



SOUTH FEATHER WATER & POWER AGENCY

AGENDA

**Regular Meeting of the Board of Directors of the
South Feather Water & Power Agency
Board Room, 2310 Oro-Quincy Highway, Oroville, California
Tuesday; June 23, 2026; 2:00 P.M.**

Remote participation is available via Zoom by logging into:

<https://us02web.zoom.us/jc/87046922254>

Meeting ID: 870 4692 2254

One tap mobile

+16694449171,,87046922254# US

+16699006833,,87046922254# US (San Jose)

For attendees calling by phone use *9 to raise hand

A. Roll Call

Pledge of Allegiance

B. Approval of Minutes

(Tab 1)

C. Approval of Checks/Warrants

(Tab 2)

D. Public Comment – *Public comment for Directors can be submitted anytime via e-mail. However, in order to be read into the record during the meeting it must be submitted to PublicRelations@southfeather.com by 12:00 P.M. Tuesday June 23, 2026. Individuals will be given an opportunity to address the Board regarding matters within the Agency's jurisdiction that are not scheduled on the agenda, although the Board cannot take action on any matter not on the agenda. Comments will be limited to 5 minutes per speaker.*

An opportunity for public comments on agenda items will be provided at the time they are discussed by the Board. Comments will be limited to five minutes per speaker per agenda item.

E. Business Items

Public Hearing - 2025 Urban Water Management Plan

(Tab 3)

Conduct public hearing; thereafter consider adoption of Resolution 26-06-02 adopting the 2025 Urban Water Management Plan.

Public Hearing 2025 Water Shortage Contingency Plan

(Tab 4)

Conduct public hearing; thereafter considering adoption of Resolution 26-06-03 adopting the 2025 Water Shortage Contingency Plan.

2025 Annual Financial Accounting with Independent Auditor's Report

(Tab 5)

Review and acceptance of the Independent Auditor's Report and Financial Statements the year ending December 31, 2025.

Appropriations Limit for FY 2026

Adoption of Resolution 26-06-01, establishing appropriations limit for FY 2026.

(Tab 6)

Slate Diversion Dam Dredging / Low Level Outlet Repair

Approval of 2026 Budgeted Slate Creek Diversion Dredging and LLO Repair project, Resolution 26-06-04.

(Tab 7)

F. Staff Reports

(Tab 8)

G. Directors' Reports

Directors may make brief announcements or reports for the purpose of providing information to the public or staff, or to schedule a matter for a future meeting. The Board cannot take action on any matter not on the agenda and will refrain from entering into discussion that would constitute action, direction or policy, until the matter is placed on the agenda of a properly publicized and convened Board meeting.

H. Closed Session

(Tab 9)

Conference with Labor Negotiator (Government Code §54957.6(a)):

Agency-designated representatives: Chief Labor Negotiator – Patrick Clark and General Manager – Rath Moseley.
Employee Organizations: Clerical & Support Employees Unit; Water Treatment & Distribution Employees Unit (IBEW 1245); Hydropower Generation Employees Unit (IBEW 1245) and Management & Professional Employees Unit.

Conference with Real Property Negotiators (Government Code 54956.8):

Property: 5494 Forbestown Road – Power Division Headquarters

Agency Negotiator: Rath Moseley, General Manager; Hunter Doyle, Power Division Manager; Minasian Law, District Counsel

Negotiating Parties: T-Mobile West LLC

Under Negotiation: Site Lease Agreement to install a co-location facility at the SFWPA owned communications tower.

Conference with Legal Counsel – Existing Litigation

(Paragraph (1) of subdivision (d) of Government Code section 54956.9)

- A. Name of Case: North Yuba Water District v. South Feather Water & Power Agency et al., Sutter County Superior Court Case No. CVCS21-0001857; and Cross-Complaint by South Feather Water & Power v. North Yuba Water District.
- B. Name of Case: South Feather Water & Power Agency v. North Yuba Water District et al., Sutter County Superior Court Case No. CVCS21-0002073.

I. Open Session

Report of closed session actions.

J. Adjournment

The Board of Directors is committed to making its meetings accessible to all citizens. Any persons requiring special accommodation to participate should contact the Agency's secretary at 530-533-2412, preferably at least 48 hours in advance of the meeting.

**MINUTES of the REGULAR MEETING of the BOARD of DIRECTORS of SOUTH FEATHER
WATER & POWER AGENCY**

**Tuesday, May 26, 2026, 2:00 P.M.,
Agency Board Room, 2310 Oro-Quincy Hwy., Oroville, California**

DIRECTORS PRESENT (In Person): Rick Wulbern, John Starr, Mark Grover, Brad Hemstalk, Ruth Duncan

STAFF PRESENT (In Person): Dustin Cooper, General Counsel; Jaymie Clayton, EH&S/Operations Manager; Rath Moseley, General Manager; Hunter Doyle, Power Division Manager; Michael Dobson, Information Technology Manager; Kristen McKillop, Regulatory Compliance Manager; Cheri Richter, Finance Manager; John Shipman, Water Treatment Superintendent

OTHERS PRESENT: Roger Bailey, Leona Harris

OTHERS PRESENT REMOTE: None

CALL TO ORDER

President Wulbern called the meeting to order at 2:02 p.m. and led the Pledge of Allegiance.

APPROVAL OF REGULAR MEETING MINUTES

M/S: (Duncan/Starr) approving the Minutes of the Regular Meeting of April 28, 2026.

Ayes: Grover, Wulbern, Hemstalk

Public Comment: None

APPROVAL OF CHECKS AND WARRANTS

M/S (Wulbern/Duncan)

Ayes: Starr, Grover, Hemstalk

Public Comment: None

Approving expenditures for the month of April, 2026 in the amount of \$2,348,766.04 and authorize the transfer of \$3,500,000.00 from the TCB General Fund to the TCB Accounts Payable and Payroll Fund for the payment of May estimated regular operating expenses.

PUBLIC COMMENT

Roger Bailey communicated that he missed the last three board meetings and there is no substitution for attending in person.

BUSINESS ITEMS

Plumas County Local Hazard Mitigation

M/S: (Duncan/Starr)

Ayes: Grover, Hemstalk, Wulbern

Public Comment: None

Adoption of Resolution 26-05-01, adopting the 2026 Plumas County Local Hazard Mitigation Plan Update in its entirety and authorize and direct the General Manager to submit this adoption resolution to the California Office of Emergency Services and FEMA Region IX officials to enable the plan's final approval in accordance with the requirements of the Disaster Mitigation Act of 2000."

Glen Drive - Cal Fire Property Lease Fire Hydrant

Sean Preader (Cal Fire) presented the need for a fire hydrant to support mobile buildings to house fire response personnel residing at a leased facility center within SF's place of use.

M/S: (Grover/Wulbern)

Ayes: Starr, Duncan

No's: Hemstalk

Public Comment: None

Authorizing the General Manager to execute an agreement with Cal Fire for the installation of a hydrant for the Cal Fire Table Mountain Fire Center on APN# 068-100-039 (Private Owner – Zoned Commercial Property) with waived system capacity fee charges and remove said hydrant and cap mainline lateral at Glen Drive upon termination of lease on private, zoned commercial property".

Staff and/or general counsel will draft a short letter agreement memorializing the temporary waiver of system capacity fee's specific to Cal Fire for emergency water use only.

Consulting/Construction Management Services Agreement – Water Works Engineers LLC.

M/S: (Hemstark/Duncan)

Ayes: Starr, Wulbern, Grover

Public Comment: Bonnie King and Tony Reid both thanked the board and staff for continuing to work on potable water delivery to their area.

Roger Bailey inquired if there were other areas within the district that have gaps in piped water service.

Authorizing the General Manager to execute an On Call Engineering Services Agreement with Water Works Engineers for an estimated cost of \$34,594.00 to deliver a Preliminary Engineering Report for a piped treated water mainline extension to Upper Circle Drive."

Quit Claim – Abandonment of Easement APN# 069-470-075

M/S: (Grover/Hemstark)

Ayes: Starr, Duncan, Wulbern

Public Comment: Roger Bailey asked if there was a cost to the landowner.

Approval to quitclaim the Agency's rights, title and interest in any facilities and easements across APN# 069-470-075 owned by Carroll S. Johnson and Roberta M. Johnson Revocable Trust; Mike Hurst Durable Power of Attorney.

FINANCE MANAGER'S REPORT

Department of Finance Price and Population Estimates

The annual California State Department of Finance report of price factors and population information, used for the Agency's appropriations limit, has been issued. The per capita personal income price factor for 2026-2027 has been calculated at 4.95%. The County-Wide population factor used in the appropriations limit calculation is 0.16%. The 2026 appropriations limit has been calculated at \$1,303,104. In accordance with Government Code Section 7910, the Appropriations Limit will be posted on the SFWPA website for at least 15 days prior to the date of the resolution. The resolution will be submitted for Board approval and adoption at the June, 2026 Board of Directors Meeting.

Audit Fieldwork

Auditor review of Agency provided tasks and schedules continues. Staff anticipates that the audit team at Richardson & Company, LLP will have a Financial Statement Draft prepared and ready for SFWPA to review by mid-June and Final Financial Statement for presentation at the June, 2026 board meeting.

Tyler Technologies ERP Pro 10 Conversion/Implementation

One year-ago the agency began the process of converting from Springbrook Software to Tyler ERP Pro 10. SF is now functioning in Tyler ERP for Finance/General Ledger and Utility Billing. All staff using the Tyler software have become familiar with using the "Chat" feature for support in many different areas.

POWER DIVISION MANAGER'S REPORT

The South Fork Diversion tunnel, which supplies the Sly Creek Reservoir, conveyed 6.7 TAF. The Slate Creek Diversion tunnel, which also supplies the Sly Creek Reservoir, conveyed zero TAF. The combined storage of Little Grass Valley and Sly Creek Reservoirs was 136.8 TAF at the end of the month.

Since the April Board Meeting, Sly Creek and Little Grass Valley Dams have received an average of 1.2" of precipitation, bringing the water year-to-date average to 73.9".

DWR Bulletin 120 observed conditions as of May 19 for accumulated WY-to-date Precipitation is at 98% of average (North Region 8-Station Index). Observed snowpack as of May 19 is at 5% of the April 1 average (North Region).

Powerhouse operational status, asset performance and generation availability were presented and discussed.

Maintenance activities were highlighted across the project.

May is Dam Safety Awareness Month and the National Dam Safety Awareness Day was created to encourage and promote individual and community responsibility and best practices for dam safety, and what steps people can take to either prevent future catastrophic dam failures or lessen the impact if a failure were to occur. Another important goal of National Dam Safety Awareness Day is to promote the benefits that dams offer.

On May 31st, the dam safety community acknowledges National Dam Safety Awareness Day and asks policymakers, lawmakers, and citizens to remember that dam safety is a shared responsibility and to recognize that the risks associated with dams can affect everyone.

FERC- DAM SAFETY

Pre-Inspection Preparation Reports for the Comprehensive Assessment at Miners Ranch Dam and the Periodic Inspections at Little Grass Valley Dam and Sly Creek Dam were submitted to the FERC on time. They have 14 days to review and comment, or the reports are deemed approved and accepted.

For the June Part 12D Inspections, Potential Failure Mode Assessments (PFMA) and Level 2 Risk Assessment (L2RA) sessions, the following are required by the FERC to participate:

- o The six-member Independent Consultant Team (ICT), consisting of the FERC-required subject matter experts in the areas of Geotechnical and Geology, Seismic, Hydraulics and Hydrology, Consequences, Structural, PFM, and L2RA Facilitator and Recorder.
- o From SFWPA, our Chief Dam Safety Engineer, General Manager, Power Division Manager, Operations Foreman, Maintenance Foreman, Projects Engineer, Hydrographer, and SFPP Chief Dam Safety Coordinator.

The Plumas National Forest Feather River Ranger District currently manages the campgrounds around Little Grass Valley Reservoir and Sly Creek Reservoir.

The Sly Creek Reservoir and Strawberry campgrounds will be open for the recreation season on Memorial Day weekend. Sly has 30 camp sites available on a first-come, first-served basis.

Strawberry has 20 camp sites available on a first-come, first-served basis. The boat docks and car top launches are open. SFWPA continues to provide testing and compliance oversight for the Public Water Systems at both campgrounds and to coordinate garbage and sewer services.

At Little Grass Valley Reservoir, Horse Camp, Red Feather, Black Rock, and Wyandotte Campgrounds will be open next month. The boat docks at Black Rock, Tooms, and Maidu are in the water. Please visit www.recreation.gov to make campground reservations.

Running Deer and Little Beaver Campgrounds will remain closed for the 2026 season.

Project work at Slate Creek Diversion Dam, Little Grass Valley Generator and Control Building Slope Stabilization, Woodleaf Powerhouse Slope Stabilization and Transformer Protection and Kelly Ridge Powerhouse Station Switchgear Replacement activities were highlighted.

Reservoir and Stream Operations elevations and releases were reported by location.

Mega-Watt hours and energy revenue were reported by powerhouse through April.

Annual storage and 10-year average trend charts were displayed for Little Grass Valley and Sly Creek Reservoirs.

Water year precipitation index for the Northern Sierra was included in the report.

GENERAL MANAGER'S / OPERATION MANGER'S REPORT

Miners Ranch Treatment Plant (MRTP) treated water production = 114.04 million gallons.

Bangor Treatment Plant (BTP) treated water production = 402,000 gallons

Red Hawk Ranch Pump Station raw water flow = 374,750 gallons

All bacteriological requirements were in compliance for the MRTP& BTP. Miners Ranch production was 105% of average over the past 5 years. Bangor's production was 88% of average over the past 5 years.

The Annual Water Quality Report has been completed and published and is available on the agency website (www.southfeather.com) "Water Tab". A copy is included in this staff report as document "A".

Maintenance activity for the month included eight leak repairs, five days of paving and a multitude of work orders across the district. A chart with work performed by location was presented.

Luhdorff & Scalmanini Consulting Engineers have updated the Palermo Water Consolidation Bid Set Contract Documents and Build Plans in preparation for Construction Bid Publication.

A meeting was held with Butte County Public Works, Water Works Engineers and SFWPA on May 14th to discuss winter work shut down parameters in order to imbed clear language for contractors when preparing bid submissions for cost and schedule.

The Statewide General Election November 3, 2026 and SFWPA has three board seats up for General Election:

Division 1 Brad Hemstalk

Division 3 Mark Grover

Division 5 John Starr

DIRECTORS' REPORTS

Director Wulbern (2026 President): No report for the month of May.

Director Duncan (2026 Vice President): Communicate that she will be absent from the August Board meeting.

Director Grover: No report for the month of May.

Director Hemstalk: No report for the month of May.

Director Starr: Communicated that Hunter does a great job and the reservoirs are full.

President Wulbern offered opportunity for public comment on closed session items.

RECESS (2:56 p.m.)

CLOSED SESSION (convened at 3:10 p.m.)

Conference with Labor Negotiator (Government Code §54957.6(a)):

Agency-designated representatives: Rath Moseley

Employee Organization: Water Treatment and Distribution Employees Unit; Employee Grievance Step 5 – Binding Arbitration Opinion and Award April 29, 2026, MOU articles 23 (Performance Evaluations) and 21 (Merit System).

Conference with Labor Negotiator (Government Code §54957.6(a)):

Agency-designated representatives: Chief Labor Negotiator – Patrick Clark and General Manager – Rath Moseley.

Employee Organizations: Clerical & Support Employees Unit; Water Treatment & Distribution Employees Unit (IBEW 1245); Hydropower Generation Employees Unit (IBEW 1245) and Management & Professional Employees Unit.

Conference with Legal Counsel – Existing Litigation

(Paragraph (1) of subdivision (d) of Government Code section 54956.9)

- A. Name of Case: North Yuba Water District v. South Feather Water & Power Agency et al., Sutter County Superior Court Case No. CVCS21-0001857; and Cross-Complaint by South Feather Water & Power v. North Yuba Water District.

B. Name of Case: South Feather Water & Power Agency v. North Yuba Water District et al., Sutter County Superior Court Case No. CVCS21-0002073.

OPEN SESSION (reconvened at 4:16 p.m.) – President Wulbern announced that legal counsel was given direction during closed session. Director

ADJOURNMENT (4:17 p.m.)

Rath T. Moseley, Secretary

Rick Wulbern, President



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

FROM: Cheri Richter, Finance Manager

DATE: June 15, 2026

**RE: Approval of Checks and Warrants
Agenda Item for 6/23/2026 Board of Directors Meeting**

May, 2026 expenditures are summarized as follows:

Checks:	<u>76252</u>	to	<u>76435</u>	<u>\$ 1,830,709.22</u>
Electronic Funds Transfers:	<u>77</u>	to	<u>85</u>	<u>\$ 114,359.99</u>
Payroll Expenses:				<u>\$ 784,966.44</u>
Total Expenditures for	May,	2026		<u><u>\$ 2,730,035.65</u></u>

At May 31, 2026, the authorized available balance was: \$ 852,466.49

Action to approve all expenditures:

"I move approval of expenditures for the month of May, 2026 in the amount of \$2,730,035.65 and authorize the transfer of \$1,000,000.00 from the TCB General Account to the TCB Accounts Payable and Payroll Fund for the payment of June estimated regular operating expenses."

South Feather Water and Power Agency
Checks Paid, May, 2026

Date	Check #	Vendor	Description	GL Account	Amount
05/11/2026	1003	Foster & Foster Consulting Actuaries,	GASB 74/75 12/31/2025 Full Valuation-2nd half	07-600-21600	\$1,890.00
			Preparation of GASB 68 Statement	01-500-21600	\$650.00
			Preparation of GASB 68 Statement	07-600-21600	\$650.00
05/15/2026	1004	Access Information Management	April 2026 Shred Service	01-500-20100	\$422.61
05/15/2026	1005	Hemming Morse, LLP	April 2026 Professional Services	07-600-20800	\$1,020.00
05/15/2026	1006	JAX Inc.	Oil	01-530-26000	\$147.18
05/01/2026	76215	California Department of Child Support	Case#2000000002871908	01-250-20900	\$1,236.46
			Case # 200000000218521	07-150-22402	\$1,279.38
05/01/2026	76216	IBEW #1245	April 2026 Member Dues	01-250-20702	\$6,765.84
05/01/2026	76217	Mission Square Retirement	PR 5/1/2026 Employee 457 Contributions	01-220-90800	\$3,642.48
05/01/2026	76218	Nationwide Retirement	PR 5/1/2026 Employee 457 Contributions	01-220-90800	\$2,405.77
05/08/2026	76252	California Highway Patrol	Crash Report #9240-2026-0018, KPH Penstock 4/17/26	07-600-10000	\$10.00
05/08/2026	76253	Chris McMains	Call Out Mileage For SPH 5/4/26	01-610-14000	\$33.35
05/08/2026	76254	Comcast Business	For CAISO Meters At SPH 5/3/26 to 6/2/26	01-610-25100	\$25.29
			For CAISO Meters For PH's 5/3/26 to 6/2/26	07-630-25100	\$208.85
05/08/2026	76255	Cresco Equipment Rentals	Credit To Correct Double Billing Inv. 6574596-0001	07-630-17100	(\$3,015.89)
			1 Month Rental Of Generator	07-630-17100	\$3,037.26
05/08/2026	76256	GFT Infrastructure, Inc.	FERC Consulting Svc. PSP/SA/VA Suppot	07-670-20100	\$2,090.00
			FERC Consulting Svc. PSP/SA/VA Support	07-670-20100	\$2,299.00
05/08/2026	76257	Hoblit Chrysler/Jeep/Dodge	2025 Ram 5500 Regular Cab Chassis w/Scelzi Body	07-110-15020	\$124,254.92
05/08/2026	76258	McMaster Carr Supply Co.	Mallet, Taps, Steel Bar, Screws	07-630-10000	\$417.95

South Feather Water and Power Agency
Checks Paid, May, 2026

Date	Check #	Vendor	Description	GL Account	Amount
05/08/2026	76259	Napa Auto Parts	Tire Repair Kit T#123	07-660-15000	\$8.36
			Tire Iron, Valve Core, Leak Detector	07-660-10000	\$277.37
05/08/2026	76260	Northern California Gloves	Nitrile Gloves	07-620-10200	\$148.77
05/08/2026	76261	Oroville Cable & Equipment Co.	Fittings For Pressure Washer Hose	07-660-10000	\$7.29
			Tank Rent For April 2026	07-660-17100	\$177.65
05/08/2026	76262	Oroville Ford	Bolts T#226	07-660-15000	\$20.98
			Nuts T#229	07-660-15000	\$5.90
05/08/2026	76263	Primo Brands	Bottled Water	01-610-10000	\$25.47
			Bottled Water	07-630-10000	\$96.31
			Bottled Water	07-640-10000	\$20.00
			Bottled Water	07-660-10000	\$45.47
05/08/2026	76264	Ray's General Hardware	Pipe & Fittings	07-650-26000	\$93.45
05/08/2026	76265	Tehama Tire Service, Inc.	4 New Tires T#231	07-660-15000	\$1,178.10
05/08/2026	76266	The Radio Guys, Inc.	#NX-1700HNVK Kenwood VHF Mobile Radio (Quote #	07-680-10000	\$3,797.36
			KPG-22UM Programming Cable	07-680-10000	\$229.81
			NX-1200NVBK Kenwood Digital Portable Radio	07-680-10000	\$899.64
05/08/2026	76267	Zoro Tools, Inc	Conveyor Table For Iron Worker Tool	07-660-10000	\$402.77
			Masonry & Concrete Saw Blade	07-660-10000	\$67.62
05/08/2026	76268	Ashlee Long	April 2026 Health Benefit Reimbursement	01-550-39400	\$60.00
05/08/2026	76269	AT&T	3/19/26 - 4/18/26 PD Equip/Router For Circuit Bill	07-680-25100	\$163.00
05/08/2026	76270	Badger Meter Inc.	3.9v Batteries	01-540-10400	\$606.22
05/08/2026	76271	Bryan Holmes	Customer Claim Reimbursement	01-520-39500	\$415.00
05/08/2026	76272	California Surveying & Drafting Supp	4/23/26 - 5/22/26 PD Plotter	07-600-17100	\$300.44

South Feather Water and Power Agency
Checks Paid, May, 2026

Date	Check #	Vendor	Description	GL Account	Amount
05/08/2026	76273	Cory Nevers	April 2026 Health Benefit Reimbursement	07-660-39400	\$60.00
05/08/2026	76274	Dawn Cook	March & April 2026 Health Benefit Reimbursement	01-560-39400	\$110.00
05/08/2026	76275	Del-Mar Equipment Rentals	Concrete	01-150-21300	\$373.46
			Concrete	01-540-29500	\$243.56
05/08/2026	76276	Grainger Inc.	Batteries-T305/T321/T329, Shop Towels-Shop	01-560-15000	\$550.36
05/08/2026	76277	Hobbs Pest Solutions, Inc.	April 2026 Pest Control Service	01-500-20100	\$125.00
05/08/2026	76278	Iconic Machinery	Antifreeze	01-560-15000	\$45.91
05/08/2026	76279	Jason Bell	April 2026 Health Benefit Reimbursement	01-530-39400	\$25.05
05/08/2026	76280	Jaymie Clayton	Butte Co. Health Lab Svcs-Tick Analysis	01-520-20100	\$41.20
05/08/2026	76281	Jennifer Lacey	April 2026 Health Benefit Reimbursement	01-500-39400	\$60.00
05/08/2026	76282	Kristen McKillop	April 2026 Health Benefit Reimbursement	07-670-39400	\$60.00
05/08/2026	76283	McMaster Carr Supply Co.	Clamping Two-Piece Shaft Collar	01-530-26000	\$30.40
05/08/2026	76284	Mendes Supply Company	Paper Towels	01-500-10000	\$54.64
05/08/2026	76285	Powerplan - OIB	Back Rest, Seat Cushion - E112	01-560-15000	\$269.81
05/08/2026	76286	Recology Butte - Colusa Counties	April 2026 Garbage Service	07-660-25000	\$263.04
			3/27/26 Debris Disposal	01-540-20100	\$51.66
			4/20/26 Debris Disposal	01-540-29500	\$126.28
			April 2026 Garbage Service	01-560-25000	\$976.24
05/08/2026	76287	Richard McDonald	April 2026 Health Benefit Reimbursement	01-530-39400	\$53.83

South Feather Water and Power Agency
Checks Paid, May, 2026

Date	Check #	Vendor	Description	GL Account	Amount
05/08/2026	76288	Sharp's Locksmithing	Keys Made	01-530-26000	\$21.85
05/08/2026	76289	United Sun Energy	Solar Field Inverter Replacement, PO 131	01-110-16700	\$11,645.00
05/08/2026	76290	Vista Net, Inc.	Description May 2026 Fiber Internet	01-500-25100	\$820.10
			Description May 2026 Fiber Internet	07-600-25100	\$820.10
			May 2026 Backup Licenses	01-580-38000	\$330.00
			May 2026 Backup Licenses	01-580-38000	\$330.00
			May 2026 Backup Licenses	07-680-38000	\$390.00
			May 2026 Network Monitoring	01-500-25100	\$114.50
			May 2026 Network Monitoring	07-600-25100	\$114.50
			May 2026 File Storage	01-580-20100	\$25.00
			May 2026 File Storage	07-680-20100	\$25.00
05/08/2026	76291	Weimer and Sons	Base Rock	01-540-26400	\$213.56
05/08/2026	76292	California Surveying & Drafting Supp	LMX200 Unit and all Necessary Accessories	01-540-17100	\$501.03
05/08/2026	76293	Durham Pump & Irrigation	pint purple primer	01-110-17200	\$21.38
			quart grey glue	01-110-17200	\$45.52
			8ips cl100 pvc pipe	01-110-17200	\$6,372.25
			8 ips 90 ell	01-110-17200	\$221.60
05/08/2026	76294	Fastenal Company	Synthetic Grease - Food Grade	01-540-10400	\$90.92
			Rustoleum Spray Paint - Industrial Yellow	01-540-10400	\$689.58
			Rustoleum Spray Paint - Safety Red	01-540-10400	\$275.83
			Rustoleum Spray Paint - Safety Green	01-540-10400	\$137.92
			Rustoleum Spray Paint - Safety Orange	01-540-10400	\$137.92
			Synthetic Grease - Food Grade	01-540-10400	\$84.08
			Rustoleum Spray Paint - Safety Blue	01-540-10400	\$137.92
05/08/2026	76295	Ferguson Waterworks #1423	1" ultra sonic meter	01-140-30102	\$1,347.87
			1 1/2 CTS X MIPT ADAPTER	01-140-30102	\$489.20
			10 ac x 1 1/2 double strap saddle	01-140-30102	\$294.22

South Feather Water and Power Agency
Checks Paid, May, 2026

Date	Check #	Vendor	Description	GL Account	Amount
	76295	Ferguson Waterworks #1423 (cont'd)			
			11/2 METER FLANGE	01-140-30102	\$196.65
			1 1/2 meter bolt up kit	01-140-30102	\$34.09
			1 1/2 meter gasket	01-140-30102	\$6.21
			1 1/2" CTS POLY TUBING	01-140-30102	\$468.68
05/08/2026	76296	Kinney Electric	75 HP Motor Rebuild Parts	01-530-20100	\$6,326.68
			75 HP Motor Rebuild Labor	01-530-20100	\$260.00
05/13/2026	76297	California Department of Child Support	Case# 2000000002871908	01-250-20900	\$1,236.46
			Case #200000000218521	07-150-22402	\$1,279.38
05/13/2026	76299	Mission Square Retirement	PR 5/15/26 Employee 457 Contributions	01-220-90800	\$3,569.31
05/13/2026	76300	Nationwide Retirement	PR 5/15/2026 Employee 457 Contributions	01-220-90800	\$38,001.78
05/15/2026	76301	AT&T	4/29/26 - 5/28/26 PD Circuit Billing	07-600-25100	\$684.22
05/15/2026	76302	AT&T Long Distance	3/20/26 - 4/22/26 Service	07-600-25100	\$24.60
05/15/2026	76303	Calif. State Board of Equalization	Swedes Flat Annexation No. 1	01-570-50100	\$500.00
05/15/2026	76304	Comcast	May 2026 MRTP Com	01-530-25100	\$1,280.01
			May 2026 Mainline-Phone/Circuit	01-500-25100	\$443.77
05/15/2026	76305	Cranmer Engineering, Inc.	Colilert P/A 18hr	01-530-20100	\$120.00
05/15/2026	76306	Home Depot Credit Service	Lumber, Stain Oil, Pet Screen, Brush, Hinges	01-560-37000	\$214.22
			Batteries, Terminals, Pliers, Wood Screws	07-640-26000	\$49.17
			Lumber, Fittings	01-550-20500	\$106.04
			Lumber	01-550-20500	\$288.43
05/15/2026	76307	Industrial Power Products-Oroville	Weed Eater Heads	01-560-15000	\$123.66

South Feather Water and Power Agency
Checks Paid, May, 2026

Date	Check #	Vendor	Description	GL Account	Amount
05/15/2026	76308	Katherine J. Thomson	March 2026 Professional Svcs FMCS No. 250617-07165	01-500-20800	\$3,573.50
05/15/2026	76309	MJB Welding Supply	Spark Lighters, Flap Wheels	01-540-27000	\$69.60
05/15/2026	76310	Napa Auto Parts	Battery, Core Deposit & Return - T122	01-560-15000	\$150.10
			Diesel Exhaust Fluid	01-560-15000	\$56.77
			Battery Cable Bolts/Nut Terminals, Bolts - E223	01-560-15000	\$20.86
			ulti-Meter Test Connector Kit	01-560-15000	\$231.56
			Bolt/Washer, Trailer Hitch Ball	01-560-15000	\$23.75
			Receiver Tube Adapter - E232	01-560-15000	\$57.26
			Receiver Tube Adapter-E232 (Not In Stock)	01-560-15000	(\$57.26)
05/15/2026	76311	Office Depot, Inc.	Number Dividers, Batteries, Correction Tape	01-500-10600	\$193.44
			Label Maker Tape	01-530-10000	\$29.60
			Number Dividers	07-600-10600	\$142.24
05/15/2026	76312	Orkin Pest Control	April 2026 Ground Squirrel Suppress-Lake Wyandotte	01-540-20100	\$250.00
			April 2026 MRTP Pest Control Svc	01-530-20100	\$95.00
			May 2026 Ground Squirrel Suppress-Lake Wyandotte	01-540-20100	\$250.00
			May 2026 MRTP Pest Control Svc	01-530-20100	\$95.00
05/15/2026	76313	Oroville, City of	April 2026 City Utility Tax	01-220-90700	\$2,386.23
05/15/2026	76314	PBM Supply & Mfg., Inc.	Pressure Relief Valve, Hose, Control Unit-T386	01-560-15000	\$293.50
05/15/2026	76315	Ramos Oil Co.	Fuel, Diesel	01-500-13200	\$43.73
			Fuel, Diesel	01-530-13000	\$653.45
			Fuel, Diesel	01-540-13000	\$437.32
			Fuel, Diesel	01-540-13100	\$96.14
			Fuel, Diesel	01-540-13300	\$378.41
			Fuel, Diesel	01-540-13400	\$169.15
			Fuel, Diesel	01-540-13500	\$189.39
			Fuel, Diesel	01-540-13600	\$851.15
			Fuel, Diesel	01-550-13000	\$574.66

**South Feather Water and Power Agency
Checks Paid, May, 2026**

Date	Check #	Vendor	Description	GL Account	Amount
	76315	Ramos Oil Co. (cont'd)			
			Fuel, Diesel	01-550-13100	\$416.72
			Fuel, Diesel	01-560-13000	\$226.97
			Fuel, Diesel	07-640-13000	\$410.22
05/15/2026	76316	Tri Counties Bank*	Returned Metal Cabinet Purchased on 4/8/26-Damaged	01-530-37000	(\$645.59)
			Metal Cabinet	01-530-37000	\$645.59
			Flash Drives, Cleaning Supplies, Card Reader	01-530-26000	\$156.39
			Shelf Bin Organizer	01-530-37000	\$622.30
			4D Tech Auto Stop Eliminator, Rotating Ladder Tray	01-530-26000	\$163.84
			Ice Maker Cleaner	01-530-26000	\$15.70
05/15/2026	76317	Tri Counties Bank*	Employee Retirement Lunch Supplies	01-500-25600	\$114.55
			ATV Helmet	01-520-10200	\$111.48
			Employee Retirement Lunch Supplies	01-500-25600	\$65.98
			Encroachment Permit 079-270-085	01-540-50100	\$301.32
			Lockout/Tagout Kit	01-520-10200	\$163.85
			Male O-Ring, Air Compressor - E222	01-560-15000	\$360.06
			Helmets	01-520-10200	\$403.95
			4/12/26 - 5/12/26 Satellite Svc	01-530-25100	\$120.00
			4/14/26 - 5/13/26 Zoom Conference Subscription	01-580-38000	\$17.75
			Bed Mat - T329	01-110-18300	\$67.72
			Soap Refill, Coffee, Toilet Paper	01-500-10000	\$78.44
			Creamer, Dog Treats	01-560-10000	\$30.50
			Polishing Powder for Meter Glass	01-550-11300	\$62.28
05/15/2026	76318	Valley Iron Inc. Oroville	Square Bar	01-530-26000	\$7.21
05/15/2026	76319	Verdant Commercial Capital	PD Monthly Printer/Copier Lease Agreement	07-600-17100	\$222.57
05/15/2026	76320	Butte County Air Quality Management	2026-2027 PD Burn Permit	07-620-50100	\$41.50
			2026-2027 WD Burn Permit	07-620-50100	\$40.35

South Feather Water and Power Agency
Checks Paid, May, 2026

Date	Check #	Vendor	Description	GL Account	Amount
05/15/2026	76321	Ultra Link Cabling Systems	Boardroom Cabling	01-580-20100	\$860.09
			Boardroom Cabling	07-680-20100	\$860.09
05/15/2026	76322	White Cap, L.P.	Workers Symbol Traffic Control Sign 48" Roll Up	01-520-10200	\$544.65
			Flagger Symbol Traffic Control Sign 48" Roll Up	01-520-10200	\$197.60
05/15/2026	76323	Cole Wilcox	Butte Co. Notice of Completion & Postage	07-110-14020	\$131.90
05/15/2026	76324	Grainger Inc.	Batteries, Screws, Studs	07-640-10000	\$178.20
			Brass Wood Screws	07-640-10000	\$27.67
05/15/2026	76325	Grid Subject Matter Experts, LLC	NERC GADS Support Data	07-670-20100	\$435.00
05/15/2026	76326	Interstate Battery Sacramento Valley	Truck Batteries	07-660-15000	\$518.55
05/15/2026	76327	Northern California Gloves	Rain Gear For J. Dillon	07-660-10000	\$155.25
05/15/2026	76328	NorthStar Engineering	Locate Property Corners KPH Penstock Area	07-670-20100	\$2,951.25
05/15/2026	76329	P G & E	Elec. Svc 3/5/26 to 4/3/26 - SPH	01-610-25000	\$6,207.08
			Elec. Svc. 3/5/26 to 4/3/26 - PH's	07-630-25000	\$9,316.66
			Elec. Svc. 3/27/26 to 4/26/26 - Hq.	07-660-25000	\$4,374.48
05/15/2026	76330	Ramos Oil Co.	Gas & Diesel For Hq.	07-660-16000	\$11,481.48
05/15/2026	76331	Ray's General Hardware	Cooler Pads & Deodorizer, Paint	07-660-10000	\$154.37
			Plywood, Lumber, Screws	07-630-26000	\$313.19
05/15/2026	76332	Shelton's Janitorial	Clean Forbestown Office 4/3 & 17/2026	07-660-37000	\$400.00
05/15/2026	76333	Syblon Reid	WPH Slope Stabilization	07-110-14020	\$524,052.62
			Retainage For WPH Slope Stabilization	07-110-14020	\$30,972.50

South Feather Water and Power Agency
Checks Paid, May, 2026

Date	Check #	Vendor	Description	GL Account	Amount
05/15/2026	76334	Tri Counties Bank*	Starlink Svc. SPH 4/2026	01-610-20100	\$9.72
			Flow Meter, DC Cordset	01-610-26000	\$481.03
			Office Supplies	07-600-10000	\$159.91
			Employee Work Clothes	07-600-10300	\$64.39
			Write In The Rain Note Pads	07-600-10600	\$32.46
			Postage	07-600-11400	\$7.55
			Safety Meeting Supplies	07-620-10200	\$28.06
			Oil for Sta. Svc. Breakers WPH, FPH, KPH	07-630-10000	\$334.87
			Employee Coveralls	07-630-10300	\$711.14
			Employee Coveralls	07-630-10300	\$151.53
			Brake Pad Material For WPH	07-630-26000	\$1,756.50
			Signal Converters	07-640-10000	\$690.00
			Dock Float Drums Sly Boat Dock	07-640-10000	\$5,214.89
			Generator Temperature Switch	07-640-26000	\$51.40
			Tube Bender & Attachments	07-660-10000	\$2,676.93
			Renew License For FORScan Software	07-660-10000	\$20.00
			Magnetomatic Pipe Locator	07-660-10000	\$59.53
			8 Ton Air/Hydraulic Jack	07-660-10000	\$128.05
			Gasket Kit T#220	07-660-15000	\$177.57
			Counter Top For Forbestown Office	07-660-37000	\$1,174.44
			Pipe	07-670-10000	\$969.75
			Ap for Extra Cell Phone Storage 4/2026	07-670-25100	\$0.99
			Software License For SCADA	07-680-10000	\$524.99
			Starlink Svc. Hq., Mobil, PH's, Sunset 4/2026	07-680-20100	\$245.28
05/15/2026	76335	Void	Void		\$0.00
05/15/2026	76336	Valley Iron Inc. Oroville	Pipe	07-630-26000	\$2,478.93
			Metal & Pipe	07-670-10000	\$926.51
05/15/2026	76337	Western Renewable Energy Generatio	WREGIS For 5/2026 - SPH	01-610-20100	\$32.20
			WREGIS For 5/2026 - KPH	07-630-20100	\$32.20

South Feather Water and Power Agency
Checks Paid, May, 2026

Date	Check #	Vendor	Description	GL Account	Amount
05/15/2026	76338	Zoro Tools, Inc	Liquid Tight Connectors	01-610-26000	\$16.82
			Washers, Liquid Tight Connectors	07-630-10000	\$73.35
			Washers, Liquid Tight Connectors	07-630-26000	\$4.31
			Rolls of Heat Shrink Labels	07-630-10000	\$177.23
			Rolls of Heat Shrink Labels	07-630-10000	\$505.94
			Butane Hand Torch Kit	07-660-10000	\$62.26
			Wire Strippers	07-630-10000	\$28.81
			Welding Lead & Hose Reel	07-660-10000	\$726.75
05/15/2026	76339	Accularm Security Systems	RTP/Water Div Bi-Annual Fire Inspection	01-500-20100	\$225.00
			MRTP/Water Div Bi-Annual Fire Inspection	01-530-20100	\$225.00
05/15/2026	76340	AT&T Mobility	5/3/26 - 6/2/26 Cell Phone Svc	01-500-25100	\$51.36
			5/3/26 - 6/2/26 Cell Phones Svc	01-520-25100	\$46.29
			5/3/26 - 6/2/26 Router Svc	01-530-25100	\$43.88
			5/3/26 - 6/2/26 Tablets Svc	01-540-25100	\$298.66
			5/3/26 - 6/2/26 Cell Phones/Tablets Svc	01-550-25100	\$174.06
			5/3/26 - 6/2/26 Cell Phone Svc	01-580-25100	\$51.36
			5/3/26 - 6/2/26 Cell Phone Svc	07-600-25100	\$46.29
			5/3/26 - 6/2/26 Cell Phones Svc	07-630-25100	\$154.38
			5/3/26 - 6/2/26 Cell Phone Svc	07-670-25100	\$51.36
			5/3/26 - 6/2/26 Cell Phones/Routers Svc	07-680-25100	\$177.93
05/15/2026	76341	Better Deal Exchange	PVC Couplers	01-540-29500	\$15.28
			Spray Paint	01-530-26000	\$5.89
			PVC Pipe, Batteries, Pipe Tread Seal, Hose Washers	01-540-10400	\$28.04
			Gate Valves, PVC Pipe/Fittings, Bolts/Washers/Nuts	01-540-29500	\$444.65
			PVC Primer/Cement, Bushings	01-540-29500	\$24.75
			Batteries	01-540-10400	\$48.23
05/15/2026	76342	Copy Center	UPS Fees	01-530-20100	\$589.05

South Feather Water and Power Agency
Checks Paid, May, 2026

Date	Check #	Vendor	Description	GL Account	Amount
05/15/2026	76343	O'Reilly Auto Parts	Oil Cap	01-560-15000	\$9.82
			Batteries, Core Charges - E223	01-560-15000	\$356.18
			Returned Battery Cores Inv#2849-409490 - E223	01-560-15000	(\$44.00)
			Belt Tensioner, Pulleys, V-Belt - T316	01-560-15000	\$303.98
			Returned Pulley - T316, Inv# 2849-413185	01-560-15000	(\$61.44)
05/22/2026	76346	AT&T	For KPH Fiber Optic Connection For 5/2026	07-600-25100	\$1,071.63
05/22/2026	76347	AT&T	Local Calls 5/10/26 to 6/9/26 - SPH	01-610-25100	\$295.25
			Local Calls 5/10/26 to 6/9/26 - FPH	07-630-25100	\$295.25
			Local Calls 5/10/26 to 6/9/26 - Hq	07-660-25100	\$598.24
05/22/2026	76348	GEI Consultants	FERC Part 12D MR, LGV & Sly Dam Inspection	07-670-20100	\$20,205.00
05/22/2026	76349	Grainger Inc.	Digital Clamp Meter	07-680-27000	\$512.50
05/22/2026	76350	Home Depot Credit Service	Paint, Clamps, Lumber, Bolts, Wire Rope, Epoxy	07-630-26000	\$588.62
			Tarps	07-660-10000	\$126.60
05/22/2026	76351	Kimball Midwest	Washers, Bolts, Nuts, Screws	07-630-10000	\$176.99
			Washer, Bolts, Nuts, Screws	07-640-10000	\$176.99
			Washer, Bolts, Nuts, Screws	07-660-10000	\$176.99
05/22/2026	76352	McMaster Carr Supply Co.	Steel Hex Screws & Nuts	07-630-26000	\$196.68
05/22/2026	76353	O'Reilly Auto Parts	Catalytic Converter for T#97	07-660-15000	\$873.12
05/22/2026	76354	Oroville Cable & Equipment Co.	Ratchet Binders, Chains For Tires E#245	07-660-10000	\$385.28
05/22/2026	76355	Oroville Products	Pump Out Bathroom At Sly PH	01-610-20100	\$500.00
			Pump Out Bathrooms At Sly & Strawberry Campground	07-650-20100	\$1,420.00

South Feather Water and Power Agency
Checks Paid, May, 2026

Date	Check #	Vendor	Description	GL Account	Amount
05/22/2026	76356	P G & E - Sacramento	Gen. Interconnection Agr. 5/2026 SPH	01-610-50100	\$693.72
			Gen. Interconnection Agr. 5/2026 WPH & FPH	07-630-50100	\$4,946.31
			Gen. Interconnection Agr.5/2026 KPH	07-630-50100	\$1,370.34
05/22/2026	76357	Ray's General Hardware	Hose Bib, Fittings	07-650-26000	\$28.23
			Hose Bibs	07-650-26000	\$56.47
			Paint Sealant, Sprayer	07-660-10000	\$52.54
			Stencils	07-640-10000	\$25.31
			Rat & Mice Poison	07-660-37000	\$28.22
05/22/2026	76358	Recology Yuba - Sutter Counties	Credit For 11/2025 Garbage Svc Sly Campgrounds	07-650-25000	(\$346.54)
			Garbage Svc Sly Campgrounds 5/2026	07-650-25000	\$633.96
05/22/2026	76359	Tehama Tire Service, Inc.	2 New Tires E#89A	07-660-15000	\$230.37
			1 New Tire E#99	07-660-15000	\$164.51
05/22/2026	76360	TowTally Camping Inc.	Tilt Equipment Trailer, Model DET208	07-110-15020	\$19,720.06
05/22/2026	76361	Zoro Tools, Inc	Master Marker & Imager Combo Kit	07-660-27000	\$410.34
			Connectors, Conduit Outlet, Gaskets, Fittings, Cor	07-680-26000	\$592.08
			Liquid Tight Connectors	07-110-15020	\$58.46
			Watertight Locking Plugs, Portable Cord	07-640-10000	\$761.05
			Fork Terminals	07-640-10000	\$66.80
			Surface Mount Power Socket	07-640-10000	\$37.77
			Hole Saw Kit, Master Magnetic Set, Combo Square	07-630-27000	\$661.24
			Grinding Cut Off Wheels	07-660-10000	\$109.61
05/22/2026	76362	ACWA/JPIA	Excess Crime Annual Contribution 4/1/26-3/31/27	01-520-39000	\$395.00
			Excess Crime Annual Contribution 4/1/26-3/31/27	07-620-39000	\$395.00

South Feather Water and Power Agency
Checks Paid, May, 2026

Date	Check #	Vendor	Description	GL Account	Amount
05/22/2026	76363	Advanced Document Concepts	April 2026 Back Office Printer/Copier Maintenance	01-500-38000	\$66.69
			April 2026 Upstairs Printer/Copier Maint Contract	01-500-38000	\$135.96
			April 2026 Warehouse Printer/Copier Maint Contract	01-560-38000	\$14.53
			April 2026 PD Printer/Copier Maintenance Contract	07-600-38000	\$102.66
			April 2026 MRTP Printer/Copier Maint Contract	01-530-38000	\$0.12
			April 2026 MRTP Printer/Copier Maint Contract	01-530-38000	\$32.48
05/22/2026	76364	AT&T	Monthly Point to Point Circuit	07-680-25100	\$1,859.59
			5/7/26 - 6/6/26 PD Mainline Service	07-600-25100	\$762.60
05/22/2026	76365	AT&T	5/10/26 - 6/9/26 Local Calls Service	01-500-25100	\$1,484.24
			5/10/26 - 6/9/26 Local Calls Service	01-530-25100	\$2,371.78
05/22/2026	76366	AT&T Long Distance	April 2026 Service	01-530-25100	\$6.57
05/22/2026	76367	Better Deal Exchange	Toilet Wax Rings	01-530-26000	\$13.35
			MISC BOLTS, NUTS, WASHERS, SOCKET ADAPTER	01-540-29500	\$11.14
			Claw Hammer, Knee Pad	01-530-26000	\$70.77
			Staplegun, Staples	01-540-27000	\$46.77
			CONCRETE MIX 60#QUIKRETE	01-540-29500	\$20.62
			Paint Roller Frames & Covers	01-540-10400	\$15.70
			VALVE GATE BRASS 2" IPS	01-150-21300	\$58.98
05/22/2026	76368	BSK Associates	Nitrate-N	01-532-20100	\$44.73
			Nitrate-N	01-530-20100	\$44.73
05/22/2026	76369	California Surveying & Drafting Supp	NULCA Accredited Locator Training - 1 day	01-540-40800	\$500.00
05/22/2026	76370	Coastland	Invoice # 64283	01-520-20100	\$12,577.50
05/22/2026	76371	Cranmer Engineering, Inc.	Colilert P/A 18hr	01-530-20100	\$120.00
			Colilert P/A 18hr	01-530-20100	\$90.00
			Colilert P/A 18hr	01-532-20100	\$30.00
			Colilert P/A 18hr	01-530-20100	\$30.00

**South Feather Water and Power Agency
Checks Paid, May, 2026**

Date	Check #	Vendor	Description	GL Account	Amount
	76371	Cranmer Engineering, Inc. (cont'd)			
			Colilert QT-Low 18hr	07-650-20100	\$90.00
			Colilert QT-Low 18hr	07-650-20100	\$60.00
			Colilert QT-High 18hr	01-532-20100	\$30.00
			Colilert QT-High 18hr	01-530-20100	\$30.00
05/22/2026	76372	Cresco Equipment Rentals	14" DIAMOND BLADES	01-540-27000	\$483.76
05/22/2026	76373	D&H Water Systems	Chlorine Regulator O-Rings	01-530-26000	\$42.41
05/22/2026	76374	Grainger Inc.	MANIFOLD KITS - E38 & E127 SPRAY TANKS	01-560-15000	\$51.40
			Tax	01-560-15000	\$4.74
05/22/2026	76375	InfoSend, Inc.	April 2026 UB Billing	01-550-11400	\$3,586.44
			April 2026 UB Billing	01-550-20100	\$1,150.04
			Professional Svcs-Software Conversion to Tyler	01-500-20100	\$150.00
05/22/2026	76376	Inside Out Designs	ALUMINUM	01-540-29500	\$75.59
05/22/2026	76377	Knife River Construction	Asphalt	01-540-26400	\$1,102.20
			Asphalt	01-540-10400	\$981.94
05/22/2026	76378	Napa Auto Parts	Tire Valve Stem Caps	01-560-15000	\$9.55
			Gloves - T386 & Shop	01-560-15000	\$37.15
			Idler Pully - T316	01-560-15000	\$73.83
			Returned Idler Pully - T316, Orig Inv# 189883	01-560-15000	(\$73.83)
			Battery, Core Deposit & Return - C7	01-560-15000	\$141.93
			BUTT CONNECTORS	01-560-15000	\$11.67
05/22/2026	76379	Northern Calif. Water Association	Supplemental Lobbying - Water Rights Legislation	01-500-20800	\$2,666.00
05/22/2026	76380	Oro Dam Auto Center	Front Door Check, Window Switch Assembly - T316	01-560-15000	\$217.45

South Feather Water and Power Agency
Checks Paid, May, 2026

Date	Check #	Vendor	Description	GL Account	Amount
05/22/2026	76381	Oroville Ford	SEAT COVER - T329	01-560-15000	\$394.28
			Door Shocks - T305, T320, T321	01-560-15000	\$161.06
05/22/2026	76383	Pape Machinery	V-Band Clamp, O Ring Seals - T300, T301	01-560-15000	\$76.08
			V- Band Clamp, O Ring Seals - T300, T301, T312	01-560-15000	\$76.08
05/22/2026	76384	Powerplan - OIB	Bolts - E223	01-560-37000	\$66.73
05/22/2026	76385	Thomas Hydraulic & Hardware	O Rings, Labor to Reassemble 1 Cylinder - E223	01-560-15000	\$53.31
05/22/2026	76386	Verdant Commercial Capital	Warehouse Monthly Printer/Copier Maint Contract	01-560-17100	\$76.48
05/22/2026	76387	Vista Net, Inc.	Network Security	01-530-20100	\$4.00
			Firewall Protection Subscription	01-532-20100	\$406.88
			Servers	01-580-20100	\$437.50
			Anitvirus	01-580-20100	\$310.25
			Protection Subscription	01-580-20100	\$262.50
			Protection Subscription	01-580-20100	\$131.25
			Mobile Control Advanced	01-580-20100	\$24.00
			Network Security	01-580-20100	\$4.00
			Email Spam Svc	01-580-20100	\$98.75
			Email Spam Svc	07-680-20100	\$78.75
			Servers	07-680-20100	\$332.50
			Antivirus	07-680-20100	\$273.02
			Network Security	07-680-20100	\$8.00
			Mobile Control Advanced	07-680-20100	\$12.00
			Protection Subscription	07-680-20100	\$131.25
05/22/2026	76388	Weimer and Sons	Pea Gravel	01-540-26400	\$126.72
			Tax	01-540-26400	\$21.11
			Pea Gravel	01-540-26400	\$129.20
			Base Rock, Utility Sand	01-540-10400	\$325.59
			Base Rock	01-540-26400	\$252.70

**South Feather Water and Power Agency
Checks Paid, May, 2026**

Date	Check #	Vendor	Description	GL Account	Amount
05/27/2026	76391	ACWA-JPIA	June 2026 Vision & Dental Insurance	01-500-40000	\$3,482.05
			June 2026 Vision & Dental Insurance	01-500-46100	\$2,422.24
			June 2026 Vision & Dental Insurance	07-600-40000	\$2,734.00
			June 2026 Vision & Dental Insurance	07-600-46100	\$1,936.42
05/27/2026	76392	ADP, Inc.	May Invoice- Payroll Processing	01-500-20100	\$1,039.98
			May Invoice- Payroll Processing	07-600-20100	\$693.32
05/27/2026	76393	AFLAC	Employee Supplemental Dis./Life May PR	01-220-91500	\$1,889.16
05/27/2026	76394	California Department of Child Support	Case# 2000000002871908	01-250-20900	\$1,236.46
			Case # 200000000218521	07-150-22402	\$1,279.38
05/27/2026	76395	IBEW #1245	May 2026 Member Dues	01-250-20702	\$9,993.57
05/27/2026	76396	Mission Square Retirement	PR 5/29/26 Employee 457 Contributions	01-220-90800	\$3,612.54
05/27/2026	76397	Nationwide Retirement	PR 5/29/26 Employee 457 Contributions	01-220-90800	\$1,943.80
05/27/2026	76398	Reliance Standard Life	GL017649 1 1	01-500-40200	\$589.54
			GL017649 1 2	07-600-40200	\$341.60
05/27/2026	76399	Standard Insurance	June 2026 Employee Disability Insurance	01-500-40300	\$1,511.42
			June 2026 Employee Disability Insurance	07-600-40300	\$1,143.48
05/29/2026	76400	Home Depot Credit Service	Lumber	01-550-20500	\$92.78
			Wire, Outlet/Box/Wall Plates, Bucket, Staples	01-560-37000	\$50.13
			Lumber, Cutting Tools	01-560-37000	\$120.59
			Metal Cabinet	01-530-26000	\$639.20
			Elbows	01-560-37000	\$32.64
			Fittings, PVC Pipe, Hole Saw, Thread Sealant	01-530-26000	\$319.04

South Feather Water and Power Agency
Checks Paid, May, 2026

Date	Check #	Vendor	Description	GL Account	Amount
05/29/2026	76401	P G & E	4/2/26 - 5/21/26 Service	01-500-25000	\$1,284.76
			4/2/26 - 5/21/26 Service	01-530-25000	\$347,745.17
			4/2/26 - 5/21/26 Service	01-540-25000	\$3,433.82
			4/2/26 - 5/21/26 Service	01-560-25000	\$1,269.09
05/29/2026	76402	Pace Supply Corp.	Rubber Gaskets	01-550-11300	\$48.53
			Iron Pipe, Couplings - PO 108	01-140-30102	\$6,568.55
			Fees	01-500-22400	\$98.53
05/29/2026	76403	Ramos Oil Co.	Fuel, Diesel	01-530-13000	\$629.95
			Fuel, Diesel	01-540-13000	\$396.86
			Fuel, Diesel	01-540-13100	\$436.39
			Fuel, Diesel	01-540-13300	\$326.01
			Fuel, Diesel	01-540-13400	\$156.59
			Fuel, Diesel	01-540-13500	\$305.99
			Fuel, Diesel	01-540-13600	\$23.10
			Fuel, Diesel	01-550-13000	\$500.82
			Fuel, Diesel	01-550-13100	\$375.30
			Fuel, Diesel	01-560-13000	\$123.47
			Fuel, Diesel	07-640-13000	\$196.38
05/29/2026	76404	Tyler Technologies, Inc.	April 2026 ERP Pro Utilities Post Go-Live Assist	01-550-20100	\$72.50
05/29/2026	76405	Accularm Security Systems	QUARTERLY FIRE INSPECTION ON 5/5/26	07-600-20100	\$225.00
			Repairs to System on 5/6/26 at PD HQ	07-600-20100	\$500.00
05/29/2026	76406	ACWA/JPIA	Property Insurance Program Renewal	01-140-40100	\$14,302.98
			Property Insurance Program Renewal	01-140-40100	\$10,769.67
			Property Insurance Program Renewal..4/1/26-3/31/27	01-520-39000	\$43,517.57
			Property Insurance Program Renewal	01-610-39000	\$32,767.30
			Property Insurance Program Renewal	07-140-40100	\$83,150.83
			Property Insurance Program Renewal	07-620-39000	\$252,990.81

