, covers	165.02
12/17/2021	61368	Grainger Inc.	07-66-66100	Truck box for T-212	1,079.27
12/17/2021	61369	Mathews Readymix, LLC	07-00-11202/2021-0982	Concrete	1,419.46
12/17/2021	61370	McMaster Carr Supply Co.	07-64-64260	Wire rope, concrete anchors	410.25

South Feather Water and Power Agency  
Checks Paid, December, 2021

<u>Date</u>	<u>Check #</u>	<u>Vendor Name</u>	<u>Account</u>	<u>Description</u>	<u>Amount</u>
12/17/2021	61371	MSC Industrial Supply Company	07-66-66100	D-rings	76.02
12/17/2021	61372	Oroville Cable & Equipment Co.	07-62-62102	Safety glasses	57.48
12/17/2021	61373	Oroville Ford	07-66-66150	Brake shoes, axle & hub seals	278.30
12/17/2021	61374	Oroville Power Equipment	07-66-66270	Chainsaws & saw supplies	2,138.00
12/17/2021	61375	Ramos Oil Co.	07-66-66160	Gas and diesel	7,961.91
12/17/2021	61376	Ray's General Hardware	07-63-63100	Saw blades, painters tape	70.10
12/17/2021	61377	SGS North America, Inc.	07-63-63201	Test oil samples	68.25
12/17/2021	61378	USDA - Forest Service	07-60-60501	Special Uses permit, 2022	6,490.04
12/17/2021	61379	Valley Iron Inc. Oroville	07-64-64260	Steel	564.09
12/21/2021	211207	CalPERS	01-50-50413	Employee retirement contributions, PE 12/13/21	16,449.61
12/22/2021	61380	Michael Glaze	01-50-50413	CalPERS retirement contributions refund	25,186.04
12/27/2021	211205	Cal PERS	01-50-50414	Unfunded accrued liability, December 2021	38,046.08
12/31/2021	61381	Susan & Ronald Bottjer	01-00-22200	UB refund, UB 17652	30.22
12/31/2021	61382	Tammara Cass	01-00-22200	UB refund, UB 8811	19.29
12/31/2021	61383	Robert & Jeannette Clay	01-00-22200	UB refund, UB 11652	20.12
12/31/2021	61384	Lynetta De Roco Rev Trust	01-00-22200	UB refund, UB 5681	93.67
12/31/2021	61385	Linda & David Eldred	01-00-22200	UB refund, UB 17080	28.20
12/31/2021	61386	David and Lisa Gentles	01-00-22200	UB refund, UB 12913	20.26
12/31/2021	61387	Frank A Guild	01-00-22200	UB refund, UB 5838	18.62
12/31/2021	61388	Kenneth Herfling	01-00-22200	UB refund, UB 12974	28.45
12/31/2021	61389	Knife River Construction	01-00-22200	UB refund, UB 17964	89.40
12/31/2021	61390	Patricia Nelson	01-00-22200	UB refund, UB 17264	104.91
12/31/2021	61391	Taylor & Bischak Family Trust	01-00-22200	UB refund, UB 12591	24.66
12/31/2021	61392	AT&T	07-66-66251	Local calls, 12/10/21-1/9/2022	2,074.58
12/31/2021	61393	AT&T	07-60-60251	Circuits, 12/10/21-1/9/2022	354.64
12/31/2021	61394	AT&T	07-60-60251	Fiber optic connection, Dec 2021	1,139.74
12/31/2021	61395	Better Deal Exchange	07-63-63370	Paint tape, brushes, rollers, trays, epoxy	34.11
12/31/2021	61396	CDW Government, Inc.	07-68-68100	Keyboards	194.52
12/31/2021	61397	Durham Pentz Truck Center	01-56-56200	Mobile snap tests	426.00
12/31/2021	61398	Fastenal Company	07-66-66150	Bolts	24.39
12/31/2021	61399	Grainger Inc.	07-64-64260	Banded ball thrust bearings	129.90
12/31/2021	61400	Jeff's Truck Service	01-61-61100	Magnet pick up speed sensors	401.82
12/31/2021	61401	K-Gas, Inc.	07-66-66250	Propane	2,281.21
12/31/2021	61402	Martin Crane & Rigging	07-64-64201	Crane service, Sta #2 trash rack	900.00
12/31/2021	61403	Northern Calif. Gloves	07-62-62102	Nitrile gloves, sqwichers	387.49
12/31/2021	61404	Northern Safety Co., Inc.	07-62-62102	Micromask adjustable first aid CPR mask kits	221.32
12/31/2021	61405	Open Systems International, Inc.	07-00-11202/2021-0971	SCADA system upgrade	53,109.93
12/31/2021	61406	Oroville Cable & Equipment Co.	07-63-63100	Nitrogen	129.90
12/31/2021	61407	Oroville Safe & Lock	07-64-64100	Padlocks	96.71
12/31/2021	61408	P G & E	07-66-66250	Electric service, 10/27/21-11/28/21	4,431.63
12/31/2021	61409	P G & E - Sacramento	07-63-63501	Gen interconnection agreement, Dec 2021	7,010.37
12/31/2021	61410	Petty Cash Reimbursement	07-66-66140	Mileage reimbursement, postage, office supplies	206.74
12/31/2021	61411	Raley's Store #236	07-60-60256	Employee appreciation food and supplies	308.67
12/31/2021	61412	STAPLES CREDIT PLAN	07-60-60106	Copy paper, calendars, office supplies	145.13
12/31/2021	61413	Talley Communications	07-68-68100	Power supply	206.99
12/31/2021	61414	Thomas Hydraulic & Hardware	07-63-63260	TSV seals	89.94

South Feather Water and Power Agency  
Checks Paid, December, 2021

<u>Date</u>	<u>Check #</u>	<u>Vendor Name</u>	<u>Account</u>	<u>Description</u>	<u>Amount</u>
12/31/2021	61415	Ulteig Engineers, Inc.	07-00-11204/2020-0970	CAISO meter installation change order	30,591.28
12/31/2021	61416	Valley Iron Inc. Oroville	07-64-64260	Pipe	475.36
12/31/2021	61417	Accularm Security Systems	01-50-50201	Service, 12/14/2021	77.50
12/31/2021	61418	AT&T	01-53-53251	Internet connection, 12/14/21-1/13/22	74.90
12/31/2021	61419	AT&T	01-53-53251	Local calls, 12/10/21-1/9/2022	2,896.32
12/31/2021	61420	AT&T Mobility	01-58-58251	Tablet & cell phone service, 11/19/21-12/18/21	371.47
12/31/2021	61421	Badger Meter	01-00-22300	3/4 meter with register, 40	6,603.90
12/31/2021	61422	Better Deal Exchange	01-54-54270	Propane, pliers, shovel, tarp, fluorescent bulbs	206.36
12/31/2021	61423	CA Dept. of Toxic Substances Control	01-52-52501	2020 manifest verification fees and renewal	300.00
12/31/2021	61424	Capital One	01-56-56100	Distilled water, cleaning and office supplies	240.23
12/31/2021	61425	CDW Government, Inc.	07-64-64100	Ruggedized laptop, hydrography	2,772.75
12/31/2021	61426	Consolidated Electrical Distributors, Inc.	01-56-56370	Yard light, slotted strut channel, shop lights	755.25
12/31/2021	61427	Dan's Electrical Supply	01-53-53260	Dim rail, splice plates, PVC reducers, anchors, seals	561.25
12/31/2021	61428	Dish Network	01-50-50251	Satellite service, 1/8/22-2/7/22	144.81
12/31/2021	61429	Durham Pump & Irrigation	01-54-54104	Riverview pump rebuild	1,044.25
12/31/2021	61430	Fastenal Company	01-53-53260	Hex nuts, cap screws, washers, retaining ring	48.91
12/31/2021	61431	Grainger Inc.	01-53-53260	Utility cart	20.00
12/31/2021	61432	Gridley Country Ford Inc.	01-53-53260	Audio control module replacements	1,062.38
12/31/2021	61433	Hach Co.	01-53-53260	Stabcal turbidity calibration kit	312.84
12/31/2021	61434	Home Depot Credit Service	01-53-53260	18V brushless cordless combo, grinder, lumber	1,120.96
12/31/2021	61435	Industrial Power Products-Oroville	01-56-56150	Files, chain loops, mowing head, weedeater line	129.69
12/31/2021	61436	Jennifer Lacey	01-55-55408	Resource kit reimbursement	150.00
12/31/2021	61437	Luhdorff & Scalmanini Consulting Engineers	01-54-54201	Drought relief funding app services thru 11/28/21	9,827.25
12/31/2021	61438	McMaster Carr Supply Co.	01-54-54104	Brass valves, fittings	364.53
12/31/2021	61439	Mendes Supply Company	01-56-56100	Can liners	63.01
12/31/2021	61440	Normac	01-55-55205	Backflow relief valve o rings	13.93
12/31/2021	61441	Office Depot, Inc.	01-50-50106	Printer toner cartridges, paper, office supplies	1,103.65
12/31/2021	61442	OfficeFurniture.com	01-50-50106	Executive U-desk	1,352.04
12/31/2021	61443	O'Reilly Auto Parts	01-56-56150	Batteries, starter, fuel filter, multi relay	939.28
12/31/2021	61444	Orkin Pest Control	01-53-53201	Pest control service, Dec 2021	86.10
12/31/2021	61445	Oroville Cable & Equipment Co.	01-56-56150	Slings, screw pin shackles, combo wrench	168.28
12/31/2021	61446	Pace Supply Corp.	01-54-54104	Check valve	93.31
12/31/2021	61447	Petty Cash Reimbursement	01-57-57501	Lien release, kitchen supplies	33.18
12/31/2021	61448	Core & Main LP	01-00-22300	Valves, sleeves, tubes	2,986.62
12/31/2021	61449	Ramos Oil Co.	01-56-56160	Fuel and diesel	7,354.33
12/31/2021	61450	Riebes Auto Parts	01-56-56150	Light bar, filters	29.74
12/31/2021	61451	Sharp's Locksmithing	01-54-54104	Keys	7.09
12/31/2021	61452	Spherion Staffing LLC	01-55-55201	Temp staffing assistance, PE 8/29, 9/26, 12/12/21	1,411.76
12/31/2021	61453	Supertints	01-53-53370	MRTP window tinting	930.92
12/31/2021	61454	U S A Blue Book	01-53-53260	Gloves, MRTP supplies	279.53
12/31/2021	61455	Verizon Wireless	01-53-53251	Cell phone service, 11/11/21-12/10/21	126.27
12/31/2021	61456	Vista Net, Inc.	07-68-68100	Workstation computer, telephone licenses	3,904.04
				Total December, 2021 checks	867,810.14

**SOUTH FEATHER WATER AND POWER AGENCY  
PAYROLL  
DECEMBER, 2021**

PAYROLL STATE & FED TAXES	\$	213,992.96
PAYROLL NET		459,377.61
<b>TOTAL DECEMBER, 2021</b>		<b>\$ 673,370.57</b>

**CREDIT CARD DETAIL  
DECEMBER 2021 PAYMENTS**

<u>Check #</u>	<u>Date</u>	<u>Description</u>	<u>Amount</u>
61357	12/17/2021	U.S. Bank	
		Front bumpers	\$ 1,963.00
		Employee appreciation lunch	516.67
		ERT troubleshooting	350.00
		Backflow class	305.00
		Check scanner ink cartridges	128.43
		Backflow binders	67.68
		Monthly web conferencing	15.66
			\$ 3,346.44
61362	12/17/2021	Bank of America	
		Winch bumpers and lights	\$ 6,134.61
		Employee appreciation supplies	60.68
		FERC EAP meeting supplies	45.00
			\$ 6,240.29



## ***SOUTH FEATHER WATER & POWER AGENCY***

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**TO:** Board of Directors

**FROM:** Steve Wong, Finance Division Manager

**DATE:** January 19, 2022

**RE:** General Information (regarding matters not scheduled on the agenda)  
1/25/22 Board of Directors Meeting

### **Consumption Reports**

Water consumption reports for the past ten years, through December, 2021, are included this month for your review. As previously reported, overall domestic water consumption was down in 2021 with a corresponding decrease in revenue.

### **General Wage increase processed, pay schedules**

General wage increases set forth in the current memorandums of understanding, 3.75% for IBEW members and 3.00% for CSEU members, have been processed and were included in paychecks issued on January 14, 2022. The following pay schedules reflect the new pay rates and will be posted to the Agency's website.

### **Form 700**

The California Fair Political Practices Commission Form 700, Statement of Economic Interests, will be distributed to Board members at today's meeting. The due date for returning the completed forms to me is April 1, 2022.

### **North Yuba Water District**

Significant effort and energy has been expended by administrative staff compiling the records necessary to respond to the 78 discovery demands placed upon the Agency by North Yuba Water District action dated November 9, 2021. Documents were delivered the week of January 17, 2022 as required.

South Feather Water and Power Agency  
 Joint Facilities Operating Fund Financial Report  
 January 25, 2022 Board Meeting

<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2018</u> <u>ACTUAL</u>	<u>2019</u> <u>ACTUAL</u>	<u>2020</u> <u>ACTUAL</u>	<u>2021</u> <u>BUDGET</u>	<u>2021</u> <u>ESTIMATED</u>	<u>2021</u> <u>ACTUAL</u> <u>Thru 12/31/2021</u>	<u>% of</u> <u>Budget</u>
REVENUE:								
41150	Sale of Electricity	13,176,083	19,631,871	10,640,356	15,225,000	17,000,000	17,393,150	114%
41502	Water Sales	0	0	0	4,250,000	5,600,000	5,600,000	132%
42306	Current Service Charges	12,748	15,512	12,131	12,500	53,469	54,207	434%
42331	Concession Income	0	0	0	0	0	0	0%
49250	Interest Income	249,218	665,557	427,042	50,000	50,000	0	0%
49321	State of CA, DWR	0	0	0	0	0	0	0%
49405	Insurance Reimbursement	2,612,050	601,929	80,452	75,000	67,865	67,865	90%
49521	JFOF FEMA	2,099,530	0	443,135	0	68,110	108,611	100%
49522	JFOF CalOES	0	0	114,763	0	48,751	58,876	100%
49929	Miscellaneous Income	425,360	9,306	0	1,000	2,700	2,700	270%
	Total Revenue	<u>18,574,989</u>	<u>20,924,175</u>	<u>11,717,879</u>	<u>19,613,500</u>	<u>22,890,895</u>	<u>23,285,409</u>	<u>119%</u>
OPERATING EXPENSES:								
JFOF Administration, 7-60								
	Salaries & Benefits	883,640	1,038,309	1,153,138	726,138	1,092,056	867,213	119%
	Supplies	2,586	4,666	2,810	6,933	3,950	3,534	51%
	Services	788,580	695,666	344,280	436,050	401,600	362,990	83%
	Utilities	47,942	33,290	37,989	34,130	34,075	38,936	114%
	Fuel, Oil, Auto	0	0	498	0	25	25	0%
	Training/Dues	965	12,466	15,180	10,250	12,925	12,962	126%
	JFOF Administration, 7-60	<u>1,723,713</u>	<u>1,784,397</u>	<u>1,553,895</u>	<u>1,213,500</u>	<u>1,544,631</u>	<u>1,285,660</u>	<u>106%</u>
Risk Management, 7-62								
	Salaries & Benefits	52,297	82,084	97,456	95,533	109,931	84,843	89%
	Supplies	6,686	7,082	3,608	7,300	6,400	3,382	46%
	Services	170,403	158,884	196,865	205,500	230,100	227,986	111%
	Training/Dues	198	1,877	3,672	9,350	6,350	1,892	20%
	JFOF Environ Health & Safety, 7-62	<u>229,584</u>	<u>249,927</u>	<u>301,601</u>	<u>317,683</u>	<u>352,781</u>	<u>318,103</u>	<u>100%</u>

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<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2018 ACTUAL</u>	<u>2019 ACTUAL</u>	<u>2020 ACTUAL</u>	<u>2021 BUDGET</u>	<u>2021 ESTIMATED</u>	<u>2021 ACTUAL Thru 12/31/2021</u>	<u>% of Budget</u>
OPERATING EXPENSES (CON'T)								
Power Plant Operations, 7-63								
	Salaries & Benefits	2,404,922	2,288,510	2,735,948	2,454,375	2,593,579	2,050,911	84%
	Supplies	839,864	65,023	36,001	163,288	92,500	54,451	33%
	Services	430,442	174,251	215,838	277,950	205,000	187,893	68%
	Utilities	61,822	61,164	76,375	43,775	45,053	45,544	104%
	Training/Dues	5,683	9,273	315	4,000	1,550	458	11%
JFOF Power Plant Operations, 7-63		3,742,733	2,598,221	3,064,477	2,943,388	2,937,682	2,339,257	79%
Water Collection, 7-64								
	Salaries & Benefits	456,254	789,462	622,346	526,800	669,877	569,184	108%
	Supplies	47,220	67,232	42,009	49,555	51,200	46,865	95%
	Services	372,520	546,330	686,098	502,350	526,850	470,214	94%
	Utilities	4,210	3,648	10,183	1,700	3,000	7,995	470%
	Fuel, Oil, Auto	58	0	63	0	0	0	0%
	Training/Dues	0	1,099	73	1,063	0	0	0%
JFOF Water Collection, 7-64		880,262	1,407,771	1,360,772	1,081,468	1,250,927	1,094,258	101%
Campgrounds, 7-65								
	Salaries & Benefits	58,123	44,581	52,532	82,075	5,500	4,385	5%
	Supplies	989	1,948	978	2,085	0	0	0%
	Services	56,482	8,926	7,277	12,550	6,000	2,567	20%
	Utilities	9,006	7,939	7,633	8,500	3,625	2,300	27%
	Fuel, Oil, Auto	0	23	0	85	0	0	0%
	Training/Dues	0	0	0	0	0	0	0%
JFOF Campgrounds, 7-65		124,600	63,417	68,420	105,295	15,125	9,252	9%
JFOF Plant & Shop, 7-66								
	Salaries & Benefits	278,367	441,888	451,378	342,613	739,888	572,718	167%
	Supplies	17,566	23,420	17,291	25,170	17,850	15,310	61%
	Services	8,263	5,085	13,308	130,050	23,000	16,451	13%
	Utilities	73,632	69,706	71,752	46,750	85,473	81,921	175%
	Fuel, Oil, Auto	89,026	91,874	56,431	64,175	123,869	108,808	170%
	Training/Dues	0	0	0	0	0	0	0%
JFOF Plant & Shop, 7-66		466,854	631,973	610,160	608,758	990,080	795,208	131%