South Feather Water and Power Agency
Checks Paid, May, 2026

Date	Check #	Vendor	Description	GL Account	Amount
05/29/2026	76407	AT&T	April 2026 PD Energy Communication	07-680-25100	\$81.27
05/29/2026	76408	AT&T	5/14/26 - 6/13/26 MRTP Internet Connection	01-530-25100	\$149.80
05/29/2026	76409	California Surveying & Drafting Supp	5/20/26 - 6/19/26 WD Upstairs Plotter	01-500-17100	\$360.53
			5/23/26 - 6/22/26 PD Plotter	07-600-17100	\$300.44
05/29/2026	76410	Cox Glass Co	Windshield Repair - T327	01-560-15000	\$60.00
			Windshield - T322	01-560-15000	\$290.00
			LABOR INSTALL	01-560-15000	\$150.00
			Tax	01-560-15000	\$29.14
			Adhesive-(2.0, Urethane, Dam, Primer)	01-560-15000	\$25.00
			DYNAMIC RECALIBRATION	01-560-15000	\$275.00
05/29/2026	76411	Cranmer Engineering, Inc.	Colilert P/A 18hr - Line Shut Down	01-540-20100	\$30.00
			Colilert P/A 18hr	01-530-20100	\$120.00
			Colilert P/A 18hr	01-530-20100	\$90.00
			Colilert P/A 18hr	01-530-20100	\$120.00
			Colilert P/A 18hr	01-530-20100	\$90.00
05/29/2026	76412	Ditch Witch West	T-BOLT CLAMPS - E225	01-560-15000	\$83.17
05/29/2026	76413	Ferguson Waterworks #1423	4 x 2 blind flange	01-532-26000	\$151.73
			4 x 4 x 6 flange bull head tee	01-532-26000	\$822.90
05/29/2026	76414	Hach Co.	DPD Free Chlorine Pillows, 10ml, pk/1000	01-530-26000	\$321.31
			Replacement Lamp for 2100N NTU Meter	01-530-26000	\$462.13
			Stablcal Turbidity Calibration Kit, 2100P	01-530-26000	\$333.21
			Primary Chlorine Standard Solution, 50-75 mg/l	01-530-26000	\$103.74
			Stablcal Turbidity Calibration Kit, 2100Q/QS	01-530-26000	\$341.95
05/29/2026	76415	Industrial Power Products-Oroville	Tax	01-560-15000	\$15.56
			POLYCUT TRIMMER HEAD	01-560-15000	\$32.89
			BRUSH KNIFE, Weed Eater String	01-560-15000	\$135.22

South Feather Water and Power Agency
Checks Paid, May, 2026

Date	Check #	Vendor	Description	GL Account	Amount
05/29/2026	76416	Knife River Construction	ENVIRONMENTAL FEE 13057176	01-540-10400	\$15.00
			Tax	01-540-10400	\$74.48
			Pea Gravel	01-540-10400	\$887.70
			Pea Gravel	01-540-10400	\$664.40
			ENVIRONMENTAL FEE 13057190	01-540-10400	\$15.00
			Tax	01-540-10400	\$56.05
			ENVIRONMENTAL FEE 13057262	01-540-10400	\$15.00
			Pea Gravel	01-540-10400	\$666.60
			Tax	01-540-10400	\$56.23
05/29/2026	76417	McMaster Carr Supply Co.	Epoxy-Coated Steel Pitcher	01-530-26000	\$121.77
05/29/2026	76418	Northern Safety Co., Inc.	Sqwincher Sqweeze Hydration Pops	01-520-10200	\$59.16
			Insect Repellent Spray	01-520-10200	\$53.81
			Nitrile Palm Coated & Spandex Work Gloves	01-520-10200	\$98.46
05/29/2026	76419	O'Reilly Auto Parts	Wire Assembly - T300	01-560-15000	\$50.55
			Tax	01-530-26000	\$35.14
			33990 FUEL FILTER - MGT/MRTP Generators	01-530-26000	\$68.64
			FUEL FILTER - MGT/MRTP Generators	01-530-26000	\$80.98
			HD AIR FLTR - MGT/MRTP Generators	01-530-26000	\$155.17
			OIL FILTER - MGT/MRTP Generators	01-530-26000	\$75.14
			FUEL/WTR SEP - E224	01-560-15000	\$27.58
			OIL FILTER - E224	01-560-15000	\$8.86
			Tax	01-560-15000	\$8.92
			HD AIR FLTR - E224	01-560-15000	\$30.00
			HD AIR FLTR - E224	01-560-15000	\$30.00
			Tax	01-560-15000	\$2.18
			OIL SEALS - E224	01-560-15000	\$23.54
			Tax	01-560-15000	\$3.39
			FUEL FILTER - E188	01-560-15000	\$4.48
			FUEL FILTER - E188	01-560-15000	\$10.17
			HD AIR FLTR - E188	01-560-15000	\$22.03

South Feather Water and Power Agency
Checks Paid, May, 2026

Date	Check #	Vendor	Description	GL Account	Amount
05/29/2026	76420	Void	Void		\$0.00
05/29/2026	76421	Oroville Cable & Equipment Co.	PSI Gauge - T386 Spray Tank	01-560-15000	\$56.77
05/29/2026	76422	Pace Supply Corp.	1 1/2 X 6 FULL CIRCLE REDI- CLAMP	01-140-30102	\$114.64
			113cts x 6 full circle clamp	01-140-30102	\$468.94
05/29/2026	76423	Patrick Clark Consulting	April 2026 Labor Negotiations 2025 MOU	01-500-20800	\$3,125.00
05/29/2026	76424	Tehama Tire Service, Inc.	4.80-12 POWER KING	01-560-15000	\$73.63
			4 New Tires - T322	01-560-15000	\$200.00
			2 New Tires - E100A & E126A	01-560-15000	\$313.46
05/29/2026	76425	Verdant Commercial Capital	Upstairs Printer/Copier Lease Agreement	01-500-17100	\$262.20
05/29/2026	76426	Verizon Wireless	4/11/26 - 5/10/26 Cell Phone Service	01-530-25100	\$66.17
			4/11/26 - 5/10/26 Cell Phone Service	01-540-25100	\$38.99
			4/11/26 - 5/10/26 Cell Phone Service	07-600-25100	\$38.82
05/28/2026	76427	Curd Enterprises, Inc.	529-191-001 Curd Fig 29 Buoy, SST, Subassy 3" Tape	07-640-10000	\$534.00
			Freight Charge	07-640-10000	\$428.00
			450-012-024 Slow No Wake Message	07-640-10000	\$54.00
05/28/2026	76428	Dish Network	Satellite Svc. At Hq. 6/8/26 to 7/7/26	07-600-20100	\$67.87
05/28/2026	76429	Home Depot Credit Service	Wire, Conduit, Bushings, Bolts, Nuts, Connectors	07-630-26000	\$440.88
			Struts, Nuts, Washers, Brackets, End Caps	07-650-26000	\$209.62
05/28/2026	76430	North Yuba Water District	Water Svc. At Hq. 3/17/26 to 5/18/26	07-660-25000	\$61.75
05/28/2026	76431	Northern Safety Co., Inc.	#4548 Philips HeartStart AED Smart Adult Pad Cartr	07-620-10200	\$165.27
05/28/2026	76432	Oroville Cable & Equipment Co.	Welding Tank, Welding Wire, Welding Tips	07-660-10000	\$527.21

South Feather Water and Power Agency
Checks Paid, May, 2026

Date	Check #	Vendor	Description	GL Account	Amount
05/28/2026	76433	Raley's Store #236	Bottled Water, Dish Soap	07-630-10000	\$50.81
			Bottled Water	07-640-10000	\$26.82
			Bottled Water	07-660-10000	\$26.83
05/28/2026	76434	SWRCB	Slate DD Dredging SWRCB 401 Application Fee	07-670-20100	\$4,212.00
05/28/2026	76435	Zoro Tools, Inc	Dash Mount Lighter Receptacle Kit T#244	07-660-10000	\$10.81
			Anchor Shackles	07-660-10000	\$48.39
			License Plate Bracket T#244	07-660-10000	\$32.46
			Grinding Flap Discs	07-660-10000	\$67.00
			Wedge Anchors	07-630-26000	\$73.45
			Conduit Clamps, Hole Straps, Wedge Anchors	07-630-26000	\$241.74
05/07/2026	DFT0000077	California Air Resources Board	Clean Truck Check Program	01-520-22400	\$32.13
			Clean Truck Check Program	07-620-22400	\$64.26
05/12/2026	DFT0000078	CalPERS	PR 5/15/26 Employee 457 Contributions	01-220-90800	\$4,537.74
05/12/2026	DFT0000079	Lincoln Financial Group	PR 5/15/2026 Employee 457 Contributions	01-220-90800	\$1,822.46
05/13/2026	DFT0000080	CalPERS	PR 5/15 PEPR Contributions	01-220-93120	\$10,794.27
			PR 5/15 Classic Retirement Contributions	01-220-93120	\$9,502.08
			PR 5/15 Classic Retirement Contributions	01-500-41300	\$19,669.29
			PR 5/15 PEPR Contributions	01-500-41300	\$11,086.73
05/14/2026	DFT0000081	CA Dept of Tax & Fee Administration	Attachments for Plazma Cutter	07-660-10000	\$189.00
05/14/2026	DFT0000082	CA Dept of Tax & Fee Administration	Batteries	07-110-15020	\$395.00
05/27/2026	DFT0000083	CalPERS	PR 5/29/26 Employee 457 Contributions	01-220-90800	\$4,541.47
05/27/2026	DFT0000084	Lincoln Financial Group	PR 5/29/26 Employee 457 Contributions	01-220-90800	\$1,785.59



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

FROM: Jaymie Perrin, Operations Support Manager

DATE: June 16th, 2026

RE: Business Item – Public Hearing and Board Consideration of Resolution 26-06-02; Adoption of the 2025 Urban Water Management Plan

Staff respectfully requests that the board consider adopting resolution 26-06-02 that authorizes agency staff to submit the 2025 Urban Water Management Plan. The California Urban Water Management Planning Act (California Water Code Sections 10610–10657) requires urban water suppliers serving more than 3,000 service connections or delivering more than 3,000 acre-feet of water annually to prepare and adopt an Urban Water Management Plan (UWMP) every five years. The UWMP serves as a comprehensive planning document that evaluates existing and future water demands, available water supplies, water conservation efforts, and drought response measures.

The California Department of Water Resources (DWR) administers the UWMP program and reviews submitted plans for compliance with statutory requirements. The UWMP is intended to support long-term water supply reliability and sustainable water resource management throughout California.

State law requires the UWMP to address a variety of planning and reporting requirements, including:

1. Water system description and service area characteristics.
2. Current and projected population, land use, and water demands.
3. Existing and planned water supply sources.
4. Water supply reliability assessments under normal, single-dry-year, and multiple-dry-year conditions.
5. Demand management measures and water conservation programs.
6. Water use efficiency reporting requirements.
7. Recycled water use and planned recycled water projects.
8. Groundwater and surface water supply information, where applicable.
9. Water shortage contingency planning and drought response actions.
10. Supply and demand projections over the planning horizon.

The UWMP must demonstrate that adequate water supplies are available to meet projected demands and identify actions necessary to maintain long-term water reliability.

Prior to adoption, the Agency made the draft UWMP available for public review and is now conducting the public hearing. Following adoption by the governing body, the UWMP must be submitted to DWR within 30 days of adoption and no later than July 1st, 2026.

“I move to adopt Resolution 26-06-02 and authorize agency staff to file the 2025 Urban Water Management Plan with the California Department of Water Resources no later than July 1, 2026”



South Feather Water and Power Agency

2025 Urban Water Management Plan

Public Draft

June 8, 2026





South Feather Water and Power Agency

2025 Urban Water Management Plan

Public Draft

June 8, 2026

Prepared by:

South Feather Water and Power Agency

DCCM

TABLE OF CONTENTS

CHAPTER 1 – INTRODUCTION AND OVERVIEW	1
1.1 Introduction and Lay Description	1
1.2 Recommended UWMP Organization	3
1.3 UWMP in Relation To Other Efforts	3
1.4 UWMP and Grant or Loan Eligibility	4
1.5 Demonstration of Consistency with the Delta Plan	5
CHAPTER 2 – PLAN PREPARATION.....	6
2.1 Basis For Preparing a Plan	6
2.1.1 Public Water Systems	6
2.1.2 Suppliers Serving Multiple Service Areas/Public Water Systems	6
2.2 Regional Planning	7
2.3 Plan Information.....	7
2.4 Coordination and Outreach.....	8
2.4.1 Wholesale and Retail Coordination.....	8
2.4.2 Coordination With Other Agencies and The Community.....	9
2.4.3 Notice to Cities and Counties	9
CHAPTER 3 – SYSTEM DESCRIPTION.....	10
3.1 Service Area General Description.....	10
3.2 Service Area Maps	11
3.3 Service Area Climate.....	15
3.3.1 Climate Change.....	15
3.4 Service Area Population and Demographics	17
3.4.1 Other Social, Economic and Demographic Factors	19
3.5 Land Use within Service Area	21
CHAPTER 4 – WATER USE CHARACTERIZATION.....	22
4.1 Non-Potable vs Potable Water Use	22
4.2 Past, Current, and Projected Water Use by Sector	22
4.2.1 Past Water Use	23
4.2.2 Current Water Use.....	23
4.2.3 Projected Water Use by Sector	24
4.2.3.1 Standards, Codes, Ordinances, and Plans	25
4.2.3.2 Lower Income Household Water Demand	25
4.2.3.3 Climate Change Considerations on Water Demand.....	25
4.2.3.4 Projected Water Demands	26
4.3 Distribution System Water Loss	27
4.3.1 Previous Five Years Distribution System Losses	27
4.3.2 Progress Toward Meeting the Water Loss Performance Standard.....	28



CHAPTER 5 – SB X7-7 BASELINES, TARGETS, AND 2020 COMPLIANCE	30
5.1 Baseline and Target Calculations for 2020 UWMPs	30
5.2 Methods for Calculating Population and Gross Water Use.....	30
5.2.1 Service Area Population	30
5.2.2 Gross Water Use.....	31
5.3 Compliance Daily Per Capita Water Use (GPCD)	33
5.3.1 Adjustments for Factors Outside of Supplier’s Control.....	34
5.3.2 If Supplier Does Not Meet 2020 Target.....	35
CHAPTER 6 – WATER SUPPLY CHARACTERIZATION.....	36
6.1 Water Supply Analysis Overview	36
6.2 Supplier’s UWMP Water Supply Characterization	37
6.2.1 Surface Water	37
6.2.1.1 Water Rights and Contracts.....	37
6.2.1.2 Water Storage, Conveyance, and Treatment	38
6.2.1.3 Watershed Yield	38
6.2.2 Groundwater	40
6.2.3 Stormwater.....	40
6.2.4 Wastewater and Recycled Water	41
6.2.5 Desalinated Water	44
6.2.6 Water Exchanges and Transfers	44
6.2.7 Supply From Storage	44
6.2.8 Other.....	44
6.2.9 Future Water Projects	44
6.3 Current & Projected Water Supply.....	44
6.4 Energy Use	46
CHAPTER 7 – WATER SERVICE RELIABILITY AND DROUGHT RISK ASSESSMENT	48
7.1 Introduction.....	48
7.1.1 Hydrologic Data and Watershed Yield.....	48
7.2 Water Service Reliability Assessment.....	51
7.2.1 Consistency of Supply.....	51
7.2.2 Water Quality Impacts on Reliability	51
7.2.3 Climate Impacts on Reliability	51
7.2.4 Water Supply Reliability	52
7.2.4.1 Projected NORMAL Year Supply.....	53
7.2.4.2 Projected SINGLE DRY Year Supply.....	53
7.2.4.3 Projected MULTIPLE DRY Years Supply	54
7.3 Drought Risk Assessment	54
7.3.1 DRA Data, Methods, and Basis for Water Shortage Conditions.....	54
7.3.2 DRA Water Source Reliability	54
7.3.3 DRA Total Water Supply and Use Comparison.....	55
CHAPTER 8 – WATER SHORTAGE CONTINGENCY PLAN.....	56



8.1 Water Supply Reliability Analysis	57
8.2 Annual Water Supply and Demand Assessment Procedures	57
8.3 Decision Making Process	58
8.4 Six Standard Water Shortage Stages	58
8.5 Shortage Response Actions	59
8.5.1 Supply Augmentation	59
8.5.2 Demand Reduction	60
8.5.3 Operational Enhancements	61
8.5.4 Mandatory Restrictions	61
8.5.5 Emergency Response Plan	61
8.5.6 Seismic Risk Assessment and Mitigation Plan	61
8.5.7 Shortage Response Action Effectiveness	62
8.6 Communication Protocols	63
8.7 Compliance and Enforcement	63
8.8 Legal Authorities	63
8.9 Financial Consequences of WSCP Activation	64
8.9.1 Financial Impacts and Mitigation Action	64
8.9.2 Reporting Cost of Compliance with Excessive Water Use Prohibition During Drought Emergency	64
8.10 Monitoring and Reporting	64
8.11 WSCP Refinement Procedures	65
8.12 Special Water Feature Distinction	65
8.13 Plan Adoption, Submittal, and Availability	65
CHAPTER 9 – DEMAND MANAGEMENT MEASURES	67
9.1 Implementation over the Past Five Years	67
9.2 Implementation to Achieve Water-Use Targets	67
9.3 Required Demand Management Measures for Retail Water Supplies	68
9.3.1 Water-Waste Prevention Ordinance	68
9.3.2 Metering	68
9.3.3 Conservation Pricing	69
9.3.4 Public Education and Outreach	69
9.3.5 Programs to Assess and Manage Distribution System Real Loss	69
9.3.6 Water Conservation Program Coordination and Staffing Support	70
9.3.7 Other Demand Management Measures	70
CHAPTER 10 – PLAN ADOPTION, SUBMITTAL, AND IMPLEMENTATION	71
10.1 Plan Completion Timeline	71
10.2 Notice of Plan Preparation	71
10.3 Notice of Public Hearing	71
10.4 Public Hearing and Adoption	72
10.5 Plan Submittal	72
10.5.1 Submitting the UWMP to DWR	72
10.5.2 Submitting the UWMP to the CA State Library	73



10.5.3 Submitting the UWMP to Cities and Counties	73
10.6 Public Availability.....	73
10.7 Notification to Public Utilities Commission	73
10.8 Amending an Adopted UWMP or Water Shortage Contingency Plan	73
REFERENCES.....	74

List of Figures

Figure 3-1 – Raw Water Sources and Water Transmission System	12
Figure 3-2 – SFWPA System Boundary.....	13
Figure 3-3 - Distribution System Use	14
Figure 3-4 – DAC and SDAC Map.....	20
Figure 6-1 – Raw Water Delivery Schematic.....	39
Figure 7-1 - Annual South Fork Feather River and Slate Creek Watershed Yield	50

List of Tables

Submittal Table 2-1 Retail: Public Water Systems.....	6
Submittal Table 2-2: Plan Identification	7
Submittal Table 2-3: Supplier Identification	8
Submittal Table 2-4 Retail: Water Supplier Information Exchange	8
Submittal Table 3-1 Retail: Population - Current and Projected	19
Submittal Table 4-1 Retail: Total Uses for Potable and Non-Potable Water — Actual	24
Submittal Table 4-2 Retail: Total Uses for Potable, and Non-Potable Water — Projected	26
Submittal Table 4-3 Retail: Inclusion in Water Use Projections	27
Submittal Table 4-5 Retail: Water Loss Audit Reporting	28
Submittal Table 4-6 Retail: Progress Towards 2028 Water Loss Standard	29
SB X7-7 Table 0: Units of Measure Used in UWMP	30
SB X7-7 Table 2: Method for Population Estimate	31
SB X7-7 Table 3: Service Area Population	31
SB X7-7 Table 4: Gross Water Use	32
SB X7-7 Table 4-A: Volume Entering the Distribution System(s), Meter Error Adjustment	32
SB X7-7 Table 4-A: 2025 Volume Entering the Distribution System(s), Meter Error Adjustment	33
SB X7-7 Table 5: Gallons Per Capita Per Day (GPCD)	34
Submittal Table 5-1 Retail: SB X7-7 2020 Target Progress	34
SB X7-7 Table 9: 2025 Compliance.....	35
Table 6 – SFWPA Surface Water Rights	37
Submittal Table 6-1 Retail: Groundwater Volume Pumped	40
Submittal Table 6-2 Retail: Wastewater Collected Within Service Area	42



Submittal Table 6-3 Retail: Wastewater Treatment and Outcomes Within UWMP Service Area	42
Submittal Table 6-5 Retail: 2020 UWMP Recycled Water Use Projection Compared to 2025 Actual	43
Submittal Table 6-6 Retail: Methods to Encourage Future Recycled Water Use	43
Submittal Table 6-7 Retail: Expected Future Water Supply Projects or Programs	44
Submittal Table 6-8 Retail: Water Supplies — Actual.....	45
Submittal Table 6-9 Retail: Water Supplies — Projected	45
Submittal Table O-1A: Recommended Energy Reporting.....	47
Submittal Table 7-1 Retail: Basis of Water Year Data (Reliability Assessment).....	52
Submittal Table 7-2 Retail: Normal Year Supply and Use Comparison.....	53
Submittal Table 7-3 Retail: Single Dry Year Supply and Use Comparison	53
Submittal Table 7-4 Retail: Multiple Dry Years Supply and Use Comparison.....	54
Submittal Table 7-5 Retail: Five-Year Drought Risk Assessment	55
Submittal Table 8-1: Cross-reference for Standard vs Supplier Shortage Levels	59
Submittal Table 8-3 Retail: Demand Reduction Actions.....	60
Submittal Table 10-1 Retail: Notification to Cities and Counties.....	72

Appendices

Appendix A - DWR Checklist

Appendix B - Public Notification and Outreach

Appendix C - Resolution for 2025 UWMP Adoption

Appendix D - Resolution for 2025 WSCP Adoption



Acronyms & Abbreviations

AC-FT	Acre-Feet
Agency	South Feather Water and Power Agency
AWSDA	Annual Water Supply and Demand Assessment
BCAG	Butte County Association of Governments
CAGR	Compound Annual Growth Rate
CAP	Climate Action Plan
CII	Commercial, Institutional, Industrial
CWC	California Water Code
DAC	Disadvantaged Community
DMM	Demand Management Measure
DOF	Department of Finances (California)
DRA	Drought Risk Assessment
DWR	Department of Water Resources
EOC	Emergency Operations Center
ERM	Emergency Response Manager
ERP	Emergency Response Plan
FERC	Federal Energy Regulatory Commission
GPCD	Gallons per Capita per Day
GPSCD	Gallons per Service Connection per Day
GSA	Groundwater Sustainability Agency
GSP	Groundwater Sustainable Management Plan
LOAPUD	Lake Oroville Area Public Utility District
LAFCo	Local Agency Formation Commission
LHMP	Local Hazard Mitigation Plan
MG	Million Gallons



MHI	Median Household Income
OEM	Office of Emergency Management
OWID	Oroville-Wyandotte Irrigation District
RHNA	Regional Housing Needs Assessment
SC-OR	Sewerage Commission - Oroville Region
SDAC	Severely Disadvantaged Community
SFFP	South Feather Power Project
SFWPA	South Feather Water and Power Agency
SGMA	Sustainable Groundwater Management Act
SOI	Sphere of Influence
SWRCB	State Water Resources Control Board
USGS	United States Geological Survey
UWMP	Urban Water Management Plan
WSCP	Water Shortage Contingency Plan
WSRA	Water Service Reliability Assessment
WTP	Water Treatment Plant
WWTP	Wastewater Treatment Plant



CHAPTER 1 – INTRODUCTION AND OVERVIEW

South Feather Water and Power agency (SFWPA or Agency) has prepared this 2025 Urban Water Management Plan (UWMP) update as required by the Urban Water Management Planning Act.

The California Water Code (CWC) requires urban water suppliers to prepare and adopt an UWMP every five years. All urban water suppliers, either publicly or privately owned, providing water for municipal purposes either directly or indirectly to more than 3,000 customers or supplying more than 3,000 acre-feet annually are required to prepare an UWMP and submit the plan to the California Department of Water Resources (DWR). This 2025 UWMP was prepared in accordance with the applicable sections of the CWC, and follows the recommended structure established in the 2025 Urban Water Management Plan Guidebook prepared by DWR. This chapter discusses the importance and fundamental uses of this UWMP, the relationship of this plan to the California Water Code, as well as other local and regional planning efforts, and how this plan is organized. This chapter contains the following sections:

- 1.1 - Introduction and Lay Description
- 1.2 - Recommended UWMP Organization
- 1.3 - UWMP in Relation to Other Efforts
- 1.4 - UWMP and Grant or Loan Eligibility
- 1.5 - Demonstration of Consistency with the Delta Plan

1.1 Introduction and Lay Description

South Feather Water and Power Agency – originally named Oroville-Wyandotte Irrigation District (OWID) – has roots extending back to the California gold rush. The ditch system utilized by the Agency today to distribute its irrigation water is a modification and expansion of the ditch network constructed by early miners who diverted water from tributaries of the Feather River to their mining claims.

In 1852, a small ditch company was organized to construct a ditch from the South Fork of the Feather River to the mining sites at Forbestown, Wyandotte, Honcut, Ophir, and Bangor. The Palermo Ditch, completed in 1856 by the Feather River and Ophir Water Company, was a major impetus to the growth of gold mining within the area occupied by the present City of Oroville where rich gold deposits were discovered in 1849.

OWID was organized on November 17, 1919, and included 16,800 acres of land. The Agency was formed by assuming the old water rights from the South Feather Land and Water Company and the Palermo Land and Water Company. In July 1944, OWID initiated plans to sell water for domestic use, and between 1944 and 1967, approximately 80 miles of coal-tar lined and tar paper wrapped steel pipe was installed.

The residential growth rate within the Agency was greatly accelerated by the housing demands associated with the construction of the Oroville Dam in the early 1960's. The irrigation system in the northern part of the Agency was slowly abandoned as the domestic pipeline system was expanded to meet the growing residential demand. By 1962, OWID served approximately 4,800 acres of agricultural land, with 8,000 AF of irrigation water delivered by the Agency. In addition to irrigation service, the Agency furnished water to approximately 2,500 residences.

As a result of the concern for an adequate water supply and for a revenue source to fund the Agency's expanding infrastructure, the Agency's Board of Directors proposed the construction of the South Feather Power Project (originally named South Fork Project). The South Feather Power Project, covering 82 square miles in three counties, consisted of eight dams, 9 tunnels, 21 miles of canals and conduits, three hydroelectric power plants and 21 miles of road. The project was completed in 1963 at a cost of \$62 million and was financed through the sale of revenue bonds secured by the projected revenues from power generation. Those bonds were defeased in 2009.

In 1975, Congress passed the Clean Water Act that enacted sweeping changes in domestic drinking water standards. No longer would unfiltered surface water be acceptable for drinking water. Faced with a building moratorium, OWID voters passed a revenue bond in 1978 that allowed for the construction of Miners Ranch Treatment Plant.

Today, SFWPA has grown as a retail supplier to provide water to over 6,800 households, maintains a service area of over 31,000 acres supplied by 141 miles of pipeline, and delivers irrigation water seasonally to over 500 customers by way of 110 miles of primarily open earthen canals.

SFWPA's domestic-water facilities are comprised of two treatment plants that use a combination of filtration and chlorination to remove/mitigate contaminants. Following the treatment process, water is distributed through SFWPA's pipelines to its four storage facilities, and from there to consumption by SFWPA's customers.

The Agency owns and operates a hydropower project (South Feather Power Project, FERC License No. 2088) located in Butte, Plumas and Yuba counties on the South Fork of the Feather River and Slate Creek, a tributary to the North Fork Yuba River, and is situated almost entirely within the Plumas National Forest. The Project includes Little Grass Valley Reservoir, Sly Creek Reservoir, Lost Creek Reservoir, Ponderosa Reservoir, and Miners Ranch Reservoir.

SFWPA recognizes the importance of maintaining resource management planning documents that have been developed at the local level. SFWPA has been completing UWMPs since 1990. Five-year incremental updates to the UWMP not only satisfy the requirements of the Urban Water Management Planning Act but serve as a tracking mechanism for ensuring that adequate supplies of high-quality water are available for future beneficial uses.

The UWMP is a planning tool for SFWPA and is used to inform the public and local and state agencies of South Feather Water and Power Agency’s water supply availability, reliability to meet current and future demands during periods of drought, conservation efforts, and plans for future supply. The UWMP evaluates SFWPA’s water supply availability to meet demands in normal, single-dry, and multiple-dry year conditions and outlines SFWPA’s plan for meeting demands into the future and during drought conditions (Water Shortage Contingency Plan, Chapter 8). The UWMP also includes SFWPA’s past and planned efforts to improve water use efficiency to meet State targets, which is one of the most significant challenges faced by the Agency (Chapters 5 & 9). As described in this UWMP, water supply availability is projected to be adequate to meet water demands into the foreseeable future. Water supply availability is projected to be approximately 248,000 acre-feet (80,755 MG) in average years through 2050, with dry year supply availability projected to be 47,000 acre-feet (15,310 MG) based on the driest year on record. Water needed for consumptive uses (domestic and irrigation) is projected to increase from 2,919 MG in 2025 to approximately 3,381 MG in 2050.

1.2 Recommended UWMP Organization

The organization of this Plan follows the structure outlined in the 2025 UWMP Guidebook. Pursuant to CWC §10644(a)(2), this plan utilizes the standardized forms, tables, and displays developed by DWR for the reporting of water use and supply information required by the UWMP Act. This plan also includes other tables, figures, and maps to augment the set developed by DWR.

The UWMP is organized into the following chapters:

Chapter	Title
1	Introduction and Lay Description
2	Plan Preparation
3	System Description
4	Water Use Characterization
5	SB X7-7 Baselines, Targets, and 2020 Compliance
6	Water Supply Characterization
7	Water Service Reliability and Drought Risk Assessment
8	Water Shortage Contingency Plan
9	Demand Management Measures
10	Plan Adoption, Submittal, and Implementation

1.3 UWMP in Relation To Other Efforts

This plan provides information specific to the water management and planning efforts of the Agency. However, SFWPA also prioritizes collaborative efforts with the local planning and land



development agencies to best manage local resources. SFWPA coordinates with the respective planning departments of the City of Oroville and the County of Butte by providing information on the adequacy of its water supply, distribution system, and water rates to meet the area’s current and future growth needs and cooperates in the preparation of CEQA documents and processing applications for subdivisions and commercial developments. As Butte County embarks on an update of the current General Plan, the Agency will participate and provide information as requested. The Agency continues to participate with other municipal water purveyors and fire departments in Butte County and the City of Oroville to plan for the implementation of new fire safety regulations and works in cooperation with the Butte Local Agency Formation Commission to assist with the updates of multiple agency Municipal Service Review Study.

During disasters or large-scale incidents, the Butte County Office of Emergency Management (OEM) coordinates the overall response through the Emergency Operations Center (EOC). When activated, the EOC provides a central location for responding and supporting agencies to collaborate response and recovery efforts to effectively and efficiently provide information and deploy resources. In non-disaster times, the Butte County OEM supports and coordinates disaster planning, community preparedness, mitigation, and training (Butte County, 2022). SFWPA participated in the 2024 update of the Butte County Local Hazard Mitigation Plan (LHMP), and the hazard mitigation planning elements specific to SFWPA are incorporated in the plan as Annex Q (Butte County, 2024). SFWPA continues to strengthen internal emergency response by strengthening relationships with OEM and other local Emergency Response partners.

The Sustainable Groundwater Management Act (SGMA), passed in the fall of 2014, establishes a structure for managing groundwater resources in California. Groundwater basins and subbasins are defined in the DWR Bulletin 118 document. SGMA requires Groundwater Sustainability Agencies (GSAs) to manage groundwater at the local level through the development and implementation of Groundwater Sustainability Plans (GSPs). The western portion of the SFWPA service area falls in the Sacramento Valley Wyandotte Creek Groundwater Basin. The Wyandotte Creek GSA adopted the Wyandotte Creek GSP in 2021 to manage groundwater in accordance with SGMA (Wyandotte Creek GSA, 2021). The eastern portion of the SFWPA service area does not fall in a high or medium priority groundwater basin or a GSA boundary. Although SFWPA does not utilize groundwater, SFWPA supports the Wyandotte Creek GSA in ongoing data collection and implementation efforts as needed.

1.4 UWMP and Grant or Loan Eligibility

The Agency intends to maintain compliance with UWMP submissions. At this time, the Agency is involved in consolidation efforts with existing small water systems that supply water in disadvantaged communities within our service area. It is critical to our mission that we maintain compliance as a steward of the resource.



1.5 Demonstration of Consistency with the Delta Plan

SFWPA is situated north of the Sacramento-San Joaquin Delta and is not reliant on water originating south of our place of use, nor is there any dependence on the Delta watershed. Historical water transfers originating from SFWPA have been single-year transfers to users south of the Delta, not multi-year transfers that would unduly impact the Delta long-term or create an out of the region dependency on our watershed.

CHAPTER 2 – PLAN PREPARATION

This chapter discusses the requirements for preparing an UWMP and includes information that will document consistency with plan preparation requirements. Coordination and outreach during the development of the plan is also discussed. This chapter includes the following sections:

- 2.1 - Basis for Preparing a Plan
- 2.2 - Regional Planning
- 2.3 – Plan Information
- 2.4 - Coordination and Outreach

2.1 Basis For Preparing a Plan

SFWPA qualifies as an Urban Water Supplier based on the California Water Code definition of providing water to more than 3,000 customers and because it supplies over 3,000 acre-feet of water annually. The Agency has completed an updated UWMP every five years, in years ending in zero or five, since 1990, with the exception of the 2015 Plan, which was prepared in 2018. This 2025 UWMP is being completed as required by California Water Code (CWC) 10621(d), and all future plans will be updated and submitted in years ending in six and one.

2.1.1 Public Water Systems

SFWPA serves two public water systems: Miners Ranch and Bangor. These systems served treated domestic drinking water to over 6,800 service connections in 2025. Miners Ranch includes the majority of the service connections, while Bangor has 22 service connections.

SFWPA also serves non-potable irrigation water to over 500 customers over five service areas: Bangor Canal, Forbestown, Palermo, Community Line, and Redhawk Ranch. The UWMP represents the water use and planning information for the potable and non-potable water uses in the SFWPA service area.

2.1.2 Suppliers Serving Multiple Service Areas/Public Water Systems

SFWPA operates two separate Public Water Systems, as summarized in Table 2-1, below. These systems are reviewed together under this UWMP because they utilize the same water supply.

Submittal Table 2-1 Retail: Public Water Systems			
Public Water System Number	Public Water System Name	Number of Municipal Connections 2025	Volume of Water Supplied 2025 (MG)
CA0410006	SFWPA Miners Ranch	6,852	1,493
CA0410012	SFWPA Bangor	22	6
Total		6,874	1,499

2.2 Regional Planning

Urban water suppliers may elect to prepare individual or regional UWMPs. SFWPA is not a member of a regional alliance for the purpose of addressing the requirements of the Water Conservation Act of 2009 (SB X7-7). This UWMP reports solely on the SFWPA service area (Table 2-2).

Submittal Table 2-2: Plan Identification		
Select One	Type of Plan	Name of Regional Alliance or RUWMP (Drop Down List)
<input checked="" type="checkbox"/>	Individual UWMP	
	If Water Supplier is also a member of a SB X7-7 Regional Alliance, select name from the drop-down.	
<input type="checkbox"/>	Regional Urban Water Management Plan (RUWMP)	
	If Supplier selected RUWMP, select name from the drop-down.	

2.3 Plan Information

SFWPA is a retail water supplier. No water is purchased from a wholesale supplier. Annual volumes of water reported in this UWMP are reported on a calendar year basis. Water use and planning data reported in this UWMP for the calendar year 2025 cover the full twelve months of the year, as required by the UWMP Guidelines. Volumes of water reported in this UWMP are in units of million gallons unless otherwise noted (Table 2-3).

Submittal Table 2-3: Supplier Identification	
Type of Supplier (select one or both)	
<input type="checkbox"/>	Supplier is a wholesale supplier
<input checked="" type="checkbox"/>	Supplier is a retail supplier
Fiscal or Calendar Year (select one)	
<input checked="" type="checkbox"/>	UWMP Tables are in calendar years
<input type="checkbox"/>	UWMP Tables are in fiscal years
If using fiscal years provide month and date that the fiscal year begins (mm/dd)	
Units of measure used in UWMP (Select from the drop down list).	
Unit	MG

2.4 Coordination and Outreach

2.4.1 Wholesale and Retail Coordination

There is no source of wholesale water supply available to SFWPA, nor does the Agency have a need for such supplies (Table 2-4).

Submittal Table 2-4 Retail: Water Supplier Information Exchange
Water Code Section 10631(h)
The retail Supplier has informed the following wholesale supplier(s) of projected water use.
Wholesale Water Supplier Name
Add additional rows as needed
N/A

2.4.2 Coordination With Other Agencies and The Community

SFWPA has actively encouraged community participation in its urban water management planning efforts since the first plan was developed in 1990. Public meetings were held for the adoption of all UWMPs from 1990 through 2015, as well as for this 2025 version. This UWMP was discussed at the public Board meetings prior to and during the preparation of the UWMP. The Agency actively encourages community participation from the public including the diverse social, cultural, and economic elements of the population.

2.4.3 Notice to Cities and Counties

On April 9, 2026 the Agency notified Butte County Water and Resource Conservation and the City of Oroville City Administrator that it was reviewing and updating its 2025 UWMP. Additionally, the preparation notice was sent to the local wastewater collection and treatment agencies, as well as all of the local schools served by the Agency. These notifications are reported in Table 10-1 (see Chapter 10, below).

CHAPTER 3 – SYSTEM DESCRIPTION

This chapter provides a description of SFWPA’s water system and the service area, including climate, population and demographics, and an overview of the Agency’s organizational structure and history. This chapter includes the following sections:

- 3.1 - Service Area General Description
- 3.2 - Service Area Maps
- 3.3 - Service Area Climate
- 3.4 - Service Area Population and Demographics
- 3.5 – Land Use within the Service Area

3.1 Service Area General Description

SFWPA owns and operates the South Feather Power Project (SFPP, FERC No. 2088) a water supply/hydropower project located within Plumas, Yuba and Butte counties in the Sierra Nevada Mountain Range in Northern California. The project lies within the Middle Fork Feather hydrologic unit (1802023), and water is supplied to the project from two watersheds: the South Fork Feather River watershed and the North Fork Yuba River watershed. The United States Forest Service has managed up to 1,146,000 acres of scenic mountain lands designated as the Plumas National Forest in the northern Sierra Nevada since the Forest was established in 1905. The SFPP lies within the boundaries of the Plumas National Forest. A small portion of the SFPP is situated on federal lands administered by the Bureau of Land Management, and the balance is on SFWPA owned lands or private property. SFPP facilities are located on the South Fork Feather River; on Lost Creek, a tributary to the South Fork Feather River; and on Slate Creek, a tributary to the North Yuba River. The highest elevation facility, Little Grass Valley Dam is located at about 5,050 feet above sea level, while the lowest elevation facility, Kelly Ridge Powerhouse, is located at about 225 feet above sea level.

The power project facilities include eight dams, seven tunnels, four powerhouses, and an open conduit that includes elevated flume and siphon sections. There are a series of reservoirs owned and operated by SFWPA; Little Grass Valley, Sly Creek, Lost Creek, Ponderosa and Miners Ranch. Irrigation and treated water are supplied to customers of SFWPA in Butte County. The Agency also provides power license water by contract to North Yuba Water District for its customers in Yuba County. Water not consumed by the customers of these two organizations is released to the State Water Project’s Feather River facilities (FERC No. 2100) at either Lake Oroville or Thermalito Diversion Dam. Water that is treated for domestic use is extracted from the Miners Ranch reservoir and treated at the Miners Ranch surface water treatment plant and Bangor surface water treatment plant. From each treatment plant, water is delivered to distribution system storage tanks and domestic customers. Water is delivered to irrigation customers by irrigation canals and pipelines.

The SFWPA service area is located 70 miles north of Sacramento on the east side of California’s

Sacramento Valley in the Sierra foothills of southeast Butte County. The 31,000-acre service area includes an elevation range from a low point of approximately 200 feet above sea level at the western boundary, to a high point of approximately 1,200 feet above sea level at the northeasterly boundary. SFWPA is an independent special district formed under the Irrigation Code of the State of California. It is governed by a five-member elected board of directors.

The Agency provides treated water service to a portion of the City of Oroville and unincorporated areas in Butte County, including Oroville East, South Oroville, and the Palermo and Bangor communities. The Agency largely supplies water to single-family residences, but also serves multi-family residences, commercial, institutional, industrial (CII) customers, and agricultural customers.

SFWPA's service area is wholly within Butte County's First Supervisorial Agency. In addition to the County of Butte, other public agencies with territory within SFWPA's boundaries are:

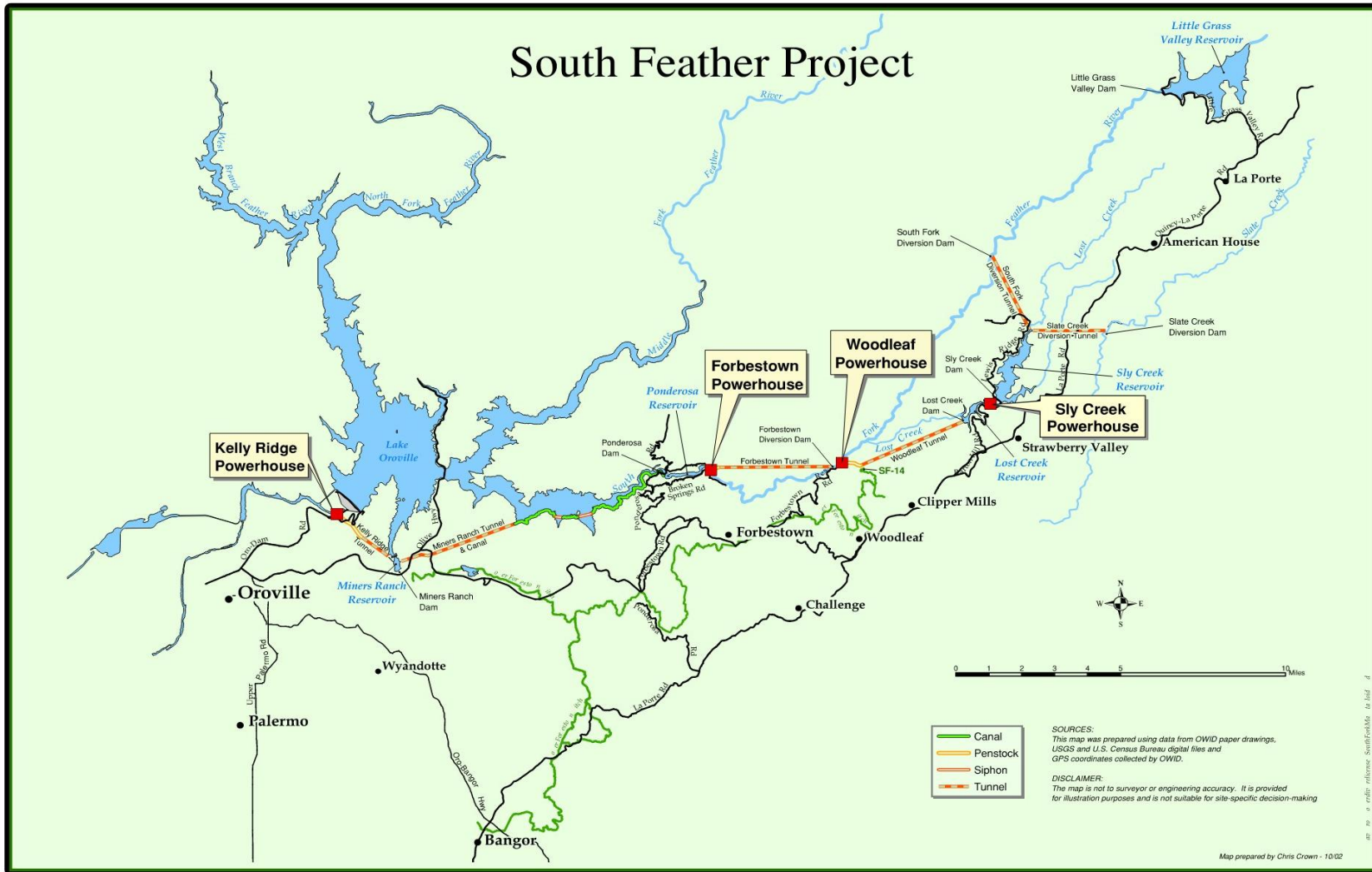
- City of Oroville;
- Oroville Union High School;
- Oroville City Elementary;
- Palermo Elementary School;
- Bangor Elementary School;
- Lake Oroville Area Public Utility Agency;
- and Feather River Recreation and Park Agency.

The mission of SFWPA is to deliver a dependable supply of safe, quality drinking water to its current and future customers, and a dependable supply of water for irrigation and agricultural users, in an economical, efficient, and publicly responsible manner for the benefit of the entire district.

3.2 Service Area Maps

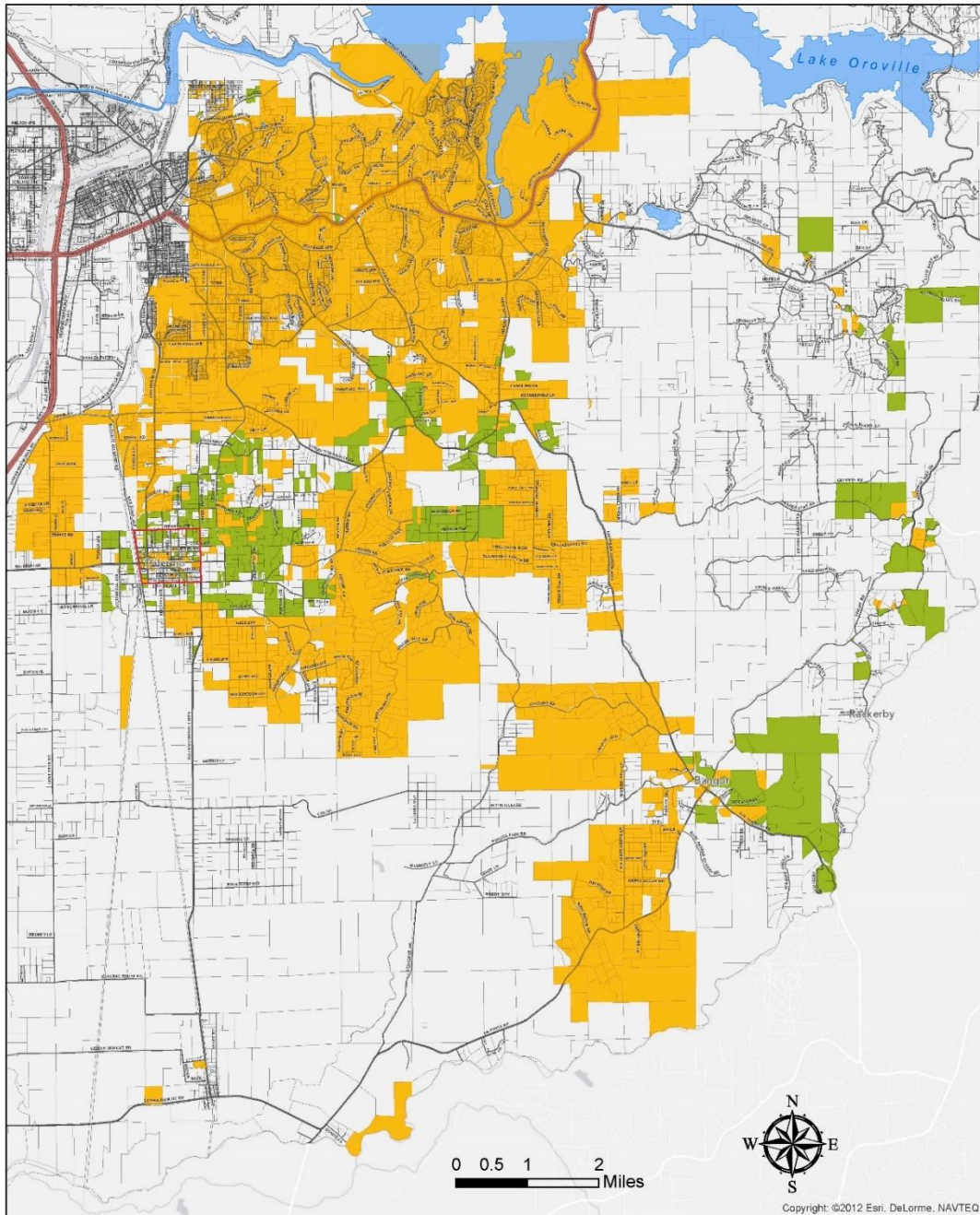
The maps below show the SFWPA facilities and service area.

Figure 3-1 – Raw Water Sources and Water Transmission System



NOTE: Miners Ranch Reservoir and the terminus of the canal at Bangor are the points of treatment and distribution.

Figure 3-2 – SFWPA System Boundary

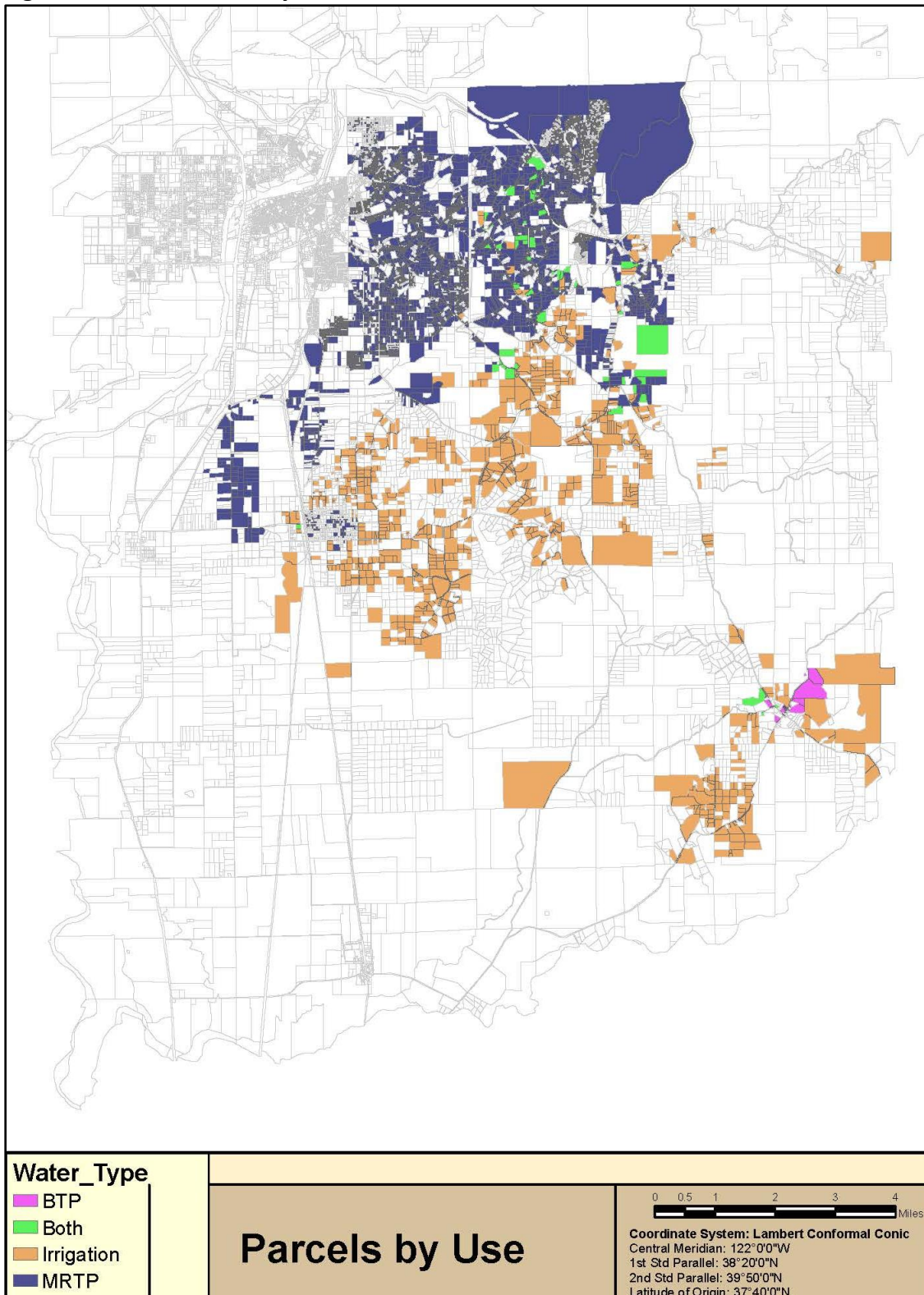


SFWPA Boundary Map

- Annexed & Original
- Parcels With Rights To Non-Potable Service Only

SOURCES:
This map was prepared by Leroy A. Christensen March 2016.
Parcel data obtained from BCAG - Feb 2016.
GEOLOGICAL DATA:
Areas depicted by this map are not accurate to
engineering or surveying standards. Map is provided for
informational purposes only.

Figure 3-3 - Distribution System Use



3.3 Service Area Climate

The Agency's service area has a Mediterranean-hot summer type climate with hot, dry summers and mild, wet winters. There are four distinct seasons. Winter months are cool to cold with temperatures from the mid-30s to low 60s. Summers are warm to hot with temperatures ranging from the upper 60s to low 110s, and an annual average temperature of 63°F.

SFWPA's water supply originates from the Sierra Nevada as snowpack and rainfall, whereas precipitation that occurs within the service area occurs as rainfall. Winter monthly precipitation totals in the Agency's service area have varied over time from 0 inches in February 2020 to 11.8 inches in February 2019. The average annual precipitation is 25.07 inches with the majority of rainfall occurring in November through March. Average annual snowfall for the weather station in the Sierra Nevada closest to the Agency water supply headwaters (located in Qunicy, CA) has observed an average annual snowfall of 50.4 inches (NOAA, 2026).

3.3.1 Climate Change

SFWPA is not a large enough Agency to embark on the creation of a climate change analysis or planning documents beyond the scope of its' service area. The Agency does, however, participate in countywide planning efforts, and utilizes those documents for general guidance.