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OPERATING EXPENSES (CON'T)								
Regulatory Compliance, 7-67								
	Salaries & Benefits	61,703	87,754	181,105	307,563	177,110	138,684	45%
	Supplies	46	17	3,058	36,000	36,000	3,061	9%
	Services	486,275	277,400	117,517	363,500	225,000	128,235	35%
	Utilities	0	0	0	0	0	0	0%
	Training/Dues	7,464	1,160	199	1,700	500	999	59%
	JFOF Regulatory Compliance, 7-67	555,488	366,331	301,879	708,763	438,610	270,979	38%
Communications & IT, 7-68								
	Salaries & Benefits	139,548	145,403	137,936	173,525	348,569	309,612	178%
	Supplies	42,338	16,388	10,400	51,955	57,400	35,175	68%
	Services	34,598	38,776	44,465	34,500	30,890	34,789	101%
	Utilities	427	1,707	1,936	2,300	2,450	3,061	133%
	Training/Dues	2,086	912	1,729	3,350	2,300	2,292	68%
	JFOF Communications & IT, 7-68	218,997	203,186	196,466	265,630	441,609	384,929	145%
	TOTAL OPERATING EXPENSES	7,942,231	7,305,223	7,457,670	7,244,483	7,971,443	6,497,646	90%
	SUB-TOTAL, REVENUES OVER OPER EXP	10,632,758	13,618,952	4,260,209	12,369,018	14,919,452	16,787,763	
Other Non-Operating Expenses:								
	North Yuba Water District	(709,000)	(709,000)	(709,000)	(709,000)	(709,000)	(531,750)	75%
	2019 Install Purch Agmt Principal	0	(773,548)	(1,476,613)	(5,875,907)	(5,875,907)	(4,267,523)	73%
	Interest Expense	(220,113)	(399,896)	(308,393)	(236,578)	(236,578)	(186,676)	79%
	Pension Expense	(238,342)	(434,687)	0	0	0	0	0%
Capitol Outlay								
2010-0828	LCD Crest Modification			1,005,477	82,000	51,245	51,245	0%
2018-0944	JFOF PP-KPH TSV 2019			330,612	26,000	2,130	2,130	8%
2019-0949	FPH Cooling Water Flow Device Rebuild			3,597	0	0	0	0%
2019-0950	WPH Cooling Water Flow Device Rebuild			7,994	0	0	0	0%
2019-0952	MRC road repair, Panels 300 and 526			641,291	65,000	0	0	0%
2019-0960	KPH Septic System Repair / Replacement			6,144	10,000	10,000	0	0%
2020-0197	IT-Email exchange server			3,887	0	0	0	0%
2020-0965	PH booster pump impellers			8,352	0	0	0	0%

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	Capital Outlay (con't)							
2020-0966	JS-Sly Creek Access Road Pavement Patching			45,750	0	0	0	0%
2020-0967	WC-SCD 30KW Propane Generator			60,787	0	0	0	0%
2020-0968	PP-WPH #2 cooling water pump and motor			13,090	0	0	0	0%
2020-0969	PP-KPH HVAC			6,740	0	0	0	0%
2020-0970	CO-CAISO meter installation			23,357	45,000	45,000	51,281	114%
2021-0971	CO-SCADA upgrade				150,000	175,000	167,109	111%
2021-0972	FPH New Sump Oil Skimmer (Abanaki model SM8C02-F)				6,000	7,316	7,316	100%
2021-0973	Vehicle replacement-F350 utility worker truck w/utility bed, T-117				70,000	70,000	53,728	77%
2021-0974	WC-South Fork Div Dam Safety Buoys and Log Booms				12,000	8,950	8,949	75%
2021-0975	CO-SCADA master install				30,000	30,250	30,249	101%
2021-0976	PP-FPH Guide Bearing Oil Coolers				63,000	66,000	65,986	0%
2021-0977	JS-Truck Replacement for Comm Tech, replace T-101, 2004 Ford Expedition				40,000	40,000	38,855	97%
2021-0978	WC-STA 8 Bridge Deck Replacement				15,000	9,000	8,538	57%
2021-0979	CO-Backup generator, pad and appurtenances				42,500	42,500	31,256	74%
2021-0980	PP-Forbestown Div Dam SF-17 Access. Repl Stairs, Bridge, Trail				12,000	11,000	8,336	69%
2021-0981	CO-Generator Building at Sunset Hill Main Comm Site				12,000	12,500	12,302	103%
2021-0982	JS-Concrete aprons and approach, welding shop and hazmat				15,000	15,000	7,184	48%
2021-0983	JS-Truck Replacement for Roving Operator, replace 2005 Chevy				40,000	35,000	0	0%
2022-0984	WC-1 ton diesel truck, standard cab, single rear wheel				0	0	0	0%
2021-63a	PP-FPH TSV Seal Kit				55,000	0	0	0%
2021-63f	PP-FPH oil level device upgrade				18,000	0	0	0%
2021-63g	PP-WPH oil level device upgrade				18,000	0	0	0%
2021-63d	PP-FPH sump pump and motor				14,000	0	0	0%
2021-63f	PP-FPH Cooling Water Strainer System				200,000	0	0	0%
2021-63g	PP-FPH Repaint Generator Housing, Circuit Breaker, and Transformer				150,000	0	0	0%
2021-63h	PP-WPH Repaint Generator Housing and TWD System				130,000	0	0	0%
2021-63i	PP-Metal Worker, Pirahna				35,000	0	0	0%
2021-63j	PP-Welding Shop Cabinets				20,000	0	0	0%
2021-63l	PP-Shop Press				7,500	0	0	0%
2021-63p	PP-HART Communicator				7,500	7,500	0	0%
2021-63q	PP-WPH outside welder for runner repairs				7,500	0	0	0%

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	Capital Outlay (con't)							
2021-64a	WC-SPH PSV & penstock recoating				175,000	0	0	0%
2021-64b	WC-LGV Res penstock drain valve replacement				60,000	0	0	0%
2021-64c	WC-LGV Res Fish Flow Valve Replacement				20,000	0	0	0%
2021-64e	WC-Bangor Canal at SF 25 shotcrete				10,000	0	0	0%
2021-64f	WC-Bobcat Skid Steer with Power Broom Attachment				41,000	0	0	0%
2021-64g	WC-Rock Drills, Bits, and Hydraulic Splitter				20,000	0	0	0%
2021-64i	WC-MRC repair, panel 210, 50'				50,000	0	0	0%
2021-64m	WC-Waterways dredging				500,000	0	0	0%
2021-64o	WC-RTU Water Logger HS522+ GOES Xmitter Forbestown Ditch				7,500	0	0	0%
2021-65a	CM-Sly Creek Campground food lockers, fire rings and picnic tables				25,000	0	0	0%
2021-66a	JS-PDHQ 35KW Propane Generator				35,000	0	0	0%
2020-66d	JS-DC Load Bank Tester				28,000	0	0	0%
2021-66d	JS-Water tank truck				70,000	0	0	0%
2021-66e	JS-Dump truck				100,000	0	0	0%
2021-66g	JS-Boom Truck				150,000	0	0	0%
2021-66h	JS-All Terrain Telehandler Forklift				100,000	0	0	0%
2021-66i	JS-CMMS Software System				50,000	0	0	0%
2021-66l	JS-Welding Shop 3-Ph Propane Generator				35,000	0	0	0%
2021-66m	JS-Mini Excavator				65,000	0	0	0%
2021-67a	RC-Sly spillway rockfall mitigation				120,000	0	0	0%
2021-68c	CO-WPH PSV Valve Trip System				30,000	0	0	0%
	Total Capital Outlay	(1,809,738)	(3,573,487)	(2,157,078)	(3,089,500)	(638,391)	(544,464)	18%
Transfers In:								
	Power Division Legacy Fund	0	1,096,094	0	0	0	0	0%
	Retiree Benefit Trust	0	0	1,617,546	0	0	0	0%
Transfers Out:								
	General Fund-Minimum Payment	(709,000)	(709,000)	(709,000)	(709,000)	(709,000)	(531,750)	75%
	General Fund-Overhead	(557,565)	(621,688)	(480,058)	(675,000)	(613,367)	(613,367)	0%
	Retiree Benefit Trust	(214,513)	(201,179)	0	0	0	0	0%
	Net Non-operating, Capital Outlay and Transfers	(4,458,271)	(7,422,485)	(4,222,596)	(11,294,985)	(8,782,243)	(6,675,530)	

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	NET REVENUE OVER EXPENSES	6,174,487	6,196,467	37,613	1,074,033	6,137,209	10,112,233	
	Beginning Balance	18,266,571	18,653,584	24,541,141	21,473,810	24,578,754	24,578,754	
	NYWD-Additional Payment	(1,393,737)	0	0	(978,678)	(5,374,000)	0	
	General Fund-Additional Payment	(1,393,737)	0	0	(978,678)	(5,374,000)	0	
	Loan Payable to PG&E	(3,000,000)	(308,910)	0	0	0	0	
	Ending Balance	18,653,584	24,541,141	24,578,754	20,590,487	19,967,963	34,690,987	

- NOTES:
- (1) Per NYWD agreement, 15% working capital reserve of \$1,125,850, and \$18,000,000 contingency reserve is required.
  - (2) Ending 12/31/20 balance includes designated reserves of \$1,617,546 for retiree benefits.
  - (3) 2019 Install Purch Agmt Principal actual for 2021 includes reserve of \$3,502,812 for prepayment of loan agreement.

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REVENUE:								
Water Sales Rev								
41100	Domestic Water	2,151,409	2,138,729	2,674,305	2,500,000	2,500,000	2,469,377	99%
41400	Irrigation Water	222,699	218,507	263,727	300,000	300,000	282,060	94%
41420	Water Sales, NYWD to Yuba City	181,314	190,388	195,300	200,000	200,000	199,215	100%
	Sub-Total Water Sales Rev	2,555,422	2,547,624	3,133,332	3,000,000	3,000,000	2,950,652	98%
Power Revenue								
41305	Sly Cr Pwr Generation	1,544,956	2,128,918	1,297,452	1,625,000	1,766,000	1,813,535	112%
41306	Surplus Wtr	90,786	87,360	25,164	55,000	50,000	156,026	284%
	Sub-Total Power Rev	1,635,742	2,216,278	1,322,616	1,680,000	1,816,000	1,969,561	117%
Water Serv Chgs								
42301	Sundry Billing (Job Orders)	54,785	173,718	57,108	55,000	200,000	131,842	240%
42341	System Capacity Charges	NA	NA	69,801	50,000	80,000	43,630	87%
	Other Water Serv Charges	64,271	132,685	29,249	50,000	50,000	50,919	102%
	Sub-Total Water Serv Chgs	119,056	306,403	156,158	155,000	330,000	226,391	146%
Non-Oper Revenue								
49250	Interest Earnings	110,229	85,264	108,903	10,000	1,000	51,075	511%
49311	Property Taxes	585,383	663,748	681,269	685,000	690,000	718,188	105%
49405	ACWA/JPIA RPA	41,973	82,631	103,294	50,000	40,381	40,381	81%
49625	Back Flow Installation	16,920	14,021	9,400	15,000	5,000	5,385	36%
49630	Back Flow Inspection	119,570	123,738	127,236	125,000	135,000	130,550	104%
	Other Non-Oper Rev	(4,820)	4,413	31,455	1,000	2,500	2,672	267%
	Sub-Total Non-Oper Rev	869,255	973,815	1,061,557	886,000	873,881	948,251	107%
	TOTAL GENERAL FUND REVENUE	5,179,475	6,044,120	5,673,663	5,721,000	6,019,881	6,094,855	107%

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OPERATING EXPENSES:								
General Administration, 1-50								
	Salaries & Benefits	1,111,437	875,726	785,777	852,449	703,274	534,659	63%
	Supplies	10,559	13,901	5,032	6,000	7,650	10,312	172%
	Services	151,619	207,699	121,268	78,750	127,600	128,792	164%
	Utilities	63,801	51,896	52,010	49,000	58,000	56,831	116%
	Fuel, Oil, Auto	0	0	0	0	0	0	0%
	Training/Dues	43,592	33,452	13,616	25,000	23,000	19,927	80%
	<b>General Admin, 1-50</b>	<b>1,381,008</b>	<b>1,182,674</b>	<b>977,703</b>	<b>1,011,199</b>	<b>919,524</b>	<b>750,521</b>	<b>74%</b>
Water Source, 1-51								
	Source of Supply	15,891	17,468	16,117	17,500	17,500	14,888	85%
	<b>Water Source, 1-51</b>	<b>15,891</b>	<b>17,468</b>	<b>16,117</b>	<b>17,500</b>	<b>17,500</b>	<b>14,888</b>	<b>85%</b>
Risk Management, 1-52								
	Salaries & Benefits	109,603	80,906	110,291	96,089	110,115	86,038	90%
	Supplies	3,960	1,990	9,895	7,900	4,200	2,782	35%
	Services	144,420	129,749	118,598	135,300	138,000	136,546	101%
	Utilities	0	917	910	950	616	571	60%
	Training/Dues	490	179	169	100	440	335	335%
	<b>Environmental Health &amp; Safety, 1-52</b>	<b>258,473</b>	<b>213,741</b>	<b>239,863</b>	<b>240,339</b>	<b>253,371</b>	<b>226,272</b>	<b>94%</b>
Water Treatment, 1-53								
	Salaries & Benefits	1,087,314	1,288,690	1,427,710	1,322,700	1,701,556	1,305,260	99%
	Supplies	127,817	122,955	127,485	133,000	126,700	116,985	88%
	Services	56,107	49,336	59,723	62,700	53,000	32,185	51%
	Utilities	56,593	197,201	305,168	300,000	314,743	309,700	103%
	Fuel, Oil, Auto	164	0	2,510	3,000	0	0	0%
	Training/Dues	2,746	4,667	833	2,000	800	75	4%
	<b>Water Treatment, 1-53</b>	<b>1,330,741</b>	<b>1,662,849</b>	<b>1,923,429</b>	<b>1,823,400</b>	<b>2,196,799</b>	<b>1,764,205</b>	<b>97%</b>

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OPERATING EXPENSES (Con't)								
Transmission & Distribution, 1-54								
	Salaries & Benefits	1,805,771	2,110,922	2,387,626	2,329,425	2,475,281	1,923,654	83%
	Supplies	114,194	100,639	71,974	232,000	146,000	70,845	31%
	Services	2,863	21,040	26,518	49,500	14,500	25,291	51%
	Utilities	46,584	40,897	40,021	56,000	63,000	45,682	82%
	Fuel, Oil, Auto	2,121	2,338	0	0	5,000	4,402	0%
	Training/Dues	2,225	1,633	1,995	2,950	2,500	3,140	106%
	<b>Transmission &amp; Distribution, 1-54</b>	<b>1,973,758</b>	<b>2,277,469</b>	<b>2,528,134</b>	<b>2,669,875</b>	<b>2,706,281</b>	<b>2,073,014</b>	<b>78%</b>
Customer Accounts, 1-55								
	Salaries & Benefits	565,412	686,714	806,810	751,048	1,090,796	749,058	100%
	Supplies	100,372	149,172	112,376	102,500	125,600	107,042	104%
	Services	27,557	32,608	59,573	40,000	40,000	34,670	87%
	Utilities	0	0	0	0	1,000	964	100%
	Training/Dues	0	1,215	11,776	13,500	11,000	12,903	96%
	<b>Customer Accounts, 1-55</b>	<b>693,341</b>	<b>869,709</b>	<b>990,535</b>	<b>907,048</b>	<b>1,268,396</b>	<b>904,637</b>	<b>100%</b>
General Plant & Shop, 1-56								
	Salaries & Benefits	507,203	451,630	527,789	493,825	527,132	398,488	81%
	Supplies	34,964	26,962	16,376	21,750	18,000	11,178	51%
	Services	5,038	34,405	13,755	18,150	4,150	2,542	14%
	Utilities	29,721	33,029	26,908	31,000	34,818	26,487	85%
	Fuel, Oil, Auto	125,619	136,685	113,709	137,000	130,000	120,151	88%
	<b>General Plant &amp; Shop, 1-56</b>	<b>702,545</b>	<b>682,711</b>	<b>698,537</b>	<b>701,725</b>	<b>714,100</b>	<b>558,846</b>	<b>80%</b>
Sundry & Expense Credits, 1-57								
	Salaries & Benefits	16,812	26,405	27,334	25,000	80,000	29,178	117%
	Supplies	25,612	40,858	22,290	30,000	55,000	26,191	87%
	Services	300	0	235	0	40,000	37,250	0%
	<b>Sundry, 1-57</b>	<b>42,724</b>	<b>67,263</b>	<b>49,859</b>	<b>55,000</b>	<b>175,000</b>	<b>92,619</b>	<b>168%</b>

South Feather Water and Power Agency  
 General Fund Financial Report  
 January 25, 2022 Board Meeting

<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2018</u> <u>ACTUAL</u>	<u>2019</u> <u>ACTUAL</u>	<u>2020</u> <u>ACTUAL</u>	<u>2021</u> <u>BUDGET</u>	<u>2021</u> <u>ESTIMATED</u>	<u>2021</u> <u>ACTUAL</u> <u>Thru 12/31/21</u>	<u>% of</u> <u>BUDGET</u>
<b>OPERATING EXPENSES (Con't)</b>								
Information Technology, 1-58								
	Salaries & Benefits	282,748	336,202	419,238	391,627	447,130	314,774	80%
	Supplies	14,864	21,425	13,622	28,500	18,100	7,337	26%
	Services	64,350	58,638	62,351	48,000	55,000	47,237	98%
	Utilities	2,764	2,125	3,045	2,500	2,500	2,479	99%
	Training/Dues	2,171	2,585	1,701	3,500	6,675	6,228	178%
	Information Systems, 1-58	366,897	420,975	499,957	474,127	529,405	378,055	80%
Sly Creek Power Plant, 1-61								
	Salaries & Benefits	266,477	365,474	363,028	342,175	301,948	323,092	94%
	Supplies	12,240	20,724	12,846	21,300	15,375	9,233	43%
	Services	32,680	91,196	39,758	40,300	43,478	36,821	91%
	Utilities	12,818	20,884	22,677	9,775	18,783	19,598	200%
	Auto Expense	0	106	0	0	25	39	0%
	Sly Creek Power Plant, 1-61	324,215	498,384	438,309	413,550	379,609	388,783	94%
	<b>TOTAL OPERATING EXPENSES</b>	<b>7,089,593</b>	<b>7,893,243</b>	<b>8,362,443</b>	<b>8,313,762</b>	<b>9,159,985</b>	<b>7,151,840</b>	<b>86%</b>
	<b>SUB-TOTAL, REVENUES OVER OPER EXP</b>	<b>(1,910,118)</b>	<b>(1,849,123)</b>	<b>(2,688,780)</b>	<b>(2,592,762)</b>	<b>(3,140,104)</b>	<b>(1,056,985)</b>	<b>41%</b>
Other Non-Operating Expenses								
	Supplies & Services	1,000	1,100	3,600	2,500	3,400	3,400	136%
	Interest	847,823	844,634	826,793	812,839	812,839	610,781	75%
	Principal	570,000	580,000	600,000	615,000	615,000	615,000	100%
	Pension Expense	294,211	349,513	0	0	0	0	0%
CAPITAL OUTLAY:								
2013-0135	MRTP Improvement program			55,322				
2019-0191	TD-Rockridge and Coventry Dr pipeline replacement			79,765	0	1,000	821	100%
2019-0192	TD-Distribution System Remote Monitoring			14,477	10,000	10,000	9,551	96%
2019-0193	GS-Generator, Admin Offices			34,227				
2020-0196	Bangor shotcrete Patty Dutters and Warren property, 1000'			11,282				
2020-0197	IT-Email exchange server			3,887				
2020-0198	Community Line, Foothill Blvd./Oro Bangor Hwy to Grange			21,196	75,000	70,000	68,058	91%
2020-0199	GP-MRTP solar inverter replacement			40,681				
2020-0200	Oro-Bangor Hwy/BTP to Avacado			38,968	7,000	100,000	48,097	687%



South Feather Water and Power Agency  
 General Fund Financial Report  
 January 25, 2022 Board Meeting

ACCOUNT	DESCRIPTION	2018	2019	2020	2021	2021	2021	% of
		ACTUAL	ACTUAL	ACTUAL	BUDGET	ESTIMATED	Thru 12/31/21	
CAPITAL OUTLAY (con't):								
2020-0970	SPH-CAISO meter installation			7,786	15,000	15,000	17,094	114%
2021-0204	MRTP #2 raw water pump replacement				125,000	65,000	64,907	52%
2021-0205	Hwy 162 / Arbol				137,000	137,000	129,559	95%
2021-0206	IT-MRTP SAN replacement				26,000	26,000	23,185	89%
2021-0207	CA-Meter reader communications				15,000	15,000	1,750	12%
2021-0208	Replace 1998 Bobcat mini excavator, E-123				65,000	70,000	0	0%
2021-0209	IT-Fiber optic and switches replacement				21,000	21,000	0	0%
2021-0210	Replace 2009 Ford F-350, T-82				60,000	60,000	0	0%
2021-0211	Replace 2010 Ranger 4x4, ditchtender, T-386				35,000	0	0	0%
2021-0971	SPH-SCADA upgrade				50,000	50,000	55,703	111%
2021-54h	Irwin Esperanza Williams, 2000'				100,000	0	0	0%
2021-54j	Community Line, Wyandotte domestic pipeline				40,000	40,000	0	0%
2021-54m	Palermo shotcrete Pinecrest, 1000'				60,000	0	0	0%
2021-54n	Miller Hill Gauging Station				12,000	12,000	0	0%
2021-56g	Replace 2011 Ranger 4x4, ditchtender, T-302				35,000	0	0	0%
2020-61c	SPH-PSV roof replacement and rockfall protection				75,000	0	0	0%
2020-61e	SPH-Oil flow device upgrade				20,000	0	0	0%
2020-61g	SPH-bitronics lins side metering xducer				8,000	8,000	0	0%
2021-61l	SPH Exciter upgrade				200,000	0	0	0%
2021-61m	SPH station air compressor				10,000	10,000	0	0%
	Total Capital Outlay	102,680	239,171	307,591	1,201,000	710,000	417,904	35%
Transfers:								
	SFPP Jt Facil Oper Fd-Minimum Payment	709,000	709,000	709,000	709,000	709,000	531,750	75%
	SFPP Jt Facil Oper Fd-Additional Payment	1,393,737	0	0	978,678	0	0	0%
	SFPP Jt Facil Oper Fd-Overhead	557,565	621,688	480,058	675,000	613,367	613,367	91%
	Debt Service Fund, 2016 COP	2,186,233	0	0	0	0	0	0%
	System Capacity Fund, MRTP Impr Proj	(1,248,243)	0	0	0	0	0	0%
	System Capacity Fund	0	0	194,946	0	0	0	0%
	Retiree Benefit Trust Fund	(266,911)	(320,821)	0	0	0	0	0%
	Retiree Benefit Trust Fund	0	0	1,977,001	0	0	0	0%
	Net Non-operating, Capital Outlay and Transfers	1,515,667	(1,004,551)	1,623,021	(268,661)	(818,872)	(501,968)	187%
	NET REVENUE OVER EXPENSES	(394,451)	(2,853,674)	(1,065,759)	(2,861,423)	(3,958,976)	(1,558,953)	
	Beginning Balance	7,290,825	6,896,374	4,042,700	2,022,090	2,976,941	2,976,941	
	Ending Balance	6,896,374	4,042,700	2,976,941	(839,333)	(982,034)	1,417,989	

NOTE: Ending 12/31/20 balance includes designated reserves of \$1,977,001 for retiree benefits.

South Feather Water & Power Agency  
 Irrigation Water Accounting  
 For The Period Of 1/1/2021 - 12/31/2021

<u>ACCT CODE</u>	<u>DESCRIPTION</u>	<u>REVENUE</u>	<u>EXPENSES</u>
2021-0504	Palermo Canal	\$ 105,168	\$ 268,100
2021-0505	Bangor Canal	\$ 127,511	\$ 249,066
2021-0506	Forbestown Canal	\$ 19,271	\$ 255,286
2021-0507	Community Line	\$ 30,110	\$ 46,117
	Totals	<u>\$ 282,060</u>	<u>\$ 818,569</u>

SOUTH FEATHER WATER AND POWER AGENCY  
SCHEDULE OF CASH AND INVESTMENTS  
31-Dec-21

General Fund Cash and Savings Account	\$ 1,228,837
LAIF	29,659,685
CalTrust	1,417,587
Five Star Bank	1,109,488

<u>Fixed Income portfolio</u>	<u>Rate</u>	<u>Purch Date</u>	<u>Purch Price</u>	<u>Face Value</u>	<u>Maturity</u>	<u>Mkt Value</u>	<u>Est Ann Income</u>
Cash						11,033	\$ -
Federal Farm Credit Bonds	2.600%	1/28/2019	250,000	249,999	1/18/2022	250,282	6,500
Goldman Sachs CD	2.850%	2/14/2019	185,000	185,000	2/14/2022	185,601	5,273
Centerstate Bank CD	1.000%	3/20/2020	245,008	245,000	3/21/2022	245,407	2,450
US Treasury Note	2.250%	5/8/2019	245,326	245,000	4/15/2022	246,463	5,513
Eclipse Bank CD	0.350%	5/29/2020	240,000	240,000	5/30/2022	240,019	840
Flagstar Bank CD	2.450%	6/12/2019	246,000	246,000	6/13/2022	248,462	6,027
Sallie Mae Bank CD	2.150%	7/24/2019	245,000	245,000	7/25/2022	247,626	5,268
Bank Hapoalim Bm Ny CD	0.250%	8/26/2020	245,000	245,000	8/26/2022	244,949	613
Wells Fargo Bank CD	1.850%	9/18/2019	245,000	245,000	9/19/2022	247,737	4,533
Safra Natl Bank CD	0.250%	12/9/2021	245,000	245,000	12/8/2022	244,784	613
Goldman Sachs CD	1.850%	12/12/2019	60,000	60,000	12/12/2022	60,859	1,110
Morgan Stanley Private Bank CD	1.850%	12/19/2019	50,000	50,000	12/19/2022	50,728	925
First Heritage Bank CD	0.250%	6/23/2020	140,000	140,000	12/19/2022	139,866	350
Marlin Business Bank CD	1.650%	1/15/2020	203,000	203,000	1/17/2023	205,716	3,350
Wells Fargo Natl Bank West CD	1.900%	1/17/2020	245,000	245,000	1/17/2023	248,918	4,655
People First Bank CK	1.350%	3/6/2020	134,000	134,000	3/6/2023	135,489	1,809
American Express Natl Bank CD	1.450%	1/31/2020	245,000	245,000	3/31/2023	248,116	3,553
Luana Savings Bank CD	0.200%	8/14/2020	245,000	245,000	8/14/2023	243,862	490
John Marshall Bancorp CD	0.400%	12/31/2021	245,000	245,000	8/31/2023	244,383	980
Synchrony Bank CD	0.400%	9/30/2021	245,000	245,000	9/29/2023	244,040	980
Medallion Bank CD	0.250%	10/26/2020	135,000	135,000	10/27/2023	134,148	338
New York Community Bank CD	0.300%	11/9/2020	245,000	245,000	11/9/2023	243,608	735
Beal Bank CD	0.600%	12/20/2021	245,000	245,000	12/20/2023	244,802	1,470
Federal Home Loan Bond	0.190%	12/29/2020	249,777	250,000	12/22/2023	248,063	475

SOUTH FEATHER WATER AND POWER AGENCY  
SCHEDULE OF CASH AND INVESTMENTS  
31-Dec-21

General Fund Cash and Savings Account	\$ 1,228,837
LAIF	29,659,685
CalTrust	1,417,587
Five Star Bank	1,109,488

<u>Fixed Income portfolio</u>	<u>Rate</u>	<u>Purch Date</u>	<u>Purch Price</u>	<u>Face Value</u>	<u>Maturity</u>	<u>Mkt Value</u>	<u>Est Ann Income</u>
Bankunited Bank CD	0.350%	3/15/2021	245,000	245,008	3/19/2024	243,091	858
Web Bank CD	0.400%	5/11/2021	245,000	245,000	5/17/2024	243,013	980
UBS Bank CD	0.350%	6/23/2021	245,000	245,000	6/24/2024	242,469	858
Texas Exchange Bank	0.500%	7/9/2021	105,000	105,000	7/9/2024	104,264	525
Toyota Finl Svgs Bank CD	0.550%	8/5/2021	245,000	245,000	8/5/2024	243,434	1,348
State Bank of Dallas CD	0.700%	12/31/2021	245,000	245,000	10/1/2024	244,081	1,715
Institution for Svg in Newburyport CD	0.700%	10/28/2021	245,000	245,000	10/28/2024	243,932	1,715
Merrick Bank CD	0.800%	11/19/2021	245,000	245,000	11/19/2024	244,503	1,960
Live Oak Banking CD	0.850%	12/29/2021	245,000	245,000	12/30/2024	244,642	2,083
Capital One Bank USA CD	0.900%	11/17/2021	245,000	245,000	11/17/2025	243,082	2,205
Federal Home Loan Bond	0.680%	12/15/2021	243,905	250,000	2/24/2026	243,725	1,700
State Bank of India CD	1.000%	6/10/2021	245,000	245,000	6/10/2026	242,736	2,450

Total Fixed Income Portfolio		7,887,933	\$	77,241
TOTAL CASH & INVESTMENTS AT 12/31/21		\$ 41,303,530		0.98%

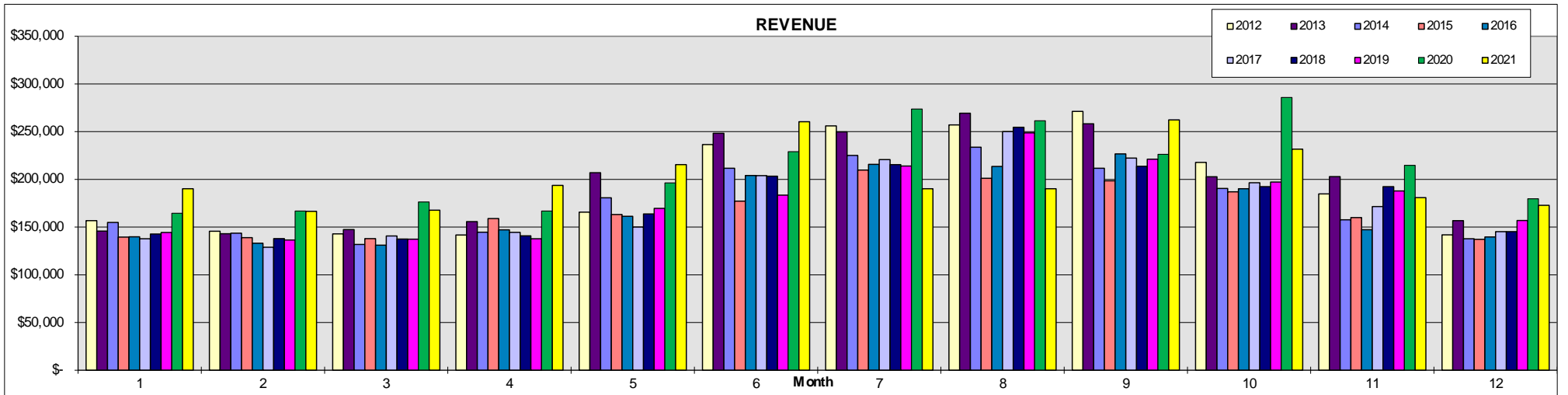
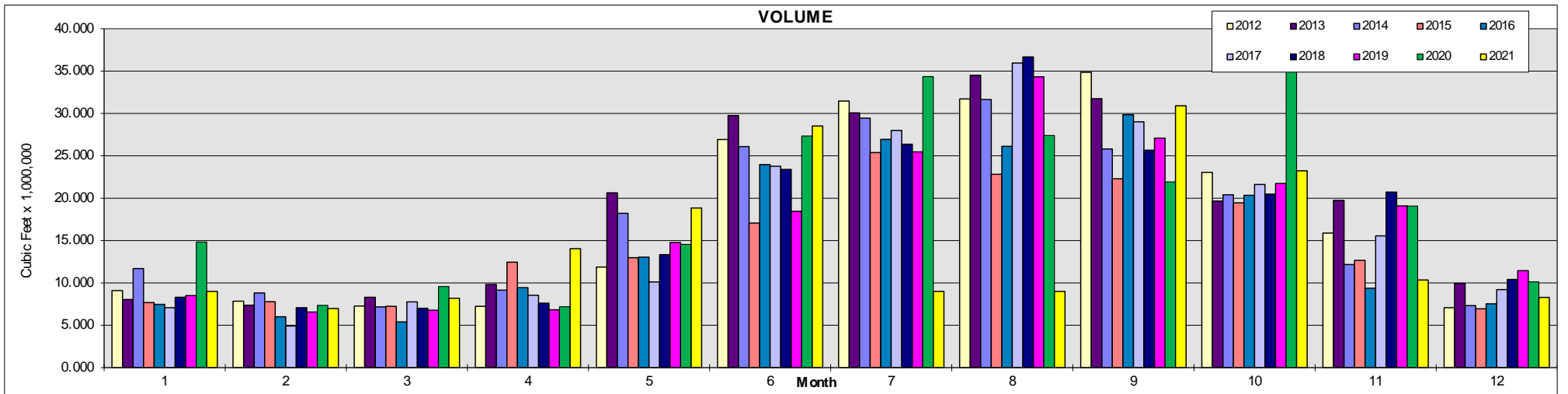
I certify that all investment actions have been made in full compliance with Policy #470- Investments, and that South Feather Water and Power Agency will meet its expenditure obligations for the next six months.

Submitted by: Steve Wong, Finance Division Manager 1/19/22

**Investment Transactions** December, 2021  
\$245,000 Merrick Bank CD matured 11/29/2021 and funds reinvested into Safra Natl Bank CD, 0.250%, maturing 12/8/2022.  
\$245,000 BMW Bank CD matured 12/28/2021 and funds reinvested into State Bank of Dallas CD, 0.700%, maturing 10/1/2024.

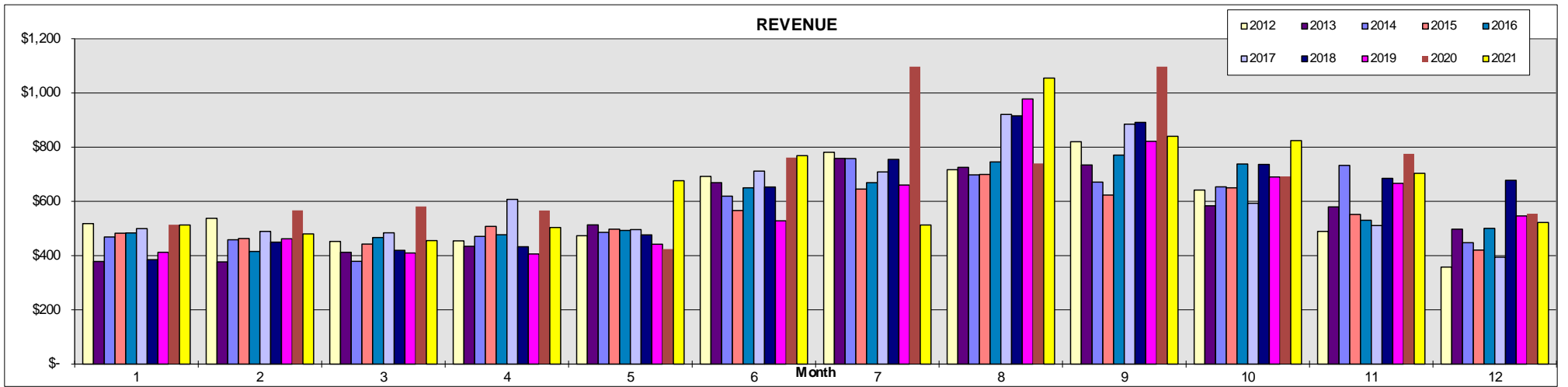
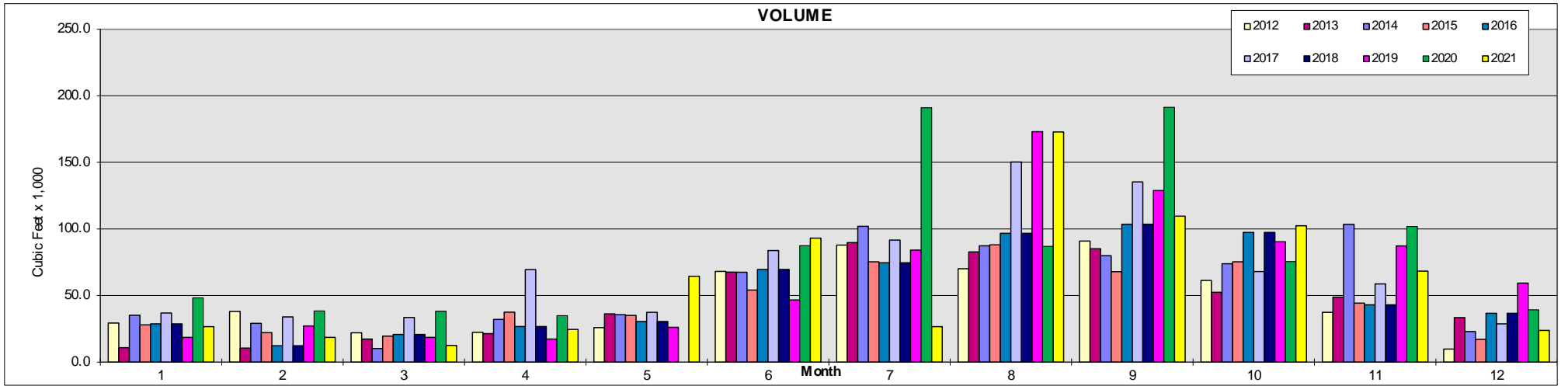
MINERS RANCH TREATMENT PLANT CONSUMPTION: 2012 - 2021