The Butte County Climate Action Plan (CAP) was developed in 2021 for unincorporated Butte County and is an implementation mechanism of the County's General Plan. It provides goals, policies, and programs to reduce greenhouse gas emissions, address climate change adaptation, and improve quality of life in the county. Programs and actions defined in the CAP will help the county sustain its natural resources, grow efficiently, ensure long-term resiliency to a changing environmental and economic climate, and improve transportation. For unincorporated Butte County, anticipated consequences of climate change include more frequent and intense instances of agricultural pests and diseases, drought, extreme heat, human health hazards, severe wind, severe storms, and wildfire. The CAP also notes that observations of the climate in California and North America have shown:

1. A trend toward warmer temperatures with an increase in extremely hot days and nights;
2. Increase in the area burned by wildfires;
3. A smaller fraction of precipitation falling as snow;
4. An increase in the frequency of drought and increase in consecutive dry years (Butte County, 2021).

SFWPA is also part of the Butte County Local Hazard Mitigation Plan, which identifies and assesses hazards that could impact SFWPA. Based on the LHMP, climate change has the potential to influence the frequency and severity of other hazards. The hazards ranked with the highest severity for SFWPA include drought, extreme heat, and wildfire.

Although there are other impacts that may occur as a result of climate change, the issues described below represent the most immediate and direct impacts to the Agency.

More Rain and Less Snow

While individual storm events may be more severe, resulting in more snow and rain within an individual storm, the increase in temperature is expected to result in less snowpack and more rain in the foothills of California. Less snowpack will result in less “natural” storage and gradual runoff as the snow melts. Instead, runoff from rain would be more immediate and less sustained into spring. Changes in precipitation patterns may affect snowpack in the mountains to the east of SFWPA as well as reduce groundwater recharge. This can reduce access to drinking water and agricultural irrigation and impact drought conditions.

Hotter Summers

As summers become hotter for longer periods of time, there will be proportionally greater demand for water use, particularly for landscape irrigation. Since the Agency is in a wildfire prone area, customers have historically kept watered yards to mitigate fuels around their homes. Energy use patterns and costs are also expected to be affected as temperatures during the summer increase between 5 and 10 degrees, causing greater use of air conditioning. This may also lead to increased power outages. Warmer temperatures and extended dry periods will likely increase evapotranspiration rates and extend growing seasons, thereby increasing the amount of water that will be needed for the irrigation of crops, urban landscaping and environmental water needs. Reduced soil moisture and surface flows will disproportionately affect water users that rely on annual rainfall such as non-irrigated agriculture and livestock grazing on non-irrigated rangeland.

Increased Wildfire Danger

As summers become hotter and drier, the risk of wildfire will increase. It is expected that, because of prolonged dry periods, forests and foothill grass and chaparral lands will experience more frequent and intense fires, resulting in changes in vegetation cover and, eventually, a reduction in the water supply and storage capacity benefits of a healthy watershed.

Several wildfires have occurred in recent years in or near Butte County including the Camp Fire in Paradise in 2018, the North Complex Fire in Plumas and Butte counties in 2020, the Dixie Fire in 2021, and the Thompson Fire in 2024. While the Camp Fire did not directly occur in the SFWPA service area, it significantly impacted the population distribution in Butte County, which is still being observed today. The Thompson Fire occurred in the SFWPA service area and resulted in an increase in water demand for firefighting efforts and home protection and impacted some of SFWPA’s water conveyance infrastructure. SFWPA proactively engaged and continues to engage with the community to discourage increased water use during wildfire events to ensure that

water is available for firefighting. SFWPA was able to quickly repair damages to water conveyance infrastructure. Agency efforts to reduce the impacts of wildfire include ditch-tending along canal infrastructure, contracting fuel reduction work with the Butte County Sheriff Work Program, and working with environmental companies that offer goat grazing.

Through education, efficiency, and conservation, the following Agency supported adaptation actions will help our customers, and all Butte County residents, prepare for a future where water may be less plentiful and more expensive.

- Collaborate with Northern Sacramento Valley Integrated Regional Water Management agencies to include climate change considerations in the Integrated Regional Water Resource Management Plan. Monitor climate change effects on water resources and update future Plans accordingly.
- Support other agencies to help vulnerable populations conserve water and reduce household resource costs through income-qualified subsidies and rebates for water-efficient equipment upgrades.
- Collaborate with water providers to incorporate anticipated water supply changes that may result from reduced snowpack and lower groundwater levels into agricultural management plans.

3.4 Service Area Population and Demographics

On average, SFWPA provided domestic water service to 6,874 customer accounts in 2025. Given the predominantly residential makeup of the Agency's service area, almost all of its customer accounts represent a single-family household. SFWPA provides water service to unincorporated Butte County and a small portion of the City of Oroville. Approximately 30% of the SFWPA domestic water service connections are in the City of Oroville city limits. The remaining 70% of the SFWPA service area falls within unincorporated Butte County and largely within the City of Oroville Sphere of Influence (SOI). The Butte County Local Agency Formation Commission (Butte LAFCo) oversees boundary changes to cities and special districts in this region. The Butte County Association of Governments (BCAG), which is Joint Powers Authority between the County of Butte, Town of Paradise, and the Cities of Biggs, Gridley, Oroville, and Chico, provides regional growth forecasting for this region.

The SFWPA service area does not directly align with U.S. Census tracts, California Department of Finance (DOF) boundaries, or any associated population estimating resource boundaries. Additionally, many homes in the SFWPA service area boundary and sphere of influence have private domestic wells and are not served by SFWPA, so total population counts for these areas are not directly applicable. County population distribution is also still seeing impacts of the Camp Fire of 2018 and North Complex Fire of 2021.

Population projections for the Agency were based on review of the data used in previous SFWPA



UWMPs, the City of Oroville 2030 General Plan, Butte County 2040 General Plan, BCAG Long-Term Regional Growth Forecasts, the Local Agency Formation Commission (LAFCo) Municipal Service Review for SFWPA, the 2020 U.S. Census, and DOF data. Based on a review of the various planning documents and various population estimating resources, it was determined that the BCAG population forecasts and persons per household estimates are the most applicable to the SFWPA service area. The BCAG forecasts were adopted in 2024 and reference local employment data, DOF data (which includes U.S. census and housing data), Post-Camp Fire and North Complex Fire impacts, and anticipated growth within each jurisdiction based on the local planning documents and regional housing needs assessment (RHNA) goals (BCAG, 2024).

The BCAG Long-Term Regional Growth Forecasts include persons per household assumptions for the incorporated and unincorporated areas of Butte County. For the City of Oroville and unincorporated areas, these are 2.42 and 2.03 persons per household, respectively for 2025. The current year (2025) population was estimated by multiplying the number of customer accounts in the City of Oroville (1,544) by 2.42 persons per household and the number of customer accounts in the unincorporated area (5,330) by 2.03 persons per household. The resulting 2025 population is estimated as 14,556, with an aggregate of 2.12 persons per household. This estimate is lower than the population presented in the 2020 UWMP because data for unincorporated Butte County has seen a decline in population distribution since the Camp Fire.

The future population was estimated for SFWPA through 2050 using BCAG population growth forecasts, consistent with the 2020 UWMP. BCAG presents low, medium, and high scenario compound annual growth rates (CAGR) for the incorporated and unincorporated areas of Butte County. The medium scenario was selected to represent the midpoint of anticipated growth. The City of Oroville medium scenario CAGR presented by the BCAG forecast is 0.65%, and the unincorporated Butte County medium scenario is 0.81%. Distributing the number of connections in each area by their associated growth rate results in a CAGR of 0.77% for the SFWPA service area. The future population was estimated by multiplying the 2025 population by an annual growth rate of 0.77%.

Between 2025 and 2030, a significantly higher growth rate is expected based on several planned projects and annexations. SFWPA, in coordination with Butte County, is actively working on installing infrastructure to provide potable water service to 380-400 existing single-family residences in the Palermo area which have historically relied on groundwater wells. Additionally, service connections are planned to be added to other existing residences, resulting in a total of 410-430 new connections over the next 5 years. Given that this growth is higher than the estimated CAGR and SFWPA's historical growth, an additional increase in population to account for these new connections is applied to the 2030 projected population. All other known new connections in SFWPA prior to 2030 are assumed to be part of the normal annual growth. Population projections for each 5-year increment through 2050 are provided in Table 3-1 below.

Submittal Table 3-1 Retail: Population - Current and Projected						
Water Code Section 10631(a)						
Population Served	2025	2030	2035	2040	2045	2050(opt)
		14,556	16,039	16,670	17,325	18,006

3.4.1 Other Social, Economic and Demographic Factors

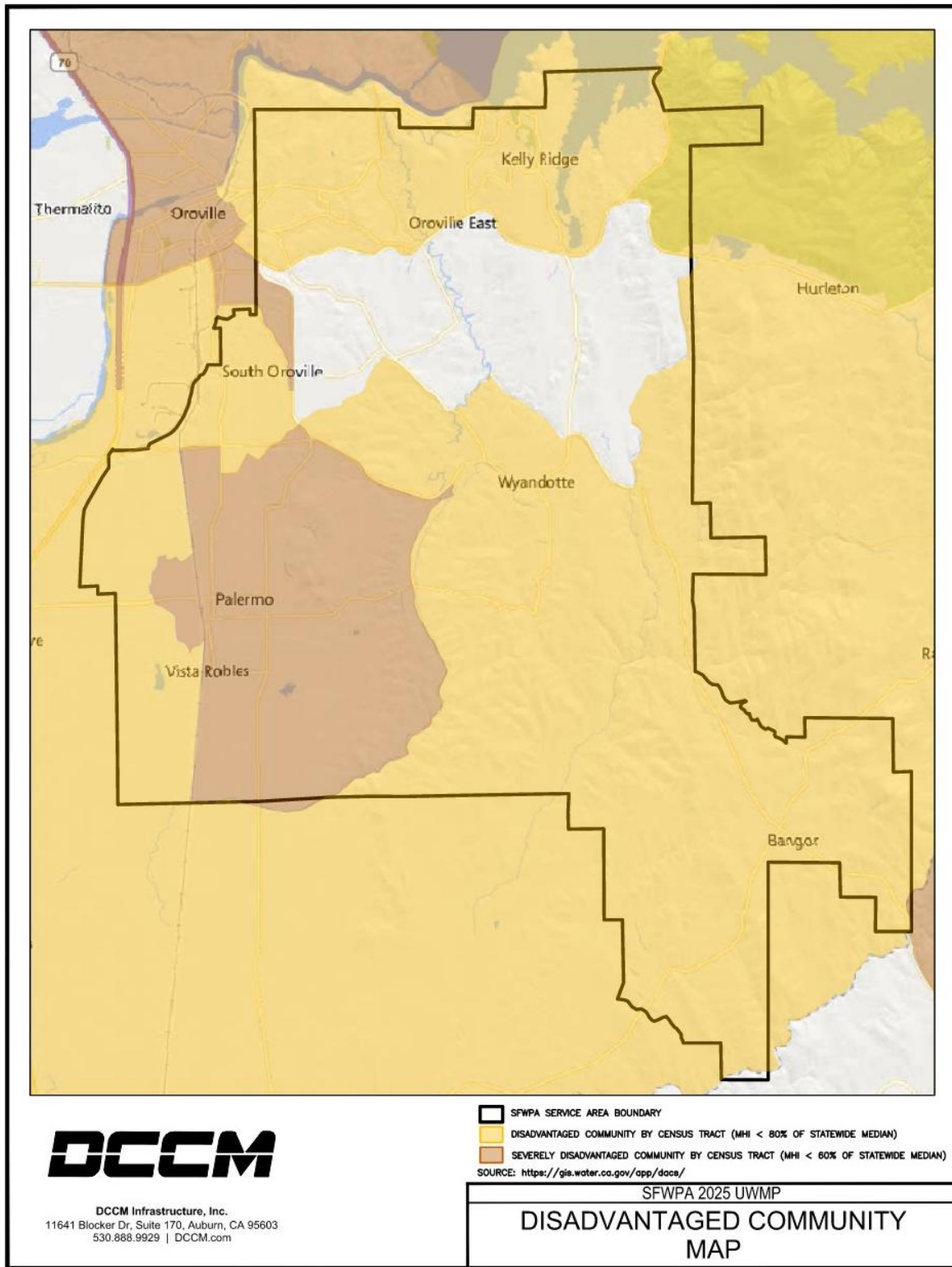
SFWPA serves a variety of customers including mobile home parks, apartment complexes, and single-family residences that range from high density to 5+ acre parcels. According to the US Census Bureau American Community Survey data, households in Butte County, CA have a median household income (MHI) of \$67,928, and households in the City of Oroville have an MHI of \$52,270 which are 68% and 52% of the statewide MHI of \$100,149, respectively. Using the Disadvantaged Community (DAC) Mapping Tool provided by DWR, DACs can be identified by Census tracts (DWR, DAC). DACs are communities where the median household income is less than 80 percent of the state median household income. Severely disadvantaged communities (SDACs) have a median household income of less than 60 percent of the state median household income. All census tracts that fall within the SFWPA service area, with the exception of a small section south of Oroville East are designated as DACs or SDACs, as shown in Figure 3-4 below.

Additional social, economic, and demographic factors that are unique to SFWPA that may impact water use:

- Historical occurrences of water theft
- Increased watering of small and large parcels due to perceived and actual wildfire threat
- Water rates
- Age of housing



Figure 3-4 – DAC and SDAC Map



3.5 Land Use within Service Area

The Agency provides treated water to approximately 1,550 residences in the northeast quadrant of the City of Oroville. The City of Oroville General Plan designates the SFWPA service area within the city limits as single-family residential, multi-family residential, commercial and office, industrial, and public. There are also vacant parcels (City of Oroville, 2015).

Butte County is a major producer of a wide variety of farm products. Agriculture is important not only to Butte County's economy, but also to its way of life. Agriculture is the dominant land use within unincorporated Butte County, accounting for approximately 60 percent of the county's area spread across the county. The Butte County General Plan shows several land use designations for the SFWPA service area. Near the City of Oroville, the primary designation is medium density residential, with some very low and low density residential, mixed use, commercial, public, and industrial uses. Extending away from the City of Oroville, primary land uses are rural residential and agriculture with some very low and low residential use. The Bangor area is designated as foothill residential (1-40 acres per dwelling unit). These designations generally provide area for agricultural uses and single-family dwellings at rural densities (Butte County, *General Plan*). The existing land use designations limit future development to the use type and density assigned to the lot. As Butte County and the City of Oroville work to meet RHNA goals as identified in their General Plans, development is anticipated to follow the existing land use designations.

There are two tribal reserves in Butte County, comprising approximately 400 acres in the Oroville area. Both reserves are anchored by casinos. Gold Country Casino occupies about 90 acres located off of Olive Highway and is operated by the Tyme Maidu of Berry-Creek Rancheria and is served treated water by the Agency. Casino and tribal reserve lands occupy over 300 acres off Ophir Road, all within the Agency's Sphere of Influence.

CHAPTER 4 – WATER USE CHARACTERIZATION

This chapter provides descriptions and quantifications of SFWPA’s current water demands and future water demand projections through the year 2050.

This chapter is divided into the following sections:

- 4.1 Non-Potable vs Potable Water Use
- 4.2 Past, Current, and Projected Water Uses by Sector
- 4.3 Distribution System Water Loss

4.1 Non-Potable vs Potable Water Use

SFWPA serves water for both potable (domestic) and non-potable (irrigation) use.

Potable Water: SFWPA owns and operates two public water systems, Miners Ranch and Bangor. Domestic supply is provided to the Miners Ranch water system by the Miners Ranch Water Treatment Plant. Domestic supply is provided to the Bangor Water System by the Bangor Water Treatment Plant. Water production from the water treatment plants is metered, and all customer connections are metered.

Non-Potable Water: SFWPA serves irrigation water via canals and ditches to customers located in the Community Line, Palermo, Bangor, Forbestown, and Rew Hawk Ranch service areas.

SFWPA does not currently make use of recycled water, because there is no centralized wastewater collection system, nor is there any wastewater recycled for direct reuse within the service area.

4.2 Past, Current, and Projected Water Use by Sector

SFWPA provides domestic water supply to the following water sectors:

- Single-Family Residential – This class code includes single-family dwelling units at the various densities described under Section 3.5 above. This classification accounts for 94% of SFWPA’s service connections.
- Multi-Family Residential – This class code includes apartments, duplexes, and mobile home parks. Many of these connections have a master meter that provides service to all units.
- Commercial – This includes office buildings, retail, health care facilities, and other similar facilities that distribute a product or service.
- Institutional/Governmental – This includes schools, courts, churches, hospitals and any government facilities in the service area.

- Industrial – This classification includes facilities used for producing, manufacturing, or processing goods. SFWPA has one industrial service connection.
- Landscape (Irrigation of Commercial, Industrial, and Institutional (CII) Landscapes) – This sector includes CII customers that have a dedicated irrigation meter for landscaping.
- Agricultural – This class code is assigned to customers using potable water for agricultural purposes. These customers are not located in SFWPA’s non-potable water service areas.
- Other – This includes all metered unbilled water demands such as fountains and water fill stations. It also includes water system flushing which is metered and tracked.

In addition, SFWPA quantifies distribution system water loss through completion of annual water loss audits.

4.2.1 Past Water Use

Since 1983, all of the Agency’s domestic water service deliveries have been metered. Past water uses reported here have all been metered. Beginning in 2022, the Agency made significant refinements to the Miners Ranch class code system and established a class code system for Bangor to better characterize water demands amongst the various use sectors. During this effort, new class codes were established and existing customers were reviewed and categorized appropriately.

Total historical potable water demand for the last 15 years of data (2011-2025) has ranged from 1,307 to 1,730 million gallons. Total historical non-potable water demand from 2011-2025 has ranged from 750 to 1,314 million gallons. Water demand has shown slight variances over the historical time frame rather than a steady increase or decrease in demand.

4.2.2 Current Water Use

Table 4-1, below, lists 2025 water demands by sector, as metered and billed by SFWPA for 2025. Distribution system water loss was estimated from the 2024 validated water audits for each system, as the water audit has not been completed for the 2025 reporting period. This water loss is also consistent with the 2023 water audit.

This data shows that the most significant potable water use occurs in the single-family residential sector.

Submittal Table 4-1 Retail: Total Uses for Potable and Non-Potable Water — Actual			
Water Code Section 10631(d)(1)			
Use Type	Additional Description (as needed)	2025 Actual Water Use	
Drop down list May select each use multiple times These are the only use types that will be recognized by the WUEdata online submittal tool		Potable or Non-Potable (OPTIONAL) Drop down list	Volume (MG)
Add additional rows as needed			
Single Family		Potable	1,137.4
Multi-Family		Potable	84.9
Commercial		Potable	120.0
Institutional/Governmental		Potable	49.4
Industrial		Potable	0.3
Landscape		Potable	10.3
Agricultural		Potable	93.8
Other (optional)		Potable	3.1
Distribution System Water Loss		Potable	223
Agricultural		Non-Potable	1,196.6
		Subtotal Potable	1723
		Subtotal Non-Potable	1197
		Total	2,919

4.2.3 Projected Water Use by Sector

Table 4-2 lists projected future water demands at 5-year increments through 2050 for each customer service class. Future demands were estimated for each sector based on the average water demand for each sector from 2023 through 2025, estimated growth in population and service connections, and estimated changes in water demand based on water use standards and installation of water efficient infrastructure in new builds. SFWPA customer water demands from 2023 through 2025 were used as the baseline because the class code system was refined before this time and some customers were reassigned class codes, particularly in high use sectors. Therefore, data by class before this timeframe is not directly comparable. System water losses were incorporated into the future demand based on the water loss standards set by DWR.



Changes in water demands for the existing customers and future customers will be tracked by SFWPA through normal data collection and billing efforts, and this procedure will be refined as needed in future planning efforts.

4.2.3.1 Standards, Codes, Ordinances, and Plans

Water use standards have been set by the State for indoor residential water use, outdoor residential water use, commercial, industrial, institutional (CII) outdoor water use, and system water loss (SWRCB, 2025). SFWPA is required to calculate an Urban Water Use Objective which is a sum of the allocated amount of water for each of these components for the service area. Each of these components have reductions in their standards over time that have been set by the State. These have been factored into the water demand projections for new single family residential homes and CII landscaping. Specifically, new single family residential builds were projected to meet the indoor and outdoor per capita standards (47 gpcd until 2030, 42 gpcd after 2030) based on water efficient infrastructure being installed in new homes. CII landscaping for new connections were also projected to meet the water use requirements (landscape efficiency factor of 0.55) (Making Conservation A Way of Life Regulation (23 CCR Sections 965 through 978)).

4.2.3.2 Lower Income Household Water Demand

The water demand projections are required by the CWC (Section 10631) to include projections for lower income households. Given that the significant majority of the SFWPA service area is designated as a DAC or SDAC, as described in Section 3.4.1 above, it is assumed that future low-income household water demands will correspond with the existing SFWPA water demands.

SFWPA is currently working on a project to provide domestic water service to the Palermo community, which is designated as a severely disadvantaged community. Water demand projections for this community were projected to follow existing single-family residential demands in the SFWPA service area because the homes are existing and not assumed to include water efficient infrastructure.

4.2.3.3 Climate Change Considerations on Water Demand

As described in Section 3.3.1, the Agency does not have an existing climate change analysis to quantify the impacts of climate change on the water supply and demand. SFWPA has met water demands during historical events related to climate change such as wildfires, prolonged droughts, and hot years. This is addressed in the water demand projections through the use of the average demands for 2023, 2024, and 2025 because the water demands in 2024 were significantly higher due to the Thompson Fire. Inclusion of the Thompson Fire water demands allows SFWPA to account for another similar, significant water use event related to climate change. It is assumed that less significant events related to climate change will be accounted for by using this data. Data before 2023 was not used in the water demands by class code because the class codes were refined at that time.

4.2.3.4 Projected Water Demands

The projected water demands were calculated as described in the sections above and are included in Tables 4-2 and 4-3.

Submittal Table 4-2 Retail: Total Uses for Potable, and Non-Potable Water — Projected							
Water Code Section 10631(d)(1)							
Use Type	Additional Description (as needed)	Projected Water Use (Report To the Extent that Records are Available)					
Drop down list May select each use multiple times These are the only Use Types that will be recognized by the WUEdata online submittal tool		Potable or Non-Potable (OPTIONAL) Drop down list	2030 (MG)	2035 (MG)	2040 (MG)	2045 (MG)	2050 opt (MG)
Add additional rows as needed.							
Single Family		Potable	1,183	1,212	1,241	1,272	1,304
Multi-Family		Potable	96	102	108	114	120
Commercial		Potable	146	150	154	157	161
Institutional/Governmental		Potable	55	57	59	61	63
Industrial		Potable	0.6	0.6	0.9	0.9	1.2
Landscape		Potable	13	14	16	17	18
Agricultural		Potable	95	96	97	98	99
Other (optional)		Potable	6	6	6	6	6
Distribution System Water Loss		Potable	152	153	153	154	154
Agricultural		Non-Potable	1,232	1,284	1,338	1,395	1,453
Subtotal Potable			1,747	1,791	1,835	1,881	1,928
Subtotal Non-Potable			1,232	1,284	1,338	1,395	1,453
Total			2,979	3,075	3,174	3,275	3,381



Submittal Table 4-3 Retail: Inclusion in Water Use Projections	
Water Code Section 10631 (a), 10631 (d)(4)(A), and 10631 (d)(4)(B)	
Are Future Water Savings Included in Projections? Drop down list (y/n)	Yes
If "Yes" to above, state the section or page number , in the cell to the right, where citations of the codes, ordinances, or otherwise are utilized in demand projections are found. <i>Optional</i> Suppliers may complete Optional Submittal Table 4-4 R to quantify the expected savings.	4.2.3.1
Are Lower Income Residential Demands Included In Projections? Drop down list (y/n)	Yes
<i>Optional</i> If the method for accounting Lower Income Residential Demands has been included, provide page number where this accounting can be found.	

4.3 Distribution System Water Loss

Distribution system water losses are water losses that occur between the point of distribution and the point of customer consumption. For SFWPA, this area is between the Miners Ranch and Bangor water treatment plant production meters and customer meters. Water losses are separated into “real” losses which are physical losses from the system and “apparent” losses which are a result of metering inaccuracies, data handling errors, and/or unauthorized consumption. Water losses are determined through completion of an annual water loss audit that is submitted to DWR.

4.3.1 Previous Five Years Distribution System Losses

SFWPA has completed and submitted validated water loss audits to DWR for both water systems since 2018 (Table 4-5). Over the past 5 years, Miners Ranch water loss (non-revenue water) has declined each year from 294 million gallons in 2020 to 222 million gallons in 2024 (WUEdata, 2026).

Submittal Table 4-5 Retail: Water Loss Audit Reporting		
Water Code Section 10631(d)(3)(A)		
Public Water System ID # Reported in Table 2-1 R	Reporting Period	Submitted to DWR Water Loss Audit Program (yes/no)
Report submittal status for all five years for each Public Water System as available. Add rows as needed		
SFWPA Miners Ranch	2020	Yes
	2021	Yes
	2022	Yes
	2023	Yes
	2024	Yes
SFWPA Bangor	2020	Yes
	2021	Yes
	2022	Yes
	2023	Yes
	2024	Yes

4.3.2 Progress Toward Meeting the Water Loss Performance Standard

In 2024, the State set water loss standards for the Miners Ranch water system. The deadline to meet the water loss standards is January 1, 2028. The water loss standards include a real water loss standard and apparent water loss standard, both measured in gallons per service connection per day. These are presented in Table 4-6 below. SFWPA’s 2024 water audit results show that apparent losses are below the standard, and real losses are currently above the standard. The Agency has made efforts to decrease the water loss which has been observed in the last 5 years of water audit data. The Agency is continuing to develop a feasible approach to decrease the real system water loss by the 2028 deadline. See additional discussion in Chapter 9 below.



Submittal Table 4-6 Retail: Progress Towards 2028 Water Loss Standard

Water Code Section 10631(d)(3)(C)

Public Water System ID # Reported in Submittal Table 2-1 R	Did the Water Board Calculate a Water Loss Standard for this Public Water System? (y/n) If no, Supplier will not complete this row.	Real Water Loss				Real Water Loss Per Unit per Day
		State Water Board Standard		Most Recent AWWA Water Loss Audit		
		2028 Real Water Loss Standard per Unit per day	Units for Real Water Loss Drop down list	Number of Units (Connections or Miles corresponding with units selected)	Volume of Total Real Loss (from AWWA Water Loss Audit) (MG)	
CA0410006	Yes	26.7	Gallons per Service Connection per Day (GPSCD)	6878	170.5	67.9
CA0410012	No					

Public Water System ID # Reported in Submittal Table 2-1 R	Did the Water Board Calculate a Water Loss Standard for this Public Water System? (y/n) If no, Supplier will not complete this row.	Apparent Water Loss				Apparent Water Loss Per Unit per Day
		State Water Board Standard		Most Recent AWWA Water Loss Audit		
		2028 Apparent Water Loss Standard per Unit per Day	Units for Apparent Water Loss	Number of Connections	Volume of Total Apparent Loss (from AWWA Water Loss Audit) (MG)	
CA0410006	Yes	28.1	Gallons per Service Connection per Day (GPSCD)	6878	33.1	13.2
CA0410012	No					



CHAPTER 5 – SB X7-7 BASELINES, TARGETS, AND 2020 COMPLIANCE

The goal of the SBX7-7 Baseline, Targets, and 2020 Compliance chapter in the Supplier’s 2025 UWMP is to allow the Retail Supplier to demonstrate its compliance with its 2025 targeted water-use reduction, as required in the Water Conservation Act of 2009. The calculation of baselines, targets, and 2025 compliance is an important but highly technical portion of the UWMP.

The SB X7-7 submittal tables are a different set of tables from the “DWR submittal tables” provided in the other chapters of this UWMP. The SB X7-7 tables are provided in the sections below.

SB X7-7 tables units of measure are in million gallons.

SB X7-7 Table 0: Units of Measure Used in UWMP
Water Code Section 10608.20 (e) and 10608.20(h)(1)(2) (select one from the drop-down list)
Million Gallons

This chapter includes the following sections:

- 5.1 - Baseline and Target Calculations for 2020 UWMPs
- 5.2 - Methods for Calculating Population and Gross Water Use
- 5.3 - 2020 Compliance Daily Per-Capita Water Use (GPCD)

5.1 Baseline and Target Calculations for 2020 UWMPs

SFWPA submitted the 2015 UWMP in January of 2019. To date, DWR has not provided any feedback to the Agency regarding the submittal. However, the Baseline and Target calculations for the 2020 gallons per capita per day (GPCD) were outlined in that document, and this 2025 UWMP is measured against those established targets.

5.2 Methods for Calculating Population and Gross Water Use

5.2.1 Service Area Population

Service area population was estimated by BCAG data for persons per household. Information on how the population figures were developed is included in Section 3.4 above. Population data, current and projected, is included in Submittal Table 3-1, above. Service area data sources and population for 2025 are summarized in SB X7-7 Tables 2 and 3.

SB X7-7 Table 2: Method for Population Estimate	
Water Code Section 10608.20 (e) and 10608.20(h)(1)(2)	
Method Used to Determine 2025 Population (may check more than one)	
<input checked="" type="checkbox"/>	1. Department of Finance (DOF) or American Community Survey (ACS)
<input checked="" type="checkbox"/>	2. Persons-per-Connection Method
<input type="checkbox"/>	3. DWR Population Tool
<input type="checkbox"/>	4. Other DWR recommends pre-review
NOTES: Utilized BCAG data and persons per connection. BCAG data incorporates data from CA DOF.	

SB X7-7 Table 3: Service Area Population	
Water Code Section 10608.20 (e) and 10608.20(h)(1)(2)	
2025 Compliance Year Population	
2025	14,556

5.2.2 Gross Water Use

Gross Water Use for the purpose of calculating compliance daily per capita water use is defined as the water that enters the SFWPA distribution system. This is the sum of the production at Miners Ranch and Bangor, as measured by the production meters at each plant. Non-potable agricultural water does not enter the SFWPA distribution system and is not included in the gross water use. Agricultural water served by the potable water system is also excluded per the CWC



exceptions. The Agency does not generate a significant enough volume by industrial users (“process water”) to deduct it from gross water usage. Gross water use for the SB X7-7 reporting is provided in Tables 4 and 4A below.

SB X7-7 Table 4: Gross Water Use							
Water Code Section 10608.20 (e) and 10608.20(h)(1)(2)							
Compliance Year 2025	2025 Volume Into Distribution System This column will remain blank until SB X7-7 Table 4-A is completed.	2025 Deductions					2025 Gross Water Use
		Exported Water	Change in Dist. System Storage (+/-)	Indirect Recycled Water This column will remain blank until SB X7-7 Table 4-B is completed.	Water Delivered for Agricultural Use	Process Water This column will remain blank until SB X7-7 Table 4-D is completed.	
	1,748	-	-	-	94	-	1,654

SB X7-7 Table 4-A: Volume Entering the Distribution System(s), Meter Error Adjustment			
Water Code Section 10608.20 (e) and 10608.20(h)(1)(2)			
Complete one table for each source.			
Name of Source	Miners Ranch Water Treatment Plant		
This water source is (check one):			
<input checked="" type="checkbox"/>	The supplier's own water source		
<input type="checkbox"/>	A purchased or imported source		
Compliance Year 2025	Volume Entering Distribution System	Meter Error Adjustment Optional (+/-)	Corrected Volume Entering Distribution System
	1,741	-	1,741



SB X7-7 Table 4-A: 2025 Volume Entering the Distribution System(s), Meter Error Adjustment			
Water Code Section 10608.20 (e) and 10608.20(h)(1)(2) Complete one table for each source.			
Name of Source	Bangor Water Treatment Plant		
This water source is (check one):			
<input checked="" type="checkbox"/>	The supplier's own water source		
<input type="checkbox"/>	A purchased or imported source		
Compliance Year 2025	Volume Entering Distribution System	Meter Error Adjustment Optional (+/-)	Corrected Volume Entering Distribution System
	7	-	7

5.3 Compliance Daily Per Capita Water Use (GPCD)

SFWPA's baseline daily per capita use calculations are summarized in SB X7-7 Table 5. The Agency's 2020 Water Use Target was established in the 2015 UWMP as 247 GPCD. The 10-year average baseline is 308 GPCD, and the 5-year average baseline is 301 GPCD. The 2025 compliance year daily per capita use was 311 GPCD which does not meet the 2020 target as shown in Submittal Table 5-1 below. This calculation accounts for all water that enters the distribution system for all customer classes, excluding agricultural, and all distribution system operations usage. This is higher than the Agency's calculated GPCD usage based on consumption/billing data which was calculated as 227 GPCD for single family residences in 2025.

The Agency has made significant reductions in its water use in the last few years through pipeline replacements, leak detection and repair, efficiency improvements in treated water production, customer leak notification, and public response to the statewide drought. SFWPA will continue efforts to educate its customers to remain diligent in their efforts to continue to use water wisely.



SB X7-7 Table 5: Gallons Per Capita Per Day (GPCD)		
Water Code Section 10608.20 (e) and 10608.20 (h)(1)(2)		
2025 Gross Water Fm SB X7-7 Table 4	2025 Population Fm SB X7-7 Table 3	2025 GPCD
1,654	14,556	311

Submittal Table 5-1 Retail: SB X7-7 2020 Target Progress						
Water Code Section 10608.40						
<input type="checkbox"/>		Check the box if the Supplier was not an Urban Water Supplier during or before the 2020 UWMP reporting cycle. Proceed to the next table.				
Was Supplier part of a merger or consolidation since 2020?	Regional Alliance Target or Individual Target? Drop down list	2020 Target	Actual 2020 GPCD	Did Supplier Achieve Targeted Reduction for 2020?	Only for suppliers that did not meet the Target in 2020 See DWR NOTES below.	
					Actual 2025 GPCD (From SB X7-7 Compliance Form)	Did Supplier meet the 2020 Target in 2025?
No	Individual Target	247	321	No	311	No

5.3.1 Adjustments for Factors Outside of Supplier's Control

No adjustments were made to the 2025 GPCD calculation based on the allowances for extraordinary events, weather normalization, or economic adjustment as shown in SB X7-7 Table 9 below.



SB X7-7 Table 9: 2025 Compliance							
Water Code Section 10608.24(d)							
Actual 2025 GPCD	Optional Adjustments to 2025 GPCD					2020 Target	Did Supplier Achieve Targeted Reduction for 2025?
	Enter "0" if Adjustment Not Used			TOTAL Adjustments	Adjusted 2025 GPCD (Adjusted if applicable)		
	Extraordinary Events (GPCD)	Weather Normalization (GPCD)	Economic Adjustment (GPCD)				
311	-	-	-	-	311	247	NO

5.3.2 If Supplier Does Not Meet 2020 Target

The Agency missed the 2020 Target in 2025 and in theory is not eligible to receive a water grant or loan from the State of California. It is the hope of the Agency that we may be considered for grant or loan eligibility under one of the following exceptions allowed in California Water Code:

- CWC** *Section 10608.56 (c) states that a water supplier shall be eligible for a water loan or grant if it “has submitted to the department for approval a schedule, financing plan, and budget, to be included in the grant or loan agreement, for achieving the per capita reductions.”*
- CWC** *Section 10608.56 (e) states that a water supplier can also be eligible for a water loan or grant if it “has submitted to the department for approval documentation demonstrating that its entire service area qualifies as a disadvantaged community.”*

The Agency is currently working on continual improvements to the Water Management Program. With internal resources and some additional external consulting, the Agency will be able to outline a clear plan for achieving GPCD compliance. Additionally, as discussed above, almost the entire service area qualifies as a disadvantaged community.



CHAPTER 6 – WATER SUPPLY CHARACTERIZATION

A thorough characterization and analysis of water supplies can provide a realistic reliability assessment of Supplier’s water assets under various hydrological and regulatory conditions. A thorough analysis examines surface water rights, water entitlements (i.e., contracts for water delivery), groundwater supplies, raw water supplies, and recycled water supplies. Moreover, it considers each water asset in the context of the infrastructure systems that convey water to the Supplier’s service area — including infrastructure systems that are shared with other water suppliers.

This chapter includes the following sections:

- 6.1 - Water Supply Analysis Overview
- 6.2 - Supplier’s UWMP Water Supply Characterization
- 6.3– Current & Projected Water Supply
- 6.4- Energy Use

6.1 Water Supply Analysis Overview

The Agency relies on permitted rights to surface water originating from the combined South Fork Feather River/Slate Creek watershed, an expansive watershed within the Sierra Nevada Mountain Range, covering approximately 100,814 acres, or 158 square miles. Principal tributaries include Lost Creek, a natural tributary of the South Fork Feather River, and the upper portion of Slate Creek, a tributary of the North Fork Yuba River (which contributes to the South Fork Feather River watershed by way of a tunnel through the Gibsonville Ridge). The area of the Slate Creek sub-watershed is approximately 31,600 acres (49.4 square miles), or 31.4 percent of the total combined South Fork Feather River/Slate Creek watershed area. The area of Lost Creek sub-watershed is approximately 19,200 acres (30.0 square miles), or 19.0 percent of the total South Fork Feather River/Slate Creek watershed area.

The headwaters of the watershed originate at an elevation of 7,457 feet. The watershed is bounded by the volcanic Cascade Range to the north, the Great Basin to the east, the Sacramento Valley to the west, and higher portions of the Sierra Nevada to the south. The upper watershed is ruggedly mountainous, bisected by deep canyons in the eastern third of the watershed. The central third of the watershed is a transition zone.

This watershed falls within the jurisdictions of four adjacent counties: Plumas County, Butte County, Sierra County, and Yuba County. Approximately 49,580 acres of the watershed (49.2%) is located within the unincorporated boundaries of Plumas County. Approximately 28,440 acres of the watershed (28.2%) is located within the unincorporated boundaries of Butte County. Approximately 19,160 acres of the watershed (19.0 %) is located within the unincorporated boundaries of Sierra County. Approximately 3,560 acres of the watershed (3.5 %) is located within the unincorporated boundaries of Yuba County.

Land in the region is owned or managed by a variety of governmental and private entities. The single largest landowner within the watershed is the federal government, whose United States Forest Service manages the Plumas National Forest. Sierra Pacific Industries, Chy Corporation, and Sillar Brothers are private owners of managed forest lands within this watershed.

The Agency does not purchase or import any supply or utilize any groundwater.

6.2 Supplier’s UWMP Water Supply Characterization

6.2.1 Surface Water

6.2.1.1 Water Rights and Contracts

The following table outlines permitted water rights for domestic, irrigation, and recreational use. Water available under these water rights is used to meet the potable and non-potable demands. While power/hydroelectric facilities and domestic/irrigation water utilize shared conveyance facilities, SFWPA has separate licenses for power/hydroelectric use and water rights for domestic/irrigation/recreational use. The Agency also has a contract with North Yuba Water District that permits North Yuba Water District to SFWPA power license water. Power license water is not considered part of the Agency’s available supply for consumption and not included as part of the available supply in this Plan.

Table 6 – SFWPA Surface Water Rights

Permit #	Application #	Uses	Source Water	Storage Amount	Storage Period	Diversion Amount	Time of Use
1267	A001651	Domestic	SFFR	109,012 af	Oct 1 to Jul 1		Apr 1 to Jul 1
		Irrigation	SFFR				
		Recreation	SFFR				
1268	A002142	Domestic	Lost Creek	5,000 af	Oct 1 to Jul 1		
		Irrigation					
		Recreation					
2492	A002778	Domestic	Lost Creek	25,000 af	Oct 1 to Jun 1		Apr 1 to 1-Jun
		Irrigation	Sucker Run				
		Recreation	Lost Creek				
1271	A002979	Domestic	Lost Creek			185 cfs	Jan 1 to 31-Dec
		Irrigation	Lost Creek				excess of allowed under Permit 1268

Pre-1914	Irrigation/ Stock	Sucker Run		75 cfs	Jan 1 - Dec 31
Pre-1914	Irrigation/ Stock	Lost/Pinkard Creek		275 cfs	Jan 1 - Dec 31

6.2.1.2 Water Storage, Conveyance, and Treatment

Figure 6-1 below represents SFWPA’s water sources and raw-water delivery schematic. SFWPA typically stores 139,000 acre-feet (45,296 MG) of water in several Agency reservoirs: Little Grass Valley, Sly Creek, Lost Creek, Forbestown, Ponderosa, and Miners Ranch. There are nine dams that either divert or store water supply for multipurpose uses. The water is distributed to the power facilities, agricultural consumers, and to the water treatment plants for domestic use via these series of reservoirs, waterways, canals, and tunnels.

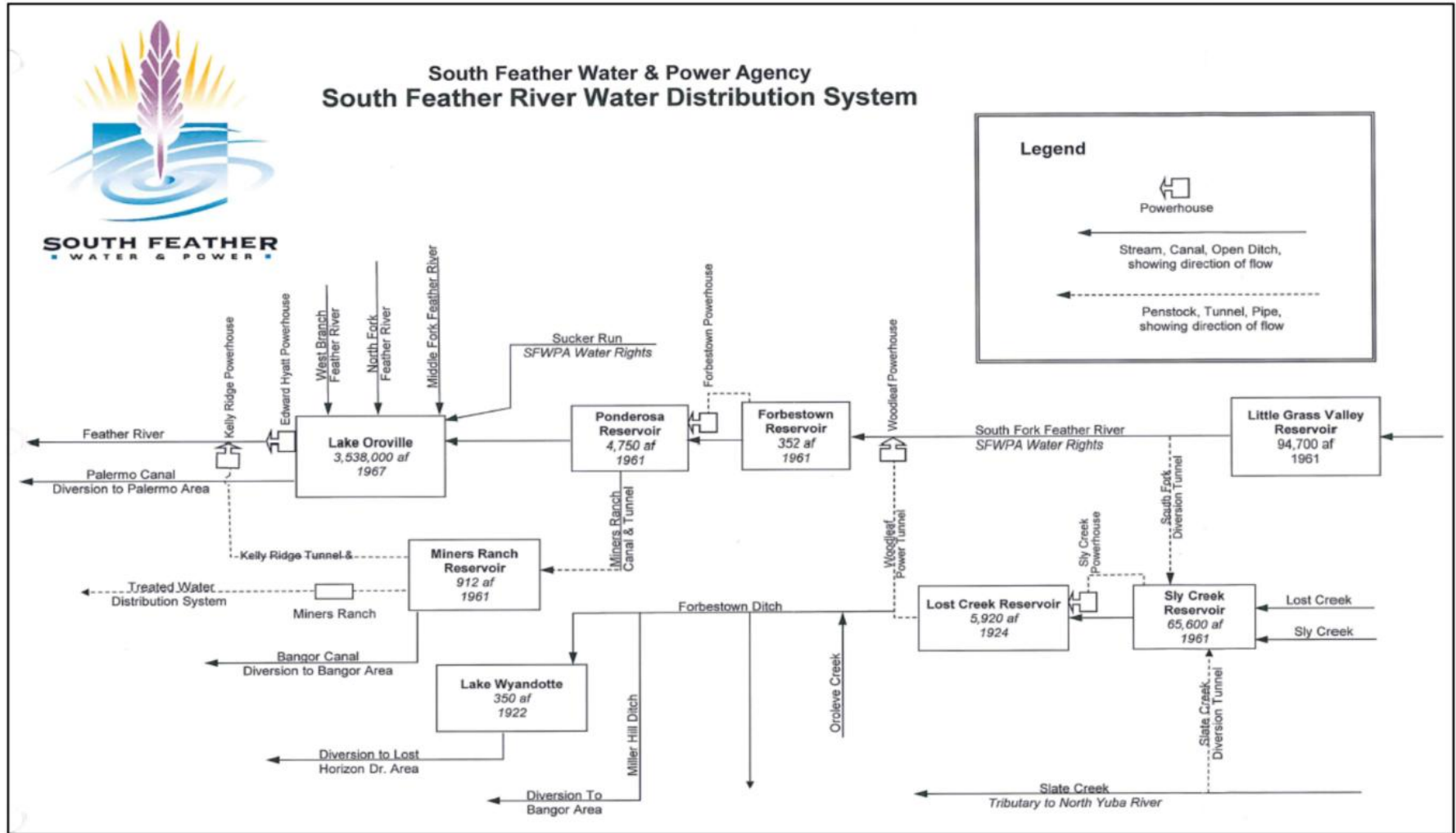
SFWPA’s primary water treatment plant is located at the Miners Ranch Reservoir. Originally completed in 1981, with significant upgrades completed in 2018, the treatment plant has the capacity to treat 21 million gallons per day. Water from this treatment plant is supplied to the Miners Ranch public water system. SFWPA’s Bangor water treatment plant is located within the Bangor service area and has the capacity to treat 122,000-130,000 gallons per day which is supplied to the Bangor public water system.

6.2.1.3 Watershed Yield

SFWPA operates its system of reservoirs and hydropower plants according to water rights and power licenses and manages the runoff throughout the annual hydrologic cycle to best achieve its purposes and needs including municipal water supply, irrigation supply, power supply, and recreation.

SFWPA available water supply was characterized as watershed yield or the amount of water in the SFWPA conveyance system on an annual basis that could be used to meet customer demands. The watershed yield was determined using water gage data from the endpoints of the SFWPA conveyance system (consumption, Feather River, and Lake Oroville). This excludes power license water and associated power license water allocations.

Figure 6-1 – Raw Water Delivery Schematic



6.2.2 Groundwater

As described in Section 1.2, groundwater in high and medium priority groundwater basins in California is managed by a local GSA as mandated by SGMA. The western portion of the SFWPA service area falls in the Sacramento Valley Wyandotte Creek Groundwater Basin. The Wyandotte Creek GSA adopted the Wyandotte Creek GSP in 2021 to manage groundwater in accordance with SGMA. The eastern portion of the SFWPA service area does not fall in a high or medium priority groundwater basin or a GSA boundary.

Although SFWPA does not utilize groundwater supplies for any component of the supply and delivery chain, the GSP includes project management actions that impact surface water use and SFWPA including:

- Residential water conservation by providing education on water use efficiency;
- Palermo Clean Water Consolidation Project – as discussed earlier in this UWMP, a project is in construction to connect the Palermo community to the SFWPA system. This is expected to reduce groundwater use and improve water quality in participating homes;
- Expansion of water purveyors service area – this is currently being completed under the Palermo Clean Water Consolidation Project;
- Intra-basin water exchange feasibility – SFWPA has participated in ongoing coordination to explore opportunities for agricultural users to access surface water as an alternative to groundwater pumping. This is in the planning phase.

SFWPA actively participated in the development of the Wyandotte Creek GSP and continues to participate in ongoing implementation efforts by providing data and supporting the projects listed above as needed. SFWPA has a formal Memorandum of Understanding with the GSA and reports raw water delivery and monthly treated consumption to the GSP to support ongoing data collection efforts. Aside from the new water service to the Palermo community, which is included in SFWPA’s water demand projections, the impacts of these projects on SFWPA’s water supply are currently unknown.

Submittal Table 6-1 Retail: Groundwater Volume Pumped	
Water Code Section 10631(4) and 10631(4)(c)	
<input checked="" type="checkbox"/>	Check the box if the Supplier does not pump groundwater. Proceed to the next table.

6.2.3 Stormwater

Stormwater facilities in the SFWPA service area, where available, are managed by the City of



Oroville and Butte County. Stormwater is not managed by SFWPA and is not projected for beneficial reuse within the service area of the Agency.

6.2.4 Wastewater and Recycled Water

Wastewater services are provided for approximately half of the Agency's service area by the Lake Oroville Area Public Utility District (LOAPUD) and City of Oroville. Wastewater is treated from both purveyors at the Sewerage Commission - Oroville Region (SC-OR) regional wastewater treatment plant (WWTP). The remainder of the SFWPA service area utilizes individual onsite septic systems.

The City of Oroville operates and maintains a sewer system consisting of gravity sewers and pumping stations to collect wastewater from residential, commercial, and industrial customers. LOAPUD owns and operates a sanitary sewer collection system serving over 8,000 acres (roughly 4,000 customers) of unincorporated area east and south of the City of Oroville. The collected wastewater is discharged to trunk sewers owned and operated by SC-OR and conveyed to the SC-OR WWTP. The collection, treatment, and disposal of wastewater is the responsibility of LOAPUD, the City of Oroville, and SC-OR. The sewage collection system terminates at the SC-OR WWTP that is west of and not within the Agency's service area. SC-OR's treated effluent is discharged to the Feather River below Lake Oroville, which is downstream of SFWPA's water supply rights and conveyance systems.

SC-OR is not located in the Agency's service area and does not currently operate a recycled water program. There are no other WWTPs in the Agency's service area or along the Agency's surface water sources to provide recycled water opportunities, and there is no recycled or reused water being treated to Title 22 standards for municipal purposes or being used for irrigation or other alternate purposes. Therefore, recycled water is not available to the Agency.

No recycled water supply is projected to be available for the SFWPA service area in the future. This is primarily because there are no WWTPs or available sources of recycled water supply in the service area, and a recycled water program would need to involve regional participation by other agencies. There are no WWTPs planned for the service area given the cost of implementation and rural nature/locations of existing homes. Furthermore, the majority of SFWPA's customer base that would benefit from recycled water is the agricultural sector which is already provided raw surface water, so the costs of transmission and distribution could not be justified to replace or supplement raw surface water with recycled water. The Agency has not implemented any incentive programs to encourage recycled water use because a recycled water source is not available for use.

A summary of the Wastewater Collection and disposal volumes of the systems operating within the Agency's service area is provided in Table 6-2. Required DWR submittal tables 6-3, 6-4, 6-5, 6-6, 6-7, and 6-8 for wastewater and recycled water are provided below.

Submittal Table 6-2 Retail: Wastewater Collected Within Service Area

Water Code Section 10633(a)

<input type="checkbox"/>	Check the box if there is no wastewater collection system. Proceed to the next table.			
50%	Percentage of 2025 service area served by wastewater collection system (OPTIONAL)			
	Percentage of 2025 service area population served by wastewater collection system (OPTIONAL)			
Wastewater Collection			Recipient of Collected Wastewater	
Name of Wastewater Collection Agency	Wastewater Volume Metered or Estimated? OPTIONAL Drop Down List	Volume of Wastewater Collected from UWMP Service Area 2025 (MG)	Name of Wastewater Treatment Plant (WWTP) and Place ID Number Drop down list	Is WWTP Located Within UWMP Area? Drop Down List
Add additional rows as needed				
Lake Oroville Area Public Utility District	Estimated	246	Sewerage Commission Oroville Region WWTP, Place ID 246251	No
Total Wastewater Received from UWMP Service Area in 2025:		246		

Submittal Table 6-3 Retail: Wastewater Treatment and Outcomes Within UWMP Service Area

Water Code Section 10633(b)

<input checked="" type="checkbox"/>	Check the box if no wastewater is treated or disposed of within the UWMP service area. Proceed to the next table.
-------------------------------------	---



**Submittal Table 6-4 Retail: Recycled Water Direct Beneficial Uses Within Service Area
Water Code Section 10633 (c),(d),(e)**

<input checked="" type="checkbox"/>	Check box if recycled water is not used and is not planned for use within the service area of the supplier. The supplier will only complete the column on "Potential Recycled Water Use" and submit an accompanying narrative on the feasibility of that potential recycled water use.
Potential Recycled Water Use	
Volume	Narrative page number (OPTIONAL)
0	Section 6.2.4

Submittal Table 6-5 Retail: 2020 UWMP Recycled Water Use Projection Compared to 2025 Actual

Water Code Section 10633(e)

<input checked="" type="checkbox"/>	Check the box if recycled water was not used in 2025 nor previously projected for use in 2020. Proceed to the next table.
-------------------------------------	--

Submittal Table 6-6 Retail: Methods to Encourage Future Recycled Water Use

Water Code Section 10633(f)

<input checked="" type="checkbox"/>	Check the box if the Supplier does not plan to expand recycled water use in the future. Supplier will not complete the table below but will provide narrative explanation.
-------------------------------------	--

NOTES: Recycled water is not available to SFWPA.



Submittal Table 6-7 Retail: Expected Future Water Supply Projects or Programs

Water Code Section 10631(f)



Check the box if there are no expected future water supply projects or programs that provide a quantifiable increase to the agency's water supply. Proceed to the next table.

6.2.5 Desalinated Water

There are no opportunities for the development of desalinated water due to the geographic location of the Agency. SFWPA is located in the inland Sacramento Valley, many miles from potential sources of saline water.

6.2.6 Water Exchanges and Transfers

There are currently no active exchanges of water on either a short- or long-term basis. The Agency's raw-water storage reservoirs are above Lake Oroville on the South Fork of the Feather River, and there are no water storage or diversion facilities above those owned and operated by the Agency within its watershed.

6.2.7 Supply From Storage

Storage in the Agency's reservoirs is not provided on a long-term basis. Water stored in the reservoirs is used in the same calendar year.

6.2.8 Other

No other water sectors are applicable.

6.2.9 Future Water Projects

No future water projects are being considered at this time.

6.3 Current & Projected Water Supply

Actual 2025 water supply availability, calculated as watershed yield, for 2025 is provided in Table 6-8. Projected water supply availability on 5-year increments through 2050 is provided in Table 6-9 based on average watershed yield.

Submittal Table 6-8 Retail: Water Supplies — Actual

Water Code Section 10631(b)

Water Supply		Additional Description (as needed)	2025	
Drop down list May use each category multiple times. These are the only water supply categories that will be recognized by the WUEdata online submittal tool	Potable or Non-Potable (after treatment if treated) (OPTIONAL) Drop Down list		Actual Volume (MG)	Total Entitlement (OPTIONAL) See 'DWR Notes' below (MG)
Add additional rows as needed				
Surface water (not desalinated)		Potable	94,778	
Subtotal Potable			94,778	0
Subtotal Non-Potable			0	0
Total			94,778	0

Submittal Table 6-9 Retail: Water Supplies — Projected

Water Code Section 10631 (b)

Water Supply	Additional Detail on Water Supply	Potable or Non-Potable (after treatment if treated) (OPTIONAL) Drop Down list	Projected Water Supply (Report to the Extent Practicable)				
			2030	2035	2040	2045	2050 (opt)
Drop down list May use each category multiple times. These are the only water supply categories that will be recognized by the WUEdata online submittal tool			Reasonably Available Volume (MG)	Reasonably Available Volume (MG)	Reasonably Available Volume (MG)	Reasonably Available Volume (MG)	Reasonably Available Volume (MG)
Add additional rows as needed							
Surface water (not desalinated)			80,755	80,755	80,755	80,755	80,755
Subtotal Potable			0	0	0	0	0
Subtotal Non-Potable			0	0	0	0	0
Total			80,755	80,755	80,755	80,755	80,755

Note: Total Entitlement (Optional) columns were removed from DWR submittal table.



6.4 Energy Use

The energy used to treat and distribute the water supplies was estimated using the Agency's utility bills from 2025. Raw water is diverted through the canals, ditches, and tunnels to the water treatment plants by gravity flow, so the majority of energy use is at the water treatment plants and storage and distribution facilities as presented in Table O-1A below.

The Miners Ranch Treatment Plant 566-kW Solar Energy System was installed in 2005 in order to defray utility costs to operate the treatment facility. Power performance capabilities are monitored in real-time, and monthly analysis is conducted. For the calendar year of 2025, approximately 29 percent of power demand for operation of the treatment plant was provided by on-site solar. At the end of 2025, a solar inverter was down and assumed to be under-reporting for the last few months of the year, so the total self-generated renewable energy was lower than usual.