Month	Customers											Volume (x 1,000,000 cft)						Revenue												
	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2012	2013	2014	2015	2016	2017	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021				
	1	6,598	6,616	6,663	6,672	6,704	6,711	6,717	6,807	6,784	6,855	9,100	8,047	11,685	7,688	7,475	7,080	8,299	8,497	14,833	8,990	\$ 156,728	\$ 145,841	\$ 154,880	\$ 139,478	\$ 139,775	\$ 137,809	\$ 142,715	\$ 144,325	\$ 164,501
2	6,610	6,622	6,657	6,674	6,696	6,706	6,712	6,789	6,785	6,849	7,855	7,371	8,819	7,783	6,009	4,922	7,080	6,566	7,352	6,976	\$ 145,621	\$ 143,060	\$ 143,562	\$ 138,998	\$ 133,089	\$ 128,851	\$ 137,983	\$ 136,487	\$ 166,817	\$ 166,508
3	6,615	6,645	6,654	6,678	6,705	6,726	6,726	6,775	6,808	6,820	7,274	8,303	7,179	7,233	5,392	7,761	7,011	6,777	9,575	8,195	\$ 142,922	\$ 147,452	\$ 131,838	\$ 137,866	\$ 131,040	\$ 140,638	\$ 137,527	\$ 137,298	\$ 176,299	\$ 167,684
4	6,618	6,640	6,662	6,694	6,722	6,719	6,736	6,778	6,815	6,864	7,243	9,825	9,145	12,454	9,442	8,533	7,615	6,825	7,188	14,038	\$ 141,677	\$ 155,786	\$ 144,600	\$ 158,886	\$ 147,149	\$ 144,479	\$ 140,807	\$ 137,702	\$ 166,796	\$ 193,700
5	6,635	6,661	6,671	6,688	6,714	6,717	6,750	6,795	6,811	6,862	11,881	20,637	18,218	12,981	13,049	10,108	13,333	14,774	14,558	18,834	\$ 165,658	\$ 207,047	\$ 180,746	\$ 163,157	\$ 161,318	\$ 150,048	\$ 163,742	\$ 169,567	\$ 196,252	\$ 215,513
6	6,645	6,665	6,675	6,706	6,723	6,740	6,755	6,788	6,816	6,881	26,923	29,751	26,090	17,071	23,972	23,768	23,393	18,442	27,333	28,522	\$ 236,470	\$ 248,329	\$ 211,696	\$ 177,192	\$ 204,069	\$ 203,841	\$ 203,327	\$ 183,438	\$ 229,049	\$ 260,485
7	6,641	6,665	6,692	6,704	6,721	6,723	6,754	6,801	6,843	6,855	31,456	30,060	29,446	25,388	26,940	27,989	26,365	25,463	34,355	8,990	\$ 256,107	\$ 249,809	\$ 225,054	\$ 209,770	\$ 215,665	\$ 220,639	\$ 215,432	\$ 214,001	\$ 273,761	\$ 190,229
8	6,638	6,659	6,669	6,700	6,733	6,739	6,752	6,769	6,839	6,855	31,710	34,498	31,650	22,821	26,117	35,956	36,670	34,329	27,408	8,990	\$ 257,040	\$ 269,306	\$ 233,688	\$ 201,114	\$ 213,520	\$ 250,074	\$ 254,596	\$ 248,715	\$ 261,452	\$ 190,229
9	6,632	6,646	6,674	6,713	6,730	6,723	6,749	6,792	6,840	6,885	34,846	31,743	25,815	22,293	29,855	29,014	25,655	27,098	21,907	30,911	\$ 271,217	\$ 258,211	\$ 211,713	\$ 198,445	\$ 226,696	\$ 222,377	\$ 213,718	\$ 221,130	\$ 226,287	\$ 262,275
10	6,616	6,658	6,686	6,717	6,724	6,736	6,748	6,790	6,844	6,889	23,044	19,656	20,407	19,454	20,343	21,619	20,493	21,739	37,533	23,228	\$ 217,820	\$ 202,724	\$ 190,447	\$ 186,935	\$ 190,254	\$ 196,473	\$ 192,352	\$ 197,137	\$ 285,772	\$ 231,647
11	6,638	6,665	6,683	6,705	6,723	6,727	6,760	6,804	6,839	6,896	15,891	19,747	12,163	12,665	9,375	15,557	20,719	19,091	19,070	10,347	\$ 184,789	\$ 202,843	\$ 157,653	\$ 159,980	\$ 147,207	\$ 171,527	\$ 192,309	\$ 187,921	\$ 214,669	\$ 180,889
12	6,618	6,661	6,674	6,698	6,723	6,715	6,804	6,786	6,847	6,887	7,080	9,959	7,321	6,936	7,534	9,219	10,415	11,449	10,135	8,286	\$ 141,840	\$ 156,771	\$ 137,748	\$ 137,202	\$ 139,612	\$ 145,255	\$ 145,255	\$ 156,842	\$ 179,697	\$ 172,860
	6,625	6,650	6,672	6,696	6,718	6,724	6,790	6,823	6,867		214,303	229,597	207,939	174,767	185,501	201,525	207,047	201,051	231,248	176,307	\$ 2,317,887	\$ 2,387,178	\$ 2,123,626	\$ 2,009,022	\$ 2,049,393	\$ 2,112,013	\$ 2,139,762	\$ 2,134,562	\$ 2,541,351	\$ 2,422,248
	Averages										Totals										Totals									



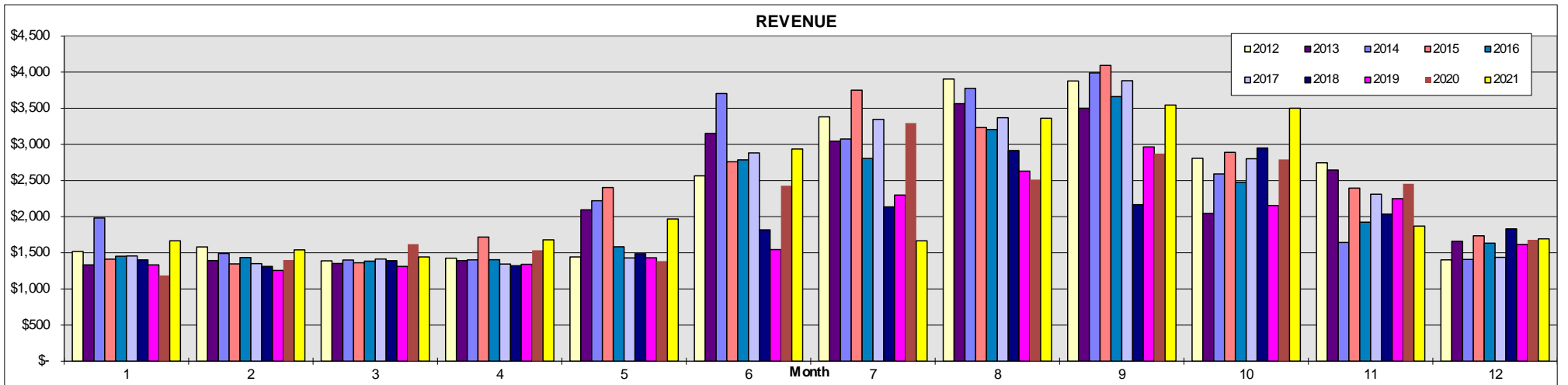
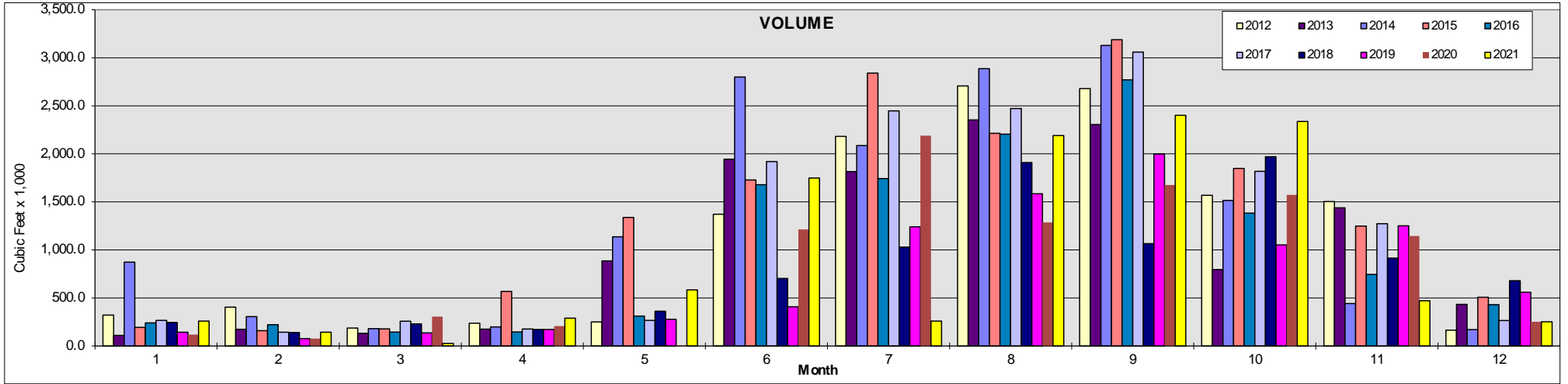
BANGOR TREATMENT PLANT CONSUMPTION: 2012 - 2021

Month	Customers											Volume (x 1,000 cft)							Revenue											
	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
1	22	21	21	24	24	23	18	22	22	23	29.3	10.8	35.1	27.9	28.7	36.9	28.7	18.6	48.3	26.6	\$ 518	\$ 378	\$ 469	\$ 482	\$ 484	\$ 499	\$ 385	\$ 412	\$ 514	\$ 513
2	22	21	22	25	24	23	19	23	22	23	38.0	10.5	29.1	22.1	12.2	34.0	12.2	27.1	38.4	18.6	\$ 537	\$ 377	\$ 458	\$ 463	\$ 416	\$ 484	\$ 450	\$ 462	\$ 567	\$ 480
3	22	21	22	24	25	23	19	23	22	23	22.0	17.3	10.2	19.5	20.8	33.6	20.8	18.6	38.2	12.5	\$ 453	\$ 413	\$ 379	\$ 443	\$ 467	\$ 484	\$ 420	\$ 410	\$ 581	\$ 456
4	26	21	22	23	24	23	20	22	22	21	22.4	21.4	32.1	37.5	26.7	69.5	26.7	17.3	34.8	24.5	\$ 455	\$ 434	\$ 471	\$ 508	\$ 477	\$ 607	\$ 433	\$ 406	\$ 566	\$ 504
5	22	21	22	23	24	23	21	22	22	22	25.9	36.3	35.6	35.1	30.5	37.4	30.5	26.1	64.5	64.5	\$ 473	\$ 513	\$ 486	\$ 497	\$ 493	\$ 496	\$ 476	\$ 442	\$ 424	\$ 676
6	22	21	22	23	25	25	22	22	22	22	68.1	67.5	67.5	54.1	69.6	83.7	69.6	46.7	87.4	93.0	\$ 692	\$ 669	\$ 619	\$ 566	\$ 650	\$ 712	\$ 653	\$ 528	\$ 761	\$ 769
7	22	21	23	23	26	23	22	22	21	23	87.8	89.7	101.9	75.3	74.6	91.6	74.6	84.1	191.0	26.6	\$ 781	\$ 758	\$ 758	\$ 645	\$ 669	\$ 709	\$ 755	\$ 660	\$ 1,097	\$ 513
8	23	20	23	23	24	23	22	22	21	22	70.1	82.7	87.4	88.1	96.7	150.3	96.7	173.1	86.9	172.8	\$ 717	\$ 726	\$ 698	\$ 700	\$ 746	\$ 921	\$ 916	\$ 978	\$ 740	\$ 1,055
9	23	20	23	23	24	24	22	22	21	22	90.8	85.2	79.9	67.9	103.5	135.3	103.5	128.8	191.3	109.6	\$ 820	\$ 734	\$ 671	\$ 624	\$ 771	\$ 885	\$ 891	\$ 822	\$ 1,097	\$ 840
10	21	20	23	23	23	17	23	22	21	24	61.3	52.4	73.9	75.3	97.4	68.0	97.4	90.3	75.5	102.3	\$ 642	\$ 584	\$ 653	\$ 650	\$ 738	\$ 593	\$ 736	\$ 690	\$ 692	\$ 824
11	19	21	23	24	23	18	24	23	23	24	37.4	48.8	103.5	44.3	43.0	58.7	43.0	87.2	101.9	68.3	\$ 489	\$ 580	\$ 733	\$ 552	\$ 530	\$ 511	\$ 685	\$ 666	\$ 776	\$ 704
12	20	21	23	23	23	18	22	22	21	22	9.8	33.4	23.0	17.1	36.6	28.7	36.6	59.4	39.3	23.8	\$ 358	\$ 498	\$ 448	\$ 420	\$ 501	\$ 394	\$ 678	\$ 546	\$ 555	\$ 522
	22	21	22	23	24	22	21	22	22	23	563.0	556.0	679.2	564.4	640.4	827.7	640.4	777.1	933.0	743.1	\$ 6,935	\$ 6,664	\$ 6,841	\$ 6,551	\$ 6,941	\$ 7,301	\$ 7,477	\$ 7,023	\$ 8,369	\$ 7,856
	Averages											Totals							Totals											



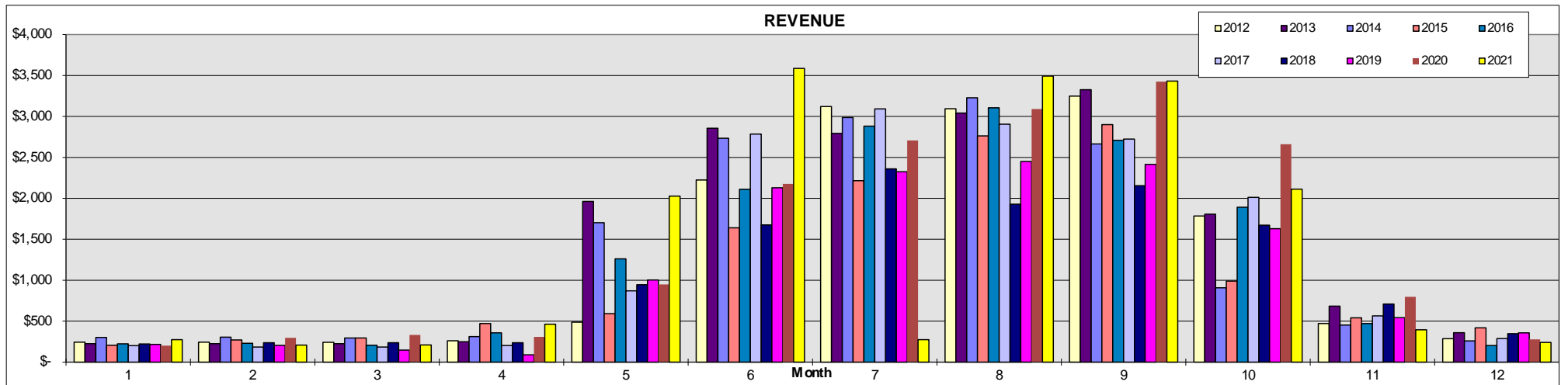
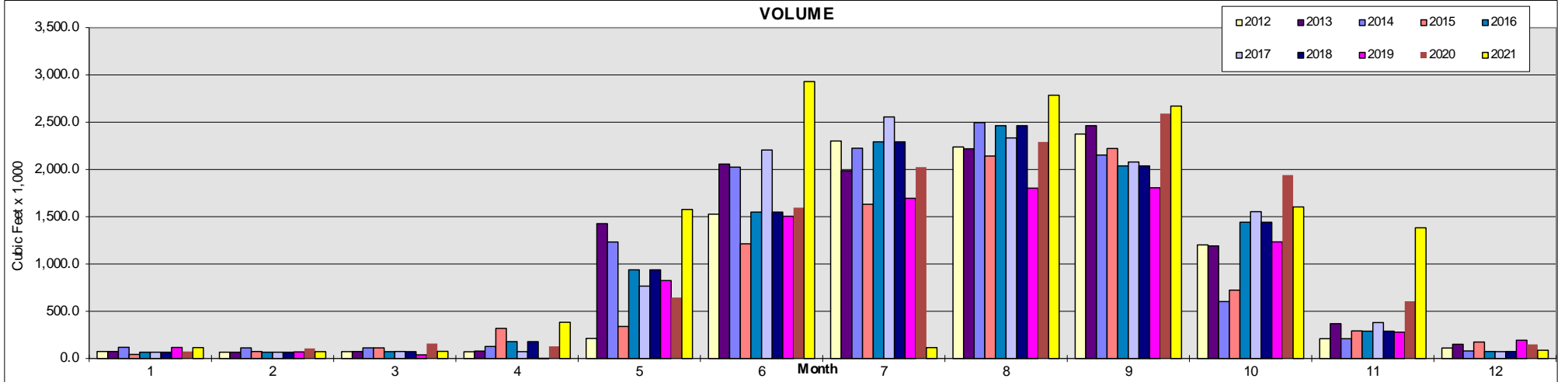
COMMUNITY LINE WATER CONSUMPTION: 2012 - 2021

Month	Customers											Volume (x 1,000 cf)										Revenue									
	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	
1	68	71	70	71	71	70	68	69	62	67	322.0	110.1	872.0	194.2	240.8	266.9	244.6	143.7	117.9	258.9	\$ 1,518	\$ 1,333	\$ 1,981	\$ 1,411	\$ 1,451	\$ 1,456	\$ 1,402	\$ 1,332	\$ 1,187	\$ 1,665	
2	68	70	70	70	71	70	68	68	62	67	404.9	173.9	305.7	159.1	221.4	143.6	140.9	76.4	76.5	143.7	\$ 1,580	\$ 1,393	\$ 1,490	\$ 1,345	\$ 1,434	\$ 1,350	\$ 1,312	\$ 1,256	\$ 1,399	\$ 1,540	
3	69	70	71	69	73	68	68	69	63	66	187.0	131.9	180.9	178.7	144.5	257.1	230.2	135.4	305.5	27.6	\$ 1,388	\$ 1,352	\$ 1,399	\$ 1,362	\$ 1,384	\$ 1,413	\$ 1,390	\$ 1,311	\$ 1,619	\$ 1,443	
4	69	70	71	70	73	68	67	68	63	67	238.1	174.4	198.3	567.5	146.7	177.2	172.3	172.5	207.3	290.0	\$ 1,425	\$ 1,393	\$ 1,403	\$ 1,717	\$ 1,405	\$ 1,344	\$ 1,322	\$ 1,340	\$ 1,534	\$ 1,678	
5	69	71	71	71	75	69	67	68	64	68	250.8	885.2	1,136.9	1,338.2	311.8	266.3	362.3	278.0	9.0	583.7	\$ 1,442	\$ 2,096	\$ 2,221	\$ 2,203	\$ 1,583	\$ 1,428	\$ 1,487	\$ 1,431	\$ 1,384	\$ 1,968	
6	71	73	73	72	76	70	69	68	64	66	1,371.3	1,944.1	2,799.6	1,728.1	1,678.7	1,919.3	703.1	409.1	1,213.0	1,748.9	\$ 2,564	\$ 3,152	\$ 3,705	\$ 2,758	\$ 2,785	\$ 2,882	\$ 1,817	\$ 1,545	\$ 2,428	\$ 2,935	
7	73	74	73	74	74	70	71	71	65	67	2,181.8	1,814.4	2,086.6	2,839.6	1,742.3	2,446.6	1,029.0	1,240.4	2,188.6	258.9	\$ 3,381	\$ 3,044	\$ 3,074	\$ 3,751	\$ 2,806	\$ 3,346	\$ 2,135	\$ 2,299	\$ 3,295	\$ 1,665	
8	74	74	73	75	74	70	73	72	65	68	2,706.8	2,352.4	2,887.0	2,214.4	2,204.5	2,472.3	1,909.2	1,584.0	1,285.5	2,190.5	\$ 3,904	\$ 3,563	\$ 3,775	\$ 3,232	\$ 3,206	\$ 3,368	\$ 2,915	\$ 2,630	\$ 2,512	\$ 3,361	
9	74	73	73	78	72	71	71	71	66	68	2,678.5	2,305.6	3,128.0	3,187.6	2,770.9	3,059.7	1,064.8	1,998.2	1,676.0	2,401.5	\$ 3,877	\$ 3,500	\$ 3,990	\$ 4,094	\$ 3,662	\$ 3,881	\$ 2,166	\$ 2,964	\$ 2,872	\$ 3,544	
10	74	73	73	75	73	70	71	71	67	70	1,568.5	795.9	1,515.1	1,848.8	1,383.2	1,817.4	1,969.5	1,051.8	1,572.7	2,337.5	\$ 2,807	\$ 2,045	\$ 2,591	\$ 2,891	\$ 2,477	\$ 2,801	\$ 2,950	\$ 2,154	\$ 2,792	\$ 3,500	
11	75	72	72	75	73	69	71	67	68	68	1,502.6	1,437.6	441.5	1,247.8	744.7	1,272.5	914.1	1,250.6	1,145.1	471.1	\$ 2,745	\$ 2,646	\$ 1,643	\$ 2,394	\$ 1,923	\$ 2,311	\$ 2,035	\$ 2,250	\$ 2,455	\$ 1,870	
12	71	71	72	74	72	69	71	65	68	68	164.6	432.8	170.4	506.9	431.0	265.3	679.2	559.7	251.4	251.4	\$ 1,401	\$ 1,660	\$ 1,408	\$ 1,734	\$ 1,634	\$ 1,438	\$ 1,831	\$ 1,615	\$ 1,680	\$ 1,692	
	71	72	72	73	73	70	69	65	68		13,576.9	12,558.4	15,722.2	16,010.8	12,020.3	14,364.1	9,419.3	8,899.8	10,048.6	10,963.6	\$ 28,033	\$ 27,176	\$ 28,679	\$ 29,093	\$ 25,751	\$ 27,017	\$ 22,762	\$ 22,128	\$ 25,158	\$ 26,863	
	Averages										Totals										Totals										



FORBESTOWN DITCH WATER CONSUMPTION: 2012 - 2021

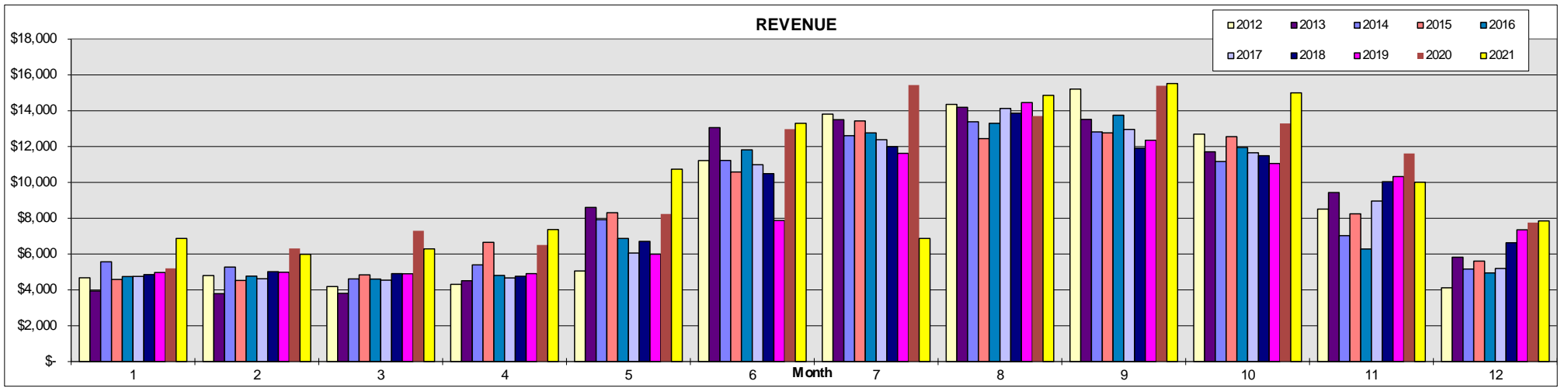
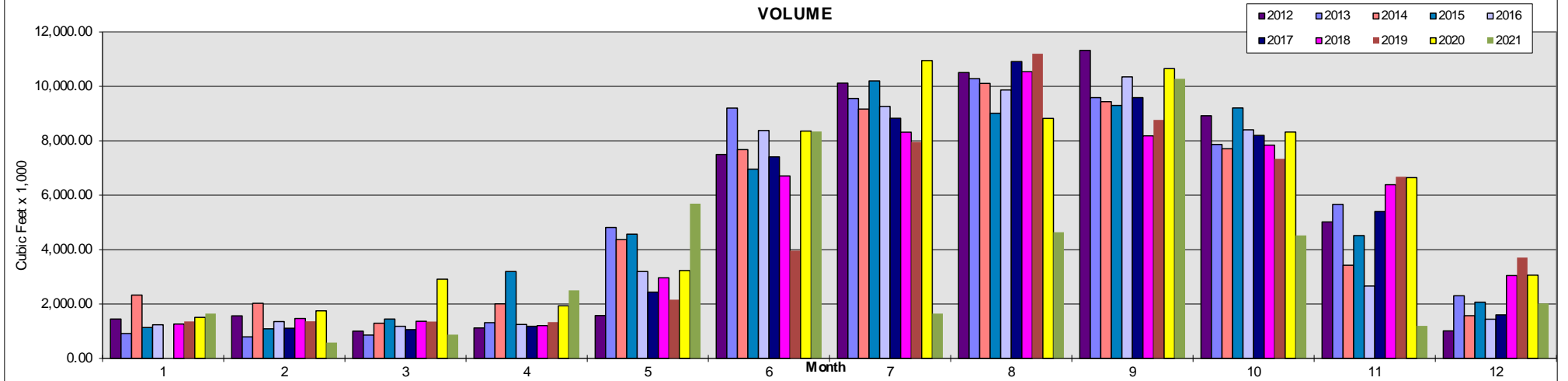
Month	Customers											Volume (x 1,000 cf)										Revenue									
	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	
1	9	10	13	10	12	9	10	11	9	11	74.4	73.7	118.6	43.5	66.3	66.7	66.3	116.8	73.9	115.6	\$ 244	\$ 225	\$ 301	\$ 206	\$ 224	\$ 202	\$ 222	\$ 217	\$ 202	\$ 274	
2	9	10	13	11	11	8	11	9	10	8	67.3	66.8	111.9	74.2	66.8	66.5	66.8	69.3	106.1	72.4	\$ 243	\$ 225	\$ 304	\$ 271	\$ 230	\$ 184	\$ 238	\$ 204	\$ 296	\$ 208	
3	9	10	13	13	10	8	11	8	10	8	72.7	73.9	112.0	112.3	73.1	73.6	73.1	38.6	157.7	74.9	\$ 242	\$ 225	\$ 295	\$ 295	\$ 207	\$ 184	\$ 237	\$ 146	\$ 332	\$ 209	
4	13	11	13	19	16	9	14	7	10	16	71.3	78.0	126.9	318.9	178.7	72.2	178.7	1.5	128.5	383.5	\$ 260	\$ 249	\$ 311	\$ 471	\$ 357	\$ 202	\$ 236	\$ 89	\$ 309	\$ 462	
5	18	39	43	21	52	43	48	44	39	49	211.7	1,426.6	1,232.1	339.5	938.7	765.5	938.7	824.8	645.7	1,577.1	\$ 488	\$ 1,963	\$ 1,703	\$ 593	\$ 1,261	\$ 870	\$ 946	\$ 1,003	\$ 948	\$ 2,026	
6	51	59	64	53	55	58	59	56	52	59	1,526.7	2,056.1	2,023.9	1,213.8	1,549.1	2,206.0	1,549.1	1,504.7	1,595.5	2,929.4	\$ 2,224	\$ 2,855	\$ 2,734	\$ 1,640	\$ 2,111	\$ 2,784	\$ 1,675	\$ 2,129	\$ 2,177	\$ 3,586	
7	63	61	69	60	67	62	65	62	59	28	2,301.1	1,985.6	2,224.4	1,630.8	2,292.2	2,555.4	2,292.2	1,694.2	2,024.2	1,15.6	\$ 3,122	\$ 2,793	\$ 2,987	\$ 2,216	\$ 2,881	\$ 3,091	\$ 2,360	\$ 2,324	\$ 2,706	\$ 274	
8	65	63	69	65	68	62	64	59	61	61	2,237.8	2,217.9	2,494.9	2,142.3	2,463.0	2,333.9	2,463.0	1,802.2	2,290.1	2,784.7	\$ 3,093	\$ 3,042	\$ 3,228	\$ 2,762	\$ 3,106	\$ 2,906	\$ 1,929	\$ 2,449	\$ 3,090	\$ 3,494	
9	65	64	45	66	65	63	59	59	64	60	2,374.3	2,463.5	2,152.8	2,222.0	2,037.9	2,079.3	2,037.9	1,805.8	2,590.9	2,669.8	\$ 3,249	\$ 3,326	\$ 2,663	\$ 2,901	\$ 2,707	\$ 2,723	\$ 2,155	\$ 2,414	\$ 3,425	\$ 3,432	
10	40	43	25	31	64	59	57	58	60	54	1,201.6	1,190.5	602.8	722.5	1,440.9	1,553.2	1,440.9	1,234.3	1,940.6	1,602.7	\$ 1,785	\$ 1,806	\$ 908	\$ 990	\$ 1,890	\$ 2,012	\$ 1,673	\$ 1,629	\$ 2,661	\$ 2,111	
11	17	22	14	20	27	25	24	24	25	17	209.0	367.7	208.8	291.5	289.0	379.7	289.0	279.1	605.7	1,381.8	\$ 471	\$ 684	\$ 452	\$ 541	\$ 471	\$ 565	\$ 709	\$ 543	\$ 797	\$ 395	
12	12	14	12	17	9	14	13	15	9	9	111.3	150.4	79.5	174.6	74.2	73.0	74.2	193.0	148.7	86.8	\$ 286	\$ 359	\$ 259	\$ 419	\$ 202	\$ 289	\$ 348	\$ 357	\$ 278	\$ 241	
	50	55	53	49	62	35	36	34	34	32	10,459.3	12,150.8	11,488.7	9,285.8	11,469.9	12,225.0	11,469.9	9,564.3	12,307.7	13,794.4	\$ 15,707	\$ 17,753	\$ 16,146	\$ 13,305	\$ 15,648	\$ 16,013	\$ 12,728	\$ 13,505	\$ 17,221	\$ 16,712	
	Averages											Totals										Totals									





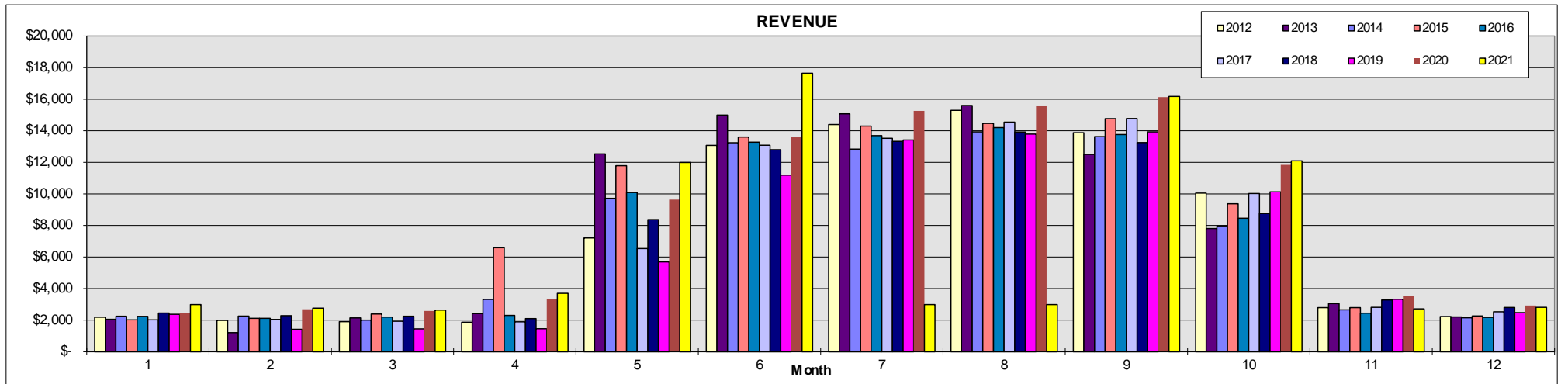
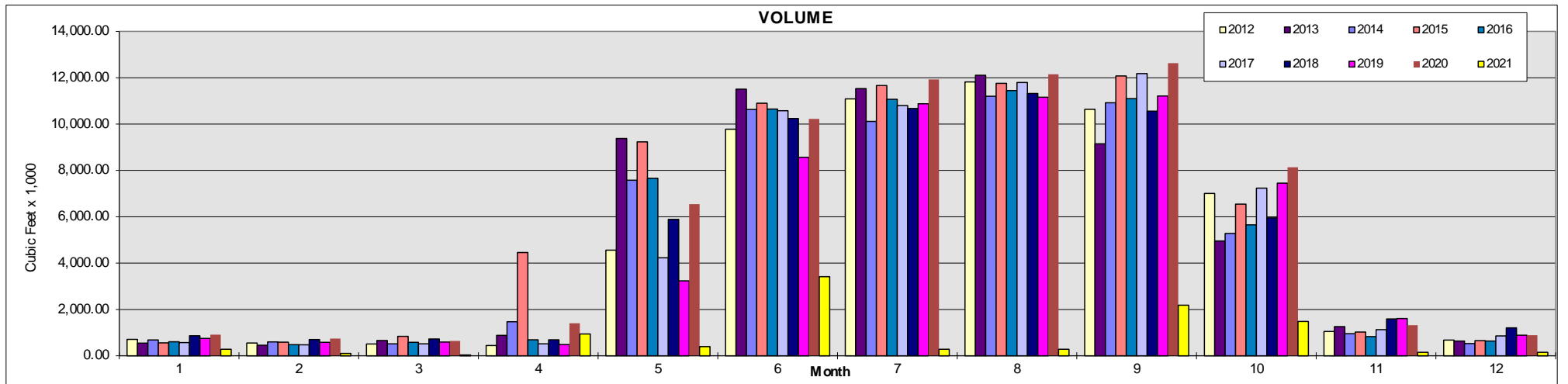
BANGOR CANAL WATER CONSUMPTION: 2012 - 2021

Month	Customers											Volume (x 1,000 cf)										Revenue									
	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	
	1	180	181	209	214	216	217	221	224	227	234	1,449.67	916.02	2,330.39	1,136.63	1,241.78	0.00	1,265.76	1,363.65	1,510.55	1,647.90	\$ 4,675	\$ 3,936	\$ 5,566	\$ 4,580	\$ 4,750	\$ 4,751	\$ 4,857	\$ 4,975	\$ 5,203	\$ 6,876
2	182	178	205	210	211	213	220	222	227	225	1,564.82	791.83	2,026.03	1,093.56	1,358.09	1,112.10	1,468.95	1,365.47	1,751.85	585.32	\$ 4,799	\$ 3,790	\$ 5,275	\$ 4,529	\$ 4,767	\$ 4,625	\$ 5,017	\$ 4,989	\$ 6,316	\$ 5,990	
3	179	176	209	218	211	214	220	219	229	229	1,002.97	862.55	1,294.22	1,451.72	1,185.55	1,059.78	1,365.66	1,356.59	2,912.24	878.19	\$ 4,184	\$ 3,807	\$ 4,614	\$ 4,842	\$ 4,603	\$ 4,541	\$ 4,907	\$ 4,905	\$ 7,299	\$ 6,289	
4	191	193	216	228	222	215	220	219	231	247	1,120.73	1,316.49	2,006.90	3,195.17	1,249.00	1,183.10	1,209.91	1,338.55	1,933.75	2,502.36	\$ 4,311	\$ 4,516	\$ 5,400	\$ 6,655	\$ 4,805	\$ 4,670	\$ 4,758	\$ 4,909	\$ 6,509	\$ 7,369	
5	210	238	245	258	247	243	251	248	259	279	1,575.54	4,811.61	4,365.91	4,568.56	3,193.52	2,435.57	2,963.36	2,162.26	3,229.42	5,690.95	\$ 5,058	\$ 8,605	\$ 7,922	\$ 8,306	\$ 6,874	\$ 6,059	\$ 6,710	\$ 5,999	\$ 8,235	\$ 10,740	
6	237	250	267	266	268	268	273	267	275	291	7,498.68	9,201.05	7,678.85	6,961.48	8,380.33	7,409.92	6,708.81	3,966.31	8,358.45	8,341.87	\$ 11,217	\$ 13,057	\$ 11,227	\$ 10,585	\$ 11,814	\$ 10,989	\$ 10,486	\$ 7,875	\$ 12,971	\$ 13,300	
7	244	259	276	270	278	277	279	276	284	242	10,117.22	9,556.34	9,165.64	10,198.52	9,262.09	8,827.54	8,317.94	7,958.37	10,950.72	1,647.90	\$ 13,813	\$ 13,500	\$ 12,607	\$ 13,433	\$ 12,763	\$ 12,381	\$ 11,993	\$ 11,625	\$ 15,436	\$ 6,876	
8	255	259	273	272	277	272	277	276	287	306	10,506.24	10,284.58	10,106.26	9,011.07	9,866.18	10,914.43	10,540.86	11,201.24	8,824.74	4,639.47	\$ 14,353	\$ 14,191	\$ 13,384	\$ 12,444	\$ 13,296	\$ 14,133	\$ 13,866	\$ 14,456	\$ 13,703	\$ 14,861	
9	257	255	274	274	276	271	279	277	291	312	11,321.96	9,585.02	9,439.48	9,300.34	10,351.59	9,588.00	8,185.80	8,764.89	10,649.06	10,279.20	\$ 15,205	\$ 13,514	\$ 12,817	\$ 12,761	\$ 13,752	\$ 12,958	\$ 11,907	\$ 12,350	\$ 15,394	\$ 15,518	
10	244	247	267	268	275	269	275	275	290	312	8,918.25	7,866.75	7,708.13	9,205.77	8,405.76	8,198.44	7,841.82	7,337.10	8,320.50	4,521.94	\$ 12,698	\$ 11,706	\$ 11,164	\$ 12,558	\$ 11,947	\$ 11,655	\$ 11,492	\$ 11,060	\$ 13,292	\$ 15,000	
11	217	236	242	256	243	258	265	266	282	285	5,017.10	5,666.04	3,426.50	4,516.74	2,664.50	5,403.60	6,383.62	6,679.30	6,646.75	1,200.73	\$ 8,513	\$ 9,431	\$ 7,026	\$ 8,250	\$ 6,281	\$ 8,962	\$ 10,036	\$ 10,324	\$ 11,615	\$ 10,007	
12	186	219	221	225	221	228	242	248	246	269	1,012.92	2,302.99	1,570.26	2,068.11	1,446.33	1,603.45	3,046.34	3,706.43	3,060.40	2,022.04	\$ 4,117	\$ 5,828	\$ 5,164	\$ 5,610	\$ 4,948	\$ 5,196	\$ 6,631	\$ 7,357	\$ 7,757	\$ 7,850	
	215	224	242	247	245	252	251	261	269	61,106.09	63,161.29	61,118.57	62,707.67	58,604.70	57,735.91	59,298.82	57,200.17	68,148.44	43,957.87	\$ 102,941	\$ 105,882	\$ 102,165	\$ 104,553	\$ 100,599	\$ 100,921	\$ 102,661	\$ 100,825	\$ 123,729	\$ 120,674		
	Averages											Totals										Totals									