Submittal Table O-1A: Recommended Energy Reporting

- SINGLE DELIVERY PRODUCT - WATER SUPPLY PROCESS APPROACH (Optional)

Water Delivery Product drop down list (If delivering more than one type of product recommend using Table O-1C)	Retail Potable Deliveries	Only for Water Delivery Products Under the Urban Water Supplier's Operational Control					
Start Date of Reporting Period	1/1/2025	Water Management Process				Non-Consequential Hydropower (if applicable)	
End Date of Reporting Period	12/31/2025						
Is upstream embedded energy included in the values reported?	No						
		Units for Water Volume	Treatment	Distribution	Total Utility See DWR NOTES	Hydropower	Net Utility
Volume of Water Entering Process	MG	1,748	1,748	1,748		1748	
Energy Consumed (kWh)	N/A	1,033,635	133,304	1166939		1166939	
Energy Intensity (kWh/vol. converted to MG)	N/A	591.3	76.3	667.6	0.0	667.59	
DWR NOTES: Total Utility: The volume of water entered in the "Total Utility" column should equal the volume of water entering the distribution system (excluding recycled water); in most cases, this is the total volume calculated in UWMP Table 4-1: 2025 Actual Total Uses for Potable and Non-Potable Water. Note if recycled water is included in your Submittal Table 4-1, you must exclude it from your volume in							
Quantity of Self-Generated Renewable Energy							
288,933 kWh							
Data Quality (Estimate, Metered Data, Combination of Estimates and Metered Data)							
Metered Data							
Data Quality Narrative:							
kWh reported are from PG&E bills for the treatment plants and distribution facilities. Miner's Ranch Water Treatment Plant has a solar field. The kWh billed by PG&E = total consumed - the self-generated renewable energy as reported. The total consumption is reported in the table above. Volume of water is the total metered production from the treatment plants/water that entered the distribution system during the reporting period.							
Narrative:							
Extraction, placement into storage, and conveyance of raw water to the treatment plants is via gravity flow. Treatment energy consumption is the metered consumption for both treatment plants to complete the surface water treatment process and pump treated water to the distribution system. Distribution energy consumption is the metered consumption for the distribution system storage tanks, pumps, and chlorination facilities.							

CHAPTER 7 – WATER SERVICE RELIABILITY AND DROUGHT RISK ASSESSMENT

This chapter addresses the reliability of the Agency’s water supplies. Assessment of water supply reliability is complex and dependent upon a number of factors, such as the number of water sources, regulatory and legal constraints, hydrological and environmental conditions, climate change, and growth, among others. Based on available historical information and projections of future water uses, regulatory and legal constraints, and hydrological and environmental conditions, including climate change, SFWPA has made its best determination of the future reliability of the Agency’s water supplies.

This chapter includes the following sections:

- 7.1 - Introduction
- 7.2 - Water Service Reliability Assessment
- 7.3 - Drought Risk Assessment

7.1 Introduction

Water supply reliability is evaluated in two assessments: 1) the Water Service Reliability Assessment (WSRA) and 2) the Drought Risk Assessment (DRA). The WSRA compares projected supply to projected demand for three sets of hydrological conditions: a normal year, a single dry year, and a drought period lasting five consecutive years. The DRA assesses near-term water supply reliability by assuming the Supplier is experiencing a drought over the next five years. The hydrologic conditions assumed to yield the least supply are compared to the projected water demand over the next five consecutive years in order to simulate a five-year drought period from 2026 to 2030. Factors affecting reliability, such as climate change, regulatory requirements, and localized watershed conditions are also considered.

7.1.1 Hydrologic Data and Watershed Yield

The Agency has the benefit of hydrologic records specific to the South Fork Feather River and North Fork Yuba River watersheds dating back to 1912. The cyclical nature of hydrology is evident in a data set of this length. The annual watershed yield is presented in Figure 3-1 below. The data sources used to determine the watershed yield over the historical time period are described below:

The data for **1912 through 1918** is United States Geological Survey (USGS) annual mean daily flows at Enterprise plus estimated diversions (average of measured diversions, 1928-1941) into the Forbestown Ditch for irrigation purposes by the South Feather Land and Water Company (predecessor to Oroville-Wyandotte Irrigation Agency, which was named South Feather Water and Power Agency in 2003).

Values for **1919 through 1927** are USGS annual mean daily flows at Enterprise plus estimated

diversions (average of measured diversions, 1928-1941) into the Forbestown Ditch for irrigation purposes by Oroville-Wyandotte Irrigation Agency (“OWID”, which was formed in 1919 and assumed responsibility for the Forbestown Ditch and the irrigators to whom it supplied water).

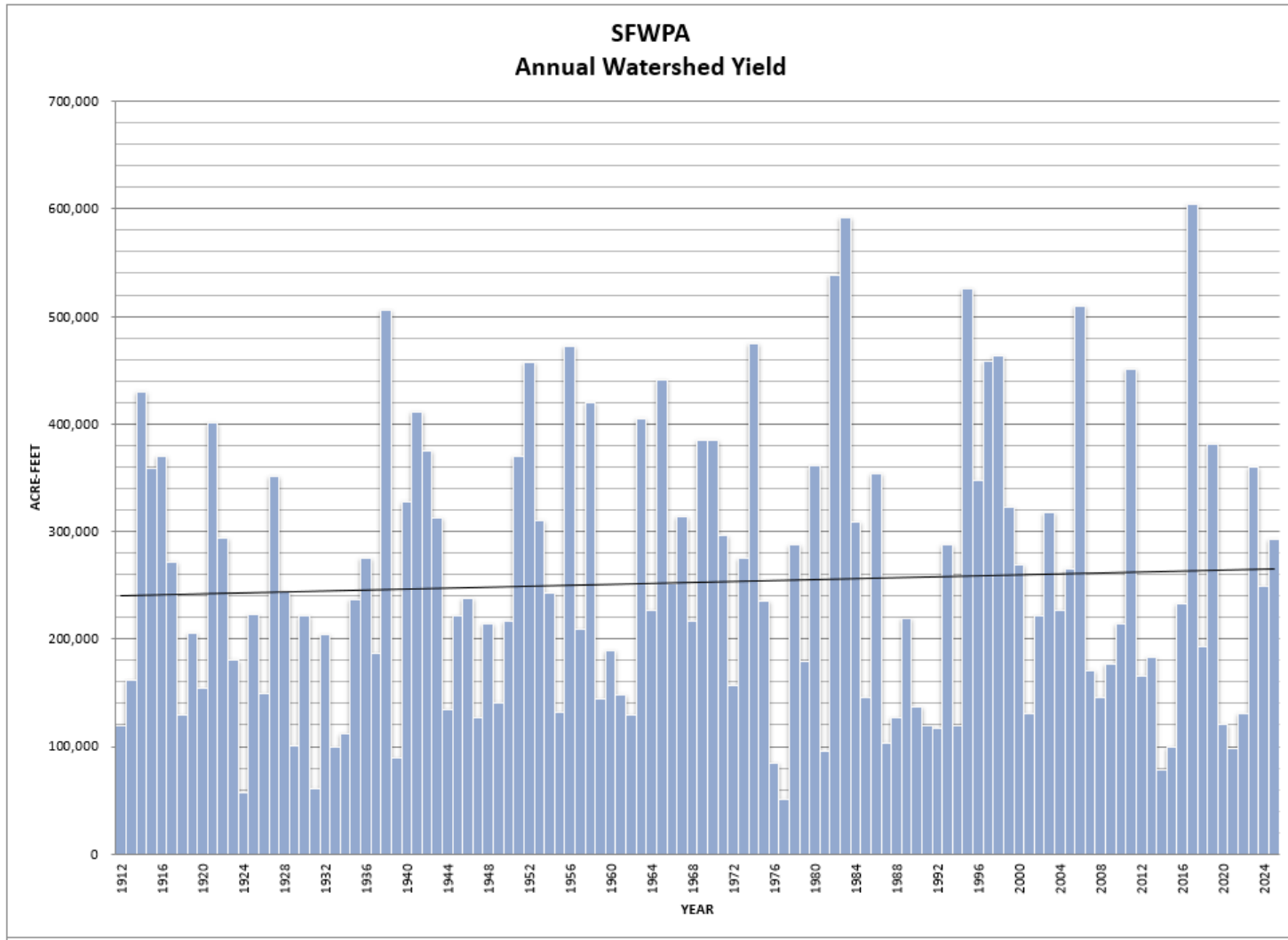
Values for **1928 through 1941** are USGS annual mean daily flows at Enterprise plus diversions into the Forbestown Ditch for irrigation purposes recorded by OWID.

Values for **1942 through 1962** are USGS annual mean daily flows at Enterprise plus estimated diversions (average of measured diversions, 1928-1941) into the Forbestown Ditch for irrigation purposes by OWID.

Values for **1963 through 1972** are USGS annual mean daily flows at Enterprise plus diversions into the Forbestown Ditch for irrigation purposes recorded by OWID.

Values for **1973 through 2025** are actual SFWPA measurements.

Figure 7-1 - Annual South Fork Feather River and Slate Creek Watershed Yield



7.2 Water Service Reliability Assessment

7.2.1 Consistency of Supply

The surface water supply available to SFWPA is projected to be capable of serving all demands under all hydrologic conditions. The Agency retains a hydrographer trained and experienced in water measurement. Data gathered from the gaging stations throughout the watershed are audited by the USGS annually. The data is published in real time for regulatory agencies and public review. There are no legal, environmental, or water quality factors that have historically diminished consistency of supply for SFWPA water in the South Fork Feather River watershed for the period studied in this plan.

Based on the Agency's average annual watershed yield of 80,755 MG, its typical storage of 139,000 acre-feet (45,296 MG), and its associated consumptive water rights, SFWPA believes that its sources of developed water supply will continue to more than adequately meet the current and the foreseeable demand through 2050 without the need for additional supply.

7.2.2 Water Quality Impacts on Reliability

The Agency enjoys a pristine watershed that provides for a high-quality raw water supply. Source water for SFWPA all comes from exceptional quality sources via the South Fork Feather River, Lost Creek (a tributary of the South Fork Feather River), and Slate Creek (a tributary of the North Fork Yuba River). All water delivered for potable use is treated to meet California drinking water standards at the Miners Ranch and Bangor surface water treatment plants.

The Agency's most recent Watershed Sanitary Survey and Vulnerability Analysis did not find any significant changes in the watershed that would affect water quality. SFWPA is continually in compliance with all applicable water quality standards, and the 2025 Consumer Confidence Report was mailed out to all customers and is available for review on the Agency's website at www.southfeather.com.

7.2.3 Climate Impacts on Reliability

The potential impacts of climate change on the Agency's water supply are described in Section 3.3.1. Historically, the Agency has maintained an adequate source of water supply during changing climate conditions including hot, dry years, multi-year droughts, and wildfires. Water supply for every year on record (1912-present) was included in the WSRA to review the adequacy of the water supply during historical climate events. During all historical climate events, the available supply has exceeded the water demands. To account for future potential climate change impacts, the driest year on record was used in the WSRA. The driest year on record had a watershed yield that was 20% of the average yield. The Agency will continue to actively monitor hydrologic conditions in order to deliver adequate water supply to both domestic and irrigation customers.

7.2.4 Water Supply Reliability

DWR classifies the Sacramento River region water year type based on unimpaired flow at Sacramento River above Bend Bridge, the Feather River at Oroville, the Yuba River near Smartsville, and the American River below Folsom Lake. This reference is applicable to the Agency’s watershed because the sum includes both Feather River and Yuba River data. The following table correlates each year referenced in the supply characterization with the assigned water year type:

Year	SFWPA Supply Characterization	DWR Water Year Classification
1966	SFWPA - Average	DWR – Below Normal
1977	SFWPA - Driest	DWR – Critically Dry
1929	SFWPA – Cumulative Average Driest	DWR – Critically Dry
1930	SFWPA – Cumulative Average Driest	DWR – Dry
1931	SFWPA – Cumulative Average Driest	DWR – Critically Dry
1932	SFWPA – Cumulative Average Driest	DWR - Dry
1933	SFWPA – Cumulative Average Driest	DWR – Critically Dry

Table 7-1 below lists the base years selected for the WSRA and DRA. These are described further in the sections below.

Submittal Table 7-1 Retail: Basis of Water Year Data (Reliability Assessment)			
Year Type	Base Year If not using a calendar year, type in the last year of the fiscal, water year, or range of years, for example, water year 2024-2025, use 2025	Available Supplies if Year Type Repeats	
		<input type="checkbox"/>	Check the box if quantification of available supplies is not compatible with this table and is provided elsewhere in the UWMP.
		Quantification of available supplies is provided in this table as either volume only, percent only, or both.	
		Volume Available (MG)	% of Average Supply
Average Year	1966	80,755	100%
Single-Dry Year	1977	15,310	19%
Consecutive Dry Years 1st Year	1929	31,605	39%
Consecutive Dry Years 2nd Year	1930	70,882	88%
Consecutive Dry Years 3rd Year	1931	18,688	23%
Consecutive Dry Years 4th Year	1932	65,164	81%
Consecutive Dry Years 5th Year	1933	31,031	38%



7.2.4.1 Projected NORMAL Year Supply

Table 7-2 below provides the reliability assessment for customers in normal water years. Normal water year supply was calculated as the average watershed yield over the historical period. Use totals are the projected water demands as described in Chapter 4. This shows a surplus in water supply in a normal year.

Submittal Table 7-2 Retail: Normal Year Supply and Use Comparison					
Water Code Section 10635 (a)					
	2030 (MG)	2035 (MG)	2040 (MG)	2045 (MG)	2050 (MG)
Supply totals (autofill from Submittal Table 6-9 R)	80,755	80,755	80,755	80,755	80,755
Use totals (autofill from Submittal Table 4-2 R)	2,979	3,075	3,174	3,275	3,381
Surplus/(shortfall)	77,776	77,680	77,581	77,480	77,374

7.2.4.2 Projected SINGLE DRY Year Supply

Table 7-3 below provides the reliability assessment for a single dry-year water supply. The single dry year represents the driest year in SFWPA records, from 1912 to present. The driest year on record was used to confirm the adequacy of the water supply in the driest conditions experienced by the Agency. This shows a surplus in water supply in a single dry year scenario.

Submittal Table 7-3 Retail: Single Dry Year Supply and Use Comparison					
Water Code Section 10635(a)					
	2030 (MG)	2035 (MG)	2040 (MG)	2045 (MG)	2050 (MG)
Supply totals	15,310	15,310	15,310	15,310	15,310
Use totals	2,979	3,075	3,174	3,275	3,381
Surplus/(shortfall)	12,331	12,235	12,136	12,035	11,929



7.2.4.3 Projected MULTIPLE DRY Years Supply

Table 7-4 below contains supply and demand estimates for a multiple dry year scenario. This was determined by reviewing all historical drought periods and taking an average of the watershed yield during those periods to determine the multiple year drought with the lowest average watershed yield. In accordance with Water Code Section 10612, the DRA is based on the five driest consecutive years on record. This shows a surplus in water supply in a multiple dry year scenario.

Submittal Table 7-4 Retail: Multiple Dry Years Supply and Use Comparison						
Water Code Section 10635(a)						
		2030 (MG)	2035 (MG)	2040 (MG)	2045 (MG)	2050 (MG)
First year	Supply totals	31,605	31,605	31,605	31,605	31,605
	Use totals	2,979	3,075	3,174	3,275	3,381
	Surplus/(shortfall)	28,626	28,530	28,432	28,330	28,224
Second year	Supply totals	70,882	70,882	70,882	70,882	70,882
	Use totals	2,979	3,075	3,174	3,275	3,381
	Surplus/(shortfall)	67,903	67,807	67,709	67,607	67,501
Third year	Supply totals	18,688	18,688	18,688	18,688	18,688
	Use totals	2,979	3,075	3,174	3,275	3,381
	Surplus/(shortfall)	15,709	15,613	15,515	15,413	15,308
Fourth year	Supply totals	65,164	65,164	65,164	65,164	65,164
	Use totals	2,979	3,075	3,174	3,275	3,381
	Surplus/(shortfall)	62,184	62,089	61,990	61,889	61,783
Fifth year	Supply totals	31,031	31,031	31,031	31,031	31,031
	Use totals	2,979	3,075	3,174	3,275	3,381
	Surplus/(shortfall)	28,051	27,956	27,857	27,755	27,650

7.3 Drought Risk Assessment

7.3.1 DRA Data, Methods, and Basis for Water Shortage Conditions

The data used in the DRA is: 1) projected water demands as calculated in Chapter 4 and 2) water supply from the multiple dry year scenario as provided in Table 7-4 above. These scenarios do not project water shortage conditions.

7.3.2 DRA Water Source Reliability

Surface water supplies in the South Fork Feather River Watershed have been resilient over the

historical data set. As described earlier in this chapter, SFWPA’s ability to meet water demands with available supply has not historically been impacted by climate, regulations, or other factors.

7.3.3 DRA Total Water Supply and Use Comparison

The five-year drought risk assessment is provided in Table 7-5 below. The DRA is a comparison of projected available supplies and demands for the next five years, assuming the next five years are drought years. Watershed yield for the driest multiple year drought on record (1929-1933) was used for the available supplies. Water demands were projected for each year by interpolating between the actual 2025 water demands and projected 2030 water demands for each year. Each year shows a surplus in supply availability.

Submittal Table 7-5 Retail: Five-Year Drought Risk Assessment	
Water Code Section 10635(b)(3)	
2026	Total
Total Water Use (MG)	2,931
Total Supplies (MG)	31,605
Surplus/Shortfall w/o WSCP Action	28,674
2027	Total
Total Water Use (MG)	2,943
Total Supplies (MG)	70,882
Surplus/Shortfall w/o WSCP Action	67,939
2028	Total
Total Water Use (MG)	2,955
Total Supplies (MG)	18,688
Surplus/Shortfall w/o WSCP Action	15,733
2029	Total
Total Water Use (MG)	2,967
Total Supplies (MG)	65,164
Surplus/Shortfall w/o WSCP Action	62,197
2030	Total
Total Water Use (MG)	2,979
Total Supplies (MG)	31,031
Surplus/Shortfall w/o WSCP Action	28,052



CHAPTER 8 – WATER SHORTAGE CONTINGENCY PLAN

The Water Shortage Contingency Plan (WSCP) is a detailed proposal for how a Supplier intends to act in the case of an actual water shortage condition. This plan is part of good drought policy even if a Supplier’s water supply appears to have a low probability of shortage conditions, as it improves preparedness for droughts and other impacts on water supplies. The WSCP anticipates a water supply shortage and provides pre-planned guidance for managing and mitigating a potential shortage. In severe drought conditions, a Supplier’s WSCP serves as its roadmap of action for how to proceed through various levels of shortage.

This chapter describes the WSCP developed by SFWPA as required by California Water Code Section 10632.3. The WSCP outlines water supply reliability, provides annual water supply and demand assessment procedures, and defines water shortage levels and associated stages of response to a water shortage, such as a drought, that occur over a period of time, as well as catastrophic supply interruptions which occur suddenly. The primary objective of the WSCP is to ensure that the Agency has in place the necessary resources and management responses needed to protect human health and safety, minimize economic disruption, and preserve environmental and community assets during water supply shortages and interruptions. This locally developed plan will be the first point of reference and implementation during 1) an Agency declared water shortage, 2) a City or County proclamation of a local water supply emergency, or 3) a declared statewide drought emergency. The SFWPA WSCP is a standalone document and can be amended as needed separate from the UWMP. This chapter of the UWMP includes the WSCP.

As part of its UWMP, Water Code Section 10632 requires Suppliers to prepare and adopt a WSCP that consists of each of the following elements:

- 8.1 - Water Supply Reliability Analysis
- 8.2 - Annual Water Supply and Demand Assessment Procedures
- 8.3 - Decision Making Process
- 8.4 - Six Standard Water Shortage Stages
- 8.5 - Shortage Response Actions
- 8.6 - Communication Protocols
- 8.7 - Compliance and Enforcement
- 8.8 - Legal Authorities
- 8.9 - Financial Consequences of WSCP Activation
- 8.10 - Monitoring and Reporting
- 8.11 - WSCP Refinement Procedures
- 8.12 - Special Water Feature Distinction
- 8.13 - Plan Adoption, Submittal, and Availability

8.1 Water Supply Reliability Analysis

SFWPA relies exclusively on surface water to meet customer needs. Historically, SFWPA has met customer demands during drought conditions. Source water for SFWPA all comes from exceptional quality sources via the South Fork Feather River and Lost Creek (a tributary of the South Fork Feather River), and Slate Creek (a tributary of the Nork Fork Yuba River). Based on the water supply reliability and drought risk assessments conducted by the Agency (See UWMP Chapter 7), SFWPA believes that its sources of developed water supply will continue to more than adequately meet the current and the foreseeable demand through 2050.

8.2 Annual Water Supply and Demand Assessment Procedures

SFWPA is required to prepare and submit an annual water supply and demand assessment (AWSDA) to DWR by July 1 of each year to assess water supply reliability and identify potential water shortages in the upcoming year. The CWC requires the Supplier to include written procedures for conducting the AWSDA in their WSCP.

Water Demands

Unconstrained demand will be projected for the upcoming year. Unconstrained demand occurs when there are no water supply and demand restrictions and considers weather, growth, policies, and any other influencing factors that may impact water demands. The demands will be separated into potable and non-potable demand for each month. Potable demands will be listed by customer class. SFWPA will project water demand using the following steps:

- Review prior year billed consumption by month and customer class for potable and non-potable uses.
 - Confirm no water supply or demand restrictions were applied.
 - Identify any unique occurrences in the prior year that had a significant impact on the water demand and are not anticipated for the upcoming year (i.e. significant construction water use, wildfire, pipeline breaks, etc.).
 - If occurrences are metered or otherwise quantified, the projected water demand will be adjusted accordingly.
 - If occurrences are not metered or otherwise quantified, historical water use data or an estimate will be used for the timeframes during which the event occurred.
- Identify and quantify any unique potential changes in water demand for the upcoming year based on: 1) significant population changes, 2) changes in water use policies, 3) anticipated high water use events, 4) Infrastructure limitations.
 - Apply the additional water demand estimates to the month(s) they are anticipated to occur.
- Apply a 0.8% increase to the current year water demands for each month for each customer class based on the projected annual population growth.
 - Review and update this percentage as needed.

Available Water Supply

SFWPA will project water supply for the upcoming year using the following steps:

- Review prior year watershed yield and water year type (dry, normal, wet, etc.) to determine if average, single dry year, or consecutive dry year water supply is applicable.
- Identify and quantify any unique potential changes in water supply for the upcoming year based on 1) changes in policies, 2) potential curtailments, 3) infrastructure limitations, 4) any other relevant events that may impact water supply.
 - Apply the changes in water supply availability to the month(s) they are projected to occur.

8.3 Decision Making Process

If the available water supply continues to remain greater than customer demand, then no further action will be required. However, if in any given year, the typical customer demand appears to be greater than available supply; the SFWPA Board of Directors may enact any stage of the WSCP by adopting a resolution. The SFWPA Board of Directors may also enact any stage of the WSCP in response to local or regional water supply conditions. Several data sources will be consulted, including but not limited to internal and external hydrologic data, as well as all customer consumption records. The WSCP may be enacted based on a number of conditions, including:

- An actual or potential local water supply restriction or emergency affecting the SFWPA system;
- A declaration of drought emergency or other formal water supply shortage notification by the Governor.

The Agency takes seriously the charge to protect the resource for all available beneficial uses. The Conservation Stages will normally be implemented in a progressive manner; however, it may be necessary for the Agency to skip stages in response to catastrophic supply reductions. In general, conservation/use reduction levels will be set according to the anticipated reduction in available water supplies.

The SFWPA Board of Directors will draft and approve a Resolution to declare the WSCP responses to be implemented as deemed necessary by the Board of Directors, or in conjunction with a declared State of Emergency.

8.4 Six Standard Water Shortage Stages

SFWPA utilizes the six standard water shortage levels to represent shortages from normal water supply availability (up 10%, 20%, 30%, 40%, 50%, and greater than 50%). The standard water shortage stages are provided in Table 8-1 below. Actions corresponding to each stage are described in the sections below and summarized in Table 8-3. Each of the listed water shortage responses is intended to involve Agency customers in the process of reducing consumer demand

during water shortages. The level determination and declaration of a water supply shortage will be made by the SFWPA Board of Directors.

Submittal Table 8-1: Cross-reference for Standard vs Supplier Shortage Levels			
Water Code Section 10632(a)(3)(B)			
<input checked="" type="checkbox"/>	Check the box if the Supplier uses the Standard six levels of water shortage. Proceed to the next table.		
Standard Shortage Levels	Percent Shortage Range	Suppliers Shortage Levels	Percent Shortage Range
1	Up to 10%		
2	Up to 20%		
3	Up to 30%		
4	Up to 40%		
5	Up to 50%		
6	>50%		

8.5 Shortage Response Actions

The sections below describe the shortage response actions the Agency may take in a water shortage. The response actions correspond with the standard water shortage stages.

8.5.1 Supply Augmentation

The Agency has completed multiple demand and supply assessment scenarios, and at this time, none of those scenarios would require supply augmentation (Submittal Table 8-2 is not used).

8.5.2 Demand Reduction

The Demand Reduction Actions corresponding to the six water shortage levels are presented in Table 8-3 below.

Submittal Table 8-3 Retail: Demand Reduction Actions				
Water Code Section 10632(a)(4)(B),(D), and (E)				
Yes	Is the Supplier completing this table using the standard six levels? (yes/no)			
Shortage Level	Demand Reduction Actions Drop down list These are the only categories that will be accepted by the WUEdata online submittal tool. Select those that apply.	How much is this going to reduce the shortage gap?		Penalty, Charge, or Other Enforcement? For Retail Suppliers Only Drop Down List
		Volume or Percentage Drop down	Shortage Gap Reduction Value (May be a range) (MG)	
Add additional rows as needed				
1	Expand Public Information Campaign	Percentage	1-3	No
1	Improve Customer Billing	Percentage	1-3	No
2	Other - Require automatic shut of hoses	Percentage	5	No
3	Reduce System Water Loss	Percentage	5	No
4	Landscape - Restrict or prohibit runoff from landscape irrigation	Percentage	5	Yes
4	Landscape - Limit landscape irrigation to specific days	Percentage	5	Yes
5	Decrease Line Flushing	Percentage	1	No
5	CII - Restaurants may only serve water upon request	Percentage	5	Yes
6	Water Features - Restrict water use for decorative water features, such as fountains	Percentage	5	Yes
6	Other - Prohibit vehicle washing except at facilities using recycled or recirculating water	Percentage	5	Yes



8.5.3 Operational Enhancements

The Agency continues to implement water conservation and water loss improvements. Improved monitoring, analysis and tracking of system operations and customer usage will continually improve the quality of annual water supply reliability assessments. During water shortage conditions, the Agency will reduce system flushing, increase hydrant and filling station security, and intensify the meter calibration program.

8.5.4 Mandatory Restrictions

Once the SFWPA's Board of Directors has adopted a resolution to implement demand reduction actions in response to a water shortage, there may be mandatory restrictions set in place as needed. This will not occur until the emergency shortage reaches the 40-50 percent level.

During a large scale drought, additional State or regional restrictions may be implemented. These restrictions are not under the authority of SFWPA.

8.5.5 Emergency Response Plan

The Agency has operated the Miners Ranch Treatment Plant since 1981, and the Bangor Treatment Plant since 1989. Over the years, there have been numerous versions of Vulnerability Assessments, Emergency Response Plans, and Action Plans. The Agency has compiled an Emergency Response Plan (ERP) for the Miners Ranch Treatment Plant in conformance with the America's Water Infrastructure Act of 2018 Section 2013(b), obtained approval and adoption by the Board of Directors, and submitted to the Environmental Protection Agency as required. The current ERP is an internal document containing critical infrastructure information. The Board of Directors have approved the ERP contents by way of staff recommendation, and the Agency has self-certified the contents with the Environmental Protection Agency.

8.5.6 Seismic Risk Assessment and Mitigation Plan

An Agency specific seismic survey was completed during the expansion project at the Miners Ranch Treatment Plant. Although that report found no corrective actions needed, impacts to the Agency would vary significantly based on the location of the epicenter and magnitude of a seismic event, and for this reason, the Agency participated in the Butte County Office of Emergency Management led effort to produce a 2019 Local Hazard Mitigation Plan covering Butte County. The LHMP was updated in 2024 and exists to evaluate potential hazards, demonstrate the community's commitment to reducing risks from hazards, and serves as a tool to help decision makers direct mitigation activities and resources. Annex Q to the plan details the hazard mitigation planning elements specific to SFWPA.

The only known active fault in Butte County is the Cleveland Hills fault, the site of the August 1975 Oroville earthquake. The Foothills Fault System, which includes the Cleveland Fault, and Little Grass Valley Fault also fall within Agency infrastructure boundaries. Due to the proximity of the Agency to the Cleveland Hills Fault, the Agency is at risk to an earthquake occurring on this

fault. These earthquakes can also cause liquefaction within the Agency's service area. Since earthquakes are regional events, the whole Agency is at risk to earthquake.

The ERP that addresses a variety of potential emergency situations specifically addresses earthquakes. The associated Action Plan 3C outlines the following response procedures:

Assess the Problem:

- Inspect all structures for obvious cracks and damage.
- Assess condition of all electrical power feeds and switchgear.
- If SCADA is working, immediately review the system for all types of malfunctions, including telemetry, pressure in the distribution system, and operation of pumps and other equipment.
- If buildings have any sign of damage, such as cracked walls, broken windows, downed power lines, do not enter but wait for trained personnel.
- If buildings appear safe, cautiously inspect condition of interiors for damaged equipment, leaks, chemical spills, etc.
- Communicate all findings to Emergency Operations Center (EOC) or Emergency Response Manager (ERM), as appropriate.
- Activate personnel accountability network to check for injury of staff.

Recovery and Return to Safety:

- Contact outside emergency assistance as necessary to respond to staff injuries.
- Activate Emergency Operations Center.
- Notify customers, media, and state and local authorities if service is disrupted or if significant demand management is necessary.
- Inspect facilities for structural damage, including: buildings, storage tanks, and process equipment.
- Prioritize and repair water main leaks.
- Contact neighboring utilities for mutual aid arrangements and open connections as needed.
- Respond to side effects (e.g., loss of power, fire, chemical spills, etc.).

8.5.7 Shortage Response Action Effectiveness

SFWPA has estimated a shortage gap reduction value (percentage reduction) for each demand reduction action listed in Table 8-3. Since the Agency has not needed to implement water shortage actions in the past, data is not available to review the effectiveness of such actions. If demand reduction actions are implemented in the future, SFWPA will update the reduction values based on observed changes in water use in response to the action.

8.6 Communication Protocols

This section lists the strategies that the Agency will employ to communicate with customers, the City of Oroville, County of Butte, and community partners. SFWPA will:

- Supply clear, consistent, and understandable messaging to encourage increased voluntary conservation via billing inserts and on the website.
- Collaborate with City and County partners to develop effective communications regarding current conditions and specifically the Agency's WSCP.
- Regularly communicate with local, state, and other elected officials in the region about the importance of achieving voluntary water conservation and encourage them to publicly promote such efforts.

8.7 Compliance and Enforcement

Pursuant to CWC Sections 376 and 10632, a water supplier is required to penalize or charge end users for excessive water use. SFWPA does not currently have a surcharge or other fee enhancement specific to drought that has been approved under Proposition 218.

Water waste is acknowledged throughout the Agency's rules and regulations for both irrigation and potable water customers; specifically in section 14 and section 27. During previous drought years, the Agency responded to all complaints of water waste reported by the community. Those records were kept within the ERP system, and, if correspondence was required to communicate with water waste customers, those were also filed accordingly.

The Agency's Master Fee Schedule was also updated to financially penalize the water waste customers by billing them for the actual cost to deliver the potable water, instead of the subsidized rate, along with a flat rate penalty of \$100 per month until mitigated.

8.8 Legal Authorities

The SFWPA Board has the authority to implement the water response actions presented in the WSCP. SFWPA shall declare a water shortage emergency as required depending on the water shortage level in accordance with CWC Chapter 3, Sections 350 through 359.

SFWPA will coordinate with Butte County and the City of Oroville for the potential proclamation of a local water supply emergency.

8.9 Financial Consequences of WSCP Activation

8.9.1 Financial Impacts and Mitigation Action

Further analysis is needed to determine what financial impacts may occur to hydropower operations and water distributions during a water shortage or emergency event. If such an event occurs, SFWPA will monitor financial impacts to the Agency to include in future planning efforts. Anticipated financial burdens associated with implementation of the WSCP include:

- Increased staff time and materials to issue public notices
- Reduced revenue from reduced water use
- Reduced revenue from hydropower

SFWPA will implement the following as needed to mitigate financial consequences of WSCP activation:

- Utilize reserve funds to offset financial impacts and expenditures during the emergency
- Reduce operations and maintenance expenses where feasible
- Defer capital improvement projects where feasible

8.9.2 Reporting Cost of Compliance with Excessive Water Use Prohibition During Drought Emergency

The CWC requires Suppliers to report on the cost of compliance with implementing Water Code Section 366. Section 366 requires that Retail Suppliers prohibit excessive water use from individually-metered or sub-metered residential customers through 1) rate structures or 2) an excessive water use ordinance(s) for the drought emergencies identified in CWC Section 367. These include: 1) Governor declared statewide drought emergency, 2) Local water shortage condition requiring mandatory reductions per the WSCP, or 3) Governor declared local drought emergency. As described in Section 8.7 above, water waste customers are subject to a water waste specific water rate.

8.10 Monitoring and Reporting

SFWPA will continue to track monthly production and consumption data, along with monitoring hydrologic conditions throughout the watershed and Sacramento Valley. Staff will present any projected water shortage conditions for the upcoming year to the Board of Directors at their publicly held meeting each June. Implementation of water shortage actions will be reviewed and approved by the SFWPA Board. In the event that water shortage actions are deemed necessary, SFWPA will update data accordingly to include notes for the demand reduction action(s) being implemented and the implementation date. SFWPA will review the monthly consumption data to determine the effectiveness of the action(s) and consider implementation of additional actions as needed. This will be tracked and analyzed to monitor compliance and meet State reporting requirements. Relevant records will note that the WSCP was implemented, the subsequent

action(s) implemented, and the timeframe. This information will be used to inform future WSCP updates and other relevant planning efforts.

Furthermore, in 2004, the Butte County Board of Supervisors adopted the Drought Preparedness and Mitigation Plan through Resolution 04-200. A major element of the Drought Preparedness and Mitigation Plan was the creation of the Drought Task Force. Through the Drought Task Force, the Board of Supervisors receives recommendations on current conditions and actions that the county should take. At any time, the Drought Task Force is activated; SFWPA will participate as a member of the public in order to obtain and share any relevant data sets.

8.11 WSCP Refinement Procedures

If the WSCP is implemented based on a water shortage, SFWPA will make refinements to the WSCP based on data collected. Water shortage actions and estimated shortage gaps will be reviewed for effectiveness and updated as needed. As the current and historical conditions can only be used as a predictive tool, it will be necessary to make adjustments as more data is accumulated in a water shortage condition. Any updates to the WSCP will be presented to the Board of Directors and approved and adopted per Section 10 below.

8.12 Special Water Feature Distinction

SFWPA will analyze water features separately from pools and spas in the WSCP. Non-pool or non-spa water features such as “decorative water features” and “recreational water features” may use or be able to use non-potable water, whereas pools and spas must use potable water for health and safety considerations. If necessary, limitations to pools and spas may require different considerations compared to non-pool or non-spa water features. SFWPA’s WSCP does not directly include limitations to pools and spas under any shortage level. However, restrictions on water use for decorative water features may be implemented in a Stage 6 water shortage.

8.13 Plan Adoption, Submittal, and Availability

SFWPA will follow these steps prior to the adoption of the WSCP:

- The Agency will notify the City of Oroville and Butte County of WSCP plan preparation at least 60-days before the public hearing to review and adopt the WSCP.
- The Agency will make the Draft WSCP available to the public on the Agency's website, the District Office, and the local library.
- The Agency will provide notification to customers, City and County officials, and the public at large by publishing the notice of a public hearing in a local newspaper for two consecutive weeks prior to the hearing.
- The Agency will hold a public hearing to gather public feedback.
- Following the hearing, or at a subsequent Board meeting, the Board of Directors shall adopt the WSCP.

- The Agency will make the WSCP publicly available on the Agency website no later than 30 days after it is adopted.
- Each time the Agency makes amendments to the WSCP, the above process shall be followed.

CHAPTER 9 – DEMAND MANAGEMENT MEASURES

This chapter provides the opportunity to communicate SFWPA efforts to promote conservation and reduce demands on water supplies and provides a summary of past and future planned demand management measures to improve the water service reliability and help meet state and regional water conservation goals.

This chapter contains the following sections:

- 9.1 - Implementation over the Past Five Years
- 9.2 - Implementation to Achieve Water-Use Targets
- 9.3 - Required Demand Management Objectives for Retail Water Suppliers

9.1 Implementation over the Past Five Years

Water demand management measures (DMM) that have been implemented over the past 5 years and DMMs that are planned for implementation are described in Section 9.3 below.

9.2 Implementation to Achieve Water-Use Targets

As described in Chapter 5, SFWPA did not achieve the daily per capita water use target in 2025. However, SFWPA made progress in reducing the 2020 GPCD actual use in 2025, showing a decline in demand during the timeframe. The Agency implemented metering and water loss tracking into its operations and maintenance programs a number of years ago and has worked to continually improve data collection and management methodologies in an effort to enhance and refine future water efficiency planning. All of these improvements will allow SFWPA to continue to coordinate public information programs targeting customer conservation and determine where infrastructure improvements should be prioritized.

To continue working toward water demand reduction, SFWPA will implement or continue to implement the DMMs described in Section 9.3 below. In addition, SFWPA has implemented the following to improve data management, record keeping, and assist with reduction of the daily per capita water use:

- Review and refinement of the class code system to ensure customers are listed under their appropriate class code. Through this effort, SFWPA can better track water demands by class.
- Monthly review of highest water use accounts to track water use and identify potential changes and issues.
- Installation of a new ERP system to improve record keeping and best track water demand trends amongst the various use types.
- Establishment of a new water rate structure that relies on increasing rates for increased water use which differs from the previous SFWPA rate structure.

9.3 Required Demand Management Measures for Retail Water Supplies

Suppliers are required to provide the nature and extent of each DMM in the sections below implemented over the past five years.

9.3.1 Water-Waste Prevention Ordinance

Water waste is acknowledged throughout the Agency's rules and regulations for both irrigation and potable water customers; specifically in section 14 and section 27. During previous drought years, the Agency responded to all complaints of water waste reported by the community. Those records were kept within the ERP system, and, if correspondence was required to communicate with water waste customers, those were also filed accordingly. The Agency's Master Fee Schedule also bills water waste at the actual cost to deliver the potable water, instead of the subsidized rate, along with a flat rate penalty of \$100 per month until mitigated.

Additionally, if the WSCP is activated by a resolution by the SFWPA Board of Directors, notices will be sent to customers to provide information on the water shortage and associated response actions. The Board resolution and notice will explicitly state that the waste of water is prohibited.

Over the past 5 years, SFWPA has provided information to the public about water waste during fire events, specifically the Thompson Fire. Customers were educated and discouraged from leaving sprinklers running to help SFWPA support the firefighting efforts. SFWPA also completes monthly reviews of billing data to look for excessive water use that may be a result of a leak, meter malfunction, or meter reading error. SFWPA rereads and repairs and replaces meters as necessary.

9.3.2 Metering

The Agency began requiring meters for all domestic service connections in 1983 and has continued this requirement for all new service connections. Current water data managers are working to develop a meter calibration program, whereby meters will be selected for flow testing and calibration and then rebuilt or replaced as necessary. This program will enhance the data obtained for use in analyzing the system water losses and help prioritize meter upgrades in the system. The Agency also utilizes meters for routine system flushing and requires construction meters on all construction projects to track and bill all water use.

Currently and over the past 5 years, SFWPA has completed monthly reviews of billing data to look for potential meter reading issues and responds to customer complaints regarding meter reading. SFWPA replaces meters as necessary. SFWPA has also refined the customer class code system which now separates dedicated irrigation meters for CII landscaping which will assist SFWPA with monitoring landscaping water use and comply with the state regulations (Making Conservation A Way of Life Regulation (23 CCR Sections 965 through 978)).

SFWPA is looking for ways to improve meter reading efforts in the future through replacement of existing meters with AMI or radio reading units. Currently, meters for new connections and replacement meters are being upgraded with radio read technology that improves accuracy and efficiency in meter reading.

9.3.3 Conservation Pricing

The Agency has not implemented conservation pricing and is not considering implementing conservation pricing at this time.

9.3.4 Public Education and Outreach

The Agency began providing educational material on its website in 2005 explaining how to check for leaks within residential plumbing systems. Staff contact information is provided regarding who residential customers should contact if they have questions about their water consumption. Agency technicians are available to investigate potential water leaks when a customer experiences a higher water bill than normal. The Agency also reviews customer billing on a monthly basis to internally identify any potential leaks or meter issues.

Agency water bills were redesigned in 2005 to show customers their monthly consumption for the last 12 monthly billings. This provides the customer with the ability to visualize their annual water use pattern and to compare the current billing period to the same period for the previous year. The water bills were reformatted again in 2026 with the implementation of the new ERP system. The bills include the comparative data to encourage customers to think about conservation.

The Agency is continually looking for opportunities to provide customer education via the website. The Agency will post a copy of the WSCP and UWMP, along with information regarding ways customers can help maintain watershed health and preserve and conserve our resources.

9.3.5 Programs to Assess and Manage Distribution System Real Loss

In addition to its routine and planned system maintenance and water loss evaluation, the Agency has conducted water audits and leak detection repairs since the late 1980's. The Agency has made significant efforts each year to increase data validity and decrease water loss as reported by the annual water loss audit through increased and improved monitoring, testing, and reporting. Over the past five years the Agency has completed:

- Annual production meter calibration at the Miners Ranch and Bangor Water Treatment Plants to ensure accurate signaling and SCADA reporting.
- Volumetric accuracy testing at Bangor and replacement of the production meter.
- Metering water used for system flushing and tracking leakage events.

- Refinement of the customer class code system and installation of a new ERP system that streamlines customer billing reviews and will help SFWPA better track water consumption and identify issues.
- Improved record keeping for all water auditing inputs.
- Utilizing a Ground Penetrating Radar rental unit to locate mains and valves in targeted areas. This helps Operations better understand piping, locate valves that are covered, and to properly map old infrastructure to improve response time in the event of a leak/infrastructure malfunction.
- Updating pipe inventory with pipe material and condition when a new construction project occurs, leaks are repaired, or the mains are otherwise exposed.

The Agency will continue implementing these operational procedures and look for additional opportunities as feasible to work toward meeting the distribution system loss standard set by the State.

9.3.6 Water Conservation Program Coordination and Staffing Support

The Agency is not a large organization, and staff work collaboratively with, and in support of the General Manager, to carry out the Agency Vision to *“Deliver the Best – Water, Energy, Service and Value to the customers we serve.”* The collective effort to establish data collection protocols that will support the water conservation activities of the Agency is currently being done by outside resources, the Treatment Plant Superintendent, the Operations Support Manger, along with various other SFWPA personnel, alongside the General Manager, in order to not only improve the delivery system, but ensure compliance with every state regulatory agency that SFWPA interfaces with and reports to.

9.3.7 Other Demand Management Measures

Over the last 5 years, SFWPA has also prioritized reduction of water theft from the system which has occurred at system fire hydrants. SFWPA conducted an inventory of construction meters, has ensured tampering “jumpers” are not being installed, and has involved local authorities as needed. SFWPA has also increased efforts to ensure water is shut off for non-payment. SFWPA will continue to implement these efforts to reduce water theft from the system.

CHAPTER 10 – PLAN ADOPTION, SUBMITTAL, AND IMPLEMENTATION

This chapter provides the steps SFWPA followed to address the CWC requirements for a public hearing, the UWMP and WSCP adoption process, submitting an adopted UWMP and WSCP, making these plans available to the public, plan implementation, and the process for amending an adopted UWMP and WSCP.

This chapter includes the following sections:

- 10.1- Plan Completion Timeline
- 10.2- Notice of Plan Preparation
- 10.3- Notice of Public Hearing
- 10.4- Public Hearing and Adoption
- 10.5- Plan Submittal
- 10.6- Public Availability
- 10.7- Notification to Public Utilities Commission
- 10.8- Amending an Adopted UWMP and/or WSCP

10.1 Plan Completion Timeline

This UWMP revision contains all the water use and planning data for the entire calendar year of 2025.

10.2 Notice of Plan Preparation

There are two audiences to be notified of the plan preparation: cities and counties within which the supplier provides water supplies. For SFWPA, this includes Butte County and the City of Oroville. On April 9, 2026, the Agency provided a notice of plan preparation for the 2025 UWMP and WSCP to Butte County Water and Resource Conservation and the City of Oroville City Administrator (Table 10-1). Additionally, the preparation notice was sent to the local wastewater collection and treatment agencies, and all of the local schools served by the Agency. This was in advance of the required 60-day notification period prior to the public hearing. The notices were sent via email, with additional hardcopy notices provided to Butte County and the City of Oroville.

10.3 Notice of Public Hearing

Notices for the public hearing were provided to Butte County and the City of Oroville via email on June 9, 2026. Notices were issued to the public to provide notification of plan availability and the public hearing in the Chico Enterprise Record and Oroville Mercury Register on June 9, 2026, and June 16, 2026. This occurred 14 days prior to the public hearing and at least 5 days apart, as required by the CWC.

The UWMP, along with the WSCP, are both available for public access and inspection at the Agency's Water Division office at 2310 Oro Quincy Highway, Oroville, California. The document is also available to the public on the Agency's internet website at www.southfeather.com, and

the local library, Butte County Library – Oroville Branch. Legal public notices were published in the local newspapers and posted at local facilities. A copy of the Legal Notice and Affidavit of Publication for the Public Hearing is attached as Appendix A.

Submittal Table 10-1 Retail: Notification to Cities and Counties		
Water Code Section 10621(b) and 10642		
City Name	60 Day Notice Drop Down (yes/no)	Notice of Public Hearing Drop Down (yes/no)
Add additional rows as needed		
City of Oroville	Yes	Yes
County Name Drop Down List	60 Day Notice Drop Down (yes/no)	Notice of Public Hearing Drop Down (yes/no)
Add additional rows as needed		
Butte County	Yes	Yes

10.4 Public Hearing and Adoption

The public hearing for both the UWMP and the WSCP will take place at the June 23, 2026 SFWPA Board of Directors meeting. The Agenda includes the public hearing and adoption of the UWMP and WSCP as separate agenda items.

The 2025 UWMP and the WSCP were adopted by the Agency’s Board of Directors June 23, 2026. Attached as Appendix B are copies of the signed Resolutions of Plan Adoption for both plans.
To be completed

10.5 Plan Submittal

10.5.1 Submitting the UWMP to DWR

After UWMP and WSCP adoption at the Board of Directors meeting, SFWPA will electronically submit the plans and all associated tables and references to the WUE data portal. This electronic submission will be completed before the July 1, 2026 deadline.

If revised in the future, the UWMP and WSCP will be submitted to DWR within 30 days of adoption.

10.5.2 Submitting the UWMP to the CA State Library

On July 23, 2026, which is no later than 30 days after adoption at the June 23, 2026 public hearing, the Agency will submit a CD or hardcopy of the adopted 2025 UWMP, including the adopted WSCP, to the California State Library at:

California State Library Government Publications Section
Attention: Coordinator, Urban Water Management Plans
P.O. Box 942837 Sacramento, CA 94237-0001

10.5.3 Submitting the UWMP to Cities and Counties

No later than 30 days after adoption, the Agency will submit a copy of the adopted 2025 UWMP, including the WSCP, to any city or county to which the Supplier provides water. This copy may be in an electronic format, which will satisfy Water Code Section 10635(b). SFWPA will submit copies to the City of Oroville and Butte County.

10.6 Public Availability

The adopted UWMP, including WSCP, will be available for the public on the Agency's website.

10.7 Notification to Public Utilities Commission

SFWPA is not regulated by the California Public Utilities Commission.

10.8 Amending an Adopted UWMP or Water Shortage Contingency Plan

Should SFWPA amend either the adopted UWMP or WSCP, each of the steps for notification, public hearing, adoption, and submittal will be followed for the amended plan.

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Wyandotte Creek Groundwater Sustainability Agency (GSA) (December 2021). *Wyandotte Creek Groundwater Subbasin Groundwater Sustainability Plan*. [GSP and Annual Reports - Wyandotte Creek Groundwater Sustainability Agency](#)

Appendix A – DWR Checklist



Retail (x = required)	Wholesale (x = required)	Order	2025 Guidebook Location	Water Code Section	Summary as Applies to UWMP	Subject	Relevant Submittal Table	2025 UWMP Location
x	x	1	Chapter 1	10615	A plan shall describe and evaluate sources of supply, reasonable and practical efficient uses, reclamation and demand management activities.	Introduction and overview	n/a	Section 1.1
x	x	1	Chapter 1	10630.5	Each plan shall include a simple description of the Supplier's plan including water availability, future requirements, a strategy for meeting needs, and other pertinent information. Additionally, a Supplier may also choose to include a simple description at the beginning of each chapter.	Plan preparation	n/a	Section 1.2, Beginning of each Chapter
x	x	2.1	Section 2.1	10620(b)	Every person that becomes a Supplier shall adopt UWMP within one year after it has become a Supplier.	Plan preparation	n/a	Section 2.1
x	n/a	2.5	Section 2.5	10644	Supplier shall report the Public Water Systems number, volume of delivered water, and number of connections that are included in this UWMP.	Plan preparation	2-1	Section 2.1.2
x	x	2.5	Section 2.5	10644	Supplier shall report if this UWMP is an individual UWMP and whether the Supplier belongs to a regional UWMP or regional alliance.	Plan preparation	2-2	Section 2.2
x	x	2.5	Section 2.5	10644	Supplier shall report whether the data is in fiscal or calendar years and the units of measure used for reporting water volumes.	Plan preparation	2-3	Section 2.3
x	x	2.4	Section 2.4	10642	Provide supporting documentation that the Supplier has encouraged active involvement of diverse social, cultural, and economic elements of the population within the service area prior to and during the preparation of the plan and contingency plan.	Plan preparation	n/a	Section 2.4, Chapter 10
x	x	2.4	Section 2.4.2	10620(d)(3)	Coordinate the preparation of its plan with other appropriate agencies in the area, including other Suppliers that share a common source, water management agencies, and relevant public agencies, to the extent practicable.	Plan preparation	n/a	Section 2.4, Chapter 10, Appendix B
x	n/a	2.4	Section 2.4.1	10631(h)	Retail Suppliers will include documentation that they have provided their Wholesale Supplier(s)—if any—with water use projections from that source.	Plan preparation	2-4 R	Section 2.4.1
n/a	x	2.4	Section 2.4.1	10631(h)	Wholesale Suppliers will provide their Suppliers with identification and quantification of the existing and planned sources of water available from the Wholesale Supplier to the Supplier during various water year types.	Plan preparation	2-4 W	N/A
x	x	3	Chapter 3.0	10631(a)	Describe the Supplier service area.	System description	n/a	Sections 3.1 & 3.2
x	x	3.3	Section 3.3	10631(a)	Describe the climate of the Supplier's service area.	System description	n/a	Section 3.3
x	x	3.4	Section 3.4.1	10631(a)	Provide the current and projected service area populations for 2030, 2035, 2040, 2045 and optionally 2050.	System description	3-1	Section 3.4
x	x	3.4	Section 3.4.2	10631(a)	Describe other social, economic, and demographic factors affecting the Supplier's water management planning.	System description	n/a	Section 3.4.1
x	x	3.5	Section 3.5	10631(a)	Describe the land uses within the service area... include the current and projected land uses within the existing or anticipated service area affecting the Supplier's water management planning. Describe the land uses within the service area.	System description and baselines	n/a	Section 3.5
x	Optional	4.2	Sections 4.2.3 and 4.2.4	10631(d)(1)	Quantify past, current, and projected water use, identifying the uses among water use sectors.	System water use	4-1 and 4-2	Section 4.2
x	Optional	4.3	Section 4.3.1	10631(d)(3)(A)	Report the distribution system water loss for each of the five years preceding the plan update.	System water use	4-5	Section 4.3.1
x	n/a	4.3	Section 4.3.2	10631(d)(3)(C)	Retail Suppliers shall provide data to show the distribution loss standards were met.	System water use	4-6	Section 4.3.2

Retail (x = required)	Wholesale (x = required)	Order	2025 Guidebook Location	Water Code Section	Summary as Applies to UWMP	Subject	Relevant Submittal Table	2025 UWMP Location
x	n/a	4.2	Section 4.2.5.4	10631.1(a)	Include projected water use needed for lower income housing projected in the service area of the Supplier.	System water use	4-3	Section 4.2.3.2
x	n/a	4.2	Section 4.2.5.3	10631(d)(4)(A)	In projected water use, include estimates of water savings from adopted codes, plans, and other policies or laws.	System water use	4-3	Section 4.2.3.1
x	n/a	4.2	Section 4.2.5.3	10631(d)(4)(B)	Provide citations of codes, standards, ordinances, or plans used to make water use projections.	System water use	4-3	Section 4.2
x	n/a	4.2	Section 4.2.5.3	10631(d)(4)(B)(ii)	To the extent that a Supplier reports the information described in subparagraph (A), an urban water Supplier shall... Indicate the extent that the water use projections consider savings from codes, standards, ordinances, or transportation and land use plans. Water use projections that do not account for these water savings shall be noted of that fact.	System water use	4-3	Section 4.2.3
x	x	4.2	Section 4.2.5.6	10635(b)	Demands under climate change considerations must be included as part of the drought risk assessment.	System water use	n/a	Section 4.2.3.3
n/a	x	5.1	Section 5.1	10608.36	Wholesale Suppliers shall include an assessment of present and proposed future measures, programs, and policies to help their Retail Suppliers achieve targeted water use reductions.	Baselines and targets	n/a	N/A
x	n/a	5.2	Section 5.2	10608.4	Retail Suppliers shall report on their compliance in meeting their water use targets. Reporting requirements will vary depending on whether the Supplier: - Was considered an urban retail water supplier in 2020, - Met its 2020 target in 2020, or - Was part of a merger or consolidation since 2020. Chapter 5 Subsections 5.2.1, 5.2.2, and 5.2.3 address each of these situations.	Baselines and targets	5-1	Chapter 5
x	x	6.1	Section 6.1	10631(b)(2)	When multiple sources of water supply are identified, describe the management of each supply in relationship to other identified supplies.	System supplies	n/a	Section 6.2.1
x	x	6.1	Sections 6.1 and 6.2	10631(b)(1)	Provide a discussion of anticipated supply availability under a normal, single dry year, and a drought lasting five years, as well as more frequent and severe periods of drought, including changes in supply due to climate change.	System supplies	n/a	Sections 7.2 & 7.3
x	x	6.2	Section 6.2.2	10631(b)(4)(C)	Indicate whether groundwater is an existing or planned source of water available to the Supplier. If groundwater is identified as an existing or planned source of water... (include) a detailed description and analysis of the location, amount and sufficiency of groundwater pumped by the Supplier for the past five years.	Water supplies and recycled water	6-1	Section 6.2.2
x	x	6.2	Section 6.2.2	10631(b)(4)(A)	Indicate whether a groundwater sustainability plan or groundwater management plan has been adopted by the Supplier or if there is any other specific authorization for groundwater management. Include a copy of the plan or authorization.	System supplies	n/a	Sections 1.3 & 6.2.2
x	x	6.2	Section 6.2.2	10631(b)(4)(B)	Describe the groundwater basin.	System supplies	n/a	N/A - no groundwater use
x	x	6.2	Section 6.2.2	10631(b)(4)(B)	Indicate if the basin has been adjudicated and include a copy of the court order or decree and a description of the amount of water the Supplier has the legal right to pump.	System supplies	n/a	N/A - no groundwater use

Retail (x = required)	Wholesale (x = required)	Order	2025 Guidebook Location	Water Code Section	Summary as Applies to UWMP	Subject	Relevant Submittal Table	2025 UWMP Location
x	x	6.2	Section 6.2.2	10631(b)(4)(B)	For unadjudicated basins... (include) information as to whether DWR has identified the basin as a high- or medium-priority basin in the most current official departmental bulletin...	Water supplies and recycled water	n/a	N/A - no groundwater use
x	x	6.2	Section 6.2.2	10631(b)(4)(B)	For unadjudicated basins... describe efforts by the Supplier to coordinate with sustainability or groundwater agencies to achieve sustainable groundwater conditions.	Water supplies and recycled water	n/a	N/A - no groundwater use
x	x	6.2	Section 6.2.2.	10631(b)(4)(C)	If groundwater is identified as an existing or planned source of water... (include) a detailed description and analysis of the location, amount and sufficiency of groundwater pumped by the Supplier for the past five years.	System supplies	n/a	N/A - no groundwater use
x	x	6.2	Section 6.2.2	10631(b)(4)(D)	Provide a detailed description and analysis of the amount and location of groundwater that is projected to be pumped.	System supplies	6-9	N/A - no groundwater use
x	x	6.1	Section 6.1	10631(b)	Identify and quantify the existing and planned sources of water available for 2025, 2030, 2035, 2040, 2045 and optionally 2050.	System supplies	6-8 and 6-9	Section 6.3
x	x	6.2	Section 6.2.7	10631(c)	Describe the opportunities for exchanges or transfers of water on a short-term or long-term basis.	System supplies	n/a	Section 6.2.6
x	n/a	6.2	Section 6.2.5	10633(a)	Describe the wastewater collection and treatment systems in the Supplier's service area with quantified amount of collection and treatment and the disposal methods.	System supplies (recycled water)	6-2	Section 6.2.4
x	x	6.2	Section 6.2.5	10633(b)	Describe the quantity of treated wastewater that meets recycled water standards, is being discharged, and is otherwise available for use in a recycled water project.	System supplies (recycled water)	6-3	Section 6.2.4
x	x	6.2	Section 6.2.5	10633(c)	Describe the recycled water currently being used in the Supplier's service area.	System supplies (recycled water)	6-4	Section 6.2.4
x	x	6.2	Section 6.2.5	10633(d)	Describe and quantify the potential uses of recycled water and provide a determination of the technical and economic feasibility of those uses.	System supplies (recycled water)	6-4	Section 6.2.4
x	x	6.2	Section 6.2.5	10633(e)	Describe the projected use of recycled water within the Supplier's service area at the end of 5, 10, 15, and 20 years, and describe the actual use of recycled water in comparison to uses previously projected.	System supplies (recycled water)	6-4 and 6-5	Section 6.2.4
x	x	6.2	Section 6.2.5	10633(f)	Describe the actions that may be taken to encourage the use of recycled water and the projected results of these actions in terms of acre-feet of recycled water used per year.	System supplies (recycled water)	6-6	Section 6.2.4
x	x	6.2	Section 6.2.5	10633(g)	Provide a plan for optimizing the use of recycled water in the Supplier's service area.	System supplies (recycled water)	n/a	Section 6.2.4
x	x	6.2	Section 6.2.6	10631(g)	Describe desalinated water project opportunities for long-term supply.	System supplies	6-7	Section 6.2.5
x	x	6.2	Section 6.2.10	10631(f)	Describe the expected future water supply projects and programs that may be undertaken by the water Supplier to address water supply reliability in average, single-dry, and for a period of drought lasting five consecutive water years.	System supplies	6-7	Section 6.2.9
x	x	6.3	Section 6.3 and Appendix O	10631.2(a)	The UWMP must include energy information, as stated in the code, that a Supplier can readily obtain.	System suppliers, energy intensity	O-1A, O-1B, O-1C, and O-2	Section 6.4
x		7.1	Section 7.1	10634	Provide information on the quality of existing sources of water available to the Supplier and the manner in which water quality affects water management strategies and supply reliability.	Water supply reliability assessment	n/a	Section 7.2.2

Retail (x = required)	Wholesale (x = required)	Order	2025 Guidebook Location	Water Code Section	Summary as Applies to UWMP	Subject	Relevant Submittal Table	2025 UWMP Location
x	x	7.2	Section 7.2	10635(a)	Service Reliability Assessment: Assess the water supply reliability during normal, dry, and a drought lasting five consecutive water years by comparing the total water supply sources available to the Supplier with the total projected water use over the next 20 years.	Water supply reliability assessment	7-2, 7-3, and 7-4	Section 7.2.4
x	x	7.2	Section 7.2.3	10620(f)	Describe water management tools and options to maximize resources and minimize the need to import water from other regions.	Water supply reliability assessment	n/a	Section 7.2.1
x	x	7.3	Section 7.3	10635(b)	Provide a drought risk assessment as part of information considered in developing the demand management measures and water supply projects.	Water supply reliability assessment	n/a	Section 7.3
x	x	7.3	Section 7.3	10635(b)(1)	Include a description of the data, methodology, and basis for one or more supply shortage conditions that are necessary to conduct a drought risk assessment for a drought period that lasts five consecutive years.	Water supply reliability assessment	n/a	Section 7.3.1
x	x	7.3	Section 7.3	10635(b)(2)	Include a determination of the reliability of each source of supply under a variety of water shortage conditions.	Water supply reliability assessment	n/a	Section 7.2.4
x	x	7.3	Section 7.3	10635(b)(3)	Include a comparison of the total water supply sources available to the Supplier with the total projected water use for the drought period.	Water supply reliability assessment	7-5	Section 7.3
x	x	7.3	Section 7.3	10635(b)(4)	Include considerations of the historical drought hydrology, plausible changes on projected supplies and demands under climate change conditions, anticipated regulatory changes, and other locally applicable criteria.	Water supply reliability assessment	n/a	Sections 7.1 & 7.2
x	x	8	Chapter 8	10632(a)	Provide a water shortage contingency plan (WSCP) with specified elements below.	Water shortage contingency planning	n/a	Chapter 8
x	x	8	Chapter 8	10632(a)(1)	Provide an analysis of water supply reliability (from Guidebook Chapter 7) in the WSCP.	Water shortage contingency planning	n/a	Section 8.1
x	x	8.2	Section 8.2	10632(a)(2)(A)	Provide the written decision-making process and other methods that the Supplier will use each year to determine its water reliability.	Water shortage contingency planning	n/a	Sections 8.2 & 8.3
x	x	8.2	Section 8.2	10632(a)(2)(B)	Provide data and methodology to evaluate the Supplier's water reliability for the current year and one dry year pursuant to factors in the code.	Water shortage contingency planning	n/a	Section 8.2
x	x	8.3	Section 8.3	10632(a)(3)(A)	Define six standard water shortage levels of 10%, 20%, 30%, 40%, 50% shortage, and greater than 50% shortage. These levels shall be based on supply conditions, including percent reductions in supply, changes in groundwater levels, changes in surface elevation, or other conditions. The shortage levels shall also apply to a catastrophic interruption of supply.	Water shortage contingency planning	n/a	Section 8.4
x	x	8.3	Section 8.3	10632(a)(3)(B)	Suppliers with an existing WSCP that uses different water shortage levels must cross reference their categories with the six standard categories.	Water shortage contingency planning	8-1	N/A
x	x	8.4	Section 8.4	10632(a)(4)(A)	Suppliers with WSCPs that align with the defined shortage levels must specify locally appropriate supply augmentation actions.	Water shortage contingency planning	8-2	Section 8.5.1
x	x	8.4	Section 8.4	10632(a)(4)(B)	Specify locally appropriate demand reduction actions to adequately respond to shortages.	Water shortage contingency planning	8-3	Section 8.5.2
x	x	8.4	Section 8.4	10632(a)(4)(C)	Specify locally appropriate operational changes.	Water shortage contingency planning	8-2	Section 8.5.3

Retail (x = required)	Wholesale (x = required)	Order	2025 Guidebook Location	Water Code Section	Summary as Applies to UWMP	Subject	Relevant Submittal Table	2025 UWMP Location
x	x	8.4	Section 8.4	10632(a)(4)(D)	Specify additional mandatory prohibitions against specific water use practices that are in addition to State-mandated prohibitions are appropriate to local conditions.	Water shortage contingency planning	Table 8-3	Section 8.5.4
x	x	8.4	Section 8.4	10632(a)(4)(E)	Estimate the extent to which the gap between supplies and demand will be reduced by implementation of the action.	Water shortage contingency planning	8-2 and 8-3	Section 8.5.7
x	x	8.4	Section 8.4.6	10632.5	The UWMP shall include a seismic risk assessment and mitigation plan.	Water shortage contingency plan	n/a	Section 8.5.6
x	x	8.5	Section 8.5	10632(a)(5)(A)	Suppliers must describe that they will inform customers, the public and others regarding any current or predicted water shortages.	Water shortage contingency planning	n/a	Section 8.6
x	x	8.5	Section 8.5	10632(a)(5)(B), 10632(a)(5)(C)	Suppliers must describe that they will inform customers, the public and others regarding any shortage response actions triggered or anticipated to be triggered and other relevant communications.	Water shortage contingency planning	n/a	Section 8.6
x	n/a	8.6	Section 8.6	10632(a)(6)	Retail Supplier must describe how it will ensure compliance with and enforce provisions of the WSCP.	Water shortage contingency planning	n/a	Section 8.7
x	x	8.7	Section 8.7	10632(a)(7)(A)	Describe the legal authority that empowers the Supplier to enforce shortage response actions.	Water shortage contingency planning	n/a	Section 8.8
x	x	8.7	Section 8.7	10632(a)(7)(B)	Provide a statement that the Supplier will declare a water shortage emergency per Water Code Chapter 3. <i>Water Shortage Emergencies</i> .	Water shortage contingency planning	n/a	Section 8.8
x	x	8.7	Section 8.7	10632(a)(7)(C)	Provide a statement that the Supplier will coordinate with any city or county within which it provides water for the possible proclamation of a local emergency.	Water shortage contingency planning	n/a	Section 8.8
x	x	8.8	Section 8.8	10632(a)(8)(A)	Describe the potential revenue reductions and expense increases associated with activated shortage response actions.	Water shortage contingency planning	n/a	Section 8.9
x	x	8.8	Section 8.8	10632(a)(8)(B)	Provide a description of mitigation actions needed to address revenue reductions and expense increases associated with activated shortage response actions.	Water shortage contingency planning	n/a	Section 8.9.1
x	n/a	8.8	Section 8.8	10632(a)(8)(C)	Retail Suppliers must describe the cost of compliance with Water Code Chapter 3.3, <i>Excessive Residential Water Use During Drought</i> .	Water shortage contingency planning	n/a	Sections 8.7 & 8.9.2
x	n/a	8.9	Section 8.9	10632(a)(9)	Retail Suppliers must describe the monitoring and reporting requirements and procedures that ensure appropriate data are collected, tracked, and analyzed for purposes of monitoring customer compliance.	Water shortage contingency planning	n/a	Section 8.10
x	x	8.10	Section 8.10	10632(a)(10)	Describe reevaluation and improvement procedures for monitoring and evaluation the WSCP to ensure risk tolerance is adequate and appropriate water shortage mitigation strategies are implemented.	Water shortage contingency planning	n/a	Section 8.11
x	n/a	8.11	Section 8.11	10632(b)	Analyze and define water features that are artificially supplied with water, including ponds, lakes, waterfalls, and fountains, separately from swimming pools and spas.	Water shortage contingency planning	n/a	Section 8.12
x	x	8.12	Section 8.12	10632(c)	Make available the WSCP to customers and any city or county where it provides water within 30 days after adoption of the plan.	Water shortage contingency planning	n/a	Section 8.13
x	n/a	9.1	Sections 9.1	10631(e)(1)	Retail Suppliers shall provide a description of the nature and extent of each demand management measure implemented over the past five years. The description will address specific measures listed in code.	Demand management measures	n/a	Sections 9.1, 9.2, & 9.3

Retail (x = required)	Wholesale (x = required)	Order	2025 Guidebook Location	Water Code Section	Summary as Applies to UWMP	Subject	Relevant Submittal Table	2025 UWMP Location
n/a	x	9.2	Sections 9.2	10631(e)(2)	Wholesale Suppliers shall describe specific demand management measures listed in code, their distribution system asset management program, and Supplier assistance program.	Demand management measures	n/a	N/A
x	n/a	10	Chapter 10	10608.26(a)	Retail Suppliers shall conduct a public hearing to discuss adoption, implementation, and economic impact of water use targets (recommended to discuss compliance).	Plan adoption, submittal, and implementation	n/a	Section 10.4
x	x	10.2	Section 10.2.1	10621(b)	Notify, at least 60 days prior to the public hearing, any city or county within which the Supplier provides water that the Supplier will be reviewing the UWMP and considering amendments or changes to the plan.	Plan adoption, submittal, and implementation	10-1	Section 10.2 & Appendix B
x	x	10.4	Section 10.4	10621(f)	Each urban water Supplier shall update and submit its 2025 plan to DWR by July 1, 2026.	Plan adoption, submittal, and implementation	n/a	Section 10.5.1
x	x	10.2	Sections 10.2.2, 10.3, and 10.5	10642	Provide supporting documentation that the Supplier made the UWMP and WSCP available for public inspection, published notice of the public hearing, and held a public hearing about the UWMP and WSCP.	Plan adoption, submittal, and implementation	n/a	Appendix B
x	x	10.2	Section 10.2.2	10642	The Supplier is to provide the time and place of the hearing to any city or county within which the Supplier provides water.	Plan adoption, submittal, and implementation	10-1	Appendix B
x	x	10.3	Section 10.3.2	10642	Provide supporting documentation that the UWMP and WSCP has been adopted as prepared or modified.	Plan adoption, submittal, and implementation	n/a	Appendix C & Appendix D
x	x	10.4	Section 10.4	10644(a)	Provide supporting documentation that the Supplier has submitted their UWMP to the California State Library.	Plan adoption, submittal, and implementation	n/a	Appendix B
x	x	10.4	Section 10.4	10644(a)(1)	Provide supporting documentation that the Supplier has submitted their UWMP to any city or county within which the Supplier provides water no later than 30 days after adoption.	Plan adoption, submittal, and implementation	n/a	Appendix B
x	x	10.4	Sections 10.4.1 and 10.4.2	10644(a)(2)	The UWMP, or amendments to the UWMP, submitted to DWR shall be submitted electronically.	Plan adoption, submittal, and implementation	n/a	Section 10.5.1
x	x	10.7	Section 10.7.2	10644(b)	If revised, submit a copy of the WSCP to DWR within 30 days of adoption.	Plan adoption, submittal, and implementation	n/a	Section 10.5.1
x	x	10.5	Section 10.5	10645(a)	Provide supporting documentation that, not later than 30 days after filing a copy of its UWMP with DWR, the Supplier has or will make the plan available for public review during normal business hours.	Plan adoption, submittal, and implementation	n/a	Section 10.6
x	x	10.5	Section 10.5	10645(b)	Provide supporting documentation that, not later than 30 days after filing a copy of its WSCP with DWR, the Supplier has or will make the plan available for public review during normal business hours.	Plan adoption, submittal, and implementation	n/a	Section 10.6
x	x	10.6	Section 10.6	10621(c)	If Supplier is regulated by the Public Utilities Commission, include its plan and contingency plan as part of its general rate case filings.	Plan adoption, submittal, and implementation	n/a	Section 10.7

Appendix B – Public Notification & Outreach

- Notice of Plan Preparation (60-Day Agency Letters)
- Notice of Public Hearing for WSCP (newspaper notice)*
- Notice of Public Hearing for UWMP (newspaper notice)*

*To be included after adoption

SOUTH FEATHER WATER & POWER AGENCY

JAYMIE CLAYTON, OPERATIONS SUPPORT MANAGER

2310 ORO-QUINCY HIGHWAY
OROVILLE, CALIFORNIA 95966
530-533-4578 (EXT. 115)
JCLAYTON@SOUTHFEATHER.COM



April 20th, 2026

Butte County Planning
Attn: Mark Michelena; Principal Planner
7 County Center Drive
Oroville, CA 95965

RE: Notification for Preparation of the South Feather Water and Power Agency's 2025 Urban Water Management Plan

South Feather Water and Power Agency (SFWPA) is in the process of reviewing our Urban Water Management Plan (UWMP) and Water Shortage Contingency Plan (WSCP) and considering amendments or changes to the plans, as required under the Urban Water Management Plan Act. The WSCP will be part of the final UWMP, but will be reviewed and adopted as a separate item. The deadline for completing, adopting, and submitting the final Urban Water Management Plan to the Department of Water Resources is July 1, 2026. SFWPA is working with DCCM on the review and updates to the UWMP and WSCP.

California Water Code, Section 10621(b) requires SFWPA to provide notification to any City or County within which the supplier provides water 60 days prior to the public hearing on the Plan.

When a draft version of the UWMP and WSCP are available for public review, an electronic copy will be posted to our website (www.southfeather.com) and hard copies will be available for review at our Oroville office, as well as at the Oroville Branch of the Butte County Library.

The hearing for public consideration and adoption of the final UWMP and WSCP will be held on June 23, 2026 at 2:00 pm. The hearing will take place at the SFWPA Board room, located at 2310 Oro-Quincy Hwy, Oroville, CA 95966.

If you have any questions or feedback about the UWMP process, please contact Jaymie Clayton, Operations Support Manager, at (530) 533-4578.

SOUTH FEATHER WATER & POWER AGENCY

JAYMIE CLAYTON, OPERATIONS SUPPORT MANAGER

2310 ORO-QUINCY HIGHWAY
OROVILLE, CALIFORNIA 95966
530-533-4578 (EXT. 115)
JCLAYTON@SOUTHFEATHER.COM



April 20th, 2026

Butte County Water and Resource Conservation
Attn: Kamie Loeser; Director
7 County Center Drive
Oroville, CA 95965

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530-533-4578 (EXT. 115)
JCLAYTON@SOUTHFEATHER.COM

April 20th, 2026

City of Oroville
Attn: Brian Ring; City Administrator
1735 Montgomery Street
Oroville, CA 95965

RE: Notification for Preparation of the South Feather Water and Power Agency's 2025 Urban Water Management Plan

South Feather Water and Power Agency (SFWPA) is in the process of reviewing our Urban Water Management Plan (UWMP) and Water Shortage Contingency Plan (WSCP) and considering amendments or changes to the plans, as required under the Urban Water Management Plan Act. The WSCP will be part of the final UWMP, but will be reviewed and adopted as a separate item. The deadline for completing, adopting, and submitting the final Urban Water Management Plan to the Department of Water Resources is July 1, 2026. SFWPA is working with DCCM on the review and updates to the UWMP and WSCP.

California Water Code, Section 10621(b) requires SFWPA to provide notification to any City or County within which the supplier provides water 60 days prior to the public hearing on the Plan.

When a draft version of the UWMP and WSCP are available for public review, an electronic copy will be posted to our website (www.southfeather.com) and hard copies will be available for review at our Oroville office, as well as at the Oroville Branch of the Butte County Library.

The hearing for public consideration and adoption of the final UWMP and WSCP will be held on June 23, 2026 at 2:00 pm. The hearing will take place at the SFWPA Board room, located at 2310 Oro-Quincy Hwy, Oroville, CA 95966.

If you have any questions or feedback about the UWMP process, please contact Jaymie Clayton, Operations Support Manager, at (530) 533-4578.

Clayton, Jaymie

From: Clayton, Jaymie
Sent: Thursday, April 9, 2026 2:21 PM
To: 'Loeser, Kamie'
Subject: Notification for Preparation of the South Feather Water and Power Agency's 2025 Urban Water Management Plan

South Feather Water and Power Agency (SFWPA) is in the process of reviewing our Urban Water Management Plan (UWMP) and Water Shortage Contingency Plan (WSCP) and considering amendments or changes to the plans, as required under the Urban Water Management Plan Act. The WSCP will be part of the final UWMP but will be reviewed and adopted as a separate item. The deadline for completing, adopting, and submitting the final Urban Water Management Plan to the Department of Water Resources is July 1, 2026. SFWPA is working with DCCM on reviewing and updating the UWMP and WSCP.

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Clayton, Jaymie

From: Clayton, Jaymie
Sent: Thursday, April 9, 2026 2:20 PM
To: 'mmichelena@buttecounty.ca.gov'
Subject: Notification for Preparation of the South Feather Water and Power Agency's 2025 Urban Water Management Plan

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Clayton, Jaymie

From: Clayton, Jaymie
Sent: Thursday, April 9, 2026 2:18 PM
To: 'bring@cityoforoville.org'
Subject: Notification for Preparation of the South Feather Water and Power Agency's 2025 Urban Water Management Plan

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Clayton, Jaymie

From: Clayton, Jaymie
Sent: Thursday, April 9, 2026 2:28 PM
To: 'ksolano@palermok8.org'
Subject: Notification for Preparation of the South Feather Water and Power Agency's 2025 Urban Water Management Plan

South Feather Water and Power Agency (SFWPA) is in the process of reviewing our Urban Water Management Plan (UWMP) and Water Shortage Contingency Plan (WSCP) and considering amendments or changes to the plans, as required under the Urban Water Management Plan Act. The WSCP will be part of the final UWMP but will be reviewed and adopted as a separate item. The deadline for completing, adopting, and submitting the final Urban Water Management Plan to the Department of Water Resources is July 1, 2026. SFWPA is working with DCCM on reviewing and updating the UWMP and WSCP.

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Clayton, Jaymie

From: Clayton, Jaymie
Sent: Thursday, April 9, 2026 2:22 PM
To: 'knapoli@palermok8.org'
Subject: Notification for Preparation of the South Feather Water and Power Agency's 2025 Urban Water Management Plan

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Clayton, Jaymie

From: Clayton, Jaymie
Sent: Thursday, April 9, 2026 2:23 PM
To: 'hscott@palemok8.org'
Subject: Notification for Preparation of the South Feather Water and Power Agency's 2025 Urban Water Management Plan

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Clayton, Jaymie

From: Clayton, Jaymie
Sent: Thursday, April 9, 2026 2:30 PM
To: Glen Sturdevant
Subject: Notification for Preparation of the South Feather Water and Power Agency's 2025 Urban Water Management Plan

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Clayton, Jaymie

From: Clayton, Jaymie
Sent: Thursday, April 9, 2026 2:25 PM
To: 'mbates@ocseagles.com'
Subject: Notification for Preparation of the South Feather Water and Power Agency's 2025 Urban Water Management Plan

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Clayton, Jaymie

From: Clayton, Jaymie
Sent: Thursday, April 9, 2026 2:29 PM
To: 'slee@ouhsd.net'
Subject: Notification for Preparation of the South Feather Water and Power Agency's 2025 Urban Water Management Plan

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Clayton, Jaymie

From: Clayton, Jaymie
Sent: Thursday, April 9, 2026 2:30 PM
To: 'manager@loapud.com'
Subject: Notification for Preparation of the South Feather Water and Power Agency's 2025 Urban Water Management Plan

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Clayton, Jaymie

From: Clayton, Jaymie
Sent: Thursday, April 9, 2026 2:49 PM
To: 'oakdale@ocesd.net'
Subject: Notification for Preparation of the South Feather Water and Power Agency's 2025 Urban Water Management Plan

South Feather Water and Power Agency (SFWPA) is in the process of reviewing our Urban Water Management Plan (UWMP) and Water Shortage Contingency Plan (WSCP) and considering amendments or changes to the plans, as required under the Urban Water Management Plan Act. The WSCP will be part of the final UWMP but will be reviewed and adopted as a separate item. The deadline for completing, adopting, and submitting the final Urban Water Management Plan to the Department of Water Resources is July 1, 2026. SFWPA is working with DCCM on reviewing and updating the UWMP and WSCP.

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From: [Palermo Union School District - Staff Directory](#)
To: [Clayton, Jaymie](#)
Subject: Notification for Preparation of the South Feather Water and Power Agency's 2025 Urban Water Management Plan - Email Receipt
Date: Thursday, April 9, 2026 2:56:36 PM

Caution! This message was sent from outside your organization.

[Allow sender](#) | [Block sender](#) | [Report](#)

School Website Email

This is an automated email from Palermo Union School District - Staff Directory.

******* DO NOT REPLY TO THIS EMAIL. *******

To: Gary Rogers

Subject: Notification for Preparation of the South Feather Water and Power Agency's 2025 Urban Water Management Plan

Message:

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This email was generated from your school website.

Notification to Ishi Hills Middle School:

Ishi Hills Middle School
Achieving Excellence Together

PARENTS ▾ STUDENTS ▾ STAFF ▾ BELL SC

ISHI HILLS MIDDLE SCHOOL // STAFF

search... Q

LORI GAINES
Principal
530-532-3078
Send Message

CAMI BRIGHT
6th Grade Teacher

JESSE CLARK
Science Teacher

LINA CROUSON
Band Teacher

MARIE FOX

JACKIE GLOVER

Send message to Lori Gaines X

Your Name *
Jaymie Clayton

Your Email *
jclayton@southfeather.com

Message *
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Send Message Cancel

Ishi Hills Middle School
Achieving Excellence Together

PARENTS ▾ STUDENTS ▾ STAFF

ISHI HILLS MIDDLE SCHOOL // STAFF

search... Q

LORI GAINES
Principal
530-532-3078
Send Message

CAMI BRIGHT
6th Grade Teacher

JESSE CLARK
Science Teacher

LINA CROUSON
Band Teacher

KASEY DAHL

Send message to Lori Gaines X

✉

Sent!

Your message to Lori Gaines has been sent successfully.

Close

Notification to Ophir Elementary School:

Ophir Elementary School
Every Student Matters, Every Moment Counts

PARENTS ▾ SCHOOL INFORMATION ▾

OPHIR ELEMENTARY SCHOOL // STAFF

search... 🔍

AIMEE HUBBARD
Principal
530-532-3005 ext 3553
Send Message

BREANNA HARDWICK
Office Clerk
530-532-3005

CRYSTAL HAURY
TK Teacher
530-532-3005 Ext. 3502

DEVIN ARCHIE
Kindergarten Teacher
530-532-3005 Ext. 3509

Send message to Aimee Hubbard ✕

Your Name *
Jaymie Clayton

Your Email *
jclayton@southfeather.com

Message *
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Send Message Cancel

Ophir Elementary School
Every Student Matters, Every Moment Counts

PARENTS ▾ SCHOOL INFORMATION ▾

OPHIR ELEMENTARY SCHOOL // STAFF

search... 🔍

AIMEE HUBBARD
Principal
530-532-3005 ext 3553
Send Message


BREANNA HARDWICK
Office Clerk
530-532-3005

CRYSTAL HAURY
TK Teacher
530-532-3005 Ext. 3502

DEVIN ARCHIE
Kindergarten Teacher
530-532-3005 Ext. 3509

AMANDA PEREZ

Send message to Aimee Hubbard ✕



Sent!

Your message to Aimee Hubbard has been sent successfully.

Close

Notification to Palermo Union Elementary School District:

YOU ARE SENDING A MESSAGE TO:

GARY ROGERS

SUPERINTENDENT

(530) 533-4842 x7

Name:

Email:









Email Me a Copy


Subject:


Message:

Verified 


Send


HILLS, CARA LEAD BUS DRIVER  (530) 533-1020  SEND MESSAGE Dept: Transportation Site: District Office	MADISON, BETH DIRECTOR OF SPECIAL EDUCATION SERVICES  (530) 533-4708 x111  SEND MESSAGE Site: District Office	METCALF, CHELLO HUMAN RESOURCES TECHNICIAN  (530) 533-4842 x5  SEND MESSAGE Site: District Office	ROGERS, GARY SUPERINTENDENT  (530) 533-4842 x7  SEND MESSAGE Site: District Office
--	--	--	---


Email Sent 



Palermo Union Elementary School District
Building the Foundation of Success


 7390 Bulldog Way
Palermo, CA 95968

 (530) 533-4842
(530) 532-1047 (fax)



[Budgets](#) [LCAP](#) [Human Resources](#) [SARC](#) [SELPA](#)

Notification to Bangor Union Elementary School:

 **SCOTT OTIS**
Principal/Superintendent
Bangor Staff
[Send Message](#)


Send message to Scott Otis ✕


Your Name *


Your Email *

Message *
Meeting will be held on June 29, [6:30-7:00 pm](#). The hearing will take place at the SFWPA Board room, located at 2310 Oro-Quincy Hwy, Oroville, CA 95966.


If you have any questions or feedback about the UWMP process, please contact Jaymie Clayton, Operations Support Manager, at (530)533-4578.

 **NICHOLE ROZMARYN**
Paraprofessional; ASES Staff
Bangor Staff

 **SCOTT OTIS**
Principal/Superintendent
Bangor Staff
[Send Message](#)


 **CHRISTINA ATCHESON**
District Secretary
Bangor Staff


Send message to Scott Otis ✕



Sent!

Your message to Scott Otis has been sent successfully.

 **LISA WARRING**
5/6 Teacher
Bangor Staff
[Send Message](#)

 **NICHOLE ROZMARYN**

Appendix C – Resolution for 2025 UWMP Adoption*

*To be included after adoption



Appendix D – Resolution for 2025 WSCP Adoption*

*To be included after adoption





SOUTH FEATHER WATER & POWER AGENCY

RESOLUTION OF THE BOARD OF DIRECTORS Resolution 26-06-02

ADOPTION OF THE 2025 URBAN WATER MANAGEMENT PLAN

WHEREAS, the California Legislature enacted Assembly Bill 797 (Water Code Section 10610 et Seq., known as the Urban Water Management Planning Act) during the 1983-1984 Regular Session, and as amended subsequently, which mandates that every supplier providing water for municipal purposes to more than 3,000 customers or supplying more than 3,000 acre-feet of water annually, prepare an Urban Water Management Plan (UWMP), the primary objective of which is to plan for the conservation and efficient use of water; and,

WHEREAS, South Feather Water and Power Agency is an urban supplier of water providing water to more than 6,800 customers; and

WHEREAS, the UWMP must be periodically reviewed and updated at least once every five years, and the Agency shall make any amendments or changes to its UWMP which are indicated in the review; and,

WHEREAS, the UWMP must be adopted after public review and hearing, and within 30 days submitted to the California Department of Water Resources by July 1, 2026; and

WHEREAS, the Agency has, therefore, prepared and circulated for public review the 2025 Urban Water Management Plan properly noticed the public hearing regarding the UWMP that was conducted by the Board of Directors on June 23, 2026.

NOW, THEREFORE, THE BOARD OF DIRECTORS OF SOUTH FEATHER WATER AND POWER AGENCY DO HEREBY RESOLVE AS FOLLOWS:

SECTION 1. The 2025 Urban Water Management Plan is hereby adopted and ordered filed with the Agency Secretary.

SECTION 2. Agency Staff is hereby authorized and directed to file the 2025 UWMP update with the California Department of Water Resources by July 1, 2026.

SECTION 3. The General Manager is hereby authorized to promote the implementation of the Water Conservation Programs as detailed in the adopted 2025 Urban Water Management Plan, including recommendations to the Agency's Board of

Directors regarding necessary procedures, rules, and regulations to carry out effective and equitable water conservation programs.

PASSED AND ADOPTED by the Board of Directors of the South Feather Water and Power Agency at the regular monthly meeting of said Board on the 23rd day of June 2026 by the following votes:

AYES:

NOES:

ABSTAINED:

ABSENT:

Rick Wulbern, President

Rath T. Moseley, Secretary



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

FROM: Jaymie Perrin, Operations Support Manager

DATE: June 16th, 2026

RE: Business Item – Public Hearing and Board Consideration of Resolution 26-06-03; Adoption of the 2025 Water Shortage Contingency Plan

Staff respectfully requests that the board consider adopting resolution 26-06-03 that authorizes agency staff to submit the 2025 Water Shortage Contingency Plan (WSCP) in accordance with California Water Code Section 10632.

California law requires all urban water suppliers to prepare and maintain a WSCP as part of their water management planning efforts. The WSCP establishes procedures and response actions that will be implemented during water supply shortages, drought conditions, or other emergencies affecting water availability. Adoption of the WSCP ensures compliance with state requirements and provides a framework for managing water supplies while protecting public health, safety, and welfare.

The WSCP is intended to improve drought preparedness and establish clear actions that water suppliers will take in response to varying levels of water supply shortages.

Following the severe droughts experienced throughout California during the last decade, the Legislature strengthened water shortage planning requirements to ensure that urban water suppliers have comprehensive response strategies in place before shortages occur.

State law requires the WSCP to include specific elements, including:

- Annual water supply and demand assessment procedures.
- Defined water shortage levels ranging from normal supply conditions to severe shortages.
- Shortage response actions associated with each shortage level.
- Communication and public outreach strategies.
- Mandatory and voluntary conservation measures.
- Enforcement provisions and penalties for noncompliance.
- Procedures for monitoring water use and evaluating effectiveness.
- Actions to address catastrophic interruptions to water supplies.
- Financial consequences associated with reduced water sales and shortage response measures.

The WSCP establishes six standardized shortage levels based on the percentage of anticipated supply shortage:

Shortage Level Water Supply Shortage

Level 1	Up to 10%
Level 2	10% to 20%
Level 3	20% to 30%
Level 4	30% to 40%
Level 5	40% to 50%
Level 6	Greater than 50%

For each shortage level, the Plan identifies specific demand reduction measures, operational adjustments, and public communication actions intended to achieve the necessary reduction in water use.

Adoption of the Plan will ensure that the Agency is prepared to respond effectively to drought conditions and other water supply challenges while protecting the long-term reliability of the community's water system.

“I move to adopt Resolution 26-06-03 and authorize agency staff to file the 2025 Water Shortage Contingency Plan with the California Department of Water Resources no later than July 1, 2026”



South Feather Water and Power Agency
2025 Water Shortage Contingency Plan

*(Included as Chapter 8 of the 2025 South Feather Water & Power Agency's Urban
Water Management Plan)*

Public Draft

June 8, 2026

Prepared by:

South Feather Water and Power Agency

DCCM

TABLE OF CONTENTS

CHAPTER 8 – WATER SHORTAGE CONTINGENCY PLAN..... 3

- 8.1 Water Supply Reliability Analysis 4
- 8.2 Annual Water Supply and Demand Assessment Procedures 4
- 8.3 Decision Making Process 5
- 8.4 Six Standard Water Shortage Stages 6
- 8.5 Shortage Response Actions 7
 - 8.5.1 Supply Augmentation 7
 - 8.5.2 Demand Reduction 7
 - 8.5.3 Operational Enhancements 8
 - 8.5.4 Mandatory Restrictions 9
 - 8.5.5 Emergency Response Plan 9
 - 8.5.6 Seismic Risk Assessment and Mitigation Plan 9
 - 8.5.7 Shortage Response Action Effectiveness 10
- 8.6 Communication Protocols 10
- 8.7 Compliance and Enforcement 11
- 8.8 Legal Authorities 11
- 8.9 Financial Consequences of WSCP Activation 11
 - 8.9.1 Financial Impacts and Mitigation Action 11
 - 8.9.2 Reporting Cost of Compliance with Excessive Water Use Prohibition During Drought Emergency 12
- 8.10 Monitoring and Reporting 12
- 8.11 WSCP Refinement Procedures 13
- 8.12 Special Water Feature Distinction 13
- 8.13 Plan Adoption, Submittal, and Availability 13

REFERENCES 14

List of Tables

Submittal Table 8-1: Cross-reference for Standard vs Supplier Shortage Levels 6

Submittal Table 8-3 Retail: Demand Reduction Actions 8

Appendices

- Appendix A – Not Used
- Appendix B - Public Notification and Outreach
- Appendix C – Not Used
- Appendix D - Resolution for 2025 WSCP Adoption



Acronyms & Abbreviations

AC-FT	Acre-Feet
Agency	South Feather Water and Power Agency
AWSDA	Annual Water Supply and Demand Assessment
CWC	California Water Code
DWR	Department of Water Resources
EOC	Emergency Operations Center
ERM	Emergency Response Manager
ERP	Emergency Response Plan
LHMP	Local Hazard Mitigation Plan
MG	Million Gallons
OEM	Office of Emergency Management
SFWPA	South Feather Water and Power Agency
UWMP	Urban Water Management Plan
WSCP	Water Shortage Contingency Plan

South Feather Water and Power Agency's (SFWPA or Agency) Water Shortage Contingency Plan below is included in entirety in the 2025 SFWPA Urban Water Management Plan (UWMP) as Chapter 8. The section headers follow the UWMP. The WSCP can be updated and adopted separately from the UWMP.

CHAPTER 8 – WATER SHORTAGE CONTINGENCY PLAN

The Water Shortage Contingency Plan (WSCP) is a detailed proposal for how a Supplier intends to act in the case of an actual water shortage condition. This plan is part of good drought policy even if a Supplier's water supply appears to have a low probability of shortage conditions, as it improves preparedness for droughts and other impacts on water supplies. The WSCP anticipates a water supply shortage and provides pre-planned guidance for managing and mitigating a potential shortage. In severe drought conditions, a Supplier's WSCP serves as its roadmap of action for how to proceed through various levels of shortage.

This chapter describes the WSCP developed by SFWPA as required by California Water Code Section 10632.3. The WSCP outlines water supply reliability, provides annual water supply and demand assessment procedures, and defines water shortage levels and associated stages of response to a water shortage, such as a drought, that occur over a period of time, as well as catastrophic supply interruptions which occur suddenly. The primary objective of the WSCP is to ensure that the Agency has in place the necessary resources and management responses needed to protect human health and safety, minimize economic disruption, and preserve environmental and community assets during water supply shortages and interruptions. This locally developed plan will be the first point of reference and implementation during 1) an Agency declared water shortage, 2) a City or County proclamation of a local water supply emergency, or 3) a declared statewide drought emergency. The SFWPA WSCP is a standalone document and can be amended as needed separate from the UWMP. This chapter of the UWMP includes the WSCP.

As part of its UWMP, Water Code Section 10632 requires Suppliers to prepare and adopt a WSCP that consists of each of the following elements:

- 8.1 - Water Supply Reliability Analysis
- 8.2 - Annual Water Supply and Demand Assessment Procedures
- 8.3 - Decision Making Process
- 8.4 - Six Standard Water Shortage Stages
- 8.5 - Shortage Response Actions
- 8.6 - Communication Protocols
- 8.7 - Compliance and Enforcement
- 8.8 - Legal Authorities
- 8.9 - Financial Consequences of WSCP Activation

- 8.10 - Monitoring and Reporting
- 8.11 - WSCP Refinement Procedures
- 8.12 - Special Water Feature Distinction
- 8.13 - Plan Adoption, Submittal, and Availability

8.1 Water Supply Reliability Analysis

SFWPA relies exclusively on surface water to meet customer needs. Historically, SFWPA has met customer demands during drought conditions. Source water for SFWPA all comes from exceptional quality sources via the South Fork Feather River and Lost Creek (a tributary of the South Fork Feather River), and Slate Creek (a tributary of the North Fork Yuba River). Based on the water supply reliability and drought risk assessments conducted by the Agency (See UWMP Chapter 7), SFWPA believes that its sources of developed water supply will continue to more than adequately meet the current and the foreseeable demand through 2050.

8.2 Annual Water Supply and Demand Assessment Procedures

SFWPA is required to prepare and submit an annual water supply and demand assessment (AWSDA) to DWR by July 1 of each year to assess water supply reliability and identify potential water shortages in the upcoming year. The CWC requires the Supplier to include written procedures for conducting the AWSDA in their WSCP.

Water Demands

Unconstrained demand will be projected for the upcoming year. Unconstrained demand occurs when there are no water supply and demand restrictions and considers weather, growth, policies, and any other influencing factors that may impact water demands. The demands will be separated into potable and non-potable demand for each month. Potable demands will be listed by customer class. SFWPA will project water demand using the following steps:

- Review prior year billed consumption by month and customer class for potable and non-potable uses.
 - Confirm no water supply or demand restrictions were applied.
 - Identify any unique occurrences in the prior year that had a significant impact on the water demand and are not anticipated for the upcoming year (i.e. significant construction water use, wildfire, pipeline breaks, etc.).
 - If occurrences are metered or otherwise quantified, the projected water demand will be adjusted accordingly.
 - If occurrences are not metered or otherwise quantified, historical water use data or an estimate will be used for the timeframes during which the event occurred.
- Identify and quantify any unique potential changes in water demand for the upcoming year based on: 1) significant population changes, 2) changes in water use policies, 3) anticipated high water use events, 4) Infrastructure limitations.

- Apply the additional water demand estimates to the month(s) they are anticipated to occur.
- Apply a 0.8% increase to the current year water demands for each month for each customer class based on the projected annual population growth.
 - Review and update this percentage as needed.

Available Water Supply

SFWPA will project water supply for the upcoming year using the following steps:

- Review prior year watershed yield and water year type (dry, normal, wet, etc.) to determine if average, single dry year, or consecutive dry year water supply is applicable.
- Identify and quantify any unique potential changes in water supply for the upcoming year based on 1) changes in policies, 2) potential curtailments, 3) infrastructure limitations, 4) any other relevant events that may impact water supply.
 - Apply the changes in water supply availability to the month(s) they are projected to occur.

8.3 Decision Making Process

If the available water supply continues to remain greater than customer demand, then no further action will be required. However, if in any given year, the typical customer demand appears to be greater than available supply; the SFWPA Board of Directors may enact any stage of the WSCP by adopting a resolution. The SFWPA Board of Directors may also enact any stage of the WSCP in response to local or regional water supply conditions. Several data sources will be consulted, including but not limited to internal and external hydrologic data, as well as all customer consumption records. The WSCP may be enacted based on a number of conditions, including:

- An actual or potential local water supply restriction or emergency affecting the SFWPA system;
- A declaration of drought emergency or other formal water supply shortage notification by the Governor.

The Agency takes seriously the charge to protect the resource for all available beneficial uses. The Conservation Stages will normally be implemented in a progressive manner; however, it may be necessary for the Agency to skip stages in response to catastrophic supply reductions. In general, conservation/use reduction levels will be set according to the anticipated reduction in available water supplies.

The SFWPA Board of Directors will draft and approve a Resolution to declare the WSCP responses to be implemented as deemed necessary by the Board of Directors, or in conjunction with a declared State of Emergency.

8.4 Six Standard Water Shortage Stages

SFWPA utilizes the six standard water shortage levels to represent shortages from normal water supply availability (up 10%, 20%, 30%, 40%, 50%, and greater than 50%). The standard water shortage stages are provided in Table 8-1 below. Actions corresponding to each stage are described in the sections below and summarized in Table 8-3. Each of the listed water shortage responses is intended to involve Agency customers in the process of reducing consumer demand during water shortages. The level determination and declaration of a water supply shortage will be made by the SFWPA Board of Directors.

Submittal Table 8-1: Cross-reference for Standard vs Supplier Shortage Levels			
Water Code Section 10632(a)(3)(B)			
<input checked="" type="checkbox"/>	Check the box if the Supplier uses the Standard six levels of water shortage. Proceed to the next table.		
Standard Shortage Levels	Percent Shortage Range	Suppliers Shortage Levels	Percent Shortage Range
1	Up to 10%		
2	Up to 20%		
3	Up to 30%		
4	Up to 40%		
5	Up to 50%		
6	>50%		

8.5 Shortage Response Actions

The sections below describe the shortage response actions the Agency may take in a water shortage. The response actions correspond with the standard water shortage stages.

8.5.1 Supply Augmentation

The Agency has completed multiple demand and supply assessment scenarios, and at this time, none of those scenarios would require supply augmentation (Submittal Table 8-2 is not used).

8.5.2 Demand Reduction

The Demand Reduction Actions corresponding to the six water shortage levels are presented in Table 8-3 below.

Submittal Table 8-3 Retail: Demand Reduction Actions

Water Code Section 10632(a)(4)(B),(D), and (E)

Yes	Is the Supplier completing this table using the standard six levels? (yes/no)			
Shortage Level	Demand Reduction Actions Drop down list These are the only categories that will be accepted by the WUEdata online submittal tool. Select those that apply.	How much is this going to reduce the shortage gap?		Penalty, Charge, or Other Enforcement? For Retail Suppliers Only Drop Down List
		Volume or Percentage Drop down	Shortage Gap Reduction Value (May be a range) (MG)	
Add additional rows as needed				
1	Expand Public Information Campaign	Percentage	1-3	No
1	Improve Customer Billing	Percentage	1-3	No
2	Other - Require automatic shut of hoses	Percentage	5	No
3	Reduce System Water Loss	Percentage	5	No
4	Landscape - Restrict or prohibit runoff from landscape irrigation	Percentage	5	Yes
4	Landscape - Limit landscape irrigation to specific days	Percentage	5	Yes
5	Decrease Line Flushing	Percentage	1	No
5	CII - Restaurants may only serve water upon request	Percentage	5	Yes
6	Water Features - Restrict water use for decorative water features, such as fountains	Percentage	5	Yes
6	Other - Prohibit vehicle washing except at facilities using recycled or recirculating water	Percentage	5	Yes

8.5.3 Operational Enhancements

The Agency continues to implement water conservation and water loss improvements. Improved monitoring, analysis and tracking of system operations and customer usage will continually improve the quality of annual water supply reliability assessments. During water shortage



conditions, the Agency will reduce system flushing, increase hydrant and filling station security, and intensify the meter calibration program.

8.5.4 Mandatory Restrictions

Once the SFWPA's Board of Directors has adopted a resolution to implement demand reduction actions in response to a water shortage, there may be mandatory restrictions set in place as needed. This will not occur until the emergency shortage reaches the 40-50 percent level.

During a large scale drought, additional State or regional restrictions may be implemented. These restrictions are not under the authority of SFWPA.

8.5.5 Emergency Response Plan

The Agency has operated the Miners Ranch Treatment Plant since 1981, and the Bangor Treatment Plant since 1989. Over the years, there have been numerous versions of Vulnerability Assessments, Emergency Response Plans, and Action Plans. The Agency has compiled an Emergency Response Plan (ERP) for the Miners Ranch Treatment Plant in conformance with the America's Water Infrastructure Act of 2018 Section 2013(b), obtained approval and adoption by the Board of Directors, and submitted to the Environmental Protection Agency as required. The current ERP is an internal document containing critical infrastructure information. The Board of Directors have approved the ERP contents by way of staff recommendation, and the Agency has self-certified the contents with the Environmental Protection Agency.

8.5.6 Seismic Risk Assessment and Mitigation Plan

An Agency specific seismic survey was completed during the expansion project at the Miners Ranch Treatment Plant. Although that report found no corrective actions needed, impacts to the Agency would vary significantly based on the location of the epicenter and magnitude of a seismic event, and for this reason, the Agency participated in the Butte County Office of Emergency Management led effort to produce a 2019 Local Hazard Mitigation Plan covering Butte County. The LHMP was updated in 2024 and exists to evaluate potential hazards, demonstrate the community's commitment to reducing risks from hazards, and serves as a tool to help decision makers direct mitigation activities and resources. Annex Q to the plan details the hazard mitigation planning elements specific to SFWPA.

The only known active fault in Butte County is the Cleveland Hills fault, the site of the August 1975 Oroville earthquake. The Foothills Fault System, which includes the Cleveland Fault, and Little Grass Valley Fault also fall within Agency infrastructure boundaries. Due to the proximity of the Agency to the Cleveland Hills Fault, the Agency is at risk to an earthquake occurring on this fault. These earthquakes can also cause liquefaction within the Agency's service area. Since earthquakes are regional events, the whole Agency is at risk to earthquake.

The ERP that addresses a variety of potential emergency situations specifically addresses earthquakes. The associated Action Plan 3C outlines the following response procedures:

Assess the Problem:

- Inspect all structures for obvious cracks and damage.
- Assess condition of all electrical power feeds and switchgear.
- If SCADA is working, immediately review the system for all types of malfunctions, including telemetry, pressure in the distribution system, and operation of pumps and other equipment.
- If buildings have any sign of damage, such as cracked walls, broken windows, downed power lines, do not enter but wait for trained personnel.
- If buildings appear safe, cautiously inspect condition of interiors for damaged equipment, leaks, chemical spills, etc.
- Communicate all findings to Emergency Operations Center (EOC) or Emergency Response Manager (ERM), as appropriate.
- Activate personnel accountability network to check for injury of staff.

Recovery and Return to Safety:

- Contact outside emergency assistance as necessary to respond to staff injuries.
- Activate Emergency Operations Center.
- Notify customers, media, and state and local authorities if service is disrupted or if significant demand management is necessary.
- Inspect facilities for structural damage, including: buildings, storage tanks, and process equipment.
- Prioritize and repair water main leaks.
- Contact neighboring utilities for mutual aid arrangements and open connections as needed.
- Respond to side effects (e.g., loss of power, fire, chemical spills, etc.).

8.5.7 Shortage Response Action Effectiveness

SFWPA has estimated a shortage gap reduction value (percentage reduction) for each demand reduction action listed in Table 8-3. Since the Agency has not needed to implement water shortage actions in the past, data is not available to review the effectiveness of such actions. If demand reduction actions are implemented in the future, SFWPA will update the reduction values based on observed changes in water use in response to the action.

8.6 Communication Protocols

This section lists the strategies that the Agency will employ to communicate with customers, the City of Oroville, County of Butte, and community partners. SFWPA will:

- Supply clear, consistent, and understandable messaging to encourage increased voluntary conservation via billing inserts and on the website.

- Collaborate with City and County partners to develop effective communications regarding current conditions and specifically the Agency’s WSCP.
- Regularly communicate with local, state, and other elected officials in the region about the importance of achieving voluntary water conservation and encourage them to publicly promote such efforts.

8.7 Compliance and Enforcement

Pursuant to CWC Sections 376 and 10632, a water supplier is required to penalize or charge end users for excessive water use. SFWPA does not currently have a surcharge or other fee enhancement specific to drought that has been approved under Proposition 218.

Water waste is acknowledged throughout the Agency's rules and regulations for both irrigation and potable water customers; specifically in section 14 and section 27. During previous drought years, the Agency responded to all complaints of water waste reported by the community. Those records were kept within the ERP system, and, if correspondence was required to communicate with water waste customers, those were also filed accordingly.

The Agency's Master Fee Schedule was also updated to financially penalize the water waste customers by billing them for the actual cost to deliver the potable water, instead of the subsidized rate, along with a flat rate penalty of \$100 per month until mitigated.

8.8 Legal Authorities

The SFWPA Board has the authority to implement the water response actions presented in the WSCP. SFWPA shall declare a water shortage emergency as required depending on the water shortage level in accordance with CWC Chapter 3, Sections 350 through 359.

SFWPA will coordinate with Butte County and the City of Oroville for the potential proclamation of a local water supply emergency.

8.9 Financial Consequences of WSCP Activation

8.9.1 Financial Impacts and Mitigation Action

Further analysis is needed to determine what financial impacts may occur to hydropower operations and water distributions during a water shortage or emergency event. If such an event occurs, SFWPA will monitor financial impacts to the Agency to include in future planning efforts. Anticipated financial burdens associated with implementation of the WSCP include:

- Increased staff time and materials to issue public notices
- Reduced revenue from reduced water use
- Reduced revenue from hydropower

SFWPA will implement the following as needed to mitigate financial consequences of WSCP activation:

- Utilize reserve funds to offset financial impacts and expenditures during the emergency
- Reduce operations and maintenance expenses where feasible
- Defer capital improvement projects where feasible

8.9.2 Reporting Cost of Compliance with Excessive Water Use Prohibition During Drought Emergency

The CWC requires Suppliers to report on the cost of compliance with implementing Water Code Section 366. Section 366 requires that Retail Suppliers prohibit excessive water use from individually-metered or sub-metered residential customers through 1) rate structures or 2) an excessive water use ordinance(s) for the drought emergencies identified in CWC Section 367. These include: 1) Governor declared statewide drought emergency, 2) Local water shortage condition requiring mandatory reductions per the WSCP, or 3) Governor declared local drought emergency. As described in Section 8.7 above, water waste customers are subject to a water waste specific water rate.

8.10 Monitoring and Reporting

SFWPA will continue to track monthly production and consumption data, along with monitoring hydrologic conditions throughout the watershed and Sacramento Valley. Staff will present any projected water shortage conditions for the upcoming year to the Board of Directors at their publicly held meeting each June. Implementation of water shortage actions will be reviewed and approved by the SFWPA Board. In the event that water shortage actions are deemed necessary, SFWPA will update data accordingly to include notes for the demand reduction action(s) being implemented and the implementation date. SFWPA will review the monthly consumption data to determine the effectiveness of the action(s) and consider implementation of additional actions as needed. This will be tracked and analyzed to monitor compliance and meet State reporting requirements. Relevant records will note that the WSCP was implemented, the subsequent action(s) implemented, and the timeframe. This information will be used to inform future WSCP updates and other relevant planning efforts.

Furthermore, in 2004, the Butte County Board of Supervisors adopted the Drought Preparedness and Mitigation Plan through Resolution 04-200. A major element of the Drought Preparedness and Mitigation Plan was the creation of the Drought Task Force. Through the Drought Task Force, the Board of Supervisors receives recommendations on current conditions and actions that the county should take. At any time, the Drought Task Force is activated; SFWPA will participate as a member of the public in order to obtain and share any relevant data sets.

8.11 WSCP Refinement Procedures

If the WSCP is implemented based on a water shortage, SFWPA will make refinements to the WSCP based on data collected. Water shortage actions and estimated shortage gaps will be reviewed for effectiveness and updated as needed. As the current and historical conditions can only be used as a predictive tool, it will be necessary to make adjustments as more data is accumulated in a water shortage condition. Any updates to the WSCP will be presented to the Board of Directors and approved and adopted per Section 10 below.

8.12 Special Water Feature Distinction

SFWPA will analyze water features separately from pools and spas in the WSCP. Non-pool or non-spa water features such as “decorative water features” and “recreational water features” may use or be able to use non-potable water, whereas pools and spas must use potable water for health and safety considerations. If necessary, limitations to pools and spas may require different considerations compared to non-pool or non-spa water features. SFWPA’s WSCP does not directly include limitations to pools and spas under any shortage level. However, restrictions on water use for decorative water features may be implemented in a Stage 6 water shortage.