PALERMO CANAL WATER CONSUMPTION: 2012 - 2021

Month	Customers											Volume (x 1,000 cF)									Revenue										
	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	
	1	83	94	100	101	104	94	100	107	101	105	709.05	545.08	685.64	556.62	608.26	568.78	861.38	750.10	912.65	283.53	\$ 2,189	\$ 2,061	\$ 2,248	\$ 2,019	\$ 2,244	\$ 2,018	\$ 2,451	\$ 2,373	\$ 2,448	2,994
2	79	76	103	97	102	95	100	88	100	105	550.70	454.37	599.84	586.42	482.14	472.28	699.22	581.13	742.86	100.34	\$ 1,982	\$ 1,213	\$ 2,259	\$ 2,119	\$ 2,120	\$ 2,044	\$ 2,282	\$ 1,425	\$ 2,694	2,764	
3	79	92	98	101	103	93	101	87	101	104	510.12	662.78	517.52	837.86	583.66	514.09	724.90	592.27	643.39	33.91	\$ 1,910	\$ 2,145	\$ 2,006	\$ 2,390	\$ 2,197	\$ 1,933	\$ 2,253	\$ 1,452	\$ 2,588	2,634	
4	87	95	121	155	102	89	99	87	103	112	445.02	880.41	1,469.37	4,459.84	688.77	516.51	691.03	485.33	1,403.77	943.91	\$ 1,868	\$ 2,418	\$ 3,313	\$ 6,590	\$ 2,307	\$ 1,895	\$ 2,104	\$ 1,455	\$ 3,356	3,705	
5	167	206	189	206	193	171	187	154	188	227	4,560.10	9,379.10	7,575.08	9,233.22	7,660.45	4,227.73	5,886.31	3,232.75	6,547.45	397.09	\$ 7,210	\$ 12,534	\$ 9,714	\$ 11,785	\$ 10,085	\$ 6,540	\$ 8,367	\$ 5,691	\$ 9,642	11,989	
6	216	233	218	224	220	213	213	207	213	244	9,777.48	11,507.05	10,630.11	10,903.44	10,650.04	10,579.00	10,241.46	8,569.84	10,221.64	3,412.99	\$ 13,076	\$ 14,997	\$ 13,244	\$ 13,598	\$ 13,280	\$ 13,086	\$ 12,803	\$ 11,191	\$ 13,580	17,642	
7	220	234	220	228	222	229	221	219	223	110	11,086.98	11,528.65	10,116.88	11,661.46	11,066.67	10,797.37	10,674.66	10,875.94	11,928.65	283.53	\$ 14,392	\$ 15,070	\$ 12,831	\$ 14,293	\$ 13,687	\$ 13,526	\$ 13,331	\$ 13,417	\$ 15,256	2,994	
8	232	233	228	233	231	235	221	227	230	111	11,815.71	12,108.86	11,198.22	11,758.93	11,444.53	11,796.89	11,322.72	11,159.27	12,149.40	283.53	\$ 15,295	\$ 15,605	\$ 13,931	\$ 14,464	\$ 14,204	\$ 14,540	\$ 13,921	\$ 13,786	\$ 15,597	2,994	
9	215	218	224	232	223	227	220	229	234	248	10,634.66	9,146.39	10,918.29	12,076.24	11,099.12	12,176.50	10,557.16	11,210.78	12,626.94	2,181.84	\$ 13,875	\$ 12,503	\$ 13,632	\$ 14,761	\$ 13,764	\$ 14,777	\$ 13,250	\$ 13,923	\$ 16,129	16,173	
10	196	181	190	209	199	211	202	207	226	237	7,008.34	4,958.05	5,278.09	6,546.06	5,652.47	7,235.59	5,950.67	7,453.47	8,137.77	1,482.67	\$ 10,055	\$ 7,808	\$ 7,973	\$ 9,377	\$ 8,461	\$ 10,024	\$ 8,759	\$ 10,128	\$ 11,838	12,097	
11	109	112	107	114	103	111	112	115	119	117	1,051.66	1,261.65	956.55	1,024.45	828.12	1,128.43	1,590.49	1,610.90	1,319.30	149.20	\$ 2,800	\$ 3,050	\$ 2,651	\$ 2,796	\$ 2,440	\$ 2,813	\$ 3,283	\$ 3,328	\$ 3,552	2,719	
12	97	97	104	107	101	109	108	106	109	113	675.15	634.91	529.28	656.68	635.19	858.46	1,203.88	888.84	890.27	151.50	\$ 2,234	\$ 2,205	\$ 2,155	\$ 2,264	\$ 2,178	\$ 2,532	\$ 2,804	\$ 2,476	\$ 2,925	2,818	
Averages	148	156	159	167	159	156	157	153	162	153	58,824.97	63,067.29	60,474.87	70,301.20	61,399.43	60,871.63	60,403.89	57,410.62	67,524.09	9,704.05	\$ 86,887	\$ 91,609	\$ 85,956	\$ 96,457	\$ 86,966	\$ 85,728	\$ 85,609	\$ 80,645	\$ 99,605	81,524	
Totals																															



South Feather Water and Power Agency  
Schedule of Employee Pay Ranges  
January 25, 2022 Board Meeting

<u>Job Title</u>	2022	
	<u>Minimum Hourly Pay</u>	<u>Maximum Hourly Pay</u>
Administration:		
General Manager	\$ 97.81	\$ 100.00
Manager of Info Sys	\$ 51.74	\$ 72.06
Info Sys Specialist	\$ 30.34	\$ 45.40
Environmental Health and Safety Mgr (Risk Manager)	\$ 47.45	\$ 51.82
Finance Div Manager	\$ 60.04	\$ 78.94
Accountant	\$ 45.43	\$ 59.98
Acct Specialist III	\$ 35.21	\$ 52.16
Acct Specialist II	\$ 31.44	\$ 46.57
Acct Specialist I	\$ 28.37	\$ 42.02
Acct Tech III	\$ 27.96	\$ 39.97
Acct Tech II	\$ 23.62	\$ 34.99
Acct Tech I	\$ 21.14	\$ 31.31
Water Division:		
Water Treatment Supt	\$ 59.16	\$ 80.56
Sr Trtmt Plant Oper	\$ 41.62	\$ 67.39
Trtmt Plant Oper IV	\$ 34.42	\$ 55.70
Trtmt Plant Oper III	\$ 33.72	\$ 54.60
Construction Foreman	\$ 45.88	\$ 72.09
Maintenance Foreman	\$ 45.88	\$ 72.09
Equipment Operator	\$ 33.02	\$ 55.58
Maintenance Technician	\$ 34.06	\$ 55.13
Industrial Maintenance Technician	\$ 36.42	\$ 55.88
Hydrographer	\$ 34.06	\$ 55.13
Carpenter	\$ 30.00	\$ 48.58
Ditch Tender	\$ 30.00	\$ 50.56
Utility Worker	\$ 26.81	\$ 43.42
Warehouse Technician	\$ 32.70	\$ 55.05
Meter Service Technician	\$ 32.42	\$ 52.47
Mechanic	\$ 33.02	\$ 53.42
Warehouse Worker	\$ 28.37	\$ 45.93
Meter Reader	\$ 26.81	\$ 43.42
Facilities Maint Worker	\$ 26.82	\$ 43.42
Laborer	\$ 20.69	\$ 33.48

South Feather Water and Power Agency  
 Schedule of Employee Pay Ranges  
 January 25, 2022 Board Meeting

<u>Job Title</u>	2022	
	<u>Minimum Hourly Pay</u>	<u>Maximum Hourly Pay</u>
Power Division:		
Power Division Manager	\$ 66.35	\$ 90.39
Project Engineer	\$ 44.11	\$ 59.96
Regulatory Compliance Coordinator	\$ 44.11	\$ 53.18
Routine Hydro Clerk	\$ 38.65	\$ 55.05
Communication Tech	\$ 52.01	\$ 74.07
Roving Operator	\$ 49.62	\$ 70.67
System Operator	\$ 59.87	\$ 85.26
Electric Maintenance Crew Leader	\$ 55.43	\$ 78.95
Electrical Machinist	\$ 46.77	\$ 66.61
Electrical Technician	\$ 55.76	\$ 79.41
Electrician	\$ 46.77	\$ 66.61
Heavy Tractor Driver	\$ 40.73	\$ 58.01
Equip Mech/Operator	\$ 46.77	\$ 66.61
Utility Worker	\$ 35.37	\$ 50.37



# ***SOUTH FEATHER WATER & POWER AGENCY***

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**TO:** Board of Directors  
**FROM:** Dan Leon, Power Division Manager  
**DATE:** January 19, 2022  
**RE:** General Information (regarding matters not scheduled on agenda)  
January 25, 2022 Board of Directors Meeting

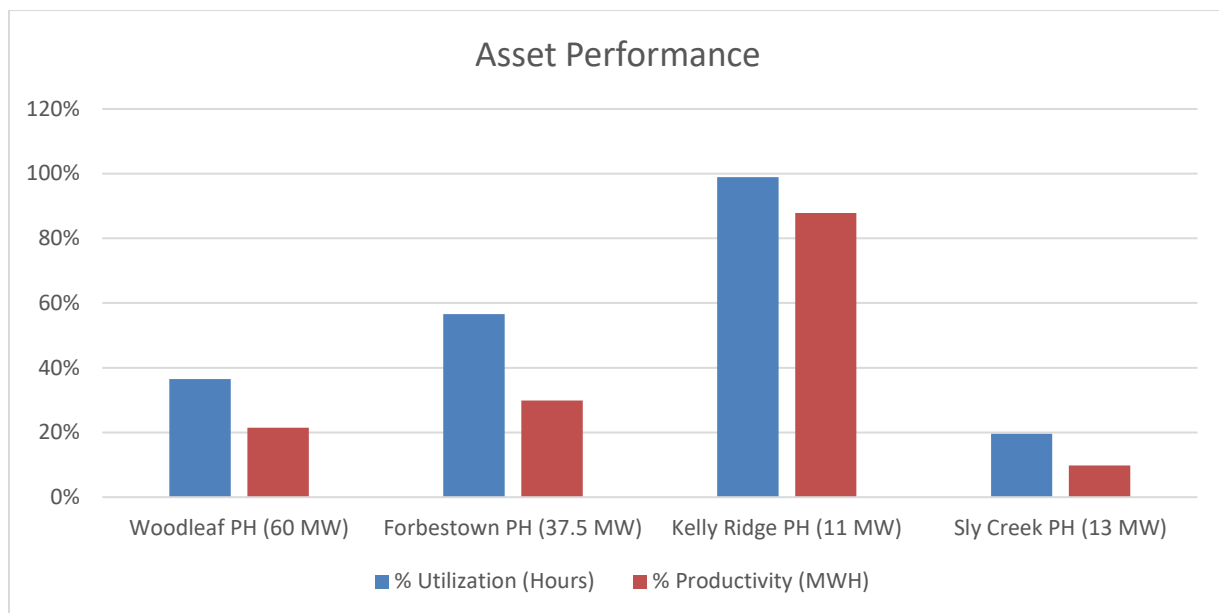
## **OPERATIONS**

Power Division Summary Report, Reservoir Storage Report, and Precipitation Report for December 2021 are attached.

South Fork tunnel average flow was 110 CFS. Slate Creek tunnel was opened for 14 days. At month's end, Little Grass Valley and Sly Creek Reservoirs combined storage was 87 kAF.

Observed conditions for water year-to-date precipitation and snowpack will be reported beginning in February 2022.

Asset performance and availability for December 2021 summarized in the following tables:



Powerhouse	Capacity MW	Available for Generation Hrs	Generation Dispatched above 50% Output Hrs	Generation Dispatch Potential Output Hrs
Woodleaf	60.0	736	182	554
Forbestown	37.5	744	202	542
Kelly Ridge	11.0	740	727	13
Sly Creek	13.0	744	106	638

## MAINTENANCE

### Powerhouses

- Woodleaf Powerhouse: In service. Annual maintenance outage scheduled for February 1 to 14.
- Forbestown Powerhouse: In service. Annual maintenance outage scheduled for March 6 to 25.
- Sly Creek Powerhouse: In service. Annual maintenance outage scheduled for October 3 to 14.
- Kelly Ridge Powerhouse: In service. Annual maintenance outage scheduled for November 1 to 12.

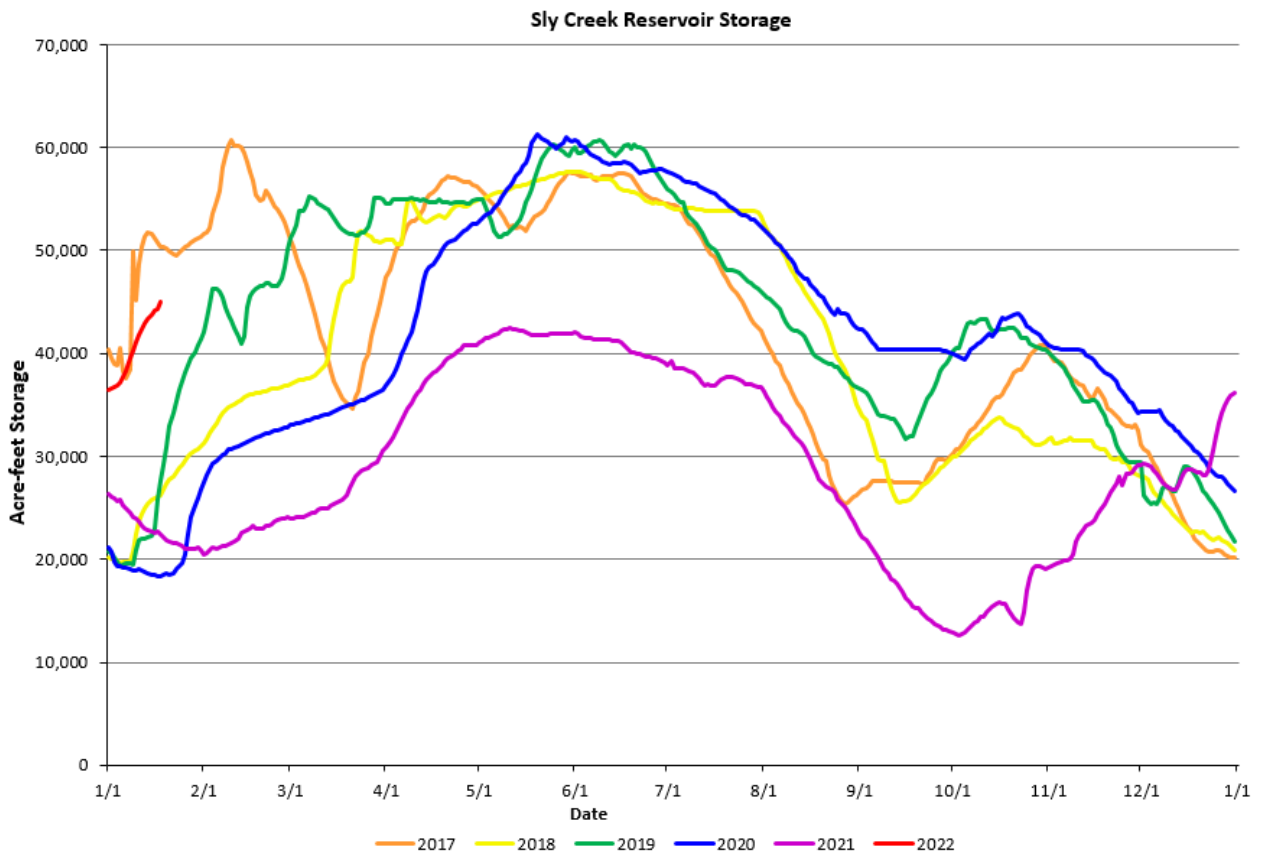
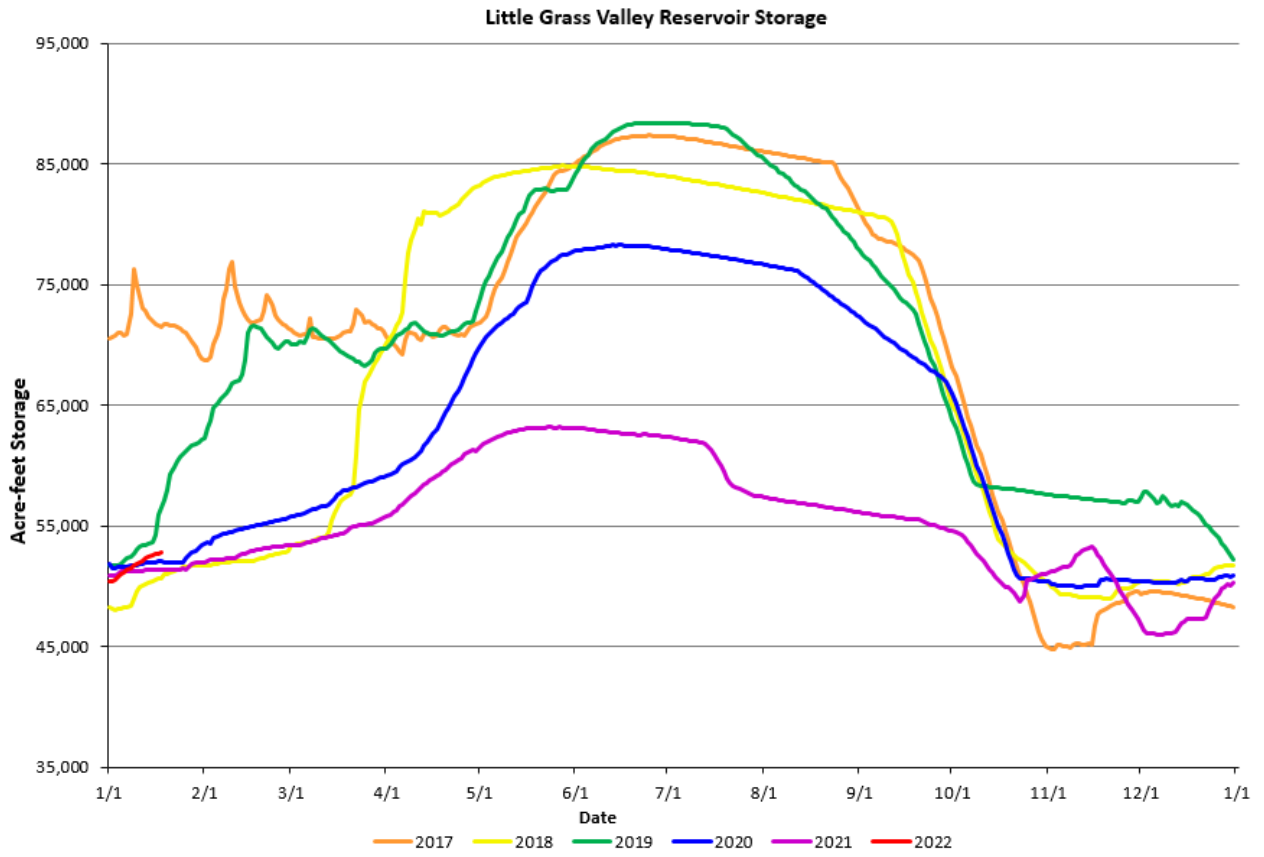
### Other Project Assets

- Check project roadways, remove snow and debris, check and clean culverts, drainages
- Manage vegetation and fallen trees along project access roads
- Perform snow surveys at monitoring sites
- Perform checks and patrols at outlying stations
- Fabricate personnel crossings and install debris removal cranes along Miners Ranch Canal
- Check and clean Station 4 trash rack
- Pour concrete apron at PD yard welding shop
- Test and assess Woodleaf TWD blowers
- Perform testing of powerhouse synchronization systems
- Complete remaining Scada and control system closeout items
- Replace telemetry batteries
- Perform fleet vehicle and heavy equipment maintenance

## PERSONNEL

Roving Hydro Operator Recruitment. The Agency is currently recruiting for a Roving Hydro Operator, Journey Level, in preparation for staff retirement in the near future.

Hydro Civil Engineer Recruitment. Ongoing.



**SOUTH FEATHER WATER AND POWER  
SOUTH FEATHER POWER PROJECT  
2021  
Reservoir and Stream Operations**

	RESERVOIR ELEVATIONS				MONTHLY AVERAGE STREAM RELEASES			
	Little Grass Valley		Sly Creek		Release to SFFR at LGV Dam	Release to SFFR at Forbestown Div.	Release at Lost Creek Dam	Release at Slate Creek Div.
Maximum Elevation End of Month Conditions	5,046.50	Feet	3,530.00	Feet				
January	5,020.04	Feet	3,440.41	Feet	8.40	6.37	6.08	37.50
February	5,021.21	Feet	3,449.99	Feet	8.96	6.65	8.25	87.70
March	5,023.07	Feet	3,466.74	Feet	6.96	38.70	6.13	75.20
April	5,027.62	Feet	3,489.94	Feet	14.20	7.36	9.40	28.60
May	5,028.94	Feet	3,492.29	Feet	16.00	12.80	9.30	16.90
June	5,028.38	Feet	3,486.21	Feet	13.80	13.10	8.91	11.60
July	5,024.50	Feet	3,480.64	Feet	80.10	13.00	9.37	5.91
August	5,023.49	Feet	3,447.16	Feet	14.00	13.00	9.49	4.58
September	5,022.26	Feet	3,413.00	Feet	20.70	13.00	9.42	4.94
October	5,019.27	Feet	3,434.76	Feet	140.00	37.80	9.43	87.20
November	5,015.93	Feet	3,463.18	Feet	133.00	36.50	7.90	49.90
December	5,018.61	Feet	3,480.06	Feet	22.90	8.55	6.41	67.80

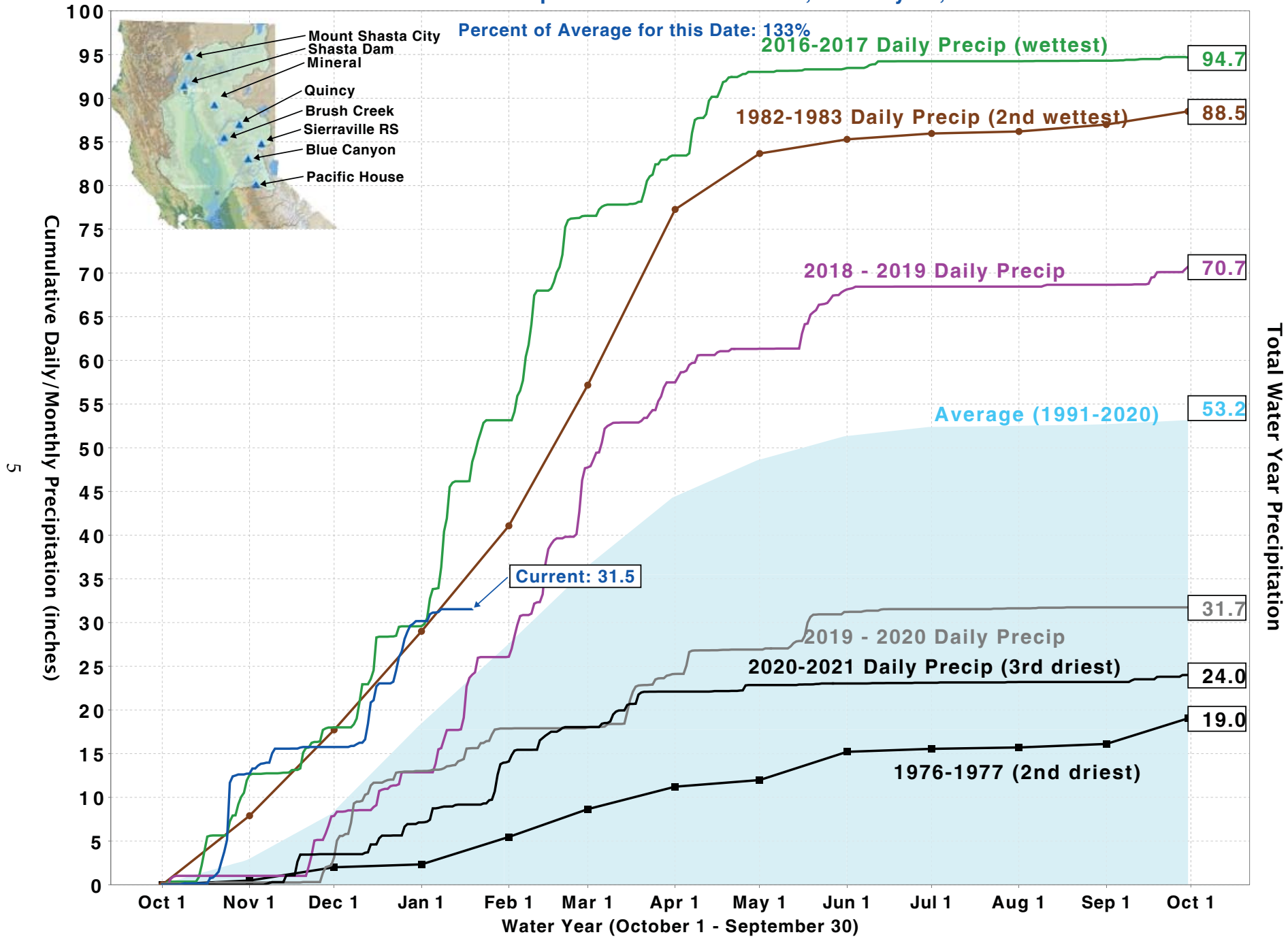
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**Powerhouse Operations**

	Sly Creek	Woodleaf	Forbestown	Kelly Ridge	Energy Revenue
January	1,201.20 MWH	11,378.82 MWH	6,298.40 MWH	5,604.49 MWH	\$1,232,234.63
February	262.83 MWH	3,259.77 MWH	2,774.31 MWH	3,173.08 MWH	\$1,070,508.10
March	72.95 MWH	1,314.95 MWH	744.94 MWH	1,825.84 MWH	\$507,800.92
April	109.13 MWH	574.09 MWH	669.42 MWH	965.26 MWH	\$450,053.12
May	220.36 MWH	780.30 MWH	467.06 MWH	235.80 MWH	\$418,666.33
June	617.89 MWH	3,486.17 MWH	1,861.84 MWH	1,517.58 MWH	\$799,131.76
July	1,084.58 MWH	6,947.94 MWH	3,678.35 MWH	2,903.12 MWH	\$1,499,242.27
August	2,266.71 MWH	16,935.15 MWH	9,266.93 MWH	6,846.13 MWH	\$2,631,102.04
September	1,382.71 MWH	13,089.50 MWH	7,050.76 MWH	5,784.91 MWH	\$2,283,820.75
October	777.34 MWH	8,377.32 MWH	6,209.47 MWH	1,473.70 MWH	\$1,604,070.98
November	305.11 MWH	3,497.63 MWH	2,030.71 MWH	1,672.33 MWH	\$806,041.54
December	943.71 MWH	9,495.93 MWH	8,318.77 MWH	7,152.53 MWH	\$1,718,742.71
	<u>9,244.51 MWH</u>	<u>79,137.56 MWH</u>	<u>49,370.95 MWH</u>	<u>39,154.78 MWH</u>	<u>\$15,021,415.15</u>



# Northern Sierra Precipitation: 8-Station Index, January 19, 2022



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# SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

FROM: Rath Moseley, General Manager

DATE: January 19, 2022

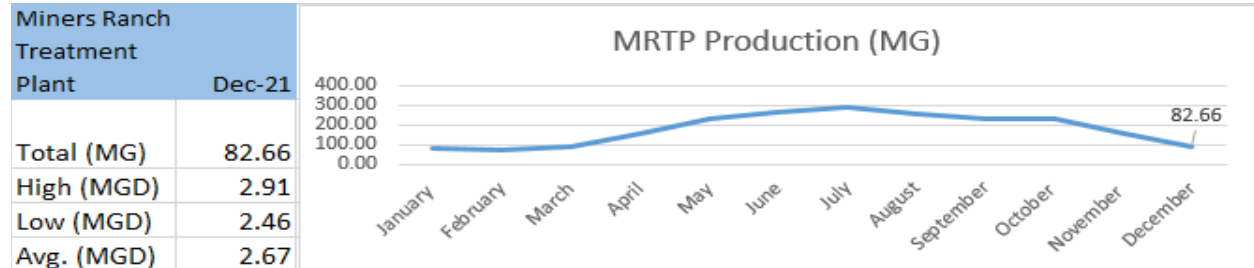
RE: General Information (regarding matters not scheduled on the agenda)  
1/25/22 Board of Directors Meeting

### Domestic Water Treatment Operations

The total Miners Ranch Treatment Plant (MRTP) treated water production for the month of December totaled 82.66 million gallons.

The total Bangor Treatment Plant (BTP) treated water production for the month of December totaled .255 million gallons.

Redhawk Ranch raw water pump station demand draw was lower than the gross meter reading. Volume for the month was measured at each individual meter.



All bacteriological requirements were good for the MRTP& BTP. Miners Ranch production was 102% of average over the past 5 years. Bangor's production was 90% of average over the past 5 years.

### District Wide Water Operations

January is the required annual inventory count and reconciliation which occupies several days of staff labor.

Ditch maintenance continues to be a focus for sustained conveyance and tree removal will continue as a result of the storm event effects on dry soil with drought conditions.

Each month seems to average six to seven leak repairs which point directly to aging infrastructure.

Operational activities are listed in the table below.

Jan-22	Cutback Repair		Install Pump	Ditch Maintenance	Regulator Vault Leak Repair	Leak Repair	Flush Main	Reset Meter Box	Remove Trees	Organize Pipe Yard
	Annual Inventory	Holes								
	Shop/Yard	District Wide	BTP	Palermo Canal	MT. IDA	Lodgeview	Lone Tree	Canyon Highlands	South Villa	Shop/Yard
				Bangor		Skyline			Palermo Canal	
				Summit Pipeline		Linda Dr.				
				Feathervale		Avacado Rd.				
						Via Canela				
						LA Foret				

### **Glaze vs. SFWPA Butte County Case Number 20CV01283**

The case has been finalized and the matter is now concluded.

### **Water Storage Strategy**

As discussed at December's Board Meeting, Advisian will be providing a reduced proposed scope of work to SF Director's to consider feasibility of adding additional water storage and conveyance within the district. The first scope of work was broad based on the number of locations for potential storage with an estimated cost of \$40K – 60K. The reduced scope will focus on the Sweedes Flat area where existing raw water piping is located with a natural waterway and the SF owned property adjoining MRTP.

As of this writing, staff has not received the new proposed scope of work document.

### **Water Rates Analysis**

Luhdorff & Scalmanini submitted a 2022 Water Rate Study Project Proposal included with this staff report. The document is detailed with district background, scope of services and cost.

It is widely recognized that water rates (increases) are a difficult discussion and each director has a strong opinion on how to manage this topic both internally and public acceptance.

I am requesting either interfacing with one of the 2022 Director Committees or assigning an "Ad-Hoc" committee specific to this topic.

### **Tuscan Water District**

Four local Water Districts signed and submitted a letter to LAFCO on January 5, 2022 requesting a condition to be added during the proposed formation which states: "Acquisition, transfer, exchange, or other purchase of water or water rights or of real property for water distribution or conveyance facilities shall be from willing sellers and not through condemnation".

If what the districts have heard and learned through the proposed formation of Tuscan are accurate, then the added condition should not be an issue.

Included in this staff report is the letter provided to LAFCO. SF staff and Counsel will keep the board apprised of status.

### **Agency Marketing Communications**

During 2022 budget discussions, the concept of contracting with an outside firm to develop a streamlined communication strategy and engaging communication tools to boost customer outreach and improve customer's awareness of the numerous community contributions and beneficial programs taking place as SFWPA has been pursued for options.

A local entity has been identified and a subsequent meeting ensued. This firm has performed work for the City of Oroville and may be an appropriate option for SF. If the Board is interested in an enhanced communication system the proposed process would be in three phases.

- A. Discovery
- B. Recommendations
- C. Implementation

Costs would start with an initial retainer of \$5,000 and then billed at \$75 hour.

## 2022 PG&E Electric Rates

PG&E has submitted the 2022 changes in electrical rates.

Based on customer class, you can see the increases from 2021 to 2022.

On average a 6-8% increase will be implemented.

Second Supplemental AET Effective January 1, 2022								
	Average Rate (cents/kWh)							
	Bundled				Direct/Community Choice Access			
	12/1/2021	1/1/2022			12/1/2021	1/1/2022		
	Present (A)	Proposed (B)	Rate Change (B) - (A)	% Change	Present (C)	Proposed (D)	Rate Change (D) - (C)	% Change
<b>Customer Class</b>								
<b>Residential</b>	24.83	26.46	1.63	6.6%	20.10	22.27	2.17	10.8%
CARE	17.92	19.36	1.45	8.1%	10.34	11.77	1.43	13.8%
Non-CARE	28.59	30.87	2.28	8.0%	21.98	24.29	2.31	10.5%
<b>Small Commercial</b>	27.69	29.60	1.91	6.9%	20.57	22.48	1.91	9.3%
<b>Medium Commercial</b>	24.39	26.10	1.71	7.0%	16.97	18.60	1.63	9.6%
<b>Large Commercial (E-19)</b>	21.03	22.36	1.33	6.3%	13.18	14.44	1.26	9.6%
E-19/B-19 Transmission	17.08	18.13	1.04	6.1%	10.53	11.41	0.88	8.3%
E-19/B-19 Primary	18.87	20.12	1.25	6.6%	12.79	14.01	1.22	9.6%
E-19/B-19 Secondary	21.37	22.71	1.34	6.3%	13.21	14.48	1.27	9.6%
<b>Streetlight</b>	30.31	31.66	1.35	4.5%	20.42	21.77	1.35	6.6%
<b>Standby/ B Standby</b>	13.18	17.15	3.97	30.2%	14.32	18.56	4.24	29.6%
<b>Agriculture</b>	25.20	27.00	1.79	7.1%	17.07	18.74	1.68	9.8%
<b>Industrial (E-20/B-20)</b>	16.17	17.26	1.10	6.8%	8.53	9.54	1.02	11.9%
E-20/B-20 Transmission	13.58	14.46	0.89	6.5%	5.30	6.00	0.70	13.1%
E-20/B-20 Primary	17.87	19.10	1.23	6.9%	10.20	11.39	1.19	11.7%
E-20/B-20 Secondary	19.94	21.37	1.43	7.2%	11.22	12.48	1.26	11.2%
<b>Average System Rate</b>	23.38	25.14	1.75	7.5%	15.72	17.34	1.63	10.3%





January 3, 2022

Project No. 21-155

Ms. Kristen McKillop  
Regulatory Compliance Manager  
South Feather Water and Power Agency  
2310 Oro Quincy Highway  
Oroville, CA 95966

**SUBJECT: South Feather Water and Power Agency — LSCE 2022 Water Rate Study Project Proposal**

I am pleased to submit this proposal to the South Feather Water and Power Agency (Agency) to assist the Agency with preparing its 2022 Water Rate Study. LSCE recently completed work in developing priority projects to improve its operational efficiency, consistent with Agency goals, and has a good knowledge and understanding of the water management challenges the Agency faces over the next five-to-ten-year period. The Agency is now in a good position to update its water rates that support the water enterprise fund and water infrastructure that customers count on for water service during all water year types and conditions. Water industry standard recommends that urban water suppliers such as the Agency update water rates at a minimum every five years. Regular water rate updates can ensure that revenues are adequate to cover increased costs associated with staff, water infrastructure components, and aging infrastructure Capital Improvement Plan (CIP) needs to provide a safe reliable water supply in a sustainable manner. LSCE has the experience and expertise to assist the Agency update its water rates in accordance with AWWA standards that meets Proposition 218 requirements. Mr. Jacques DeBra will lead the project using his 29 years of water rate experience to assist the Agency with updating its water rates working collaboratively with the Board and community. I recommend that we get started by February 1st so that the Agency has the opportunity to approve updated water rates in 2022 to meet its water revenue needs.

## **BACKGROUND**

The Agency has not completed a thorough water rate study or materially updated its water rates for more than ten years. During that time most urban water suppliers have increased their water rates on average by 45% or more depending on individual water system needs and deficiencies to address. It is important for the Agency to get on track with regular water rate updates (recommended every five years) to ensure that water revenue needs are met to maintain a reliable water system within reasonable asset management risks. Because the Agency has not recently updated its water rates it is recommended that a Board workshop be incorporated into the water rate study development process to ensure transparency and to address questions or concerns about proposed or recommended water rates over the next five-year period. Any rate updates will be developed in accordance with meeting Proposition 218 requirements and will adhere to AWWA water rate making standards and accepted industry practices.

## SCOPE OF SERVICES

The Scope of Services will include project management and the preparation of draft and final 2022 Water Rate Study Report deliverables for the Agency. The consultant will collaborate with Agency staff and team members to develop an organized approach for developing the rate study deliverable with quality control measures in place to ensure cost-effective delivery of the project within the project budget. The Scope of Services is comprised of the following tasks:

### Task 1: Water System Data Collection/Analyses/Evaluation

The initial task will be to collect current and historical water system data primarily related to customer account classifications and water use patterns/trends/metrics. The consultant will provide a Request For Information (RFI) at the start of Task 1 to ensure that all important water system related data is evaluated in preparation for developing the draft water rate study report deliverable in Task 2. The consultant will share analyses and evaluation metrics and discuss relevance for developing recommended water rates that meet future water system revenue needs. RFI data for the study development phase will be related to water production, water supplies, water distribution system, CIP Planning (R & R needs), and customer metering data from utility billing within the context of meeting regulatory requirements (future urban per capita water use and water loss control performance targets). The consultant will also prepare a recommended CIP Plan for inclusion in the water rate study deliverable to address Agency water system aging infrastructure and asset management risks in part based on the recently prepared Water Loss Control Improvement Project scope of work by LSCE.

#### Deliverables

- Data Analyses/Evaluations – develop key graphs/figures/tables related to the rate study process
- Conduct Team meeting to discuss data interpretations and use in developing Water Rate Study Report deliverable

### Task 2: Preparation of Water Rate Study Report

Based on the analyses and evaluation from water system data received from the Agency and reviewed by the consultant, the draft Water Rate Study Report will be prepared in accordance with the preliminary outline summarized in Attachment 1. The draft water rate study will involve updating water revenue needs, addressing cost allocation issues, and preparing updated recommended water rates to be discussed at a Board workshop to achieve transparency, understanding, and acceptance of proposed water rates that support the costs of providing water service to customers during all water year types.

#### Water Revenue Needs – Key Items To Be Addressed

- Document O&M, CIP, Debt Service and Reserve revenue needs over the next ten years
- Finalize CIP Plan to be funded over the next five years
- Identify revenue support needed from other Agency funds

#### Cost Allocation – Key Items To Be Addressed

- Allocate costs between fixed and variable costs
- Allocate costs by user category

#### Develop Recommended Water Rates

- Consider rate structure options based on cost of service and customer equity perspectives
- Consider future demand projections over upcoming five-year rate period
- Determine annual water rate increases over five-year rate implementation period
- Prepare Proposition 218 Notice and Protest Form

#### **Deliverables**

- Prepare Draft Water Rate Study Report – for Agency review and comment
- Conduct (1) Board Water Rate Workshop – to discuss draft Water Rate Report recommendations
- Final Water Rate Study Report – with final Proposition 218 Notice for Board adoption process

### **Task 3: Project Management**

LSCE will coordinate with Agency staff throughout the Project implementation period to ensure project deliverables meet client needs. LSCE will conduct bi-weekly project conference calls to provide updates, document progress, and address any issues of concern as work progresses. This task includes Board Meeting support for two (2) Board meetings including the planned Board workshop to review the draft Water Rate Study and Board Meeting to adopt the proposed water rates based on the Final Water Rate Study Report generated in Task 2. Actual Board Meeting dates will be scheduled based on project readiness and staff direction for preferred Board Meeting agendas to complete the project on schedule and within budget.

#### **Deliverables**

- Bi-weekly Conference Calls - Agendas/Minutes
- Periodic Progress Reports
- Board Meeting handouts and meeting preparation as needed in coordination with Agency staff
- Project Invoicing

### **PROJECT SCHEDULE**

It is anticipated that Project implementation efforts will begin February 1, 2022 and likely end via project close-out by December 31, 2022. This includes preparation of draft and final water rate study report deliverables with Agency review and Board workshop prior to consideration of adopting updated water rates. Time is allowed for adequate public outreach to ensure engagement with the community and understanding of the need for rate adjustments to maintain a resilient water system for customers.

The recommended schedule is based on an assumed executed contract date in January 2022, and notice to proceed received by February 1, 2022 to facilitate cost effective and timely completion of the Project.



The Project schedule will be updated as necessary during implementation as necessary to complete the specified Project deliverables within the budget and schedule. LSCE will complete the work based on the following schedule highlighting key milestones.