8.13 Plan Adoption, Submittal, and Availability

SFWPA will follow these steps prior to the adoption of the WSCP:

- The Agency will notify the City of Oroville and Butte County of WSCP plan preparation at least 60-days before the public hearing to review and adopt the WSCP.
- The Agency will make the Draft WSCP available to the public on the Agency's website, the District Office, and the local library.
- The Agency will provide notification to customers, City and County officials, and the public at large by publishing the notice of a public hearing in a local newspaper for two consecutive weeks prior to the hearing.
- The Agency will hold a public hearing to gather public feedback.
- Following the hearing, or at a subsequent Board meeting, the Board of Directors shall adopt the WSCP.
- The Agency will make the WSCP publicly available on the Agency website no later than 30 days after it is adopted.
- Each time the Agency makes amendments to the WSCP, the above process shall be followed.

REFERENCES

Butte County. (April 2022). *Butte County Operational Area Emergency Operations Plan*.
[Emergency Operations Plan | Butte County, CA](#)

Butte County (September 2024). *Local Hazard Mitigation Plan Update, Annex Q*. [Local Hazard Mitigation Plan | Butte County, CA](#)

California Department of Water Resources (DWR). (January 2026). *Urban Water Management Plan Guidebook*. [Final 2025 Urban Water Management Plan Guidebook](#)

South Feather Water and Power Agency (2021). *2020 Urban Water Management Plan*.

Appendix A – Not Used



Appendix B – Public Notification & Outreach

- Notice of Plan Preparation (60-Day Agency Letters)
- Notice of Public Hearing for WSCP (newspaper notice)*

*To be included after adoption

SOUTH FEATHER WATER & POWER AGENCY

JAYMIE CLAYTON, OPERATIONS SUPPORT MANAGER

2310 ORO-QUINCY HIGHWAY
OROVILLE, CALIFORNIA 95966
530-533-4578 (EXT. 115)
JCLAYTON@SOUTHFEATHER.COM



April 20th, 2026

Butte County Planning
Attn: Mark Michelena; Principal Planner
7 County Center Drive
Oroville, CA 95965

RE: Notification for Preparation of the South Feather Water and Power Agency's 2025 Urban Water Management Plan

South Feather Water and Power Agency (SFWPA) is in the process of reviewing our Urban Water Management Plan (UWMP) and Water Shortage Contingency Plan (WSCP) and considering amendments or changes to the plans, as required under the Urban Water Management Plan Act. The WSCP will be part of the final UWMP, but will be reviewed and adopted as a separate item. The deadline for completing, adopting, and submitting the final Urban Water Management Plan to the Department of Water Resources is July 1, 2026. SFWPA is working with DCCM on the review and updates to the UWMP and WSCP.

California Water Code, Section 10621(b) requires SFWPA to provide notification to any City or County within which the supplier provides water 60 days prior to the public hearing on the Plan.

When a draft version of the UWMP and WSCP are available for public review, an electronic copy will be posted to our website (www.southfeather.com) and hard copies will be available for review at our Oroville office, as well as at the Oroville Branch of the Butte County Library.

The hearing for public consideration and adoption of the final UWMP and WSCP will be held on June 23, 2026 at 2:00 pm. The hearing will take place at the SFWPA Board room, located at 2310 Oro-Quincy Hwy, Oroville, CA 95966.

If you have any questions or feedback about the UWMP process, please contact Jaymie Clayton, Operations Support Manager, at (530) 533-4578.

SOUTH FEATHER WATER & POWER AGENCY

JAYMIE CLAYTON, OPERATIONS SUPPORT MANAGER

2310 ORO-QUINCY HIGHWAY
OROVILLE, CALIFORNIA 95966
530-533-4578 (EXT. 115)
JCLAYTON@SOUTHFEATHER.COM



April 20th, 2026

Butte County Water and Resource Conservation
Attn: Kamie Loeser; Director
7 County Center Drive
Oroville, CA 95965

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SOUTH FEATHER WATER & POWER AGENCY



JAYMIE CLAYTON, OPERATIONS SUPPORT MANAGER

2310 ORO-QUINCY HIGHWAY
OROVILLE, CALIFORNIA 95966
530-533-4578 (EXT. 115)
JCLAYTON@SOUTHFEATHER.COM

April 20th, 2026

City of Oroville
Attn: Brian Ring; City Administrator
1735 Montgomery Street
Oroville, CA 95965

RE: Notification for Preparation of the South Feather Water and Power Agency's 2025 Urban Water Management Plan

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The hearing for public consideration and adoption of the final UWMP and WSCP will be held on June 23, 2026 at 2:00 pm. The hearing will take place at the SFWPA Board room, located at 2310 Oro-Quincy Hwy, Oroville, CA 95966.

If you have any questions or feedback about the UWMP process, please contact Jaymie Clayton, Operations Support Manager, at (530) 533-4578.

Appendix C – Not Used



Appendix D – Resolution for 2025 WSCP Adoption*

*To be included after adoption





SOUTH FEATHER WATER & POWER AGENCY

RESOLUTION OF THE BOARD OF DIRECTORS Resolution 26-06-03

ADOPTION OF THE 2025 WATER SHORTAGE CONTINGENCY PLAN

WHEREAS, the California Water Code requires a Water Shortage Contingency Plan (WSCP) as a stand-alone document to the Urban Water Management Plan

WHEREAS, the California Water Code Section 10632 requires that every urban water supplier shall prepare and adopt a Water Shortage Contingency Plan (WSCP) as part of its UWMP; and

WHEREAS, South Feather Water and Power Agency is an urban supplier of water providing water to more than 6,800 customers; and

WHEREAS, the WSCP must be periodically reviewed and updated at least once every five years, and the Agency shall make any amendments or changes to its WSCP which are indicated in the review; and,

WHEREAS, the WSCP shall be utilized as the guidance for conducting annual water supply and demand assessments; and

WHEREAS, the WSCP must be adopted after public review and hearing, and within 30 days submitted to the California Department of Water Resources by July 1, 2026; and

WHEREAS, the Agency has, therefore, prepared and circulated for public review the 2025 Water Shortage Contingency Plan and properly noticed the public hearing regarding the WSCP that was conducted by the Board of Directors on June 23, 2026.

NOW, THEREFORE, THE BOARD OF DIRECTORS OF SOUTH FEATHER WATER AND POWER AGENCY DO HEREBY RESOLVE AS FOLLOWS:

SECTION 1. The 2025 Water Shortage Contingency Plan are hereby adopted and ordered filed with the Agency Secretary.

SECTION 2. Agency staff is hereby authorized and directed to file the WSCP update with the California Department of Water Resources by July 1, 2026.

SECTION 3. The General Manager is hereby authorized to promote the implementation of the Water Conservation Programs as detailed in the adopted 2026 Water Shortage Contingency Plan, including recommendations to the Agency's Board of Directors regarding necessary procedures, rules, and regulations to carry out effective and equitable water conservation programs.

PASSED AND ADOPTED by the Board of Directors of the South Feather Water and Power Agency at the regular monthly meeting of said Board on the 23rd day of June 2026 by the following votes:

AYES:

NOES:

ABSTAINED:

ABSENT:

Rick Wulbern, President

Rath T. Moseley, Secretary



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

FROM: Cheri Richter, Finance Manager

DATE: June 17, 2026

**RE: Annual Financial Report with Independent Auditor's Report
6/23/26 Board of Directors Meeting**

The 2025 Annual Financial Report accompanied by the independent auditor's opinion is hereby submitted.

The auditors, Richardson & Company, LLP issued an opinion as stated in the second paragraph of their Independent Auditor's Report:

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of the Agency as of December 31, 2025, and 2024, and the changes in financial position and cash flows thereof for the years then ended in accordance with accounting principles generally accepted in the United States of America as well as accounting systems prescribed by the State Controller's Office and state regulations governing special districts.

Governmental accounting standards report most of the data in a summarized form, presenting the Agency's financial activity and position in a consolidated format. Activity within the Agency's two funds (Water Division and Power Division) is presented as Supplementary Information in the Combining Schedules on pages 41 through 44. As detailed in the Report, the Agency's net financial position was \$107,414,584 for the year ended December 31, 2025. Liabilities for both pension and Other Post-Employment Benefits (OPEB) are accounted for in this report in full compliance with current governmental accounting standards.

If the Board is satisfied with the Auditor's report and staff's responses at this time, the following action is requested:

"I move to receive and authorize the Independent Auditor's Report and the Annual Financial Report for the Year Ended December 31, 2025"

SOUTH FEATHER WATER AND POWER AGENCY

Audited Financial Statements
and Compliance Reports

December 31, 2025

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SOUTH FEATHER WATER AND POWER AGENCY

Audited Financial Statements
and Compliance Report

December 31, 2025 and 2024

TABLE OF CONTENTS

Independent Auditor’s Report..... 1
Management’s Discussion and Analysis..... 4

Basic Financial Statements
Statements of Net Position 9
Statements of Revenues, Expenses and Changes in Net Position 10
Statements of Cash Flows 11
Notes to the Financial Statements 12

Required Supplementary Information (Unaudited)
Schedule of the Proportionate Share of the Net Pension Liability 38
Schedule of Contributions to the Pension Plan 38
Schedule of Changes in the Total OPEB Liability and Related Ratios 39

Supplementary Information
Description of Combining Sub-Funds..... 40
Combining Schedule of Net Position as of December 31, 2025 41
Combining Schedule of Net Position as of December 31, 2024 42
Combining Schedule of Revenues, Expenses and Changes in Fund Net Position
for the year ended December 31, 2025..... 43
Combining Schedule of Revenues, Expenses and Changes in Fund Net Position
for the year ended December 31, 2024..... 44
Debt Service Coverage Ratios..... 45

Compliance Reports
Independent Auditor’s Report on Internal Control Over Financial Reporting
and on Compliance and Other Matters Based on an Audit of Financial
Statements Performed in Accordance with *Government Auditing Standards* 46
Independent Auditor’s Report on Compliance for Each Major Program, Internal
Control Over Compliance Required by Uniform Guidance 48
Schedule of Findings and Questioned Costs 51
Schedule of Expenditures of Federal Awards 55
Notes to Schedule of Expenditures of Federal Awards..... 56
Corrective Action Plan 57

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INDEPENDENT AUDITOR'S REPORT

To the Board of Directors
South Feather Water and Power Agency
Oroville, California

Opinion

We have audited the accompanying financial statements of the South Feather Water and Power Agency (the Agency), as of and for the years ended December 31, 2025 and 2024, and the related notes to the financial statements, which collectively comprise the Agency's basic financial statements as listed in the table of contents.

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of the Agency as of December 31, 2025 and 2024, and the changes in financial position and cash flows thereof for the years then ended in accordance with accounting principles generally accepted in the United States of America as well as accounting systems prescribed by the State Controller's Office and state regulations governing special districts.

Emphasis of Matters

As discussed in Note L to the financial statements, the Agency expenses distributions of net power revenues to North Yuba Water District when paid rather than accruing a liability each year end. Our opinion is not modified with respect to this matter.

Basis for Opinion

We conducted our audits in accordance with auditing standards generally accepted in the United States of America, the standards applicable to financial audits contained in *Government Auditing Standards* issued by the Comptroller General of the United States, and the State Controller's Minimum Audit Requirements for California Special Districts. Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of the Agency and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audits. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America, and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

To the Board of Directors
South Feather Water and Power Agency

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about the Agency's ability to continue as a going concern for twelve months beyond the financial statement date, including any currently known information that may raise substantial doubt shortly thereafter.

Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with generally accepted auditing standards and *Government Auditing Standards* will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with generally accepted auditing standards and *Government Auditing Standards*, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Agency's internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about the Agency's ability to continue as a going concern for a reasonable period of time.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control-related matters that we identified during the audit.

Required Supplementary Information

Accounting principles generally accepted in the United States of America require that the management's discussion and analysis, the schedule of proportionate share of the net pension liability, schedule of contributions to the pension plan, and schedule of changes in the net OPEB liability and related ratios, as listed in the accompanying table of contents, be presented to supplement the basic financial statements. Such information is the responsibility of management and, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board who considers it to be an

To the Board of Directors
South Feather Water and Power Agency

essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

Supplementary Information

Our audit was conducted for the purpose of forming an opinion on the financial statements that collectively comprise the Agency's basic financial statements. The accompanying supplementary information, as listed in the table of contents, and schedule of expenditures of federal awards, as required by Title 2 U.S. *Code of Federal Regulations* Part 200, *Uniform Administrative Requirements, Cost Principles, and Audit Requirements for Federal Awards*, are presented for purposes of additional analysis and are not a required part of the basic financial statements. Such information is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the basic financial statements. The information has been subjected to the auditing procedures applied in the audit of the basic financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the basic financial statements or to the basic financial statements themselves, and other additional procedures in accordance with auditing standards generally accepted in the United States of America. In our opinion, the supplementary information is fairly stated, in all material respects, in relation to the basic financial statements as a whole.

Other Reporting Required by Government Auditing Standards

In accordance with *Government Auditing Standards*, we have also issued our report dated June 12, 2026 on our consideration of the Agency's internal control over financial reporting and on our tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements and other matters. The purpose of that report is solely to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the Agency's internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the Agency's internal control over financial reporting and compliance.

Richardson & Company, LLP

June 12, 2026

South Feather Water and Power Agency
Management's Discussion and Analysis
For the Year Ended December 31, 2025
With Comparative Amounts as of December 31, 2024

The following Management's Discussion and Analysis (MD&A) of activities and financial performance of the South Feather Water and Power Agency (Agency) provides an introduction to the financial statements of the Agency for the year ended December 31, 2025 (with comparative information for the year ended December 31, 2024). We encourage readers to consider the information presented here in conjunction with the basic financial statements and related notes, which follow this section.

Financial Highlights

- In 2025, the Agency's net position increased by 1.2% or \$106,112,449 to \$107,414,584.
- In 2025, the Agency's operating revenues decreased by 13.14% or \$28,665,788 to \$24,898,125.
- In 2025, the Agency's non-operating revenues decreased by 5.56% or \$3,261,112 to \$3,079,821.
- In 2025, the Agency's operating expenses decreased by 18.04% or \$29,203,438 to \$23,934,505.
- In 2025, the Agency's non-operating expenses decreased by 41.41% or \$1,212,281 to \$710,261.

Required Financial Statements

This annual report consists of a series of financial statements. The Statement of Net Position, Statement of Revenues, Expenses, and Changes in Net Position, and Statement of Cash Flows provide information about the activities and performance of the Agency using accounting methods similar to those used by private sector companies.

The Statement of Net Position includes all of the Agency's investments in resources (assets), deferred outflows of resources, the obligations to creditors (liabilities), deferred inflows of resources, and net position. It also provides the basis for computing a rate of return, evaluating the capital structure of the Agency, and assessing the liquidity and financial flexibility of the Agency. All of the current year's revenues and expenses are accounted for in the Statement of Revenues, Expenses, and Changes in Net Position. This statement measures the success of the Agency's operations over the past year and can be used to determine if the Agency has successfully recovered all of its costs through its rates and other charges. This statement can also be used to evaluate profitability and credit worthiness. The final required financial statement is the Statement of Cash Flows, which provides information about the Agency's cash receipts and cash payments during the reporting period. The Statement of Cash Flows reports cash receipts, cash payments, and net changes in cash resulting from operations, investing, non-capital financing, and capital and related financing activities, and provides answers to such questions as where did cash come from, what was cash used for, and what was the change in cash balance during the reporting period.

Financial Analysis of the Agency

One of the most important question asked about the Agency's finances is, "Is the Agency better off or worse off as a result of this year's activities?" The Statement of Net Position and the Statement of Revenues, Expenses, and Changes in Net Position report information about the Agency in a way that helps answer this question. These statements include all assets, deferred outflows of resources, liabilities, and deferred inflows of resources using the *accrual basis of accounting*, which is similar to the accounting used by most private sector companies. All of the current year's revenues and expenses are taken into account regardless of when the cash is received or paid.

Financial Analysis of the Agency, continued

These two statements report the Agency's *net position* and changes in it. You can think of the Agency's net position – the difference between assets and deferred outflows of resources less liabilities and deferred inflows of resources – as one way to measure the Agency's financial health, or *financial position*. Over time, *increases or decreases* in the Agency's net position are one indicator of whether its *financial health* is improving or deteriorating. However, one will need to consider other non-financial factors such as changes in economic conditions, population growth, and new or changed government regulations, such as changes in Federal and State dam safety requirements and water quality standards.

Notes to the Basic Financial Statements

The notes provide additional information that is essential to a full understanding of the data provided in the basic financial statements. The notes to the basic financial statements can be found on pages 9 through 37.

Statements of Net Position

As noted earlier, net position may serve over time as a useful indicator of a government's financial position. In the case of the Agency, assets and deferred outflows of resources exceeded liabilities and deferred inflows of resources for a total net position of \$107,414,584 as of December 31, 2025.

Condensed Statements of Net Position

	2025	2024	Change	% Change
Assets:				
Current assets	\$ 58,297,919	\$ 56,358,945	\$ 1,938,974	3.44%
Non-current assets	\$ 101,391,007	\$ 101,818,632	\$ (427,625)	-0.42%
Total Assets	\$ 159,688,926	\$ 158,177,577	\$ 1,511,349	0.96%
Deferred outflows of resources	\$ 5,376,236	\$ 5,229,864	\$ 146,372	2.80%
Liabilities:				
Current liabilities	\$ 4,922,442	\$ 3,837,116	\$ 1,085,326	28.28%
Non-current liabilities	\$ 46,551,868	\$ 48,408,478	\$ (1,856,610)	-3.84%
Total Liabilities	\$ 51,474,310	\$ 52,245,594	\$ (771,284)	-1.48%
Deferred inflows of resources	\$ 6,176,268	\$ 5,049,398	\$ 1,126,870	22.32%
Net Position:				
Net investment in capital assets	\$ 79,202,539	\$ 78,543,311	\$ 659,228	0.84%
Restricted ofr capacity expansion	\$ 1,565,487	\$ 1,543,672	\$ 21,815	1.41%
Unrestricted	\$ 26,646,558	\$ 26,025,466	\$ 621,092	2.39%
Total net position	\$ 107,414,584	\$ 106,112,449	\$ 1,302,135	1.23%

A portion of the Agency's net position, 74% as of December 31, 2025, reflects the Agency's investment in capital assets (net of accumulated depreciation) less any related debt used to acquire those assets that is still outstanding. The Agency uses these capital assets to provide services to customers within the Agency's service area; consequently, these assets are *not* available for future spending.

Statements of Net Position, continued

As of December 31, 2025, the Agency showed a positive balance in its unrestricted net position of \$26,646,558. See note E for further discussion.

Statements of Revenues, Expenses, and Changes in Net Position

- The statement of revenues, expenses, and changes in net position show how the Agency's net position changed during the years. In the case of the Agency, net position increased by 1.2% or \$106,112,449 to \$107,414,584.

Condensed Statements of Revenues, Expenses and Changes in Net Position

	2025	2024	Change	% Change
Revenues:				
Operating revenues	\$ 24,898,125	\$ 28,665,788	\$ (3,767,663)	-13.14%
Non-operating revenues	\$ 3,079,821	\$ 3,261,112	\$ (181,291)	-5.56%
Total revenues	\$ 27,977,946	\$ 31,926,900	\$ (3,948,954)	-12.37%
Expenses:				
Operating expenses	\$ 23,934,505	\$ 29,203,438	\$ (5,268,933)	-18.04%
Depreciation expense	\$ 4,082,947	\$ 4,435,572	\$ (352,625)	-7.95%
Non-operating expenses	\$ 710,261	\$ 1,212,281	\$ (502,020)	-41.41%
Total expenses	\$ 28,727,713	\$ 34,851,291	\$ (6,123,578)	-17.57%
Net income before capital contributions	\$ (749,767)	\$ (2,924,391)	\$ 2,174,624	-74.36%
Capital contributions				
Capital grants:				
Federal	\$ 1,750,624	\$ 7,336	\$ 1,743,288	237.63%
State	\$ 279,463	\$ -	\$ 279,463	100.00%
System capacity charges	\$ 21,815	\$ 994,566	\$ (972,751)	-97.81%
Total capital contributions	\$ 2,051,902	\$ 1,001,902	\$ 1,050,000	104.80%
Changes in net position	\$ 1,302,135	\$ (1,922,489)	\$ 3,224,624	-167.73%
Net position, beginning of year	\$ 106,112,449	\$ 108,034,938	\$ (1,922,489)	-1.78%
Net position, end of year	\$ 107,414,584	\$ 106,112,449	\$ 1,302,135	1.23%

Statements of Revenues, Expenses, and Changes in Net Position, continued

A closer examination of the sources of changes in net position reveals that:

In 2025, the Agency's operating revenues decreased by 13.14% or \$28,665,788 to \$24,898,125 due primarily to decreases of the sale of electricity in both the Power Division and Sly Creek Power Generation.

In 2025, the Agency's non-operating revenues decreased by 5.56% or \$3,261,112 to \$3,079,821 due to lower investment earnings during 2025.

Capital Asset Administration

As of December 31, 2025, the Agency's capital assets (net of accumulated depreciation) amounted to \$101,390,751. Capital assets (net of accumulated depreciation) include land, hydroelectric power generation facilities, water distribution and treatment plant, dams and reservoirs, buildings and structures, equipment, vehicles, and construction-in-process. See note A for further discussion.

Change in capital asset amounts for 2025 was as follows:

	Balance at January 1, 2025	Additions	Disposals/ Transfers	Balance at December 31, 2025
Capital assets:				
Non-depreciable assets	\$ 8,451,809	\$ 92,065	\$ (287,515)	\$ 8,256,359
Depreciable assets	\$ 227,068,033	\$ 3,563,368	\$ 287,515	\$ 230,918,916
Accumulated depreciation	\$ (133,701,577)	\$ (4,082,947)		\$ (137,784,524)
Total capital assets, net	\$ 101,818,265	\$ (427,514)	\$ -	\$ 101,390,751

Debt Administration

For the year ended December 31, 2025, long-term debt decreased by \$695,000 due a principal payment in 2025. See note D for further discussion.

Change in long-term debt amounts for 2025 was as follows:

	Balance 2024	Additions/ Deletions	Principal Payment	Balance 2025
Long-term debt:				
2016 Certificates of participation	\$ 22,430,000	\$ -	\$ 695,000	\$ 21,735,000
Less: current portion				\$ (720,000)
Non-current portion				\$ 21,015,000

Economic Factors and Other Conditions Affecting Current Financial Position

Management is unaware of any other conditions which could have a significant impact on the Agency's current financial position, net position, or operating results in terms of past, present, and future.

Requests for Information

This financial report is designed to provide the Agency's funding sources, customers, stakeholders, and other interested parties with an overview of the Agency's financial operations and financial condition. Should the reader have questions regarding the information included in this report or wish to request additional financial information, please contact the Agency's General Manager or Finance Manager at 2310 Oro-Quincy Highway, Oroville, California 95966 or by phone (530) 533-4578.

SOUTH FEATHER WATER AND POWER AGENCY

STATEMENTS OF NET POSITION

December 31, 2025 and 2024

	<u>2025</u>	<u>2024</u>
ASSETS		
CURRENT ASSETS		
Cash and cash equivalents	\$ 41,186,052	\$ 40,535,150
Investments	11,035,755	10,514,727
Accounts receivable	292,011	289,494
Due from other governments	3,095,997	2,232,680
Accrued interest receivable	448,306	439,969
Property taxes receivable	416,806	417,781
Prepaid expenses	619,758	614,694
Inventory	1,203,234	1,314,450
TOTAL CURRENT ASSETS	<u>58,297,919</u>	<u>56,358,945</u>
NONCURRENT ASSETS		
Restricted cash and cash equivalents	256	367
Capital assets:		
Not being depreciated	8,256,359	8,451,809
Being depreciated, net	93,134,392	93,366,456
Total Capital Assets, Net	<u>101,390,751</u>	<u>101,818,265</u>
TOTAL NONCURRENT ASSETS	<u>101,391,007</u>	<u>101,818,632</u>
TOTAL ASSETS	<u>159,688,926</u>	<u>158,177,577</u>
DEFERRED OUTFLOWS OF RESOURCES		
Pension plan	1,951,109	2,650,939
OPEB plan	3,425,127	2,578,925
TOTAL DEFERRED OUTFLOWS OF RESOURCES	<u>5,376,236</u>	<u>5,229,864</u>
LIABILITIES		
CURRENT LIABILITIES		
Accounts payable and accrued expenses	1,074,098	762,959
Accrued payroll and benefits	257,317	216,501
Accrued interest payable	182,223	189,377
Due to North Yuba Water District	177,250	177,250
Deposits	322,274	45,324
Current portion of long-term liabilities	2,909,280	2,445,705
TOTAL CURRENT LIABILITIES	<u>4,922,442</u>	<u>3,837,116</u>
NONCURRENT LIABILITIES		
Long-term liabilities, noncurrent	21,517,835	22,339,078
Net pension liability	6,986,847	8,557,008
Net OPEB liability	18,047,186	17,512,392
TOTAL NONCURRENT LIABILITIES	<u>46,551,868</u>	<u>48,408,478</u>
TOTAL LIABILITIES	<u>51,474,310</u>	<u>52,245,594</u>
DEFERRED INFLOWS OF RESOURCES		
Pension plan	1,262,922	341,867
OPEB plan	4,913,346	4,707,531
TOTAL DEFERRED INFLOWS OF RESOURCES	<u>6,176,268</u>	<u>5,049,398</u>
NET POSITION		
Net investment in capital assets	79,202,539	78,543,311
Restricted for capacity expansion	1,565,487	1,543,672
Unrestricted	26,646,558	26,025,466
TOTAL NET POSITION	<u>\$ 107,414,584</u>	<u>\$ 106,112,449</u>

The notes to the financial statements are an integral part of this statement.

SOUTH FEATHER WATER AND POWER AGENCY

STATEMENTS OF REVENUES, EXPENSES
AND CHANGES IN NET POSITION

For the years ended December 31, 2025 and 2024

	2025	2024
OPERATING REVENUES		
Domestic water sales	\$ 2,579,147	\$ 2,544,034
Irrigation water sales	303,310	279,770
Sale of electricity	21,403,695	22,814,837
Other services	611,973	3,027,147
TOTAL OPERATING REVENUES	24,898,125	28,665,788
OPERATING EXPENSES		
Source of supply	17,595	17,595
Water treatment	2,352,880	2,106,901
Environmental health and safety	788,102	734,193
Transmission and distribution	2,273,860	2,372,396
Customer accounts	1,277,589	1,165,653
Plant operations	10,530,406	16,646,815
General and administrative	6,669,935	6,081,005
Other operating expenses	24,138	78,880
Depreciation	4,082,947	4,435,572
TOTAL OPERATING EXPENSES	28,017,452	33,639,010
NET INCOME (LOSS) FROM OPERATIONS	(3,119,327)	(4,973,222)
NON-OPERATING REVENUE (EXPENSES)		
Property taxes	870,385	831,456
Investment earnings	2,204,574	2,376,037
Insurance reimbursements	4,862	20,903
Miscellaneous non-operating revenue		32,716
Loss on disposal of capital assets		(463,537)
Interest expense	(710,261)	(748,744)
TOTAL NON-OPERATING REVENUES (EXPENSES)	2,369,560	2,048,831
NET INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	(749,767)	(2,924,391)
CAPITAL CONTRIBUTIONS		
Capital grants:		
Federal	1,750,624	7,336
State	279,463	
System capacity charges	21,815	994,566
TOTAL CAPITAL CONTRIBUTIONS	2,051,902	1,001,902
CHANGE IN NET POSITION	1,302,135	(1,922,489)
Net position at beginning of year	106,112,449	108,034,938
NET POSITION AT END OF YEAR	\$ 107,414,584	\$ 106,112,449

The notes to the financial statements are an integral part of this statement.

SOUTH FEATHER WATER AND POWER AGENCY

STATEMENTS OF CASH FLOWS

For the years ended December 31, 2025 and 2024

	2025	2024
CASH FLOWS FROM OPERATING ACTIVITIES		
Cash received from customers	\$ 25,272,405	\$ 28,185,980
Cash paid to suppliers for goods and services	(11,456,271)	(17,729,347)
Cash paid to employees for services	(11,342,810)	(10,053,640)
NET CASH PROVIDED BY OPERATING ACTIVITIES	2,473,324	402,993
CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES		
Property taxes received	871,360	853,358
Other nonoperating (expense) revenue		32,716
NET CASH PROVIDED BY NONCAPITAL FINANCING ACTIVITIES	871,360	886,074
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES		
Capital grants received	1,066,923	7,336
System capacity charges received	21,815	994,566
Acquisition of capital assets	(4,033,383)	(1,639,029)
Proceeds from insurance refund	4,862	20,903
Principal paid on bonds payable	(695,000)	(675,000)
Interest paid	(734,319)	(758,184)
NET CASH USED BY CAPITAL AND RELATED FINANCING ACTIVITIES	(4,369,102)	(2,049,408)
CASH FLOWS FROM INVESTING ACTIVITIES		
Investment earnings received	2,179,637	2,336,849
Purchases of investments	(3,450,000)	(3,796,000)
Proceeds from sales and maturities of investments	2,945,572	3,793,479
NET CASH PROVIDED (USED) BY INVESTING ACTIVITIES	1,675,209	2,334,328
NET INCREASE IN CASH AND CASH EQUIVALENTS	650,791	1,573,987
Cash and cash equivalents at beginning of year	40,535,517	38,961,530
CASH AND CASH EQUIVALENTS AT END OF YEAR	\$ 41,186,308	\$ 40,535,517
RECONCILIATION OF CASH AND CASH EQUIVALENTS TO THE STATEMENTS OF NET POSITION		
Cash and cash equivalents	\$ 41,186,052	\$ 40,535,150
Restricted cash and cash equivalents	256	367
TOTAL CASH AND CASH EQUIVALENTS	\$ 41,186,308	\$ 40,535,517
RECONCILIATION OF NET INCOME (LOSS) FROM OPERATIONS TO NET CASH PROVIDED BY OPERATING ACTIVITIES:		
Net income (loss) from operations	\$ (3,119,327)	\$ (4,973,222)
Adjustments to reconcile net income (loss) from operations to net cash provided (used) by operating activities:		
Depreciation and amortization	4,082,947	4,435,572
Changes in operating assets and liabilities:		
Accounts receivable	(2,517)	63,820
Due from other governments	99,847	(510,243)
Prepaid expenses	(5,064)	(115,605)
Inventory	111,216	41,586
Deferred outflows related to pension plan	699,830	1,422,431
Deferred outflows related to OPEB plan	(846,202)	1,220,551
Accounts payable and accrued expenses	689,089	(312,133)
Accrued payroll and benefits	40,816	27,793
Due to North Yuba Water District		177,250
Deposits	276,950	(33,385)
Compensated absences	354,236	72,037
Net pension liability	(1,570,161)	(84,370)
Net OPEB liability	534,794	(2,330,965)
Deferred inflows related to pension plan	921,055	(120,581)
Deferred inflows related to OPEB plan	205,815	1,422,457
NET CASH PROVIDED BY OPERATING ACTIVITIES	\$ 2,473,324	\$ 402,993
NONCASH INVESTING, CAPITAL AND FINANCING ACTIVITIES		
Amortization of bond premiums and discounts	\$ (16,904)	\$ (16,903)
Change in fair value of investments	\$ 16,600	\$ (44,729)
Change in capital asset purchases included in liabilities	\$ (377,950)	\$ 450,440

The notes to the financial statements are an integral part of this statement.

SOUTH FEATHER WATER AND POWER AGENCY

NOTES TO THE FINANCIAL STATEMENTS

December 31, 2025 and 2024

NOTE A – REPORTING ENTITY AND SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

The basic financial statements of the South Feather Water and Power Agency (the Agency) have been prepared in conformity with generally accepted accounting principles (GAAP) as applied to government units. The Governmental Accounting Standards Board (GASB) is the accepted standard setting body for establishing governmental accounting and financial reporting principles. The more significant of the Agency's accounting policies are described below.

Reporting Entity: The South Feather Water and Power Agency (formerly known as Oroville-Wyandotte Irrigation District) was formed November 18, 1919, under Irrigation Law, Division II, of the California Water Code. The Agency presently includes approximately 54,000 acres in southeastern Butte County and encompasses the unincorporated areas adjacent to the City of Oroville, as well as the unincorporated communities of Kelly Ridge, Bangor, and Palermo. The Agency's area has a population of approximately 17,500 and currently provides water services to approximately 7,000 residential customers (domestic water) and 600 irrigation customers (raw water). The Agency is governed by an elected five-member Board of Directors.

The Agency has water rights from the South Fork of the Feather River and certain tributaries for hydroelectric generation purposes, which water may also be diverted by the Agency each year for consumptive uses. The Agency owns certain hydroelectric facilities that generate power, which is sold to Northern California Power Agency.

In April 1995, the Agency approved the formation of the Oroville-Wyandotte Irrigation District Financing Corporation, now known as the South Feather Water and Power Agency Financing Corporation (the Corporation). This corporation is a nonprofit public benefit corporation and is organized under the Nonprofit Public Benefit Corporation Law (commencing at Section 5110 of the California Corporations Code). The purpose of the Corporation is to provide assistance to public agencies in the State of California, in the financing, acquiring, constructing, rehabilitating or financing various public facilities, land and equipment for the use, benefit and enjoyment of the public.

Although the Agency and Corporation are legally separate entities, the Agency exercises oversight responsibility over the Corporation. The Corporation is reported as if it were part of the primary government because it shares a common Board of Directors with the Agency and its sole purpose is to provide financing to the Agency under the debt issuance documents of the Agency. Debt issued by the Corporation is reflected as debt of the Agency in these financial statements. The Corporation has no other transactions and does not issue separate financial statements.

Basis of Presentation: The Agency's resources are allocated to and accounted for in these basic financial statements as an enterprise fund type of the proprietary fund group. The enterprise fund is used to account for operations that are financed and operated in a manner similar to private business enterprises, where the intent of the governing body is that the costs (expenses, including depreciation) of providing goods or services to the general public on a continuing basis to be financed or recovered primarily through user charges, or where the governing body has decided that period determination of revenues earned, expenses incurred, and/or net income is appropriate for capital maintenance, public policy, management control, accountability, or other policies. Net position for the enterprise fund represents the amount available for future operations.

Basis of Accounting: The accounting and financial reporting treatment applied to a fund is determined by its measurement focus. The enterprise fund type is accounted for on a flow of economic resources measurement focus. With this measurement focus, all assets, deferred outflows, liabilities, and deferred

SOUTH FEATHER WATER AND POWER AGENCY
NOTES TO THE FINANCIAL STATEMENTS (CONTINUED)

December 31, 2025 and 2024

NOTE A – REPORTING ENTITY AND SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES
(Continued)

inflows associated with the operation of the fund are included on the statement of net position. Net position is segregated into the net investment in capital assets, amounts restricted and amounts unrestricted. Enterprise fund type operating statements present increases (i.e., revenues) and decreases (i.e., expenses) in net assets.

In the Statement of Net Position and Statement of Revenues, Expenses and Changes in Net Position, business-like activities are presented using the accrual basis of accounting. Under the accrual basis of accounting, revenues are recognized when earned and expenses are recorded when the liability is incurred or the economic asset used. Revenues, expenses, gains, losses, assets and liabilities resulting from exchange and exchange-like transactions are recognized when the exchange takes place. Those revenues susceptible to accrual include taxes, intergovernmental revenues, interest and charges for services.

Enterprise funds distinguish operating revenues and expenses from nonoperating items. Operating revenues and expenses generally result from providing services and producing and delivering goods in connection with a proprietary fund's principal operations. The principal operating revenues of the Agency are charges to customers for sales and services and the sale of electricity. Operating expenses for enterprise funds include the cost of sales and services, administrative expenses, and depreciation of capital assets. All revenues and expenses not meeting this definition are reported as nonoperating revenues and expenses.

Grant revenues are recognized in the fiscal year in which all eligibility requirements are met. Under the terms of grant agreements, the Agency may fund certain programs with a combination of cost-reimbursement grants and general revenues. Thus, both restricted and unrestricted net position are available to finance program expenses. The Agency's policy is to first apply restricted grant resources to such programs, followed by general revenues, if necessary.

When both restricted and unrestricted resources are available for use, it is the Agency's policy to use restricted resources first, then unrestricted resources as they are needed.

Cash and Cash Equivalents: For the purposes of the Statement of Cash Flows, the Agency's cash and cash equivalents include restricted and unrestricted cash on hand, bank deposits and short-term investments with original maturities of three months or less from the date of acquisition, including investments in the California Local Agency Investment Fund (LAIF).

The Agency has adopted a formal investment policy as required by Section 53600 et seq., of the California Government Code. The Agency Treasurer has responsibility for selecting depositories and investing idle funds in accordance with the adopted investment policy. See Note B for additional information on the Agency's cash and investments.

Restricted Cash and Cash Equivalents: Restricted cash and cash equivalents represent fiscal agent accounts limited for the use specified by the related debt covenant and capacity fees that are restricted to certain improvements to facilities.

Receivables and Payables: Receivables consist of all revenues earned at year-end and not yet received. Receivables are recorded in the financial statements net of any allowance for doubtful accounts, if applicable, and estimated refunds due. Delinquent water charges are submitted to the County Tax Assessor annually to be encumbered on the secured property tax bills. Therefore, no allowance was deemed necessary at December 31, 2025 and 2024. Activities between combining units that are

SOUTH FEATHER WATER AND POWER AGENCY
NOTES TO THE FINANCIAL STATEMENTS (CONTINUED)

December 31, 2025 and 2024

NOTE A – REPORTING ENTITY AND SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES
(Continued)

representative of lending/borrowing arrangements outstanding at the end of the fiscal year are referred to as either "due to/from other funds" (i.e. the current portion of the interfund loans) or "advances to/from other funds" (i.e. the non-current portion of the interfund loans). All other outstanding balances between funds are reported as "due to/from other funds." These internal transactions are eliminated for reporting in the Agency's single enterprise fund.

Property Taxes: Property tax revenue is recognized in the fiscal year for which the tax and assessment is levied. The County of Butte levies, bills and collects property taxes and special assessments for the Agency. Under the County's "Teeter Plan", the County remits the entire amount levied and handles all delinquencies, retaining interest and penalties.

The term "unsecured" refers to taxes on personal property other than real estate, land and buildings. These taxes are secured by liens on the property being taxed. Property tax revenues are recognized by the Agency in the fiscal year they are assessed.

Secured property tax is due in two installments, on November 1 and February 1, and becomes a lien on July 1. It becomes delinquent on December 10 and April 10, respectively. Unsecured property tax is due on July 1 and becomes delinquent on August 31.

Inventory and Prepaid Expenses: The Agency's inventory consists of primarily water pipe and pipe fittings for maintenance of the Agency's water and treatment and distribution system and its hydroelectric power generation facilities, which are valued at average cost using the first-in, first out method. Inventory items are charged to expense at the time the items are consumed.

Certain payments to vendors reflect costs applicable to future accounting periods and are recorded as prepaid expenses in the financial statements.

Capital Assets: Capital assets, which include property, plant, equipment, and infrastructure assets, are reported on the Statement of Net Position. Capital assets are currently defined by the Agency as assets with an initial individual cost of more than \$10,000 and an estimated useful life in excess of one year. Capital assets are valued at historical cost. Donated capital assets are recorded at the acquisition value, which is the price that would be paid to acquire an asset with equivalent service potential in an orderly market transaction at the acquisition date. The cost of normal maintenance and repairs that do not add to the value of the assets or materially extend asset lives are not capitalized. Interest was capitalized on assets acquired with debt. The amount of interest to be capitalized is offset by interest earned in invested debt proceeds over the construction period. Depreciation is provided over the useful lives of assets using the straight-line method. Estimated useful lives of all depreciable assets are as follows:

Dams, powerhouses and treatment plants	40 - 50 years
Pipelines	50 years
Other general assets	3 - 10 years
Other power-related assets	5 - 50 years

Compensated Absences: Under GASB Statement No. 101, a liability for compensated absences is recognized for unused leave for services already rendered if the leave accumulates and is more likely than not to be used for time-off or otherwise paid in cash or settled through noncash means. The Agency's policy allows employees to accumulate earned but unused vacation, sick leave, floating holidays and birthday holidays. Vacation, floating holidays, and birthday holidays are fully paid to employees upon

SOUTH FEATHER WATER AND POWER AGENCY
NOTES TO THE FINANCIAL STATEMENTS (CONTINUED)

December 31, 2025 and 2024

NOTE A – REPORTING ENTITY AND SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES
(Continued)

separation from the Agency's service and are fully accrued as part of the compensated absences liability. All or a portion of sick leave is paid at separation depending on the circumstances and two days of unused sick leave may be converted to one day of vacation leave up to a maximum of four days. The portion of sick leave payable at separation and the estimated amount of sick leave expected to be used for time off is accrued as part of the compensated absences liability. The cost of compensated absences is recognized in the period earned.

Long-Term Liabilities: Long-term liabilities and other long-term obligations are reported on the Statement of Net Position. Initial issue bond premiums and discounts are deferred and amortized over the life of the bonds using the straight-line method. The difference between the reacquisition price of refunding bonds and the net carrying amount of refunded debt (deferred amount on refunding) is amortized over the shorter of the lives of the refunding debt or remaining life of the refunded debt. Amortization of bond premiums or discounts and deferred amounts on refunding is included in interest expense. The cost of issuing debt is expensed as incurred.

Lease and Subscription Liabilities: Lease liabilities represent the Agency's obligation to make lease payments arising from leases. Lease liabilities are recognized at the lease commencement date based on the present value of future lease payments expected to be made during the lease term. The lease payments are discounted at the rate inherent in the lease agreement or, if not determinable, at an estimated incremental borrowing rate. The Agency had no material lease agreements meeting the recognition criteria under GASB Statement No. 87.

Subscription liabilities represent the Agency's obligation to make subscription payments arising from subscription contracts. Subscription liabilities are recognized at the subscription commencement date based on the present value of the future subscription payments expected to be made during the subscription term. The subscription payments are discounted at the rate inherent in the lease agreement or, if not determinable, at an estimated incremental borrowing rate. The Agency had no material subscription agreements meeting the recognition criteria under GASB Statement No. 96.

Pension Plan: For purposes of measuring the net pension liability and deferred outflows/inflows of resources related to the pension plan, and pension expense, information about the fiduciary net position of the Agency's California Public Employee's Retirement System (CalPERS) plan (Plan) and additions to/deductions from the Plan's fiduciary net position have been determined on the same basis as they are reported by CalPERS. For this purpose, benefit payments (including refunds of employee contributions) are recognized when due and payable in accordance with the benefit terms. Investments are reported at fair value.

Other Postemployment Benefits Plan (OPEB): For purposes of measuring the net OPEB liability, deferred outflows/inflows of resources and OPEB expense, information about the fiduciary net position of the plan held by CalPERS and additions to/deductions from the plan's fiduciary net position have been determined on the same basis as they are reported by the plan. For this purpose, the plan recognizes benefit payments when due and payable in accordance with the benefit terms. Investments, if applicable, are reported at fair value.

Deferred Inflows and Outflows: The statement of net position includes a separate section for deferred outflows and deferred inflows of resources. *Deferred outflows of resources* represent a consumption of net position by the government that is applicable to a future reporting period. *Deferred inflows of resources* represent an acquisition of net position that is applicable to a future reporting period. These

SOUTH FEATHER WATER AND POWER AGENCY
NOTES TO THE FINANCIAL STATEMENTS (CONTINUED)

December 31, 2025 and 2024

NOTE A – REPORTING ENTITY AND SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES
(Continued)

amounts will not be recognized as an outflow of resources (expenditures/expense) or an inflow of resources (revenue) until the earnings process is complete. Deferred outflows and inflows of resources include amounts deferred related to the Agency’s pension plan as described in Note F and OPEB Plan as described in Note G.

Net Position: The net position amount is the difference between assets and deferred outflows of resources and liabilities and deferred inflows of resources. The net investment in capital assets is capital assets, less accumulated depreciation and any outstanding debt and other payables related to the acquisition, construction or improvement of those assets excluding unspent debt proceeds. Net position is reported as restricted when there are legal limitations imposed on their use by the Agency or external restrictions by other governments, creditors or grantors.

Management Estimates: The preparation of financial statements in conformity with generally accepted accounting principles requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the reporting date and revenues and expenses during the reporting period. Actual results could differ from those estimates.

New Pronouncements: In April 2024, the GASB issued Statement No. 103, *Financial Reporting Model Improvements*. This Statement improves key components of the financial reporting model to enhance its effectiveness in providing information that is essential for decision making and assessing a government’s accountability, including 1) certain topics and disclosures in management’s discussion and analysis; 2) requiring the display of inflows and outflows of unusual and infrequent items to be reported separately as the last presented flow(s) of resources prior to the net change in resources flows in the government-wide, governmental fund, and proprietary fund statement of resources flows; 3) changing the definition of proprietary fund nonoperating revenues and expenses to include subsidies received and provided, contributions to permanent and term endowments, revenues and expenses related to financing, resources from the disposal of capital assets and inventory and investment income and expenses and defines operating revenues and expenses as revenue and expenses other than nonoperating revenue and expenses; 4) requires major component units to be presented separately in the reporting entity’s statement of net position and statement of activities if it does not reduce the readability of the statements; and 5) requires budgetary comparison schedules to be reported as Required Supplementary Information (RSI), requires the presentation of variances between original and final budget amounts and final budget and actual amounts in the RSI and requires the explanation of significant variances to be reported in notes to the RSI. The provisions of this Statement are effective for years beginning after June 15, 2025.

In September 2024, the GASB issued Statement No. 104, *Disclosure of Certain Capital Assets*. This Statement requires lease assets recognized in accordance with GASB Statement No. 87, *Leases*, right-to-use assets recognized in accordance with GASB Statement No. 94, *Public-Private and Public-Public Partnerships and Availability Payment Arrangements*, subscription assets recognized in accordance with GASB Statement No. 96, *Subscription-Based Information Technology Arrangements*, and other intangible assets to be disclosed separately in capital assets footnote disclosures. This Statement also requires additional disclosures for capital assets held for sale. A capital asset is a capital asset held for sale if (a) the government has decided to pursue the sale of the capital asset and (b) it is probable that the sale will be finalized within one year of the financial statement date. Governments should disclose the ending historical cost and accumulated depreciation by major class of asset and the carrying amount of debt for which the assets are pledged as collateral by major class of asset held for sale under this Statement. The provisions of this Statement are effective for fiscal years beginning after June 15, 2025.

SOUTH FEATHER WATER AND POWER AGENCY
 NOTES TO THE FINANCIAL STATEMENTS (CONTINUED)

December 31, 2025 and 2024

NOTE A – REPORTING ENTITY AND SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES
 (Continued)

In December 2025, the GASB issued Statement No. 105, *Subsequent Events*. This Statement defines subsequent events as transactions or other events that occur after the date of the financial statements but before the date the financial statements are available to be issued. This Statement describes the date the financial statements are available to be issued as the date at which (1) the financial statements are complete in a form and format that complies with generally accepted accounting principles and (2) approvals necessary for issuance have been obtained. That definition modifies the subsequent events time frame throughout the GASB literature. This Statement also requires the date through which subsequent events have been evaluated to be disclosed. This Statement clarifies the subsequent events that constitute recognized and nonrecognized events and establishes specific note disclosure requirements for nonrecognized events. The provisions of this Statement are effective for fiscal years beginning after June 15, 2026.

The Agency is currently analyzing the impact of the required implementation of these new statements.

NOTE B – CASH AND INVESTMENTS

Cash and investments were classified in the financial statements as shown below at December 31:

	2025	2024
Cash and cash equivalents	\$ 41,186,052	\$ 40,535,150
Investments	11,035,755	10,514,727
Restricted cash and cash equivalents	256	367
Total cash and investments	\$ 52,222,063	\$ 51,050,244

Cash and investments were comprised of the following at December 31:

	2025	2024
Cash on hand	\$ 2,417	\$ 2,417
Deposits with financial institutions	4,638,049	5,449,778
Total cash	4,640,466	5,452,195
Money market mutual funds	398,050	599,515
Local Agency Investment Fund (LAIF)	34,575,339	32,993,140
Certificates of deposit	10,533,230	9,283,789
U.S. government agency securities	502,525	1,230,938
Investment Trust of California (CalTRUST)	1,572,453	1,490,667
Total investments	47,581,597	45,598,049
Total cash and investments	\$ 52,222,063	\$ 51,050,244

SOUTH FEATHER WATER AND POWER AGENCY
NOTES TO THE FINANCIAL STATEMENTS (CONTINUED)

December 31, 2025 and 2024

NOTE B – CASH AND INVESTMENTS (Continued)

The table below identifies the investment types that are authorized by the Agency’s investment policy:

Authorized Investment Type	Maximum Maturity	Maximum Total of Portfolio	Maximum Investment in One Issuer
Bonds issued by the Agency	None	None	None
U.S. Treasury obligations	None	None	None
State of California obligations	None	None	None
Local Agency Investment Fund (LAIF)	N/A	\$40,000,000	None
Banker's acceptances	270 days	40%	30%
Commercial paper - U.S. companies	180 days	15%	10%
Certificates of deposit	None	30%	None
Repurchase agreements	1 year	None	None
Medium term notes	5 years	30%	None
Money market mutual funds	N/A	15%	None
Mortgage obligations	5 years	30%	None
Other investments as permitted by the California Government Code	N/A	Per Government Code	Per Government Code

Investments Authorized by Debt Agreements: Investments held by the bond/COP fiscal agents (trustees) are governed by the provisions of the various debt indenture agreements rather than the general provisions of the Agency's investments policy or the California Government Code.

Disclosures relating to Interest Rate Risk and Credit Risk: Interest rate risk is the risk in the market rate changes that could adversely affect the fair values of an investment. Generally, the longer the maturity of an investment, the greater the sensitivity of its fair value to changes in market interest rates. One of the ways that the Agency manages its exposure to interest rate risk is by purchasing a combination of shorter and longer-term investments and by timing cash flows from maturities so that a portion of the portfolio is maturing or coming close to maturity evenly over time as necessary to provide the cash flow and liquidity needed for Agency operations.

Generally, credit risk is the risk that an issuer of an investment will not fulfill its obligation to the holder of an investment. This is measured by the assignment of a rating by a nationally recognized statistical rating organization.

SOUTH FEATHER WATER AND POWER AGENCY
NOTES TO THE FINANCIAL STATEMENTS (CONTINUED)

December 31, 2025 and 2024

NOTE B – CASH AND INVESTMENTS (Continued)

Information about the sensitivity of the fair values of the Agency's investments (including investments held by the bond trustee) to market rate fluctuations is provided by the following table that shows the distribution of the Agency's investments by maturity, as well as the credit ratings, as applicable from Standard & Poor's or Moody's as of December 31:

	Credit Rating	Remaining Maturity			Fair Value
		12 months or less	Over 12 to 24 Months	Over 24 to 60 Months	
<u>December 31, 2025</u>					
Money market mutual funds	Not Rated	\$ 398,050			\$ 398,050
LAIF	Not Rated	34,575,339			34,575,339
Certificates of deposits	Not Rated	4,486,059	\$ 3,328,914	\$ 2,718,257	10,533,230
U.S. government agency securities	AA+	248,923		253,602	502,525
CalTRUST	AAf	460		1,571,993	1,572,453
		<u>\$ 39,708,831</u>	<u>\$ 3,328,914</u>	<u>\$ 4,543,852</u>	<u>\$ 47,581,597</u>
<u>December 31, 2024</u>					
Money market mutual funds	Not Rated	\$ 599,515			\$ 599,515
LAIF	Not Rated	32,993,140			32,993,140
Certificates of deposits	Not Rated	1,712,998	\$ 4,741,678	\$ 2,829,113	9,283,789
U.S. government agency securities	AA+	990,971	239,967		1,230,938
CalTRUST	AAf	441		1,490,226	1,490,667
		<u>\$ 36,297,065</u>	<u>\$ 4,981,645</u>	<u>\$ 4,319,339</u>	<u>\$ 45,598,049</u>

Fair Value Measurement: The Agency categorizes fair value measurements within the fair value hierarchy established by generally accepted accounting principles. The hierarchy is based on the valuation inputs used to measure the fair value of the asset. Level 1 inputs are quoted prices in active markets for identical assets; Level 2 inputs are significant other observable inputs; Level 3 inputs are significant unobservable inputs. The Agency has the following recurring fair value measurements as of December 31:

SOUTH FEATHER WATER AND POWER AGENCY
NOTES TO THE FINANCIAL STATEMENTS (CONTINUED)

December 31, 2025 and 2024

NOTE B – CASH AND INVESTMENTS (Continued)

	2025			
	Total	Fair Value Measurements Using		
		Quoted Prices in Active Markets for Identical Assets (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)
Investments by fair value level				
Certificates of deposit	\$ 10,533,230		\$ 10,533,230	
U.S. government agency securities	502,525		502,525	
Total investments by fair value level	<u>11,035,755</u>	<u>\$ -</u>	<u>\$ 11,035,755</u>	<u>\$ -</u>
Assets measured at net asset value:				
Money market mutual funds	398,050			
Investments not categorized:				
LAIF	34,575,339			
CalTRUST	<u>1,572,453</u>			
	<u>\$ 47,581,597</u>			
	2024			
	Total	Fair Value Measurements Using		
		Quoted Prices in Active Markets for Identical Assets (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)
Investments by fair value level				
Certificates of deposit	\$ 9,283,789		\$ 9,283,789	
U.S. government agency securities	1,230,938		1,230,938	
Total investments by fair value level	<u>10,514,727</u>	<u>\$ -</u>	<u>\$ 10,514,727</u>	<u>\$ -</u>
Assets measured at net asset value:				
Money market mutual funds	599,515			
Investments not categorized:				
LAIF	32,993,140			
CalTRUST	<u>1,490,667</u>			
	<u>\$ 45,598,049</u>			

All securities classified in Level 2 are valued using pricing models that are based on market data, such as matrix or model pricing, which use standard inputs, which include benchmark yields, reported trades, broker/dealer quotes, issue spreads, two sided markets, benchmark securities, bids, offers and reference data including market research publications.

Concentration of Credit Risk: The investment policy of the Agency contains no limitations on the amount that can be invested in any one issuer beyond that stipulated by the California Government Code. As of December 31, 2025 and 2024 there were no investments in any one issuer (other than U.S. Treasury securities, mutual funds and external investment pools) that represented 5% or more of the total Agency investments.

SOUTH FEATHER WATER AND POWER AGENCY
NOTES TO THE FINANCIAL STATEMENTS (CONTINUED)

December 31, 2025 and 2024

NOTE B – CASH AND INVESTMENTS (Continued)

Custodial Credit Risk: Custodial credit risk for deposits is the risk that, in the event of the failure of a depository financial institution, a government will not be able to recover its deposits or will not be able to recover collateral securities that are in possession of an outside party. The custodial credit risk for investments is the risk that, in the event of the failure of the counter-party (e.g., broker-dealer) to a transaction, a government will not be able to recover the value of its investments or collateral securities that are in the possession of another party. The California Government Code and the Agency's investment policy do not contain legal or policy requirements that would limit the exposure of custodial risk for deposits or investments, other than the following provision for deposits: The California Government Code requires that a financial institution secure deposits made by state and local governmental units by pledging securities in an undivided collateral pool held by a depository regulated under state law (unless so waived by the governmental unit). The market value of the pledged securities in the collateral pool must be equal to at least 100% of the total amount deposited by public agencies. California law also allows financial institutions to secure Agency deposits by pledging first trust deed mortgage notes having a value of 150% of the secured public deposits.