- 01 February 2022: Authorize LSCE to assist with Project implementation deliverables.
- 08 February 2022: Conduct kick-off meeting to initiate Project work in accordance with Scope of Services contained herein.
- 28 February 2022: Task 1 completed and key information discussed with Agency staff.
- 08 April 2022: Complete Draft Water Rate Study Report for Agency review and comment.
- 26 April 2022: Conduct Board Water Rate Workshop.
- 10 May 2022: Complete Final Water Rate Study Report based on staff and Board comments.
- 24 May 2022: Board approves Final Water Rate Study Report.
- 28 June 2022: Board approves Final Proposition 218 Notice For Customer Notifications.
- 27 September 2022: Board approves final updated water rate schedule.

Attachment 2 contains a more detailed Project implementation schedule that can be updated by the Agency as the work progresses.

## PROJECT BUDGET

The proposed budget is for preparing the SFWPA 2022 Water Rate Study Project (based on the scope of services herein) for a not-to-exceed amount of \$29,000 on a time and materials basis per LSCE 2022 charge-out rates included in Attachment 3. The Project budget would be as follows:

Estimated Project Budget			
Task	Task Description	Budget Amount	Key Deliverables
1	Data Collection, Analyses, Evaluation	\$5,000	Cost of service analyses, metrics, and rate development data evaluation process
2	Water Rate Study Report	\$20,000	Draft and Final Water Rate Study Report
3	Project Management	\$4,000	Project Admin./Two (2) Board Meetings Bi-weekly team calls, progress reports, assistance with Board meeting updates
<b>Total Project Hours and Budget</b>		<b>\$29,000</b>	

LSCE will prepare all deliverables for Agency review and comment, provide Board Meeting support, and coordinate with the project team for decision-making and Project updates or changes during implementation. LSCE can provide optional services during project implementation on an as-needed basis, as agreed to in writing between LSCE and the Agency, as deemed necessary for the Agency to adopt updated water rates based on the project deliverables and recommendations.

Ms. Kristin McKillop

January 3, 2022

Page 5

Proceeding with this Proposal as recommended will enable the Agency to update its water rate schedule to support the increased costs of providing water service related to labor and infrastructure inflation, increasing regulatory compliance requirements, and aging infrastructure and asset management challenges. The proposed water rates will improve the Agency's future water utility and resource management capacity for providing a safe reliable water supply during all water year types. LSCE is available to begin this work immediately to prepare the Agency's 2022 Water Rate Study Report to facilitate timely implementation of updated water rates to support the long-term sustainability of water service to all customers.

Please execute this proposal below and send LSCE a fully executed copy. Upon receipt of a fully executed copy (pdf format) of this proposal, LSCE would consider this to serve as the notice to proceed for completing the scope of services contained herein.

We look forward to working with the Agency to complete this important Project in a cost-effective and timely manner. Please contact Jacques DeBra directly by phone at (916) 934-9805 or email at jddebra@yahoo.com with any questions about this proposal or if the Agency requires additional information.

Sincerely,

LUHDORFF & SCALMANINI  
CONSULTING ENGINEERS



Eddy Teasdale, PG, CHG

Supervising Hydrogeologist

**AUTHORIZATION:**

SOUTH FEATHER WATER AND POWER  
AGENCY

By: \_\_\_\_\_

(Signature)

\_\_\_\_\_

(Print Name)

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Attachment(s):      Attachment 1: Draft Water Rate Study Report Table of Contents  
Attachment 2: Preliminary Project Schedule  
Attachment 3: LSCE 2022 Charge-out Rates

**LSCE SFWPA 2022 Rate Study Proposal**  
**Attachment 1: Preliminary Study Outline**

**SFWPA 2022 Water Rate Study**  
**Preliminary Outline**

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**APPENDICES**

Appendix 1: Proposition 218 Notice With Protest Form

Appendix 2: Rate Comparisons With Other Agencies And Water Industry

Appendix 3: Five Year CIP Plan Summary

Appendix 4: Board/Community Outreach

**LSCE SFWPA 2022 Water Rate Study Proposal**

**Attachment 2**

**Preliminary Implementation Schedule**

Task (Project Milestones)	Draft Rate Study				Final Rate Study-Prop. 218 Process				Updated Rates - Implementation				Water Management Assistance			
	Jan	Feb	Mar	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Jan	Feb	Mar	April
Contract Scope/Schedule/Budget Contractor Notice To Proceed																
Update Revenue Requirements Cost Allocation Analyses																
Rate Structure Review																
Draft Rate Study Workshop				Board												
Final Rate Study Approval					Board											
Proposition 218 Notice To All Users						Board										
60-day Prop. 218 Notice Period																
Board Approves Updated Rates									Board							
Public Information/Outreach																
Updated Water Rates in Effect										1st read	1st bill	>>>>>>>				
Water Management Assistance																

Notes:

Assumes SFWPA authorizes Water Study Update Project at January 2022 Board Meeting.

Assumes Draft Rate Study Workshop is conducted at April 2022 Board meeting.

Assumes Final Water Study with proposed rates is approved at the May 2022 Board Meeting.

Assumes SFWPA allows 60-day Proposition 218 Notice advance notification process (meets minimum 45-day requirement).

Assumes Board approves final updated rates for upcoming five year period at the September 2022 Board Meeting.

Assumes updated water rates effective on November 2022 customer utility bill based on October 2022 meter reading data.

Public Information will include project information on the SFWPA website, receipt of Proposition 218 Notice, Board meeting notifications, FAQ document, and other outreach as directed by the Board.

Assumes SFWPA staff will provide water management assistance to customers during transition period to updated water rate schedule.



500 FIRST STREET • WOODLAND, CA 95695

## 2021-2022 SCHEDULE OF FEES

### ENGINEERING AND RELATED FIELD SERVICES

#### Professional\*

Senior Principal .....	\$235/hr.
Principal Professional.....	\$230/hr.
Supervising Professional .....	\$220/hr.
Senior Professional .....	\$175 to 200/hr.
Project Professional .....	\$155 to 175/hr.
Staff Professional .....	\$140 to 155/hr.

#### Technical

Engineering Inspector .....	\$140/hr.
ACAD Drafting/GIS .....	\$140/hr.
Engineering Assistant.....	\$115 to 140/hr.
Scientist.....	\$115 to 140/hr.
Technician.....	\$115 to 140/hr.

#### Clerical Support

Word Processing, Clerical.....	\$90/hr.
Digital Communications Specialist .....	\$90/hr.
Project Admin/Accounting Assistant .....	\$90/hr.

Vehicle Use	\$0.58/mi.
Subsistence	Cost Plus 15%
Groundwater Sampling Equipment (Includes Operator)	\$170.00/hr
Copies	\$0.20 ea.
Professional or Technical Testimony	200% of Regular Rates
Technical Overtime (if required)	150% of Regular Rates
Outside Services/Rentals	Cost Plus 15%
Services by Associate Firms	Cost Plus 15%

\* Engineer, Geologist, Hydrogeologist, and Hydrologist



## *SOUTH FEATHER WATER & POWER AGENCY*



January 5, 2022

Steve Lucas, Executive Director  
BUTTE COUNTY LOCAL AGENCY FORMATION COMMISSION  
1453 Downer Street # C  
Oroville, California 95965

RE: The Proposed Tuscan Water District/Request for Condition on Formation

Dear Mr. Lucas:

The undersigned all own and utilize rights to surface water in Butte County. All of the undersigned have expressed support for the formation of Tuscan Water District ("TWD"). We write to request that LAFCO adopt a condition on formation of Tuscan Water District that would limit, in certain situations, TWD's exercise of the power of condemnation ("TWD"), as follows:

Condition XX: Acquisition, transfer, exchange, or other purchase of water or water rights or of real property for water distribution or conveyance facilities shall be from willing sellers and not through condemnation

As background for this request, proponents of TWD seek to exercise "the power and authority of the California Water Districts (Water Code Section 34000 and following)...". (Application for Formation, p. 11.) Water Districts have the power of condemnation and to involuntarily acquire "all property or rights in property necessary or proper for the district works and to supply the land with sufficient water for all district purposes." (Water Code § 35600.)

TWD's application states, notwithstanding the authorizations of the Water Code, it would "not be authorized to acquire, plan, construct, maintain, improve, operate, or keep in repair the necessary works for the production, storage, transmission, and distribution of water, unless the exercise of such power is consistent with, or required by the applicable Groundwater Sustainability Plan." (Application for

Formation, p. 11.) This limitation would not, however, limit TWD's potential future exercise of the power of condemnation because the Vina Subbasin Groundwater Sustainability Plan ("GSP") contemplates acquisition of water/water rights and water distribution facilities. For example, the Vina GSP in its "Project and Management Actions" chapter lists as potential projects: (a) an intertie between Paradise Irrigation District and Chico for the delivery of treated water to Cal Water customers to help offset groundwater demand; (b) acquiring surface water from water right holders in the neighboring Butte Subbasin and potentially other areas, including Lake Oroville, upstream of Lake Oroville, the Sacramento River, and other sources; and (c) streamflow augmentation focused on Comanche Creek, Butte Creek, Little Chico Creek, and Big Chico Creek.

The undersigned support TWD and are not opposed, in concept, to additional analysis and consideration of these potential future projects identified in the Vina Subbasin GSP. However, to the extent TWD proposes to acquire water/water rights or real property for water distribution facilities, the undersigned believe such actions should only be implemented through willing seller/willing buyer arrangements and not through condemnation. This is consistent with TWD's overall theme in forming to cooperate and partner with GSAs and stakeholders in the implementation of the Sustainable Groundwater Management Act. It is also consistent with a recent trend in state law limiting the exercise of condemnation, including in recent Propositions<sup>1</sup>, California Conservancies<sup>2</sup>, and in the construction of certain new school sites<sup>3</sup>.

Finally, representatives of the undersigned have conferred with the proponents of TWD and can represent that they do not oppose the requested condition on formation.

Thank you in advance for your consideration of this request.

Sincerely,

**JOINT WATER DISTRICTS**



By: DONNIE STINNETT, Manager

**SOUTH FEATHER WATER & POWER AGENCY**



By: RATH MOSELEY, General Manager

**PARADISE IRRIGATION DISTRICT**



By: TOM LANDO, District Manager

**WESTERN CANAL WATER DISTRICT**



By: TED TRIMBLE, General Manager

---

<sup>1</sup> E.g., Proposition 50 (Water Code §§ 79554, 79573), Proposition 13 (Water Code § 79037), Proposition 84 (Pub. Res Code § 75070.4), Proposition 12 (Pub. Res. Code § 5096.350), and Proposition 1 (Pub. Res. Code § 32612)

<sup>2</sup> E.g., Delta Conservancy (Pub. Res. Code § 32366), Sierra Conservancy (Pub. Res. Code § 33347), State Coastal Conservancy (Pub. Res. Code § 31414), Baldwin Hills Conservancy (Pub. Res. Code § 32567), San Joaquin River Conservancy (Pub. Res. Code § 32532), and San Gabriel Conservancy (Pub. Res. Code § 32612)

<sup>3</sup> E.g., Educ. Code § 35278



## ***SOUTH FEATHER WATER & POWER AGENCY***

---

TO: Board of Directors

FROM: Jaymie Perrin, Environmental Health & Safety Manager

DATE: January 18<sup>th</sup>, 2022

RE: General Information (regarding matters not scheduled on the agenda)  
01/25/2022 Board of Directors Meeting

### Coats for Kids – Employee Donations

The agency kicked off our 4<sup>th</sup> Annual Kids' Coat Drive on November 19<sup>th</sup>. On December 21<sup>st</sup>, 60 gift wrapped coats were picked up and ready for distribution throughout the community. The coats varied in sizes and colors that allowed boys and girls of all ages to stay warm this winter season. The coats were distributed this year through community events hosted by The Hope Center and Oroville Rescue Mission. The calendar year of 2021 continued to be anything but traditional, however the agency is so pleased to know that despite all of the continued challenges that 2021 brought, the employees still rallied around this tradition to make it another successful event.







## ***SOUTH FEATHER WATER & POWER AGENCY***

---

**TO:** Public Recipients of Agenda Information

**FROM:** Rath Moseley, General Manager

**DATE:** January 19, 2022

**RE:** Real Property Negotiations, and Anticipated and Existing Litigation  
Closed Session Agenda Item for 1/25/22 Board of Directors Meeting

The information provided to directors for this agenda item is not available to the public. The purpose for this item is to give the Board an opportunity to confer with legal counsel about litigation in which the Agency is already involved or is anticipating. The Board is permitted by law (Brown Act) to confidentially discuss information that might prejudice its legal position, to have a confidential and candid discussion about meet-and-confer issues. Such discussions are exempt from the Brown Act's requirement that matters before the Board be discussed in public. Attendance during the closed-session will be limited to directors, together with such support staff and legal counsel as determined necessary by directors for each subject under discussion.



## ***SOUTH FEATHER WATER & POWER AGENCY***

---

**TO: Board of Directors**

**FROM: Rath Moseley, General Manager**

**DATE: January 19, 2022**

**RE: General Manager's Employment Agreement  
Agenda Item for 1/25/22 Board of Directors Meeting**

The General Manager's performance evaluation was reviewed during closed session. Based on direction from the board, the following action is requested for approval.

"I move approval to award the General Manager a merit increase of \_\_\_\_\_% effective January 1, 2022.



# ***SOUTH FEATHER WATER & POWER AGENCY FINANCING CORPORATION***

---

## **AGENDA**

ANNUAL MEETING OF THE BOARD OF DIRECTORS OF THE  
SOUTH FEATHER WATER AND POWER AGENCY FINANCING CORPORATION  
BOARD ROOM, 2310 ORO-QUINCY HIGHWAY, OROVILLE, CA.

**TUESDAY, JANUARY 25, 2022, 2:00 P.M.**

- 1 **Roll Call**
- 2 **Approval of Minutes:** Corporation Annual Meeting of January 26, 2021.
- 3 **Public Participation**

Individuals will be given an opportunity to address the Board remotely regarding matters not scheduled on the agenda, although the Board cannot take action on any matter not on the agenda. Comments will be limited to 5 minutes per speaker.

Opportunity for public comment on agenda items will be provided at the time they are discussed by the Board. Comments will be limited to 5 minutes per speaker per agenda item.
- 4 **Election of Officers**

Election of corporation officers for 2022.
- 5 **Report of Status of Projects**

Report by Executive Director Rath Moseley on status of projects and financing.
6. **Adjournment**

**MINUTES of the BOARD of DIRECTORS of the  
SOUTH FEATHER WATER & POWER AGENCY FINANCING CORPORATION  
Tuesday, January 26, 2021  
Conference Room, 2310 Oro Quincy Hwy. Oroville, California**

President Wulbern called the meeting to order at 6:12 p.m.

**DIRECTORS PRESENT:** Rick Wulbern, Dennis Moreland, John Starr, Tod Hickman, James Edwards

**DIRECTORS ABSENT:** None

**STAFF PRESENT:** Dan Leon, Power Division Manager; Steve Wong, Finance Division Manager; Art Martinez, Manager of Information Systems; Dustin Cooper, Legal Counsel; Jaymie Perrin, EH&S Manager; Rath Moseley, General Manager.

**OTHERS PRESENT:**

**APPROVAL OF MINUTES**

M/S (Wulbern/Moreland) approving the Minutes of the Meeting of January 28, 2020 as presented.

AYES Edwards/Starr/Moreland

ABSENT None

**PUBLIC PARTICIPATION – None**

**REPORT OF STATUS OF PROJECTS**

In 2003, Certificates of Participation (COPs) were sold, resulting in \$2,581,945 in net proceeds, and \$2,685,000 in total debt obligation. On November 25, 2003 the proceeds were deposited in trust at BNY Western Trust Company (trustee) in Los Angeles. Subsequently, \$260,694 was deposited into a reserve fund, and \$56,251 into a delivery cost fund, per the trust agreement, leaving \$2,265,000 available to the Agency for its Miners Ranch Treatment Plant Solar Photovoltaic Project and Office Remodel/Addition Project.

The solar project was completed and placed into operation in May 2004. The total expenditure for project purposes was \$2,033,097.

The remaining proceeds from the 2003 COPs, together with dividends earned in the amount of \$9,770, were designated for the Office Addition/Remodel project that was completed in 2006. The total expenditure for this project was \$241,673 (all in 2005).

At its August 28, 2012 meeting, the South Feather Water and Power Agency (SFWPA) Board of Directors adopted Resolution No. 12-08-01, authorizing the issuance of 2012 Water Revenue Refunding Bonds in the amount of \$3,342,264 to provide for the refunding of the 2003 COPs (\$2,295,000), along with the Agency's 1980 Miners Ranch Bonds (\$1,150,000). The refunding of the COPs was completed on October 19, 2012 with a Refunding Bond Agreement dated October 1, 2012 between SFWPA and the Bank of Nevada carrying an interest rate of 2.68%.

At its August 23, 2016 meeting, the South Feather Water and Power Agency Board of Directors adopted Resolution No. 16-08-01, authorizing the issuance of 2016 Certificates of Participations to refund all outstanding 2012 Water Revenue Refunding Bonds (\$1,975,000) and provide funding for the construction of the Miners Ranch Water Treatment Plant Improvement Project (\$25,035,000). The certificates were underwritten by Stifel, Nicolaus & Company and closed on October 20, 2016, with All-In True Interest Cost of 3.26%.

At December 31, 2020, the outstanding principal balance due on the 2016 Certificates of Participation was \$25,010,000, with a final maturity of April 1, 2046. The Financing Corporation has no other debt at this time.

**ELECTION OF OFFICERS**

M/S	Edwards/Starr
AYES	Hickman/Moreland/Wulbern
ABSENT	None

Selecting Rick Wulbern as President, and Tod Hickman as Vice President; and, appointing Rath Moseley as Secretary and Executive Director and Steven Wong as Chief Financial Officer.

**ADJOURNMENT**

There being no further business the meeting adjourned at 6:16 p.m.

---

Rath T. Moseley, Secretary

---

Rick Wulbern President



## **SOUTH FEATHER WATER & POWER AGENCY FINANCING CORPORATION**

---

**TO:** Board of Directors  
SFWPA Financing Corporation

**FROM:** Rath Moseley, Executive Director

**DATE:** January 19, 2022

**RE:** Item #4 – Election of Officers  
(Agenda Item for 1/25/22 Annual Board Meeting)

The bylaws of the corporation provide that officers of the corporation be elected by the Board. Those officers are President, Vice President, Secretary and Chief Financial Officer. The Board – at its formation meeting in 1995 – also decided to appoint an Executive Director. Election of officers is to be done at each annual meeting.

The recommended form of action is to make the corporation officers the same as the Agency's officers, as follows:

**For 2022, I move that Tod Hickman be elected President, that Rick Wulbern be elected Vice President, that Rath Moseley be appointed Secretary and Executive Director, and that Steve Wong be appointed Chief Financial Officer.**



## **SOUTH FEATHER WATER & POWER AGENCY FINANCING CORPORATION**

---

**TO:** Board of Directors  
SFWPA Financing Corporation

**FROM:** Rath Moseley, Executive Director

**DATE:** January 19, 2022

**RE:** Report of Status of Projects  
(Agenda Item for 1/25/22 Annual Board Meeting)

In 2003, Certificates of Participation (COPs) were sold, resulting in \$2,581,945 in net proceeds, and \$2,685,000 in total debt obligation. On November 25, 2003 the proceeds were deposited in trust at BNY Western Trust Company (trustee) in Los Angeles. Subsequently, \$260,694 was deposited into a reserve fund, and \$56,251 into a delivery cost fund, per the trust agreement, leaving \$2,265,000 available to the Agency for its Miners Ranch Treatment Plant Solar Photovoltaic Project and Office Remodel/Addition Project.

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At December 31, 2021, the outstanding principal balance due on the 2016 Certificates of Participation was \$24,395,000, with a final maturity of April 1, 2046. The Financing Corporation has no other debt at this time.