As of December 31, 2025 and 2024, the carrying amount of the Agency's bank deposits totaled \$4,638,049 and \$5,449,778 and the bank balances totaled \$4,875,990 and \$5,721,130, respectively. At December 31, 2025 and 2024, \$500,000 was covered by federal depository insurance and the remaining amounts were collateralized by securities held by the pledging financial institution, but not in the name of the Agency. Negotiable certificates of deposit, all of which are below the federal depository insurance limit, are excluded from the amounts above.

U.S. Treasury and U.S. government agency securities in the amount of \$502,525 and \$1,230,938 as of December 31, 2025 and 2024, respectively, were held by the same broker-dealer (counterparty) that was used to buy the securities.

Investment in LAIF: The Agency is a voluntary participant in the California Local Agency Investment Fund (LAIF) that is regulated by the California Government Code under the oversight of the Treasurer of the State of California. LAIF is stated at amortized cost, which approximates fair value. The LAIF is a special fund of the California State Treasury through which local governments may pool investments. LAIF is managed by the State Treasurer. Of the amount invested in LAIF, 3.59% and 3.69% at December 31, 2025 and 2024 was invested in structured notes and asset-backed instruments. The Local Investment Advisory Board (Board) has oversight responsibility for LAIF. The Board consists of five members as designated by state statute. The fair value of the District's investment in this pool is reported in the accompanying financial statements at amounts based upon the District's pro-rata share of the amount provided by LAIF for the entire LAIF portfolio (in relation to the amortized cost of that portfolio). The balance available for withdrawal is based on the accounting records maintained by LAIF, which are recorded on an amortized cost basis.

Investment in Investment Trust of California (CalTRUST): The Agency is a voluntary participant in the Investment Trust of California (CalTRUST), which is a Joint Powers Authority governed by a Board of Trustees made up of local treasurers and investment officers. The Board of Trustees sets overall policy for CalTRUST and selects and supervises the activities of the Investment Manager and other agents. The Agency invests in CalTRUST's short-term and medium-term pools. Amounts that may be withdrawn from the short-term and medium-term pools are based on the net asset value per share and the number of shares held by participants in each pool.

SOUTH FEATHER WATER AND POWER AGENCY
NOTES TO THE FINANCIAL STATEMENTS (CONTINUED)

December 31, 2025 and 2024

NOTE C – CAPITAL ASSETS

Capital asset activity for the years ended December 31 was as follows:

	Balance at January 1, 2025	Additions	Disposals	Transfers	Balance at December 31, 2025
Capital assets, not being depreciated:					
Land, land rights and water rights	\$ 2,365,983				\$ 2,365,983
Construction in progress	369,519	\$ 92,065		\$ (287,515)	174,069
FERC relicensing in progress	5,716,307				5,716,307
Total capital assets, not being depreciated	<u>8,451,809</u>	<u>92,065</u>		<u>(287,515)</u>	<u>8,256,359</u>
Capital assets, being depreciated:					
Source of supply	150,937,123	487,385		211,313	151,635,821
Pumping plant	362,296				362,296
Transmission and distribution	57,953,443	2,079,456		76,202	60,109,101
General plant and yard	14,247,805	996,527			15,244,332
Tailwater depression system	124,445				124,445
Photovoltaic system	2,258,931				2,258,931
Recreational facilities	1,183,990				1,183,990
Total capital assets being depreciated	<u>227,068,033</u>	<u>3,563,368</u>		<u>287,515</u>	<u>230,918,916</u>
Less: accumulated depreciation:					
Source of supply	(92,845,277)	(2,140,644)			(94,985,921)
Pumping plant	(350,595)				(350,595)
Transmission and distribution	(27,107,404)	(1,270,457)			(28,377,861)
General plant and yard	(11,062,654)	(650,058)			(11,712,712)
Tail water depression system	(124,445)				(124,445)
Photovoltaic system	(1,124,347)				(1,124,347)
Recreational facilities	(1,086,855)	(21,788)			(1,108,643)
Total accumulated depreciation	<u>(133,701,577)</u>	<u>(4,082,947)</u>			<u>(137,784,524)</u>
Total capital assets being depreciated, net	<u>93,366,456</u>	<u>(519,579)</u>		<u>287,515</u>	<u>93,134,392</u>
CAPITAL ASSETS, NET	<u>\$ 101,818,265</u>	<u>\$ (427,514)</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 101,390,751</u>

SOUTH FEATHER WATER AND POWER AGENCY
NOTES TO THE FINANCIAL STATEMENTS (CONTINUED)

December 31, 2025 and 2024

NOTE C – CAPITAL ASSETS (Continued)

	Balance at January 1, 2024	Additions	Disposals	Transfers	Balance at December 31, 2024
Capital assets, not being depreciated					
Land, land rights and water rights	\$ 2,365,983				\$ 2,365,983
Construction in progress	315,082	\$ 99,540		\$ (45,103)	369,519
FERC relicensing in progress	5,716,307				5,716,307
Total capital assets, not being depreciated	<u>8,397,372</u>	<u>99,540</u>		<u>(45,103)</u>	<u>8,451,809</u>
Capital assets, being depreciated					
Source of supply	150,439,213	774,445	\$ (321,638)	45,103	150,937,123
Pumping plant	362,296				362,296
Treatment and distribution	57,618,478	471,318	(136,353)		57,953,443
General plant and yard	14,230,337	744,166	(726,698)		14,247,805
Tailwater depression system	124,445				124,445
Photovoltaic system	2,258,931				2,258,931
Recreational facilities	1,183,990				1,183,990
Total capital assets being depreciated	<u>226,217,690</u>	<u>1,989,929</u>	<u>(1,184,689)</u>	<u>45,103</u>	<u>227,068,033</u>
Less: accumulated depreciation					
Source of supply	(90,934,211)	(2,023,818)	112,752		(92,845,277)
Pumping plant	(346,340)	(4,255)			(350,595)
Treatment and distribution	(25,938,519)	(1,290,682)	121,797		(27,107,404)
General plant and yard	(10,522,646)	(1,026,611)	486,603		(11,062,654)
Tailwater depression system	(124,445)				(124,445)
Photovoltaic system	(1,064,968)	(59,379)			(1,124,347)
Recreational facilities	(1,056,028)	(30,827)			(1,086,855)
Total accumulated depreciation	<u>(129,987,157)</u>	<u>(4,435,572)</u>	<u>721,152</u>		<u>(133,701,577)</u>
Total capital assets being depreciated, net	<u>96,230,533</u>	<u>(2,445,643)</u>	<u>(463,537)</u>	<u>45,103</u>	<u>93,366,456</u>
CAPITAL ASSETS, NET	<u>\$ 104,627,905</u>	<u>\$ (2,346,103)</u>	<u>\$ (463,537)</u>	<u>\$ -</u>	<u>\$ 101,818,265</u>

SOUTH FEATHER WATER AND POWER AGENCY
NOTES TO THE FINANCIAL STATEMENTS (CONTINUED)

December 31, 2025 and 2024

NOTE D – LONG-TERM LIABILITIES

Changes in long-term liabilities were as follows for the years ended December 31:

	January 1, 2025	Additions	Reductions	December 31, 2025	Due Within One Year	Due After One Year
2016 Certificates of Participation	\$ 22,430,000		\$ (695,000)	\$ 21,735,000	\$ 720,000	\$ 21,015,000
Unamortized premiums	369,064		(16,904)	352,160		352,160
Total long-term debt	22,799,064		(711,904)	22,087,160	720,000	21,367,160
Compensated absences	1,985,719	\$ 354,236		2,339,955	2,189,280	150,675
Total Long-Term Liabilities	<u>\$ 24,784,783</u>	<u>\$ 354,236</u>	<u>\$ (711,904)</u>	<u>\$ 24,427,115</u>	<u>\$ 2,909,280</u>	<u>\$ 21,517,835</u>

	January 1, 2024	Additions	Reductions	December 31, 2024	Due Within One Year	Due After One Year
2016 Certificates of Participation	\$ 23,105,000		\$ (675,000)	\$ 22,430,000	\$ 695,000	\$ 21,735,000
Unamortized premiums	385,967		(16,903)	369,064		369,064
Total Debt and Loans	23,490,967		(691,903)	22,799,064	695,000	22,104,064
Compensated absences	1,913,682	\$ 72,037		1,985,719	1,750,705	235,014
Total Long-Term Liabilities	<u>\$ 25,404,649</u>	<u>\$ 72,037</u>	<u>\$ (691,903)</u>	<u>\$ 24,784,783</u>	<u>\$ 2,445,705</u>	<u>\$ 22,339,078</u>

The changes in compensated absences above represents additions net of reductions.

A description of the long-term liabilities is as follows:

2016 Certificates of Participation: In October 2016, the Agency issued \$27,010,000 of Certificates of Participation (Certificates). The 2016 Certificates were issued to refund the 2012 Revenue Refunding Bonds and finance the Miners Ranch Water Treatment Plant Improvement Project. The 2012 Revenue Refunding Bonds were issued to refund the remaining balance of the 1980 Miners Ranch Domestic Revenue Bonds and 2003 Certificates of Participation. The Agency is required to collect rates, fees, and charges that will be sufficient to yield net water system and hydroelectric system revenues equal to 125% of debt service payments on outstanding debt and any future parity debt issued. Annual principal payments, ranging from \$250,000 to \$1,395,000, are due on April 1 through April 1, 2046 and semi-annual interest payments ranging from \$45,338 to \$436,738 are due on April 1 and October 1 through April 1, 2046 at 2% to 4%. In the event of default, the remaining balance will immediately be due and payable. The default interest rate would be the JPMorgan Chase Bank Prime Rate plus 3%.

SOUTH FEATHER WATER AND POWER AGENCY
 NOTES TO THE FINANCIAL STATEMENTS (CONTINUED)

December 31, 2025 and 2024

NOTE D – LONG-TERM LIABILITIES (Continued)

Future minimum payments on long-term liabilities will be as follows as of December 31:

Year ended December 31,	2016 Certificates of Participation						
	2025			2024			
	Principal	Interest	Totals	Principal	Interest	Totals	
				2025	\$ 695,000	\$ 749,275	\$ 1,444,275
2026	\$ 720,000	\$ 721,475	\$ 1,441,475	2026	720,000	721,475	1,441,475
2027	750,000	692,675	1,442,675	2027	750,000	692,675	1,442,675
2028	780,000	662,675	1,442,675	2028	780,000	662,675	1,442,675
2029	810,000	631,475	1,441,475	2029	810,000	631,475	1,441,475
2030	845,000	599,075	1,444,075	2030-2034	4,520,000	2,698,775	7,218,775
2031-2035	4,665,000	2,554,725	7,219,725	2035-2039	5,250,000	1,961,625	7,211,625
2036-2040	5,415,000	1,796,013	7,211,013	2040-2044	6,155,000	1,059,663	7,214,663
2041-2045	6,355,000	859,625	7,214,625	2045-2046	2,750,000	134,713	2,884,713
2046	1,395,000	45,338	1,440,338				
Total	<u>\$ 21,735,000</u>	<u>\$ 8,563,076</u>	<u>\$ 30,298,076</u>		<u>\$ 22,430,000</u>	<u>\$ 9,312,351</u>	<u>\$ 31,742,351</u>

Pledged Revenue: The Agency pledged future water system and hydroelectric system revenues, net of specified expenses, to repay the 2016 Certificates in the original amounts of \$27,010,000. The purpose of the Certificates is described above. The certificates are payable solely from net water system and hydroelectric system revenues (net revenues) and are payable through April 2046. Annual principal and interest payments on the Certificates are expected to require less than 50% of net revenues. Total principal and interest remaining to be paid on the Certificates was \$30,298,076 and \$31,742,351 at December 31, 2025 and 2024, respectively. Total principal and interest paid on the Certificates from net revenues was \$1,444,275 and \$1,444,525 in 2025 and 2024, respectively. The total net revenues were \$4,043,441 and \$2,723,462 for the years ended December 31, 2025 and 2024, respectively. For the years ended December 31, 2025 and 2024, the District’s net revenues were 280% and 189%, respectively, of cash basis debt service payments on the Certificates.

NOTE E – NET POSITION

Restrictions: Restricted net position consists of constraints placed on net position use through external requirements imposed by creditors (such as through debt covenants), grantors, contributors, or laws and regulations of other governments or constraints by law through constitutional provisions or enabling legislation. Restricted net position for capacity expansion represents system capacity fees to be used to construct new capital facilities to benefit existing Agency customers.

Designations: Designations of unrestricted net position may be imposed by the Board of Directors to reflect future spending plans or concerns about the availability of future resources. Designations may be modified, amended or removed by Board action. The Agency currently has no approved designations of net position.

SOUTH FEATHER WATER AND POWER AGENCY
 NOTES TO THE FINANCIAL STATEMENTS (CONTINUED)

December 31, 2025 and 2024

NOTE F – PENSION PLANS AND DEFERRED COMPENSATION PLANS

The Agency has a defined benefit pension plan and defined contribution pension plans as follows.

Defined Benefit Plan Description: All qualified permanent and probationary employees are eligible to participate in the Agency’s cost-sharing multiple employer defined benefit pension plan administered by the California Public Employees’ Retirement System (CalPERS). The Board participates in the CalPERS Miscellaneous Risk Pool and the following rate plans:

- Miscellaneous Rate Plan
- PEPRA Miscellaneous Rate Plan

Benefit provisions under the Plan are established by State statute and Board resolution. CalPERS issues publicly available reports that include a full description of the pension plan regarding benefit provisions, assumptions and membership information that can be found on the CalPERS website at www.calpers.ca.gov.

Benefits Provided: CalPERS provides service retirement and disability benefits, annual cost of living adjustments and death benefits to plan members, who must be public employees and beneficiaries. Benefits are based on years of credited service, equal to one year of full-time employment. Members with five years of total service are eligible to retire at age 50 (52 for PEPRA Miscellaneous Rate Plan) with statutorily reduced benefits. All members are eligible for non-duty disability benefits after 10 years of service. The death benefit is the following: the Optional Settlement 2W Death Benefit. The cost of living adjustments are applied as specified by the Public Employees’ Retirement Law.

The Plan’s provisions and benefits in effect at December 31, are summarized as follows:

	Miscellaneous Rate Plan (Prior to January 1, 2013)	PEPRA Miscellaneous Rate Plan (On or after January 1, 2013)
Hire date		
Benefit formula (at full retirement)	3.0% @ 60	2.0% @ 62
Benefit vesting schedule	5 years service	5 years service
Benefit payments	monthly for life	monthly for life
Retirement age	50 - 60	52 - 67
Monthly benefits, as a % of eligible compensation	2.0% to 3.0%	1.0% to 2.5%
Required employer contribution rates:		
July 1 to December 31, 2025	16.560%	7.960%
January 1 to June 30, 2025	16.510%	7.870%
July 1 to December 31, 2024	16.510%	7.870%
January 1 to June 30, 2024	16.440%	7.680%
Required employee contribution rates:		
July 1 to December 31, 2025	8.000%	7.750%
January 1 to June 30, 2025	8.000%	7.750%
July 1 to December 31, 2024	8.000%	7.750%
January 1 to June 30, 2024	8.000%	6.750%

SOUTH FEATHER WATER AND POWER AGENCY
 NOTES TO THE FINANCIAL STATEMENTS (CONTINUED)

December 31, 2025 and 2024

NOTE F – PENSION PLANS AND DEFERRED COMPENSATION PLANS (Continued)

The Miscellaneous Rate Plan is closed to new members that are not already CalPERS eligible participants.

Contributions: Section 20814(c) of the California Public Employees’ Retirement Law requires that the employer contribution rates for all public employers be determined on an annual basis by the actuary and shall be effective on the July 1 following notice of a change in the rate. Funding contributions for the Plan are determined annually on an actuarial basis as of June 30 by CalPERS. The actuarially determined rate is the estimated amount necessary to finance the costs of benefits earned by employees during the year, with an additional amount to finance any unfunded accrued liability. The Agency is required to contribute the difference between the actuarially determined rate and the contribution rate of employees.

For the years ended December 31, 2025 and 2024, the actuarially required contributions made to the Plan were \$1,484,835 and \$1,329,532, respectively.

Pension Liability, Pension Expense and Deferred Outflows/Inflows of Resources: As of December 31, 2025 and 2024, the Agency reported a net pension liability for its proportionate share of the net pension liability of the Plan of \$6,986,847 and \$8,557,008, respectively.

The Agency’s net pension liability for the Plan is measured as the proportionate share of the net pension liability of the Miscellaneous Risk Pool. The net pension liability of the Plan is measured as of June 30, 2025 and 2024, and the total pension liability used to calculate the net pension liability was determined by actuarial valuations as of June 30, 2024 and 2023 rolled forward to June 30, 2025 and 2024, respectively, using standard update procedures. The Agency’s proportion of the net pension liability was based on a projection of the Agency’s long-term share of contributions to the pension plan relative to the projected contributions of all participating employers, actuarially determined.

The Agency’s proportionate share of the net pension liability for the Plan as of December 31, 2025 and 2024 was as follows:

Proportion - December 31, 2024	0.17692%
Proportion - December 31, 2025	<u>0.17514%</u>
Change - Increase (Decrease)	-0.00178%
Proportion - December 31, 2023	0.17281%
Proportion - December 31, 2024	<u>0.17692%</u>
Change - Increase (Decrease)	0.00411%

SOUTH FEATHER WATER AND POWER AGENCY
NOTES TO THE FINANCIAL STATEMENTS (CONTINUED)

December 31, 2025 and 2024

NOTE F – PENSION PLANS AND DEFERRED COMPENSATION PLANS (Continued)

For the years ended December 31, 2025 and 2024, the Agency recognized pension expense of \$830,532 and \$1,849,450, respectively. At December 31, the Agency reported deferred outflows of resources and deferred inflows of resources related to the Plan from the following sources:

	2025		2024	
	Deferred Outflows of Resources	Deferred Inflows of Resources	Deferred Outflows of Resources	Deferred Inflows of Resources
Pension contributions subsequent to measurement date	\$ 779,808		\$ 631,970	
Differences between actual and expected experience	837,192		739,832	\$ (28,867)
Changes in assumptions			219,933	
Differences between the employer's contribution and the employer's proportionate share of contributions		\$ (317,525)		(313,000)
Change in employer's proportion	334,109		566,588	
Net differences between projected and actual earnings on plan investments		(945,397)	492,616	
Total	<u>\$ 1,951,109</u>	<u>\$ (1,262,922)</u>	<u>\$ 2,650,939</u>	<u>\$ (341,867)</u>

The amounts reported as deferred outflows of resources related to contributions subsequent to the measurement date will be recognized as a reduction of the net pension liability in the following year. Other amounts reported as net deferred inflows of resources related to pensions will be recognized as pension expense over the 3.8-year average service life of participants as follows:

Year Ended December 31	2025	2024
2025		\$ 691,933
2026	\$ 894,508	1,131,993
2027	(204,685)	21,991
2028	(420,548)	(168,815)
2029	(360,896)	
	<u>\$ (91,621)</u>	<u>\$ 1,677,102</u>

SOUTH FEATHER WATER AND POWER AGENCY
NOTES TO THE FINANCIAL STATEMENTS (CONTINUED)

December 31, 2025 and 2024

NOTE F – PENSION PLANS AND DEFERRED COMPENSATION PLANS (Continued)

Actuarial Assumptions: The total pension liability in the June 30, 2025 and 2024 actuarial valuation for the Plan was determined using the following actuarial assumptions:

	2025	2024
Valuation date	June 30, 2023	June 30, 2022
Measurement date	June 30, 2024	June 30, 2023
Actuarial cost method	Entry-Age Normal Cost Method	Entry-Age Normal Cost Method
Amortization method	Level percentage of payroll	Level percentage of payroll
Asset valuation method	Market value	Market value
Actuarial assumptions:		
Discount rate	6.90%	6.90%
Inflation	2.30%	2.30%
Payroll growth	2.80%	2.80%
Projected salary increase	0.20% - 7.64% (1)	0.20% - 7.64% (1)
Investment rate of return	6.90%(2)	6.90%(2)
Mortality	Derived using CalPERS Membership Data for all Funds	Derived using CalPERS Membership Data for all Funds

(1) Depending on entry age and service

(2) Net of pension plan investment expenses, including inflation

The mortality table used was developed based on CalPERS-specific data. The rates incorporate Generational Mortality to capture ongoing mortality improvement using 80% of Scale MP 2020 published by the Society of Actuaries. For more details on this table, please refer to the 2021 Experience Study report that can be found on the CalPERS website under Forms and Publications.

Discount Rate: The discount rate used to measure the total pension liability was 6.90% in the June 30, 2025 and 2024 valuations. To determine whether the municipal bond rate should be used in the calculation of a discount rate for each plan it administers, CalPERS stress tested plans that would most likely result in a discount rate that would be different from the actuarially assumed discount rate. Based on the testing, none of the tested plans run out of assets. Therefore, the current discount rate is adequate and the use of the municipal bond rate calculation is not necessary. The long-term expected discount rate will be applied to all plans in the Public Employees Retirement Fund (PERF). The stress test results are presented in a detailed report that can be obtained from the CalPERS website.

The long-term expected rate of return on pension plan investments was determined using a building-block method in which best-estimate ranges of expected future real rates of return (expected returns, net of pension plan investment expense and inflation) are developed for each major asset class.

In determining the long-term expected rate of return, CalPERS took into account both short-term and long-term market return expectations as well as the expected pension fund cash flows. Using historical returns of all the funds' asset classes, expected compound returns were calculated over the short-term (first 10 years) and the long-term (11-60 years) using a building-block approach. Using the expected nominal returns for both short-term and long-term, the present value of benefits was calculated for each fund. The expected rate of return was set by calculating the single equivalent expected return that arrived at the same present value of benefits for cash flows as the one calculated using both short-term and long-term returns. The expected rate of return was then set equivalent to the single equivalent rate calculated above and rounded down to the nearest one quarter of one percent.

SOUTH FEATHER WATER AND POWER AGENCY
NOTES TO THE FINANCIAL STATEMENTS (CONTINUED)

December 31, 2025 and 2024

NOTE F – PENSION PLANS AND DEFERRED COMPENSATION PLANS (Continued)

The table below reflects the long-term expected real rate of return by asset class for the Plan. The rate of return was calculated using the capital market assumptions applied to determine the discount rate and asset allocation. These rates of return are net of administrative expenses.

Asset Class	2025		2024	
	New Strategic Allocation	Real Return Years 1 - 10(a)	New Strategic Allocation	Real Return Years 1 - 10(a)
Global equity - cap-weighted	37.0%	4.56%	30.0%	4.54%
Global equity - non-cap-weighted			12.0%	3.84%
Private equity	17.0%	5.56%	13.0%	7.28%
Fixed income	28.0%	2.53%		
Treasury			5.0%	0.27%
Mortgage-backed securities			5.0%	0.50%
Investment grade corporates			10.0%	1.56%
High yield			5.0%	2.27%
Emerging market debt			5.0%	2.48%
Private debt	8.0%	4.93%	5.0%	3.57%
Real assets	15.0%	3.03%	15.0%	3.21%
Leverage	-5.0%	1.40%	-5.0%	-0.59%
Total	<u>100.0%</u>		<u>100.0%</u>	

(a) An expected inflation of 2.30% used for this period.

Sensitivity of the Proportionate Share of the Net Pension Liability to Changes in the Discount Rate: The following presents the Agency’s proportionate share of the net pension liability for the Plan, calculated using the discount rate for the Plan, as well as what the Agency’s proportionate share of the net pension liability would be if it were calculated using a discount rate that is 1-percentage point lower or 1-percentage point higher than the current rate:

	2025	2024
1% Decrease	5.90%	5.90%
Net Pension Liability	\$ 13,772,743	\$ 14,850,799
Current Discount Rate	6.90%	6.90%
Net Pension Liability	\$ 6,986,847	\$ 8,557,008
1% Increase	7.90%	7.90%
Net Pension Liability	\$ 1,402,126	\$ 3,376,292

Pension Plan Fiduciary Net Position: Detailed information about the Plan’s fiduciary net position is available in the separately issued CalPERS financial reports.

Payable to the Pension Plan: At December 31, 2025 and 2024, the Agency reported payables for the outstanding amount of contributions payable to the Plan of \$36,869.

SOUTH FEATHER WATER AND POWER AGENCY
NOTES TO THE FINANCIAL STATEMENTS (CONTINUED)

December 31, 2025 and 2024

NOTE F – PENSION PLANS AND DEFERRED COMPENSATION PLANS (Continued)

Deferred Compensation Plans and Defined Contribution Pension Plans:

Deferred Compensation Plans: The Agency offers two Internal Revenue Code (IRC) Section 457 Deferred Compensation Plans, the South Feather Water & Power Agency 457 Deferred Compensation Plan administered by Empower and a second plan administered by MissionSquare Retirement. Employees are eligible to participate in the 457 Plans at their hire date. Benefit terms, including contribution requirements, to the 457 Plans are established and may be amended by the Board of Directors subject to the requirements of the Agency's Memorandum's of Understanding with bargaining units. The Agency does not contribute to the 457 Plans and employees may voluntarily contribute to the 457 Plans up to IRC limits. Employee contributions during the years ended December 31, 2025 and 2024 were \$91,256 and \$89,041, respectively.

Defined Contribution Pension Plans: The Agency offers two defined contribution retirement plans organized under IRC Section 401(a) to its employees. The first defined contribution retirement plan is a Governmental Volume Submitter Money Purchase Plan offered through Massachusetts Mutual Life Insurance Company called the South Feather Water & Power 401(a) Plan (the Plan). The second defined contribution retirement plan is a Governmental Defined Contribution Volume Submitter Plan offered through Lincoln Retirement Services Company. Employees are eligible for both plans after 30 days of service. The Plans are administered by the Agency.

Benefit terms, including contribution requirements, to the Plans are established and may be amended by the Board of Directors subject to the requirements of the Agency's Memorandum's of Understanding with bargaining units. The Agency is currently not required to contribute to the Plans and has not made any contributions since 2010. Employees may make voluntary contributions to the Plans up to 25% of their pay as defined in the Plan Documents. Employees immediately vest in their contributions and Agency contributions. No contributions were made to the Plan by employees or the Agency during the years ended December 31, 2025 or 2024.

NOTE G – OTHER POSTEMPLOYMENT BENEFITS (OPEB) PLAN

Plan Description: The Agency's single employer defined benefit OPEB plan, South Feather Water and Power Agency Retiree Benefits Plan (the Plan), provides OPEB benefits for all permanent full-time employees of the Agency. Benefits are set by the Memoranda of Understandings with the applicable employee bargaining units and may be amended by agreement between the Agency and the bargaining units. The Plan is administered by the Agency. No assets are accumulated in a trust that meets the criteria in paragraph 4 of Statement 75.

Benefits Provided: The Plan provides healthcare, dental and vision insurance benefits to all permanent full-time employees who retire directly from the Agency, at a minimum age of 55, with a minimum of ten years of service. Eligible employees' surviving spouses are also eligible for benefits. The Agency participates in the Public Employees' Medical and Hospital Care Act (PEMHCA) provided through the California Public Employees' Retirement System (CalPERS). Employees may choose one of five medical options: Anthem Blue Cross HMO, Blue Shield HMO, PERSChoice PPO, PERSSelect PPO and PERSCare PPO. The maximum monthly contribution is based on the rate equal to the average of the premiums for all CalPERS plans available, excluding the plan with the lowest premium and the plan with the highest premium. In addition, dental and vision insurance are provided to employees and spouses through the Association of California Water Agencies Joint Power Insurance Authority (ACWA-JPIA).

SOUTH FEATHER WATER AND POWER AGENCY
NOTES TO THE FINANCIAL STATEMENTS (CONTINUED)

December 31, 2025 and 2024

NOTE G – OTHER POST EMPLOYMENT BENEFITS (OPEB) PLAN (Continued)

Employees Covered by Benefit Terms: At December 31, 2025 and 2024, the following current and former employees were covered by the benefit terms under the Plan:

	2025	2024
Inactive employees or beneficiaries currently receiving benefit payments	57	54
Active employees	55	55
Total	112	109

Contributions: The Agency currently finances health insurance premiums on a pay-as-you-go basis. Total health insurance premiums paid, including implicit rate subsidies, during the years ended December 31, 2025 and 2024 were \$829,048 and \$785,926, respectively, including the implicit subsidy.

Total OPEB Liability: The Agency's total OPEB liability as of December 31, 2025 and 2024 was measured as of the same date, and was determined by an actuarial valuation as of December 31, 2025 and 2023, respectively.

Actuarial Assumptions and Other Inputs: The total OPEB liability at December 31, 2025 and 2024 was determined using the following actuarial assumptions and other inputs, applied to all periods included in the measurement, unless otherwise specified:

	2025	2024
Actuarial assumptions:		
Valuation date	December 31, 2025	December 31, 2023
Measurement date	December 31, 2025	December 31, 2024
Actuarial cost method	Entry Age Normal Cost Method	Entry Age Normal Cost Method
Inflation	2.50%	2.50%
Salary increases	2.75%	2.75%
Discount rate	4.83% net of expenses	4.08% net of expenses
Pre-retirement mortality	2021 CalPERS Mortality	2021 CalPERS Mortality
Pre-retirement turnover	2021 CalPERS Turnover	2021 CalPERS Turnover
Mortality improvement	2021 CalPERS Retiree Mortality	2021 CalPERS Retiree Mortality
Healthcare trend rate	Medical, dental and vision 4% annually	Medical, dental and vision 4% annually

The discount rate was based on the Bond Buyer 20-bond General Obligation Index at December 31, 2025 and 2024. Mortality information was based on the 2021 CalPERS Mortality for Miscellaneous and Schools Employees. The experience study report may be accessed on the CalPERS website at <https://www.calpers.ca.gov>.

SOUTH FEATHER WATER AND POWER AGENCY
NOTES TO THE FINANCIAL STATEMENTS (CONTINUED)

December 31, 2025 and 2024

NOTE G – OTHER POST EMPLOYMENT BENEFITS (OPEB) (Continued)

Changes in the Total OPEB Liability

	2025			2024		
	Increase (Decrease)	Increase (Decrease)	Increase (Decrease)	Increase (Decrease)	Increase (Decrease)	Increase (Decrease)
	Total OPEB Liability	Fiduciary Net Position	Net OPEB Liability	Total OPEB Liability	Total OPEB Liability	Net OPEB Liability
Balance at January 1	\$ 17,512,392		\$ 17,512,392	\$ 19,843,357		\$ 19,843,357
Changes in the year:						
Service cost	672,329		672,329	791,285		791,285
Interest	712,188		712,188	646,981		646,981
Employer contributions		\$ (785,926)	(785,926)		\$ (785,926)	(785,926)
Experience (gains)/losses	2,042,610		2,042,610			
Changes of assumptions	(2,106,407)		(2,106,407)	(2,983,305)		(2,983,305)
Benefit payments	(785,926)	785,926		(785,926)	785,926	
Net changes	534,794		534,794	(2,330,965)		(2,330,965)
Balance at December 31	<u>\$ 18,047,186</u>	<u>\$ -</u>	<u>\$ 18,047,186</u>	<u>\$ 17,512,392</u>	<u>\$ -</u>	<u>\$ 17,512,392</u>

Sensitivity of the Total OPEB Liability to Changes in the Discount Rate: The following presents the total OPEB liability of the Agency, as well as what the Agency's total OPEB liability would be if it were calculated using a discount rate that is 1 percentage point lower or 1 percentage point higher than the current discount rate:

	2025			2024		
	1% Decrease 3.83%	Current Discount Rate 4.83%	1% Increase 5.83%	1% Decrease 3.08%	Current Discount Rate 4.08%	1% Increase 5.08%
Net OPEB liability	\$ 20,295,060	\$ 18,047,186	\$ 16,173,625	\$ 19,888,265	\$ 17,512,392	\$ 15,630,775

Sensitivity of the Total OPEB Liability to Changes in the Healthcare Cost Trend Rates: The following presents the total OPEB liability of the Agency, as well as what the Agency's total OPEB liability would be if it were calculated using healthcare cost trend rates that are 1 percentage point lower or 1 percentage point higher than the current healthcare cost trend rates:

	2025			2024		
	1% Decrease	Current Healthcare Cost Trend Rates Initial	1% Increase	1% Decrease	Current Healthcare Cost Trend Rates Initial	1% Increase
Net OPEB liability	\$ 15,861,923	\$ 18,047,186	\$ 20,734,499	\$ 15,549,064	\$ 17,512,392	\$ 20,363,140

OPEB Expense and Deferred Outflows of Resources and Deferred Inflows of Resources: For the years ended December 31, 2025 and 2024, the Agency recognized OPEB expense of \$723,455 and \$1,056,317, respectively. The Agency had deferred inflows related to the OPEB plan from the following sources at December 31:

SOUTH FEATHER WATER AND POWER AGENCY
 NOTES TO THE FINANCIAL STATEMENTS (CONTINUED)

December 31, 2025 and 2024

NOTE G – OTHER POST EMPLOYMENT BENEFITS (OPEB) (Continued)

	2025		2024	
	Deferred Outflows of Resources	Deferred Inflows of Resources	Deferred Outflows of Resources	Deferred Inflows of Resources
Differences between expected and actual experience	\$ 2,115,796		\$ 818,100	
Changes in assumptions	<u>1,309,331</u>	<u>\$ (4,913,346)</u>	<u>1,760,825</u>	<u>\$ (4,707,531)</u>
Total	<u>\$ 3,425,127</u>	<u>\$ (4,913,346)</u>	<u>\$ 2,578,925</u>	<u>\$ (4,707,531)</u>

Amortization of deferred inflows and outflows were as follows at December 31:

Year Ended June 30	2025	2024
2025		\$ (693,894)
2026	\$ (720,008)	(709,718)
2027	(266,025)	(255,735)
2028	(24,469)	(14,179)
2029	(465,370)	(455,080)
2030	(10,290)	
Thereafter	<u>(2,057)</u>	
	<u>\$ (1,488,219)</u>	<u>\$ (2,128,606)</u>

NOTE H – COMMITMENTS AND CONTINGENCIES

Various claims have been filed against the Agency. In the opinion of the Agency’s management and legal counsel, the claims will not have a material impact on the basic financial statements.

In 2012, the Agency was sued by the State Water Contractors (SWC) alleging the Agency’s activities have a negative effect on the temperature of the Feather River. The SWC, through the Department of Water Resources (DWR), agreed as part of their renewal of the FERC license to operate the Oroville facilities to maintain water temperature standards in the Feather River. The SWC’s lawsuit claimed the Agency’s water discharge from the Kelly Ridge Powerhouse affects DWR’s ability to meet the temperature requirements. The Agency reached a settlement with the SWC resulting in the dismissal of the lawsuit. As part of the agreement, DWR may request the Agency to discharge water in Lake Oroville instead of through the Kelly Ridge Powerhouse for periods of seven to twenty-one days. As a result, the Agency would lose the capability to generate power, but would be reimbursed by DWR for the lost power revenue.

The Agency has on file before the California State Water Resource Control Board (SWRCB) petitions to extend its currently held water rights permits on the South Fork of the Feather River. These water rights permits, which otherwise were due to expire in December 2004, are the subject of an administrative process before the SWRCB. The Agency has taken all steps required to extend the permits, including making the necessary filings, providing the appropriate environmental documentation, as well as required agreements with the other entity using the same water supply, the North Yuba Water District. No adverse comments, protests, or requests for hearings were filed by any party in connection with this application.

SOUTH FEATHER WATER AND POWER AGENCY
NOTES TO THE FINANCIAL STATEMENTS (CONTINUED)

December 31, 2025 and 2024

NOTE H – COMMITMENTS AND CONTINGENCIES (Continued)

In January 2009, the SWRCB’s staff issued an order denying the extension. The result of such order would require the Agency to limit its consumptive demand to current use, to license those quantities, and would require it, at substantial expense, to file a new application for new rights to accommodate growth. The Agency has sought rehearing of that order. No action has been taken. The Agency has also sought to engage the SWRCB in discussion but have received no response. If the staff decision is upheld by the SWRCB, the Agency will consider an appeal to the court. The order limits the water rights to current consumptive use and would impact potential, future consumptive use only. The order does not apply to water used for power generation.

There are a number of proceedings occurring concerning the California Bay-Delta which may directly or indirectly affect the Agency, including the SWRCB’s effort to impose an unimpaired flow standard on water rights holders within the Bay-Delta Watershed. If imposed, the unimpaired flow standard would impact the Agency’s ability to generate power through its hydroelectric power plants, which could affect the Agency’s largest revenue source. The Agency, along with the California Department of Water Resources, have proposed an alternative that would have a lesser impact on the Agency. The ultimate outcome of this issue is currently unknown.

In June 2021 NYWD filed a lawsuit against the Agency asserting breach of contract and breach of fiduciary duty and access to accounting records associated with the Agency’s calculation of net power revenue distribution, among other claims. The lawsuit claimed NYWD was owed unpaid distributions for the years 2017-2023 with interest. As described in Note N, the lawsuit was settled after year-end.

NOTE I – ECONOMIC DEPENDENCY

During 2025 and 2024, the Agency received approximately 71% and 70%, respectively, of its total operating, nonoperating and capital revenue from Northern California Power Authority for power generated from the Agency’s power plants. A loss of this revenue source would have a significant impact on the Agency’s operations.

NOTE J – RISK MANAGEMENT

The Agency participates in the Association of California Water Agencies Joint Powers Insurance Authority (ACWA/JPIA), a public entity risk pool of California water agencies, for general and auto liability, public officials’ liability, property damage, fidelity insurance and workers compensation liability. ACWA/JPIA provides insurance through the pool up to a certain level, beyond which group-purchased commercial excess insurance is obtained. The Agency pays an annual premium to ACWA/JPIA that includes its pro-rata share of excess insurance premiums, charges for the pooled risk, claims adjusting and legal costs, and administrative and other costs to operate the ACWA/JPIA. The Agency’s deductibles and maximum coverage are as follows:

SOUTH FEATHER WATER AND POWER AGENCY
NOTES TO THE FINANCIAL STATEMENTS (CONTINUED)

December 31, 2025 and 2024

NOTE J – RISK MANAGEMENT (Continued)

Coverage	ACWA/JPIA	Commercial Insurance	Deductible
General and auto liability (Includes public officials liability)	\$ 5,000,000	\$ 50,000,000	None
Property damage (includes earthquake and flood)	10,000,000	140,000,000	\$ 1,000 to 100,000
Fidelity	100,000	1,000,000	100,000
Workers' compensation liability	2,000,000	Statutory	None
Employers liability	2,000,000	2,000,000	None
Crime	100,000	1,000,000	1,000 to 100,000
Cyber liability		3,000,000	50,000 to 100,000

The Agency continues to carry commercial insurance for all other risks of loss to cover all claims for risk of loss to which the Agency is exposed. Settled claims resulting from these risks have not exceeded commercial insurance coverage in any of the past three fiscal years.

NOTE K – AGREEMENT WITH NORTHERN CALIFORNIA POWER AGENCY

On December 6, 2021, the Agency entered into a power purchase agreement with Northern California Power Agency for sale of output from Forbestown, Kelly Ridge, Sly Creek, and Woodleaf powerhouses. The agreement is through December 31, 2031. Revenue to the Agency from this agreement is a combination of variable, market-based payments and a fixed monthly payment. Operations of the facilities are the responsibility of the Agency. Total sale of electricity revenue under the agreement during the years ended December 31, 2025 and 2024 were \$21,403,695 and \$22,814,837, respectively.

NOTE L – AGREEMENT WITH NORTH YUBA WATER DISTRICT

In May of 2005, an agreement was reached with North Yuba Water District (NYWD), previously known as the Yuba County Water District, which defines the settlement of water rights and the disposition of net power revenues from certain facilities specified in the agreement beginning July 1, 2010. The Agency accounts for the activities of the at issue facilities in a Joint Facilities, sub-fund that is reported as supplementary information to the financial statements (see table of contents to the financial statements).

The agreement allows for quarterly distributions totaling \$709,000 under certain conditions to NYWD and its General Fund, sub-fund each quarter as transfers out (see supplementary information). The agreement also provides for distribution of additional net power revenues available to be distributed to NYWD and the General Fund, sub-fund by July 1 each year. The agreement does not precisely define how to compute net power revenues. As a result, the Agency interprets the terms of the agreement and exercises significant judgement and discretion to determine the additional distributions due by July 1 each year, which is subject to change. The Agency has determined a tentative approach to determine additional net power revenues available for distribution using the prior year financial results and consideration of events that occurred after the prior year end and up to the date of the distribution and has made tentative distributions of net power revenues, excluding quarterly distributions, from the Joint Facilities, sub-fund to NYWD and the General Fund, sub-fund during the years ended December 31, 2025 and 2024 of \$2,698,902 and \$8,778,760 each.

SOUTH FEATHER WATER AND POWER AGENCY
NOTES TO THE FINANCIAL STATEMENTS (CONTINUED)

December 31, 2025 and 2024

NOTE L – AGREEMENT WITH NORTH YUBA WATER DISTRICT (Continued)

Because the Agency believes it may consider the prior year financial results and events that occur up to the date of the distributions, as well as other factors, and because the approach used is subject to change and is tentative, the Agency does not consider the distributions to be estimable until determined immediately prior to the distribution. As a result, the distributions are expensed when made rather than accruing a liability for the distributions at year-end. When to expense the distributions could be interpreted differently.

NOTE M – RELICENSING

The Agency has been preparing for the relicensing of its Power Projects as required by the Federal Energy Regulatory Commission (FERC). In connection with the relicensing, the Agency has incurred expenses, entered into service contracts, and established cash reserves to pay for anticipated costs. Initial costs incurred for the relicensing are being capitalized and will be amortized over the life of the new license once it has been issued by FERC. Total costs capitalized as of December 31, 2025 and 2024 amounted to \$5,716,307. Current costs in the relicensing process are minimal and are being expensed. The relicensing process is nearing its completion. The current FERC license expired on March 31, 2009. Until the relicensing process is completed, operations continue under the current FERC license conditions.

NOTE N – SUBSEQUENT EVENTS

In February 2026, a Statement of Decision was issued by a court in the lawsuit with North Yuba Water District described in Note H ordering the Agency to pay North Yuba Water District's attorney fees, expenses and interest totaling \$544,318, which has been accrued as part of general and administrative expenses as of December 31, 2025. The Agency is appealing this decision.

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REQUIRED SUPPLEMENTARY INFORMATION

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SOUTH FEATHER WATER AND POWER AGENCY

REQUIRED SUPPLEMENTARY INFORMATION (UNAUDITED)

SCHEDULE OF THE PROPORTIONATE SHARE OF THE
NET PENSION LIABILITY

Last Ten Years

	Year Ended December 31:									
	2025	2024	2023	2022	2021	2020	2019	2018	2017	2016
Proportion of the net pension liability	0.175140%	0.176920%	0.172810%	0.066130%	0.036320%	0.140835%	0.130820%	0.121640%	0.120450%	0.111181%
Proportionate share of the net pension liability	\$ 6,986,847	\$ 8,557,008	\$ 8,641,378	\$ 7,638,657	\$ 1,964,172	\$ 5,940,529	\$ 5,238,532	\$ 4,584,129	\$ 4,748,058	\$ 3,862,276
Covered payroll - measurement period	\$ 6,466,572	\$ 6,126,028	\$ 5,932,858	\$ 5,569,081	\$ 5,574,207	\$ 5,949,907	\$ 5,867,873	\$ 5,952,396	\$ 5,627,825	\$ 5,570,519
Proportionate share of the net pension liability as a percentage of covered payroll	108.05%	139.68%	145.65%	137.16%	35.24%	99.84%	89.27%	77.01%	84.37%	69.33%
Plan fiduciary net position as a percentage of the total pension liability	86.11%	81.65%	79.92%	80.88%	94.48%	81.64%	82.26%	83.29%	81.13%	74.06%

Notes to Schedule:

Change in Benefit Terms: None.

Changes in assumptions:

Changes in discount rate	6.90%	6.90%	6.90%	7.15%	7.15%	7.15%	7.15%	7.15%	7.65%	7.65%
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SCHEDULE OF CONTRIBUTIONS TO THE PENSION PLAN - MISCELLANEOUS PLAN

Last 10 Years

	2025	2024	2023	2022	2021	2020	2019	2018	2017	2016
Contractually required contribution employer calendar year	\$ 1,484,835	\$ 1,329,532	\$ 1,513,417	\$ 1,440,631	\$ 1,110,616	\$ 1,064,159	\$ 970,912	\$ 861,704	\$ 801,403	\$ 596,806
Contributions in relation to the contractually required contributions	(1,484,835)	(1,329,532)	(1,513,417)	(1,440,631)	(1,110,616)	(1,064,159)	(970,912)	(861,704)	(801,403)	(596,806)
Contribution deficiency (excess)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Covered - employee payroll - calendar year	\$ 6,576,061	\$ 7,528,265	\$ 4,907,811	\$ 6,058,398	\$ 5,745,226	\$ 5,896,357	\$ 6,012,159	\$ 5,897,229	\$ 5,843,236	\$ 5,374,903
Contributions as a percentage of covered - employee payroll	22.58%	17.66%	30.84%	23.78%	19.33%	18.05%	16.15%	14.61%	13.72%	11.10%

Date contributions were computed:

July 1 to December 31 - June 30	2023	2022	2021	2020	2019	2018	2017	2016	2015	2014
January 1 to June 30 - June 30	2022	2021	2020	2019	2018	2017	2016	2015	2014	2013
Valuation date - June 30	2023	2022	2021	2020	2019	2018	2017	2016	2015	2014
Measurement date - June 30	2024	2023	2022	2021	2020	2019	2018	2017	2016	2015

Methods and assumptions used to determine contribution rates:

Actuarial method										
Amortization method										
Remaining amortization period										
Asset valuation method										
Inflation	2.30%	2.30%	2.50%	2.50%	2.50%	2.625%	2.75%	2.75%	2.75%	2.75%
Salary increases										
Investment rate of return	6.80%	6.80%	7.00%	7.00%	7.00%	7.25%	7.375%	7.50%	7.50%	7.50%
Retirement age										
Mortality										

50-67 years. Probabilities of retirement are based on most recent CalPERS Experience Study.
Most recent CalPERS Experience Study

SOUTH FEATHER WATER AND POWER AGENCY

REQUIRED SUPPLEMENTARY INFORMATION (UNAUDITED)

SCHEDULE OF CHANGES IN THE TOTAL OPEB LIABILITY AND RELATED RATIOS
Last Ten Years

	Year Ended December 31:								
	2025	2024	2023	2022	2021	2020	2019	2018	2017
Total OPEB liability									
Service cost	\$ 672,329	\$ 791,285	\$ 601,235	\$ 861,840	\$ 679,864	\$ 660,062	\$ 591,746	\$ 574,511	\$ 557,075
Interest	712,188	646,981	597,309	403,477	388,005	446,009	366,632	421,918	404,270
Experience (gains) losses	2,042,610		558,048	(3,998,299)	1,732,722	89,656	(372,399)		
Changes of assumptions	(2,106,407)	(2,983,305)	2,663,813		(1,042,819)	1,678,351	2,453,153	(1,034,125)	
Benefit payments	(785,926)	(785,926)	(666,265)	(666,265)	(462,951)	(506,488)	(400,584)	(379,032)	(298,629)
Net change in total OPEB liability	534,794	(2,330,965)	3,754,140	(3,399,247)	1,294,821	2,367,590	2,638,548	(416,728)	662,716
Total OPEB liability - beginning	17,512,392	19,843,357	16,089,217	19,488,464	18,193,643	15,826,053	13,187,505	13,604,233	12,941,517
Total OPEB liability - ending	<u>\$ 18,047,186</u>	<u>\$ 17,512,392</u>	<u>\$ 19,843,357</u>	<u>\$ 16,089,217</u>	<u>\$ 19,488,464</u>	<u>\$ 18,193,643</u>	<u>\$ 15,826,053</u>	<u>\$ 13,187,505</u>	<u>\$ 13,604,233</u>
Covered-employee payroll - measurement period	<u>\$ 6,576,061</u>	<u>\$ 7,528,265</u>	<u>\$ 4,907,811</u>	<u>\$ 6,058,398</u>	<u>\$ 5,745,226</u>	<u>\$ 6,721,463</u>	<u>\$ 6,525,692</u>	<u>\$ 6,288,405</u>	<u>\$ 5,843,236</u>
Total OPEB liability as percentage of covered-employee payroll	<u>274.44%</u>	<u>232.62%</u>	<u>404.32%</u>	<u>265.57%</u>	<u>339.21%</u>	<u>270.68%</u>	<u>242.52%</u>	<u>209.71%</u>	<u>232.82%</u>
Notes to schedule:									
Valuation date - December 31	2025	2023	2022	2021	2020	2019	2019	2017	2017
Measurement period - calendar year ended December 31	2025	2024	2023	2022	2021	2020	2019	2018	2017
Discount Rate	4.83%	4.08%	3.26%	3.72%	2.06%	2.12%	2.74%	3.71%	3.16%

Note: No assets are accumulated in a trust that meets the criteria in GASB Statement 75, paragraph 4, to pay related benefits and an actuarially determined contribution is not computed. As a result, the Authority has not disclosed a schedule of contributions to the OPEB Plan required by GASB 75, paragraph 57(c).

Benefit changes. None since December 31, 2017.

Changes of assumptions. The discount rate changes listed above represent a change of assumptions.

Omitted years: GASB Statement No. 75 was implemented during the year ended December 31, 2017. No information was available prior to this date. Information will be added prospectively as it becomes available until 10 years are reported.

SUPPLEMENTARY INFORMATION

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SOUTH FEATHER WATER AND POWER AGENCY

DESCRIPTION OF COMBINING SUB-FUNDS

December 31, 2025 and 2024

Fund 01 - General Fund: This sub-fund is used to account for the Agency's general operations, as well as activities related to the Sly Creek Power Project.

Fund 07 - Joint Facilities Fund: This sub-fund is used to account for revenues and expenses in accordance with the Agency's 2005 agreement with North Yuba Water District.

SOUTH FEATHER WATER AND POWER AGENCY

COMBINING SCHEDULE OF NET POSITION

December 31, 2025

	General Fund	Joint Facilities	Total	Eliminating Entries	Final
ASSETS					
CURRENT ASSETS					
Cash and cash equivalents	\$ 9,871,881	\$ 31,314,171	\$ 41,186,052		\$ 41,186,052
Investments	2,182,010	8,853,745	11,035,755		11,035,755
Accounts receivable	292,011		292,011		292,011
Due from other governments	1,129,267	1,966,730	3,095,997		3,095,997
Accrued interest receivable	448,306		448,306		448,306
Property taxes receivable	416,806		416,806		416,806
Prepaid expenses	399,100	220,658	619,758		619,758
Inventory	568,451	634,783	1,203,234		1,203,234
Due from other funds	113,167		113,167	\$ (113,167)	
TOTAL CURRENT ASSETS	<u>15,420,999</u>	<u>42,990,087</u>	<u>58,411,086</u>	<u>(113,167)</u>	<u>58,297,919</u>
NONCURRENT ASSETS					
Restricted cash and cash equivalents	256		256		256
Capital assets:					
Not being depreciated	994,403	7,261,956	8,256,359		8,256,359
Being depreciated, net	36,347,804	56,786,588	93,134,392		93,134,392
Total Capital Assets, Net	<u>37,342,207</u>	<u>64,048,544</u>	<u>101,390,751</u>		<u>101,390,751</u>
TOTAL NONCURRENT ASSETS	<u>37,342,463</u>	<u>64,048,544</u>	<u>101,391,007</u>		<u>101,391,007</u>
TOTAL ASSETS	<u>52,763,462</u>	<u>107,038,631</u>	<u>159,802,093</u>	<u>(113,167)</u>	<u>159,688,926</u>
DEFERRED OUTFLOWS OF RESOURCES					
Pension plan	1,268,221	682,888	1,951,109		1,951,109
OPEB plan	2,040,816	1,384,311	3,425,127		3,425,127
TOTAL DEFERRED OUTFLOWS OF RESOURCES	<u>3,309,037</u>	<u>2,067,199</u>	<u>5,376,236</u>		<u>5,376,236</u>
LIABILITIES					
CURRENT LIABILITIES					
Accounts payable and accrued expenses	873,441	200,657	1,074,098		1,074,098
Accrued payroll and benefits	257,317		257,317		257,317
Accrued interest payable	182,223		182,223		182,223
Due to North Yuba Water District		177,250	177,250		177,250
Deposits	322,274		322,274		322,274
Due to other funds		113,167	113,167	(113,167)	
Current portion of long-term liabilities	1,888,654	1,020,626	2,909,280		2,909,280
TOTAL CURRENT LIABILITIES	<u>3,523,909</u>	<u>1,511,700</u>	<u>5,035,609</u>	<u>(113,167)</u>	<u>4,922,442</u>
NONCURRENT LIABILITIES					
Long-term liabilities, noncurrent	21,464,098	53,737	21,517,835		21,517,835
Net pension liability	4,541,451	2,445,396	6,986,847		6,986,847
Net OPEB liability	10,828,312	7,218,874	18,047,186		18,047,186
TOTAL NONCURRENT LIABILITIES	<u>36,833,861</u>	<u>9,718,007</u>	<u>46,551,868</u>		<u>46,551,868</u>
TOTAL LIABILITIES	<u>40,357,770</u>	<u>11,229,707</u>	<u>51,587,477</u>	<u>(113,167)</u>	<u>51,474,310</u>
DEFERRED INFLOWS OF RESOURCES					
Pension plan	820,899	442,023	1,262,922		1,262,922
OPEB plan	2,948,008	1,965,338	4,913,346		4,913,346
TOTAL DEFERRED INFLOWS OF RESOURCES	<u>3,768,907</u>	<u>2,407,361</u>	<u>6,176,268</u>		<u>6,176,268</u>
NET POSITION					
Net investment in capital assets	15,156,531	64,046,008	79,202,539		79,202,539
Restricted for capacity expansion	1,565,487		1,565,487		1,565,487
Unrestricted	(4,776,196)	31,422,754	26,646,558		26,646,558
TOTAL NET POSITION	<u>\$ 11,945,822</u>	<u>\$ 95,468,762</u>	<u>\$ 107,414,584</u>	<u>\$ -</u>	<u>\$ 107,414,584</u>

SOUTH FEATHER WATER AND POWER AGENCY

COMBINING SCHEDULE OF NET POSITION

December 31, 2024

	General Fund	Joint Facilities	Total	Eliminating Entries	Final
ASSETS					
CURRENT ASSETS					
Cash and cash equivalents	\$ 9,778,996	\$ 30,756,154	\$ 40,535,150		\$ 40,535,150
Investments	1,919,266	8,595,461	10,514,727		10,514,727
Accounts receivable	289,494		289,494		289,494
Due from other governments	177,597	2,055,083	2,232,680		2,232,680
Accrued interest receivable	439,969		439,969		439,969
Property taxes receivable	417,781		417,781		417,781
Prepaid expenses	341,745	272,949	614,694		614,694
Inventory	674,879	639,571	1,314,450		1,314,450
Due from other funds	502,885		502,885	\$ (502,885)	
TOTAL CURRENT ASSETS	<u>14,542,612</u>	<u>42,319,218</u>	<u>56,861,830</u>	<u>(502,885)</u>	<u>56,358,945</u>
NONCURRENT ASSETS					
Restricted cash and cash equivalents	367		367		367
Capital assets:					
Not being depreciated	1,069,605	7,382,204	8,451,809		8,451,809
Being depreciated, net	35,727,343	57,639,113	93,366,456		93,366,456
Total Capital Assets, Net	<u>36,796,948</u>	<u>65,021,317</u>	<u>101,818,265</u>		<u>101,818,265</u>
TOTAL NONCURRENT ASSETS	<u>36,797,315</u>	<u>65,021,317</u>	<u>101,818,632</u>		<u>101,818,632</u>
TOTAL ASSETS	<u>51,339,927</u>	<u>107,340,535</u>	<u>158,680,462</u>	<u>(502,885)</u>	<u>158,177,577</u>
DEFERRED OUTFLOWS OF RESOURCES					
Pension plan	1,670,092	980,847	2,650,939		2,650,939
OPEB Plan	1,495,777	1,083,148	2,578,925		2,578,925
TOTAL DEFERRED OUTFLOWS OF RESOURCES	<u>3,165,869</u>	<u>2,063,995</u>	<u>5,229,864</u>		<u>5,229,864</u>
LIABILITIES					
CURRENT LIABILITIES					
Accounts payable and accrued expenses	459,144	303,815	762,959		762,959
Accrued payroll and benefits	216,501		216,501		216,501
Accrued interest payable	189,377		189,377		189,377
Due to North Yuba Water District		177,250	177,250		177,250
Deposits	45,324		45,324		45,324
Due to other funds		502,885	502,885	(502,885)	
Current portion of long-term liabilities	1,694,468	751,237	2,445,705		2,445,705
TOTAL CURRENT LIABILITIES	<u>2,604,814</u>	<u>1,735,187</u>	<u>4,340,001</u>	<u>(502,885)</u>	<u>3,837,116</u>
NONCURRENT LIABILITIES					
Long-term liabilities, noncurrent	22,104,064	235,014	22,339,078		22,339,078
Net pension liability	5,390,915	3,166,093	8,557,008		8,557,008
Net OPEB liability	10,157,187	7,355,205	17,512,392		17,512,392
TOTAL NONCURRENT LIABILITIES	<u>37,652,166</u>	<u>10,756,312</u>	<u>48,408,478</u>		<u>48,408,478</u>
TOTAL LIABILITIES	<u>40,256,980</u>	<u>12,491,499</u>	<u>52,748,479</u>	<u>(502,885)</u>	<u>52,245,594</u>
DEFERRED INFLOWS OF RESOURCES					
Pension plan	215,376	126,491	341,867		341,867
OPEB	2,730,368	1,977,163	4,707,531		4,707,531
TOTAL DEFERRED INFLOWS OF RESOURCES	<u>2,945,744</u>	<u>2,103,654</u>	<u>5,049,398</u>		<u>5,049,398</u>
NET POSITION					
Net investment in capital assets	13,672,748	64,870,563	78,543,311		78,543,311
Restricted for capacity expansion	1,543,672		1,543,672		1,543,672
Unrestricted	(3,913,348)	29,938,814	26,025,466		26,025,466
TOTAL NET POSITION	<u>\$ 11,303,072</u>	<u>\$ 94,809,377</u>	<u>\$ 106,112,449</u>	<u>\$ -</u>	<u>\$ 106,112,449</u>

SOUTH FEATHER WATER AND POWER AGENCY

COMBINING SCHEDULE OF REVENUES, EXPENSES
AND CHANGES IN FUND NET POSITION

For the year ended December 31, 2025

	General Fund	Joint Facilities	Total	Eliminating Entries	Final
OPERATING REVENUE					
Domestic water sales	\$ 2,579,147		\$ 2,579,147		\$ 2,579,147
Irrigation water sales	303,310		303,310		303,310
Sale of electricity	2,147,030	\$ 19,256,665	21,403,695		21,403,695
Other services	592,801	19,172	611,973		611,973
TOTAL OPERATING REVENUE	<u>5,622,288</u>	<u>19,275,837</u>	<u>24,898,125</u>		<u>24,898,125</u>
OPERATING EXPENSES					
Source of supply	17,595		17,595		17,595
Water treatment	2,352,880		2,352,880		2,352,880
Environmental health and safety	269,756	518,346	788,102		788,102
Transmission and distribution	2,273,860		2,273,860		2,273,860
Customer accounts	1,277,589		1,277,589		1,277,589
Plant operations	1,346,889	9,183,517	10,530,406		10,530,406
General and administrative	2,579,115	4,090,820	6,669,935		6,669,935
Other operating expenses	24,138		24,138		24,138
Depreciation	1,880,273	2,202,674	4,082,947		4,082,947
TOTAL OPERATING EXPENSES	<u>12,022,095</u>	<u>15,995,357</u>	<u>28,017,452</u>		<u>28,017,452</u>
NET INCOME (LOSS) FROM OPERATIONS	(6,399,807)	3,280,480	(3,119,327)		(3,119,327)
NON-OPERATING REVENUES (EXPENSES)					
Property taxes	870,385		870,385		870,385
Investment earnings	445,486	1,759,088	2,204,574		2,204,574
Insurance refund	4,862		4,862		4,862
Interest expense	(710,261)		(710,261)		(710,261)
TOTAL NON-OPERATING REVENUES (EXPENSES)	<u>610,472</u>	<u>1,759,088</u>	<u>2,369,560</u>		<u>2,369,560</u>
NET INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS AND TRANSFERS	(5,789,335)	5,039,568	(749,767)		(749,767)
CAPITAL CONTRIBUTIONS					
Capital grants:					
Federal	1,750,624		1,750,624		1,750,624
State	279,463		279,463		279,463
System capacity charges	21,815		21,815		21,815
TOTAL CAPITAL CONTRIBUTIONS	<u>2,051,902</u>		<u>2,051,902</u>		<u>2,051,902</u>
TRANSFERS					
Transfers in	4,380,183		4,380,183	\$ (4,380,183)	
Transfers out		(4,380,183)	(4,380,183)	4,380,183	
TOTAL TRANSFERS	<u>4,380,183</u>	<u>(4,380,183)</u>			
CHANGE IN NET POSITION	642,750	659,385	1,302,135		1,302,135
Net position at beginning of year	11,303,072	94,809,377	106,112,449		106,112,449
NET POSITION AT END OF YEAR	<u>\$ 11,945,822</u>	<u>\$ 95,468,762</u>	<u>\$ 107,414,584</u>	<u>\$ -</u>	<u>\$ 107,414,584</u>

SOUTH FEATHER WATER AND POWER AGENCY
 COMBINING SCHEDULE OF REVENUES, EXPENSES
 AND CHANGES IN FUND NET POSITION

For the year ended December 31, 2024

	General Fund	Joint Facilities	Total	Eliminating Entries	Final
OPERATING REVENUE					
Domestic water sales	\$ 2,544,034		\$ 2,544,034		\$ 2,544,034
Irrigation water sales	279,770		279,770		279,770
Sale of electricity	2,310,718	\$ 20,504,119	22,814,837		22,814,837
Other services	616,427	2,410,720	3,027,147		3,027,147
TOTAL OPERATING REVENUE	<u>5,750,949</u>	<u>22,914,839</u>	<u>28,665,788</u>		<u>28,665,788</u>
OPERATING EXPENSES					
Source of supply	17,595		17,595		17,595
Water treatment	2,106,901		2,106,901		2,106,901
Environmental health and safety	252,731	481,462	734,193		734,193
Transmission and distribution	2,372,396		2,372,396		2,372,396
Customer accounts	1,165,653		1,165,653		1,165,653
Plant operations	1,345,076	15,301,739	16,646,815		16,646,815
General and administrative	2,617,581	3,463,424	6,081,005		6,081,005
Other operating expenses	78,880		78,880		78,880
Depreciation	1,897,216	2,538,356	4,435,572		4,435,572
TOTAL OPERATING EXPENSES	<u>11,854,029</u>	<u>21,784,981</u>	<u>33,639,010</u>		<u>33,639,010</u>
NET INCOME (LOSS) FROM OPERATIONS	(6,103,080)	1,129,858	(4,973,222)		(4,973,222)
NON-OPERATING REVENUES (EXPENSES)					
Property taxes	831,456		831,456		831,456
Investment earnings	409,217	1,966,820	2,376,037		2,376,037
Insurance refund		20,903	20,903		20,903
Gain on disposal of capital assets	(61,175)	(402,362)	(463,537)		(463,537)
Miscellaneous non-operating revenue	32,716		32,716		32,716
Interest expense	(748,744)		(748,744)		(748,744)
TOTAL NON-OPERATING REVENUES (EXPENSES)	<u>463,470</u>	<u>1,585,361</u>	<u>2,048,831</u>		<u>2,048,831</u>
NET INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS AND TRANSFERS	(5,639,610)	2,715,219	(2,924,391)		(2,924,391)
CAPITAL CONTRIBUTIONS					
Capital grants:					
Federal		7,336	7,336		7,336
System capacity charges	994,566		994,566		994,566
TOTAL CAPITAL CONTRIBUTIONS	<u>994,566</u>	<u>7,336</u>	<u>1,001,902</u>		<u>1,001,902</u>
TRANSFERS					
Transfers in	10,451,136		10,451,136	\$ (10,451,136)	
Transfers out		(10,451,136)	(10,451,136)	10,451,136	
TOTAL TRANSFERS	<u>10,451,136</u>	<u>(10,451,136)</u>			
CHANGE IN NET POSITION	5,806,092	(7,728,581)	(1,922,489)		(1,922,489)
Net position at beginning of year	5,496,980	102,537,958	108,034,938		108,034,938
NET POSITION AT END OF YEAR	<u>\$ 11,303,072</u>	<u>\$ 94,809,377</u>	<u>\$ 106,112,449</u>	<u>\$ -</u>	<u>\$ 106,112,449</u>

SOUTH FEATHER WATER AND POWER AGENCY

OTHER SUPPLEMENTARY INFORMATION
DEBT SERVICE COVERAGE RATIOS

For the Years Ended December 31, 2025 and 2024

	2025	2024
REVENUES		
Operating revenues	\$ 24,898,125	\$ 28,665,788
Property taxes	870,385	831,456
Investment earnings	2,204,574	2,376,037
Insurance reimbursements	4,862	20,903
Other non-operating revenue		32,716
TOTAL REVENUES	27,977,946	31,926,900
EXPENSES		
Total operating expenses	28,017,452	33,639,010
Less: Depreciation	(4,082,947)	(4,435,572)
TOTAL EXPENSES	23,934,505	29,203,438
NET REVENUES	4,043,441	2,723,462
ACTUAL DEBT SERVICE PAYMENTS (CASH BASIS)		
2016 Certificates of Participation - principal	695,000	675,000
2016 Certificates of Participation - interest	749,275	769,525
TOTAL ACTUAL DEBT SERVICE PAYMENTS	1,444,275	1,444,525
Debt Coverage Ratio - Actual	2.80	1.89
Required Ratio	1.25	1.25

INDEPENDENT AUDITOR'S REPORT ON INTERNAL CONTROL OVER FINANCIAL
REPORTING AND ON COMPLIANCE AND OTHER MATTERS BASED ON AN AUDIT OF
FINANCIAL STATEMENTS PERFORMED IN ACCORDANCE WITH
GOVERNMENT AUDITING STANDARDS

To the Board of Directors
South Feather Water and Power Agency
Oroville, California

We have audited, in accordance with the auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards* issued by the Comptroller General of the United States, the financial statements of the South Feather Water and Power Agency (the Agency) as of and for the year ended December 31, 2025, and the related notes to the financial statements, which collectively comprise the Agency's basic financial statements, and have issued our report thereon date June 12, 2026.

Report on Internal Control Over Financial Reporting

In planning and performing our audit of the financial statements, we considered the Agency's internal control over financial reporting (internal control) as a basis for designing auditing procedures that are appropriate in the circumstances for the purpose of expressing our opinion on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of the Agency's internal control. Accordingly, we do not express an opinion on the effectiveness of the Agency's internal control.

A *deficiency in internal control* exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct, misstatements on a timely basis. A *material weakness* is a deficiency, or a combination of deficiencies, in internal control, such that there is a reasonable possibility that a material misstatement of the entity's financial statements will not be prevented, or detected and corrected, on a timely basis. A *significant deficiency* is a deficiency, or a combination of deficiencies, in internal control that is less severe than a material weakness, yet important enough to merit attention by those charged with governance.

Our consideration of internal control was for the limited purpose described in the first paragraph of this section and was not designed to identify all deficiencies in internal control that might be material weaknesses or significant deficiencies and therefore, material weaknesses or significant deficiencies may exist that were not identified. We identified a deficiency in internal control, described in the accompanying schedule of findings and questioned costs as finding 2025-001 that we consider to be a material weakness.

Report on Compliance and Other Matters

As part of obtaining reasonable assurance about whether the Agency's financial statements are free from material misstatement, we performed tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements, noncompliance with which could have a direct and material effect on the

To the Board of Directors
South Feather Water and Power Agency

financial statements. However, providing an opinion on compliance with those provisions was not an objective of our audit, and accordingly, we do not express such an opinion. The results of our tests disclosed an instance of noncompliance or other matters reported as Finding 2025-002 that is required to be reported under *Government Auditing Standards*.

The Agency's Response to Finding

Government Auditing Standards requires the auditor to perform limited procedures on the Agency's response to the finding identified in our audit and described in the accompanying schedule of findings and responses. The Agency's response was not subjected to the other auditing procedures applied in the audit of the financial statements and, accordingly, we express no opinion on the response.

Purpose of This Report

The purpose of this report is solely to describe the scope of our testing of internal control and compliance and the result of that testing, and not to provide an opinion on the effectiveness of the Agency's internal control or on compliance. This report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the Agency's internal control and compliance. Accordingly, this communication is not suitable for any other purpose.

Richardson & Company, LLP

June 12, 2026

INDEPENDENT AUDITOR'S REPORT ON COMPLIANCE FOR EACH MAJOR PROGRAM,
INTERNAL CONTROL OVER COMPLIANCE AND SCHEDULE OF EXPENDITURES OF
FEDERAL AWARDS REQUIRED BY THE UNIFORM GUIDANCE

To the Board of Directors
South Feather Water and Power Agency
Oroville, California

Report on Compliance for Each Major Federal Program

Opinion on Each Major Federal Program

We have audited the South Feather Water and Power Agency (the Agency) compliance with the types of compliance requirements described in the *OMB Compliance Supplement* that could have a direct material effect on each of the Agency's major federal programs for the year ended December 31, 2025. The Agency's major federal programs are identified in the summary of auditor's results section of the accompanying schedule of findings and questions costs.

In our opinion, the Agency complied, in all material respects, with the types of compliance requirements referred to above that could have a direct and material effect on its major federal program for the year ended December 31, 2025.

Basis for Opinion on Each Major Federal Program

We conducted our audit of compliance in accordance with auditing standards generally accepted in the United States of America; the standards applicable to financial audits contained in *Government Auditing Standards* issued by the Comptroller General of the United States; and the audit requirements of Title 2 U.S. Code of Federal Regulations Part 200, *Uniform Administrative Requirements, Cost Principles, and Audit Requirements for Federal Awards* (Uniform Guidance). Our responsibilities under those standards and the Uniform Guidance are further described in the Auditor's Responsibilities for the Audit of Compliance section of our report.

We are required to be independent of the Agency and to meet our other ethical responsibilities, in accordance with relevant ethical requirements relating to our audit. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion on compliance for each major federal program. Our audit does not provide a legal determination of the Agency's compliance with the compliance requirements referred to above.

Responsibilities of Management for Compliance

Management is responsible for compliance with the requirements referred to above and for the design, implementation, and maintenance of effective internal control over compliance with the requirements of laws, statutes, regulations, rules, and provisions of contracts or grant agreements applicable to the Agency's federal programs.

Auditor's Responsibilities for the Audit of Compliance

Our objectives are to obtain reasonable assurance about whether material noncompliance with the compliance requirements referred to above occurred, whether due to fraud or error, and express an opinion on the Agency's compliance based on our audit. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with generally accepted auditing standards, *Government Auditing Standards*, and the Uniform Guidance will always detect material noncompliance when it exists. The risk of not detecting material noncompliance resulting from fraud is higher than for that resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Noncompliance with the compliance requirements referred to above is considered material if there is a substantial likelihood that, individually or in the aggregate, it would influence the judgment made by a reasonable user of the report on compliance about the Agency's compliance with the requirements of each major federal program as a whole.

In performing an audit in accordance with generally accepted auditing standards, *Government Auditing Standards*, and the Uniform Guidance, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material noncompliance, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the Agency's compliance with the compliance requirements referred to above and performing such other procedures as we considered necessary in the circumstances.
- Obtain an understanding of the Agency's internal control over compliance relevant to the audit in order to design audit procedures that are appropriate in the circumstances and to test and report on internal control over compliance in accordance with the Uniform Guidance, but not for the purpose of expressing an opinion on the effectiveness of the Agency's internal control over compliance. Accordingly, no such opinion is expressed.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and any significant deficiencies and material weaknesses in internal control over compliance that we identified during the audit.

Other Matters

The results of our auditing procedures disclosed an instance of noncompliance which is required to be reported in accordance with the Uniform Guidance and which is described in the accompanying schedule of findings and questioned costs as Finding 2025-002. Our opinion on each major federal program is not modified with respect to this matter.

Government Auditing Standards requires the auditor to perform limited procedures on the Agency's response to noncompliance findings identified in our compliance audit described in the accompanying schedule of findings and questioned costs. The Agency's response was not subjected to the other auditing procedures applied in the audit of compliance and, accordingly, we express no opinion on the response.

Report on Internal Control over Compliance

Our consideration of internal control over compliance was for the limited purpose described in the Auditor's Responsibilities for the Audit of Compliance section above and was not designed to identify all deficiencies in internal control over compliance that might be material weaknesses or significant deficiencies in internal control over compliance and therefore, material weaknesses or significant

To the Board of Directors
South Feather Water and Power Agency

deficiencies may exist that were not identified. However, as described below, we identified a deficiency in internal control that we consider to be a significant deficiency.

A deficiency in internal control over compliance exists when the design or operation of a control over compliance does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct, noncompliance with a type of compliance requirement of a federal program on a timely basis. *A material weakness in internal control over compliance* is a deficiency, or a combination of deficiencies, in internal control over compliance, such that there is a reasonable possibility that material noncompliance with a type of compliance requirement of a federal program will not be prevented, or detected and corrected, on a timely basis. We did not identify any deficiencies in internal control over compliance that we consider to be material weaknesses.

A significant deficiency in internal control over compliance is a deficiency, or a combination of deficiencies, in internal control over compliance with a type of compliance requirement of a federal program that is less severe than a material weakness in internal control over compliance, yet important enough to merit attention by those charged with governance. We consider the deficiency in internal control over compliance described in the accompanying schedule of findings and questioned costs as Finding 2025-002 to be a significant deficiency.

Our audit was not designed for the purpose of expressing an opinion on the effectiveness of internal control over compliance. Accordingly, no such opinion is expressed.

Government Auditing Standards requires the auditor to perform limited procedures on the Agency's response to the internal control over compliance findings identified in our compliance audit described in the accompanying schedule of findings and questioned costs. The Agency's response was not subjected to the other auditing procedures applied in the audit of compliance and, accordingly, we express no opinion on the response.

The purpose of this report on internal control over compliance is solely to describe the scope of our testing of internal control over compliance and the results of that testing based on the requirements of the Uniform Guidance. Accordingly, this report is not suitable for any other purpose.

Richardson & Company, LLP

June 12, 2026

SOUTH FEATHER WATER AND POWER AGENCY
SCHEDULE OF FINDINGS AND QUESTIONED COSTS

For the Year Ended December 31, 2025

A. SUMMARY OF AUDITOR'S RESULTS

Financial Statements

- | | |
|--|------------|
| 1. Type of auditor's report issued: | Unmodified |
| 2. Internal control over financial reporting: | |
| a. Material weaknesses identified? | Yes |
| b. Significant deficiencies identified not considered to be material weaknesses? | No |
| 3. Noncompliance material to financial statements noted? | No |

Federal Awards

- | | |
|--|------------|
| 1. Internal control over major programs: | |
| a. Material weaknesses identified? | No |
| b. Significant deficiencies identified not considered to be material weaknesses? | Yes |
| 2. Type of auditor's report issued on compliance for major programs: | Unmodified |
| 3. Any audit findings disclosed that are required to be reported in accordance with 2 CFR, Section 200.516(a)? | Yes |

4. Identification of major programs:

<u>CFDA Number</u>	<u>Name of Federal Program</u>
21.027	Coronavirus State and Local Fiscal Recovery Funds

- | | |
|---|-----------|
| 5. Dollar Threshold used to distinguish between Type A and Type B programs? | \$750,000 |
| 6. Auditee qualified as a low-risk auditee under 2 CFR, Section 200.516(a)? | No |

B. CURRENT YEAR FINDINGS – FINANCIAL STATEMENT AUDIT

REPORT ON INTERNAL CONTROL OVER FINANCIAL REPORTING

Finding 2025-001 – Material Weakness

Criteria: Management is responsible for designing, implementing, establishing, and maintaining effective internal controls relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error, and for evaluating and monitoring ongoing activities to help ensure that appropriate goals and objectives are met; following laws and regulations; and ensuring that management and financial information is reliable and properly reported.

SOUTH FEATHER WATER AND POWER AGENCY

SCHEDULE OF FINDINGS AND QUESTIONED COSTS (CONTINUED)

December 31, 2025

Condition: Twenty-two adjustments and closing entries were posted during the audit, including several material adjustments that were not identified by the Agency's closing procedures. Also, certain accounts were not reconciled to subsidiary records and adjusted to reflect final balances during the closing process.

Effect: The adjustments and closing entries delayed completion of the audit, result in the audit taking more hours to complete and compresses the time available to complete the audit by the June Board meeting than if the general ledger was final at the start of the audit. It also increases the risk that an error exists that was not identified during the audit.

Cause: The Agency's closing process did not identify all entries necessary to record the Agency's financial activity in accordance with generally accepted accounting principles prior to the start of the audit.

Recommendation: We recommend the Agency start the closing process sooner after year-end to allow adequate time to close the books and add additional review procedures necessary to ensure general ledger accounts are reconciled to subsidiary records and updated prior to the start of the audit. A complete closing checklist that includes all accounts where adjustments were posted during the 2025 audit may be helpful to identify accounts that need to be reconciled in the closing process. The Agency should review the audit adjustments provided to management to ensure additional controls are put in place to identify and record the transactions prior to the start of the audit.

Views of Responsible Officials and Planned Corrective Actions: Management's response and planned corrective action is included in the Corrective Action Plan included at the end of the report.

REPORT ON COMPLIANCE AND OTHER MATTERS

See Finding 2025-002 under the CURRENT YEAR FINDINGS AND QUESTIONED COSTS – MAJOR FEDERAL AWARDS PROGRAM section below.

C. CURRENT YEAR FINDINGS AND QUESTIONED COSTS – MAJOR FEDERAL AWARDS PROGRAM AUDIT

REPORT ON COMPLIANCE FOR EACH MAJOR PROGRAM

Finding 2025-002 – Significant Deficiency

Award No.: 21.027

Federal Grantor: U.S. Department of Treasury, Passed-through the County of Butte, Pass-through Grantor's Number X25534.

Compliance Requirement: Procurement, Suspension and Debarment.

Condition: The Agency's procurement policy does not adequately document procurement requirements under the Uniform Guidance or contract provisions under Appendix II to Part 200 of the Uniform Guidance.

Criteria: Uniform Guidance, Section 200.318(a) indicates "the recipient or subrecipient must maintain and use documenting procedures for procurement transactions under a Federal award or subaward, including for acquisition of property or services. These documented procurement

SOUTH FEATHER WATER AND POWER AGENCY

SCHEDULE OF FINDINGS AND QUESTIONED COSTS (CONTINUED)

December 31, 2025

procedures must be consistent with State, local, and tribal laws and regulations and the standards identified in §§ 200.317 through 200.327". Required contracting provisions are documented in Appendix II to Part 200 – Contract Provisions for Non-federal Entity Contracts Under Federal Awards.

Cause: The Agency's procurement policy needs to be updated to document the requirements of the Uniform Guidance.

Effect: The Agency's procurement policy does not comply with the requirements of the Uniform Guidance, which could result in procurements that do not comply with the Uniform Guidance and the awarding agency disallowing the federal award and requesting the return of the award.

Context: The Agency's procurement policy complies with many requirements of the Uniform Guidance, but the policy does not comply with certain required provisions, including the thresholds for micro purchases, simplified acquisition threshold and full public procurements and the requirements for sole sourcing procurements under section 200.320. The procurements tested were found to comply with procurement requirements under Uniform Guidance even though the policy did not include all of the required provisions.

Recommendation: The Agency should update its procurement policy to reference Uniform Guidance §§ 200.317 through 200.327 and should reference contracting provisions under Appendix II to Part 200 to be in compliance with Uniform Guidance prior to procurements being made under future federal awards.

Views of Responsible Officials and Planned Corrective Actions: Management's response and planned corrective action is included in the Corrective Action Plan included at the end of the report.

REPORT ON INTERNAL CONTROL OVER COMPLIANCE

See Finding 2025-002 under the REPORT ON COMPLIANCE FOR EACH MAJOR PROGRAM section above, which is also considered to be a finding for the REPORT ON INTERNAL CONTROL OVER COMPLIANCE.

D. STATUS OF PRIOR YEAR FINDINGS

FINANCIAL STATEMENT AUDIT

REPORT ON INTERNAL CONTROL OVER FINANCIAL REPORTING

Finding 2024-001 – Material Weakness

Condition: Thirteen adjustments and closing entries were posted during the audit that were not identified by the Agency's closing procedures and certain accounts were not reconciled to subsidiary records. In addition, a number of adjustments were posted after the general ledger was provided for the audit that resulted in the need to reimport the general ledger.

Current Status: Twenty-two adjustments were posted as part of the audit, so the finding was not resolved. See finding 2025-001 which is a continuation of this finding.

REPORT ON COMPLIANCE AND OTHER MATTERS

None.

SOUTH FEATHER WATER AND POWER AGENCY
SCHEDULE OF FINDINGS AND QUESTIONED COSTS (CONTINUED)

December 31, 2025

FINDINGS AND QUESTIONED COSTS – MAJOR FEDERAL AWARD PROGRAM

REPORT ON COMPLIANCE FOR EACH MAJOR PROGRAM

None.

REPORT ON INTERNAL CONTROL OVER COMPLIANCE

None.

SOUTH FEATHER WATER AND POWER AGENCY
 SCHEDULE OF EXPENDITURES OF FEDERAL AWARDS

December 31, 2025

<u>Federal Grantor/ Pass-through Grantor/ Program Title</u>	<u>Federal Assistance List Number</u>	<u>Pass-Through Grantors' Number</u>	<u>Expenses</u>
U.S. Department of Treasury Passed-through the County of Butte			
COVID-19 - Coronavirus State and Local Fiscal Recovery Funds	21.027	X25534	<u>\$ 1,750,624</u>
Total U.S. Department of Treasury			<u>1,750,624</u>
TOTAL FEDERAL AWARDS			<u><u>\$ 1,750,624</u></u>

See accompanying notes to schedule of expenditures of federal awards.

SOUTH FEATHER WATER AND POWER AGENCY

NOTES TO SCHEDULE OF EXPENDITURES OF FEDERAL AWARDS

December 31, 2025

NOTE A – BASIS OF PRESENTATION

The accompanying Schedule of Expenditures of Federal Awards (the Schedule) includes the federal grant activity of the South Feather Water and Power Agency (the Agency) under programs of the federal government for year ended December 31, 2025. The information in this Schedule is presented in accordance with the requirements of Title 2 U.S. Code of Federal Regulations Part 200, Uniform Administrative Requirements for Federal Awards (Uniform Guidance). Because the Schedule presents only a selected portion of the Agency's operations, it is not intended to be and does not present the financial position, changes in financial position, or cash flows of the Agency.

NOTE B – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Expenses reported on the Schedule are reported on the accrual basis. Such expenses are recognized following the cost principles contained in the Uniform Guidance, wherein certain types of expenses are not allowable or are limited as to reimbursement.

NOTE C – INDIRECT COST ALLOCATION

The Agency did not charge indirect costs to federal programs during the year ended December 31, 2025.

NOTE D – CLUSTERS OF PROGRAMS

There were no clusters of the Agency's federal programs during the year ended December 31, 2025.

NOTE E – SUBRECIPIENTS

There were no subrecipients of the Agency's federal programs during the year ended December 31, 2025.



Single audit Corrective Action Plan, December 31, 2025

Finding 2025-001 – Material Weakness

Criteria: Management is responsible for designing, implementing, establishing, and maintaining effective internal controls relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error, and for evaluating and monitoring ongoing activities to help ensure that appropriate goals and objectives are met; following laws and regulations; and ensuring that management and financial information is reliable and properly reported.

Condition: Twenty-two adjustments and closing entries were posted during the audit, including several material adjustments that were not identified by the Agency’s closing procedures. Also, certain accounts were not reconciled to subsidiary records and adjusted to reflect final balances during the closing process.

Effect: The adjustments and closing entries delayed completion of the audit, result in the audit taking more hours to complete and compresses the time available to complete the audit by the June Board meeting than if the general ledger was final at the start of the audit. It also increases the risk that an error exists that was not identified during the audit.

Cause: The Agency’s closing process did not identify all entries necessary to record the Agency’s financial activity in accordance with generally accepted accounting principles prior to the start of the audit.

Recommendation: We recommend the Agency start the closing process sooner after year-end to allow adequate time to close the books and add additional review procedures necessary to ensure general ledger accounts are reconciled to subsidiary records and updated prior to the start of the audit. A complete closing checklist that includes all accounts where adjustments were posted during the 2025 audit may be helpful to identify accounts that need to be reconciled in the closing process. The Agency should review the audit adjustments provided to management to ensure additional controls are put in place to identify and record the transactions prior to the start of the audit.

Views of Responsible Officials and Planned Corrective Actions: Additional review procedures will be implemented during the 2026 audit to address the areas with audit adjustments.

Title of Responsible Party: Finance Manager

Expected Implementation Date: By March 31, 2027



Finding 2025-002 – Significant Deficiency

Award No.: 21.027

Federal Grantor: U.S. Department of Treasury, Passed-through the County of Butte, Pass-through Grantor’s Number X25534.

Compliance Requirement: Procurement, Suspension and Debarment.

Condition: The Agency’s procurement policy does not adequately document procurement requirements under the Uniform Guidance or contract provisions under Appendix II to Part 200 of the Uniform Guidance.

Criteria: Uniform Guidance, Section 200.318(a) indicates “the recipient or subrecipient must maintain and use documenting procedures for procurement transactions under a Federal award or subaward, including for acquisition of property or services. These documented procurement procedures must be consistent with State, local, and tribal laws and regulations and the standards identified in §§ 200.317 through 200.327”. Required contracting provisions are documented in Appendix II to Part 200 – Contract Provisions for Non-federal Entity Contracts Under Federal Awards.

Cause: The Agency’s procurement policy needs to be updated to document the requirements of the Uniform Guidance.

Effect: The Agency’s procurement policy does not comply with the requirements of the Uniform Guidance, which could result in procurements that do not comply with the Uniform Guidance and the awarding agency disallowing the federal award and requesting the return of the award.

Context: The Agency’s procurement policy complies with many requirements of the Uniform Guidance, but the policy does not comply with certain required provisions, including the thresholds for micro purchases, simplified acquisition threshold and full public procurements and the requirements for sole sourcing procurements under section 200.320. The procurements tested were found to comply with procurement requirements under Uniform Guidance even though the policy did not include all of the required provisions.

Recommendation: The Agency should update its procurement policy to reference Uniform Guidance §§ 200.317 through 200.327 and should reference contracting provisions under Appendix II to Part 200 to be in compliance with Uniform Guidance prior to procurements being made under future federal awards.

Views of Responsible Officials and Planned Corrective Actions: The procurement policy will be updated to include procurement guidance under Uniform Guidance §§ 200.317 through 200.327 and contracting provisions under Appendix II to Part 200 – Contract Provisions for Non-federal Entity Contracts Under Federal Awards.

Title of Responsible Party: Finance Manager

Implementation Date: By September 22, 2026

Sincerely,
Cheri Richter, Finance Manager



550 Howe Avenue, Suite 210
Sacramento, California 95825

Telephone: (916) 564-8727
FAX: (916) 564-8728

INDEPENDENT ACCOUNTANTS' REPORT ON AGREED-UPON PROCEDURES
APPLIED TO APPROPRIATIONS LIMIT TESTING

To the Board of Directors
South Feather Water and Power Agency
Oroville, California

We have performed the procedures enumerated below to the accompanying Appropriations Limit calculation of the South Feather Water and Power Agency (the Agency) for the year ended December 31, 2025. The Agency's management is responsible for the Appropriations Limit Calculation.

The Agency has agreed to and acknowledged that the procedures performed are appropriate to meet the intended purpose of assisting the District in evaluating the appropriations limit calculation in accordance with the requirements of Section 1.5 of Article XIII-B of the California Constitution. The procedures are recommended by the California Committee on Municipal Accounting (CCMA), as presented in the CCMA publication titled *Agreed-Upon Procedures Applied to the Appropriations Limit Prescribed by Article XIII-B of the California Constitution*. This report may not be suitable for any other purpose. The procedures performed may not address all the items of interest to a user of this report and may not meet the needs of all users of this report and, as such, users are responsible for determining whether the procedures performed are appropriate for their purposes. The procedures performed and our findings were as follows:

1. We obtained the completed appropriations limit calculation for the year ended December 31, 2025 and compared the limit and annual adjustment factors included in the worksheet to the limit and annual adjustment factors that were adopted by resolution of the Board of Directors. We also compared the population and inflation factors included in the aforementioned worksheet to those that were selected by a recorded vote of the Board of Directors.

Finding: No exceptions were noted as a result of our procedures.

2. For the accompanying appropriations limit calculation, we added the appropriations limit for the prior year ended December 31, 2024, to the annual adjustment amount, and compared the resulting amount to the appropriations limit for the year ended December 31, 2025.

Finding: No exceptions were noted as a result of our procedures.

3. We compared the December 31, 2025 information presented in the accompanying appropriations limit calculation to the worksheets described in procedure No. 1 above.

Finding: No exceptions were noted as a result of our procedures.

4. We agreed the prior year ended December 31, 2024 appropriations limit presented in the accompanying appropriations limit calculation to the prior year appropriations limit adopted by the Board of Directors.

Finding: No exceptions were noted as a result of our procedures.

We were engaged by the Agency to perform this agreed-upon procedures engagement and conducted our engagement in accordance with attestation standards established by the American Institute of Certified Public Accountants (AICPA). We are not engaged to and did not conduct an examination or review engagement, the objective of which would be the expression of an opinion or conclusion, respectively, on Appropriations Limit Calculation. Accordingly, we do not express such an opinion or conclusion. Had we performed additional procedures, other matters might have come to our attention that would have been reported to you. No procedures have been performed with respect to the determination of the Appropriations Limit for the base year, as defined by *Article XIII-B* of the California Constitution.

We are required to be independent of the Agency and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements related to our agreed-upon procedures engagement.

This report is intended solely for the use of the Board of Directors and management of the Agency and should not be used by those who have not agreed to the procedures and taken responsibility for the sufficiency of the procedures for their purposes. However, this report is a matter of public record and its distribution is not limited.

Richardson & Company, LLP

June 12, 2026

Appendix A
South Feather Water and Power Agency

Appropriation Limit Calculation

Year Ended December 31, 2025

Appropriation Limit
Adopted by Agency:

Recorded in Final 2025 Budget \$ 1,239,660

Appropriation Limit
Computation Per Review:

2024 Appropriation Limit \$ 1,166,639

Cost of Living Factor:
Change in California per Capita Income 1.0644

Population Adjustment Factor:
Population Change 0.9983

Auditor Computed Limitation 1,239,660

Variance \$ 0



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

FROM: Cheri Richter, Finance Manager

DATE: June 17, 2026

**RE: Appropriations Limit for FY 2026
Agenda Item for 6/23/2026 Board of Directors Meeting**

The Agency's 2026 Appropriations Limit has been calculated at \$1,303,104. Proceeds from property taxes for the Agency in 2026 are budgeted to be \$849,302. If the proceeds from taxes exceeded the Appropriations Limit, the excess, subject to a carry-over calculation, would have to be returned to the taxpayers. This is not the case for 2026.

The 2026 Appropriations Limit was posted on the Agency's website and available for review by June 1, 2026. Approval of the attached resolution to establish the Agency's Appropriations Limit for 2026 may be accomplished as follows:

"I move adoption of Resolution 26-06-01, Establishing the Appropriation Limit at \$1,303,104 for Fiscal Year 2026 Pursuant to Article XIII B of the California Constitution."



SOUTH FEATHER WATER & POWER AGENCY

RESOLUTION OF THE BOARD OF DIRECTORS

Resolution 26-06-01

**ESTABLISHING THE APPROPRIATION LIMIT AT \$1,303,104 FOR FISCAL YEAR 2026
PURSUANT TO ARTICLE XIII B OF THE CALIFORNIA CONSTITUTION**

WHEREAS, the California Constitution and Government Code Section 7900, et seq., requires the Board of Directors to annually allocate and establish, by resolution, the Agency's appropriations limit for each fiscal year; and,

WHEREAS, the calculations made to determine the appropriations limit for Fiscal Year 2026 have been made available to the public for at least 15 days prior to the date of this Resolution, in accordance with Government Code Section 7910.

NOW, THEREFORE, BE IT RESOLVED by the Board of Directors of the South Feather Water and Power Agency that:

1. The appropriations limit of South Feather Water and Power Agency for fiscal year 2026 is \$1,303,104 and,
2. The fiscal year 2026 budgeted revenue from property taxes is \$849,302, which does not exceed the calculated appropriation limit.

Passed, Approved and Adopted by the Board of Directors of the South Feather Water and Power Agency at the regular meeting of said Board on the 23rd day of June 2026, by the following vote:

AYES:

NOES:

ABSTAINED:

ABSENT:

(seal)

Rick Wulbern, President

Rath Moseley, Secretary

SECRETARY'S CERTIFICATE

RATH MOSELEY, certifies that: he is the Secretary of the Board of Directors of the South Feather Water and Power Agency; and that the foregoing is a true and correct copy of a resolution duly and regularly adopted by the Board of Directors of the South Feather Water and Power Agency at a meeting of said Board duly and regularly held on the 23rd day of June, 2026, at which meeting a quorum was present and voted; said resolution has not been rescinded and is in full force and effect.

Date

Rath Moseley, Secretary
Board of Directors, South Feather Water and Power Agency

(seal)

South Feather Water and Power Agency
Appropriations Limit Calculation
2026 - 2027

Description

Price Factor		1.0495
Population Change	(0.16%)	1.0016
2026-2027 Factor		1.0512
2025 Appropriations Limit		\$ 1,239,660
2026 Appropriations Limit		\$ 1,303,104



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

FROM: Hunter Doyle, Power Division Manager

DATE: June 15, 2026

**RE: Adoption of the Slate Creek Diversion Dam Sediment Removal and Low-Level Outlet Repair Project; and Finding of Categorical Exemption under CEQA
Agenda Item for June 23, 2026 Board of Directors Meeting**

BACKGROUND

Construction of the Slate Creek Diversion Dam (SCDD) was completed in 1962 as a component of the South Feather Power Project. SCDD is operated to divert water from the Slate Creek Watershed to Sly Creek Reservoir for hydropower production purposes. The Slate Creek watershed has a high sediment load due to legacy hydraulic gold mining. In the 1950's, prior to the construction of the SCDD, the Saint Louis Debris Dam, located approximately one mile upstream (on United States Forest Service lands), was breached, and as a result, large amounts of sediments are continually transported downstream during heavy storm events. As early as 1965, the US Department of Agriculture's Forest Service was making inquiries into the St. Louis dam's ownership history due to sediment passing through the breach. A "Memo To File" obtained by the Agency noted that the dam was not subject to State Division of Safety of Dams (DSOD) jurisdiction due to its impoundment being entirely filled with mining debris. By 1970, several state and federal agencies documented that the continual migration of upstream debris was creating a significant sedimentation problem behind SCDD. This sedimentation remains an issue for the Agency to manage.

HISTORY

There have been a number of attempts to manage and/or remove the sediment load against the SCDD. These historic efforts include:

- 1972 – Sediments were mechanically removed from the area surrounding the Low-Level Outlet (LLO) in order to repair the valve, which had been rendered inoperable due to the accumulated sediments.
- 1981 – Sediments were mechanically removed from around the LLO.
- 1986 – SFWPA halted the practice of regularly passing sediments through the LLO after State and Federal Agencies expressed concerns about potential negative

effects downstream.

- 1993 – SFWPA dug a series of test pits behind SCDD and the Saint Louis Debris Dam to collect samples to analyze for legacy mining constituents, primarily mercury. No hazardous levels of metals were found, and it was determined that the gravel composition of the samples was appropriately sized for trout spawning.
- 1996 – SFWPA hired divers to descend the trash rack and collect representative samples at 21–41 feet to determine the hazardous waste potential within those sediments. Simultaneously, water samples were taken. No elevated levels of hazardous materials were detected in the samples.
 - The Agency began the development of a proposal to pass sediments through the LLO. These pass-through events would occur when flows in Slate Creek exceeded 1,000 cfs during the months of December, January, or February, when no water was being diverted through the tunnel. The intention was to both maintain the dam's function and improve the aquatic habitat downstream of the dam.
- 1997 – The FERC approved the Sediment Pass-Through (SPT) Plan.
- 1999 – SFWPA made revisions to a Draft Monitoring Plan that would document the operation, monitoring, and analysis required under State and Federal permits for the SPT Plan.
- 2001 – The State Water Resources Control Board issued a Water Quality Certification for the Slate Creek Diversion Dam SPT Plan.
- 2002 – The FERC approved the revised SPT Plan.
 - Sediment Pass-Through events were attempted in 2002, 2003, 2004, and 2005. Most events did not achieve the desired results.
- 2005 – SFWPA mechanically dredged the SCDD impoundment, clearing away approximately 500 cubic yards of sediment from the front of the dam, diversion tunnel, and entrance to the LLO.
 - Heavy winter storm and spring runoff events had refilled the dredge area with migrating cobble, gravel, sand, and silt by early 2006, generating concerns over the safe operation of the LLO.
- 2006 – SFWPA successfully amended the SPT Plan to (1) lower the flow conditions required during the pass-through events to improve scouring conditions, and (2) allow multiple SPT procedures per year to address ongoing sediment deposition in the impoundment during peak winter and spring flows.
- 2009 – The FERC recommends that SFWPA conduct a structural analysis of the sediment load against the SCDD due to concerns that the long-standing debris against the upstream face exceeded the original design capacity.
- 2010 - Mead & Hunt were retained for the analysis of the debris load against SCDD. Their report concluded that *“the current build-up of sediment against the upstream face actually has a desirable effect on stress within the dam that was not accounted for in the original design.”* A test of the modified SPT Plan (under lower flow conditions) was successful, but was halted due to concerns about floating debris buildup that would add stress to the grizzly.
- 2015 – the February DSOD dam safety inspection report documents the last operation of the LLO in their presence. All subsequent reports document that the

Agency last cycled the LLO for annual performance maintenance on 1/19/2016.

- The Department of Water Resources, DSOD, has been requesting since 2019 that the Agency make sufficient repairs to the LLO to restore operability. They require documentation of annual valve operations, and every three years, the valve must be operated in their presence.
- Development and implementation of a Slate Creek Sediment Management Plan is a requirement of the yet-to-be-issued new SFPP license. The objective would be to manage sediment accumulation over the long term, and this will be developed in consultation with the State and Federal resource agencies.

PLANNED ACTIVITIES

The proposed Slate Creek Diversion Dam Sediment Removal and Low-Level Outlet Repair Project is necessary to restore the LLO's full operability. The Project involves the following maintenance and repair activities: (1) temporarily diverting Slate Creek flows around the work area using a bypass system within the existing impoundment to route water to an existing release valve during sediment removal; (2) mechanically removing approximately 9,200 cubic yards of sediment accumulated at the upstream face of the dam; and (3) facilitating diver access to, and repair of, the dam's LLO to restore operational functionality.

The earthen dam/access road will be constructed by backfilling excavated sediment to allow access to the east side of Slate Creek. This backfill includes placement over the CMPs for the temporary diversion.

After sediment excavation and LLO repairs are complete, the bypass system will be removed, equipment demobilized, and construction materials and debris cleared from the site. Site conditions will be restored to pre-construction conditions, except for the removed sediment.

PERMITTING AND SCHEDULE UPDATES

Stillwater Sciences is supporting the required State and Federal permitting for the Project.

- CA Fish and Game Code §1602 – Lake and Streambed Alteration: Not required under federal pre-emption.
- Clean Water Act § 404 – Discharge of Dredged or Fill Material: Preconstruction permitting and consultation with the US Army Corps of Engineers for a Nationwide Permit No. 33 is complete.
- Clean Water Act § 401 – Water Quality Certification: Application deemed complete by the State Water Resources Control Board on June 12, 2026; however, the Water Board has until May 19, 2027, to issue the Water Quality Certification, requiring postponement of the excavation activity until late summer 2027.
- California Environmental Quality Act (CEQA) pursuant to 14 CCR § 15061: The project consists of ongoing maintenance and repair of an existing publicly-owned utilities structure, including sediment removal and repair of an existing LLO, and would involve no expansion of existing or former use. This maintenance and repair

work is required by the California Department of Water Resources, Division of Safety of Dams (DSOD), and qualifies as Class 1 Categorical Exemption under CEQA. If the recommendation is approved and the CEQA finding supported, the Agency will file a Notice of Exemption with the state (14 CCR § 15062).

RECOMMENDATION

Staff respectfully recommends that the Board of Directors:

1. Receive and adopt Resolution 26-06-04 to approve the construction plan for the Slate Creek Diversion Dam Sediment Removal and Low-Level Outlet Repair Project.
2. Certify that the Agency has determined that the Class 1 Categorical Exemption is the appropriate level of environmental review under the California Environmental Quality Act (CEQA) and find that the exemption represents the independent judgment of the Agency.

The following action is recommended:

“I move adoption of Resolution 26-06-04, adopting the Slate Creek Diversion Dam Sediment Removal and Low-Level Outlet Repair Project, and acting in the capacity as the Lead Agency, do certify that the project is categorically exempt from the California Environmental Quality Act (CEQA).”

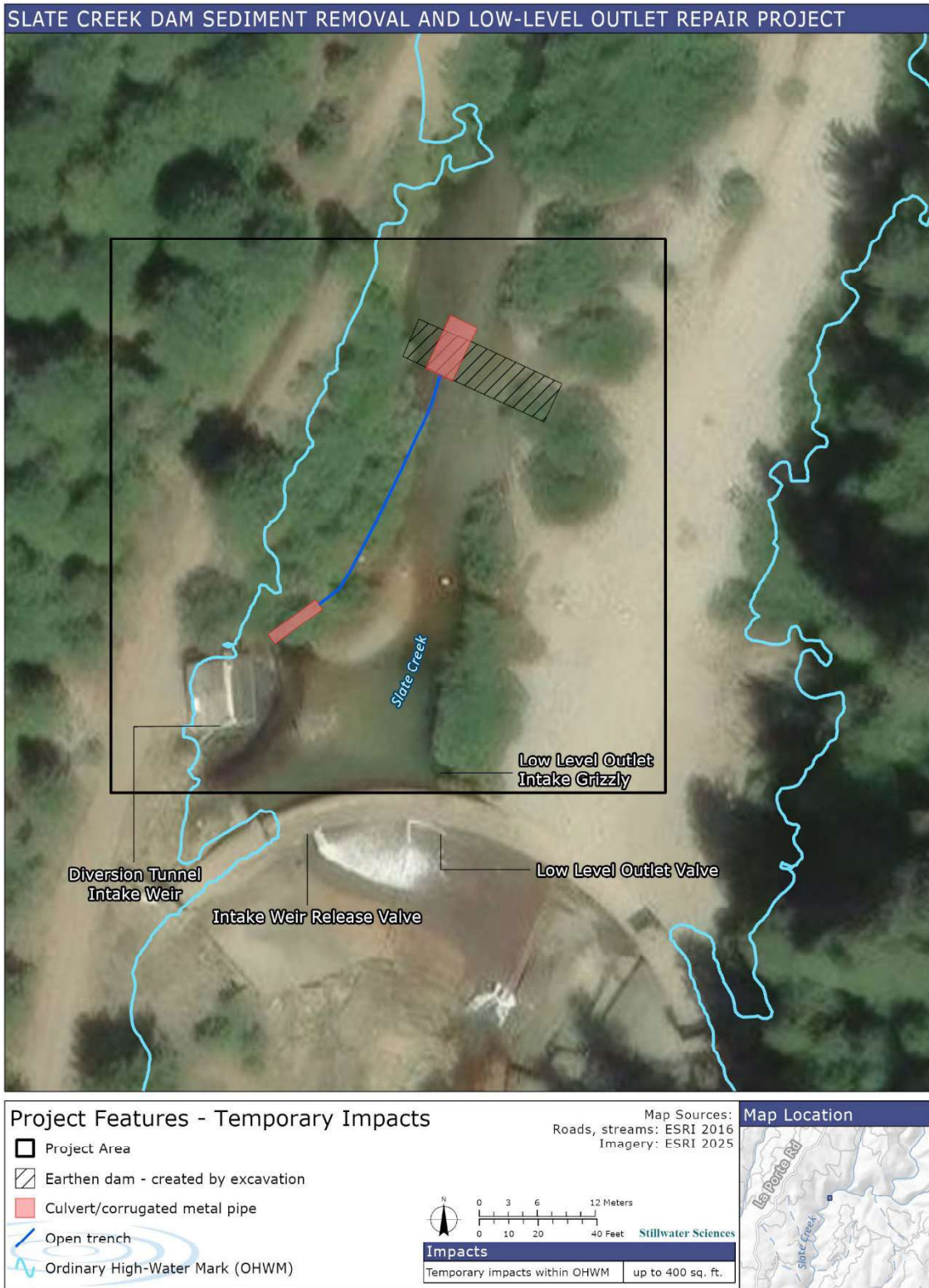


Figure 1 Impacts map for the Slate Creek Dam Sediment Removal and Low-Level Outlet (LLO) Repair Project

Morro Bay, CA 805-570-7499	Arcata, CA 707-822-9607	Ventura, CA 213-336-0001	Berkeley, CA 510-848-8098	Portland, OR 503-267-9006	Sacramento, CA 916-964-9173	Boulder, CO 720-656-2330	Los Angeles, CA 213-336-0001	Fort Collins, CO 970-840-9297
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Notice of Exemption

Appendix E

To: Office of Planning and Research
P.O. Box 3044, Room 113
Sacramento, CA 95812-3044

County Clerk

County of: _____

From: (Public Agency): _____

(Address)

Project Title: _____

Project Applicant: _____

Project Location - Specific:

Project Location - City: _____ Project Location - County: _____

Description of Nature, Purpose and Beneficiaries of Project:

Name of Public Agency Approving Project: _____

Name of Person or Agency Carrying Out Project: _____

Exempt Status: **(check one):**

- Ministerial (Sec. 21080(b)(1); 15268);
- Declared Emergency (Sec. 21080(b)(3); 15269(a));
- Emergency Project (Sec. 21080(b)(4); 15269(b)(c));
- Categorical Exemption. State type and section number: _____
- Statutory Exemptions. State code number: _____

Reasons why project is exempt:

Lead Agency

Contact Person: _____ Area Code/Telephone/Extension: _____

If filed by applicant:

1. Attach certified document of exemption finding.
2. Has a Notice of Exemption been filed by the public agency approving the project? Yes No

Signature: _____ Date: _____ Title: _____

Signed by Lead Agency Signed by Applicant

Authority cited: Sections 21083 and 21110, Public Resources Code.
Reference: Sections 21108, 21152, and 21152.1, Public Resources Code.

Date Received for filing at OPR: _____



SOUTH FEATHER WATER & POWER AGENCY

RESOLUTION OF THE BOARD OF DIRECTORS

Resolution 26-06-04

Adopting the Slate Creek Diversion Dam Sediment Removal and Low-Level Outlet Repair Project

WHEREAS the South Feather Water and Power Agency owns and operates the Slate Creek Diversion Dam located in the Slate Creek Watershed in Plumas County, as a component of the South Feather Power Project; and

WHEREAS the Slate Creek Diversion Dam has experienced sedimentation loading against the upstream face due to legacy mining debris migration during heavy storm events since it was constructed in 1962; and

WHEREAS South Feather Water and Power Agency has worked with the Federal Energy Regulatory Commission, the US Department of Agriculture, Forest Service, and many other state and federal resource agencies to develop appropriate mitigation measures to manage the sediment appropriately for continued dam safety, hydropower generation and environmental protections; and

WHEREAS sediments were first mechanically removed in 1972 in order to restore operability to the low-level outlet, and since 2016 the debris load has been such that the low-level outlet cannot be safely operated; and

WHEREAS the currently proposed Slate Creek Diversion Dam Sediment Removal and Low-Level Outlet Repair Project is necessary to restore full operability of the LLO. The Project involves the following maintenance and repair activities: (1) temporarily diverting Slate Creek flows around the work area using a bypass system within the existing impoundment to route water to an existing release valve during sediment removal; (2) mechanically removing approximately 9,200 cubic yards of sediment accumulated at the upstream face of the dam; and (3) facilitating diver access to, and repair of, the dam's low-level outlet to restore operational functionality.

NOW, THEREFORE, THE BOARD OF DIRECTORS OF SOUTH FEATHER WATER AND POWER AGENCY DO HEREBY RESOLVE:

In accordance with Agency policy, the Board of Directors approves the Slate Creek Diversion Dam Sediment Removal and Low-Level Outlet Repair Project.

BE IT FURTHER RESOLVED, the Board of Directors will authorize the General Manager to authorize construction contracts and act in the capacity as the Lead Agency to file the Notice of Exemption with the state.

PASSED AND ADOPTED by the Board of Directors of the South Feather Water and Power Agency at the regular monthly meeting of said Board on the 28th day of June 2026 by the following votes:

AYES:

NOES:

ABSTAINED:

ABSENT:

Rath T. Moseley, Secretary

Rick Wulbern, President



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

FROM: Cheri Richter, Finance Manager

DATE: June 18, 2026

**RE: General Information (regarding matters not scheduled on the agenda)
6/23/26 Board of Directors Meeting**

2025 Annual Audit

Richardson and Company, LLP has provided our annual Audited Financial Statement which is included in this month's board packet for Directors' review and acceptance.

I would like to extend a special thank you to our Finance team, Consultant, Agency Management and Counsel for each of their considerable time and effort spent in helping to provide supporting documentation requested, over the last several months, by myself and the Auditors. I truly appreciate and value their support throughout the year, but especially during the audit process.

CalPERS Contribution Rates

The CalPERS contribution rates are adjusted each July 1. The following table shows the 2026-2027 rates for both Classic and PEPRA employees, with a comparison to the previous year. There is no change to the Employee Rate for either plan, and only minor decreases to the Employer portions for Classic and PEPRA. The new rates will go into effect for the first pay period in July 2026.

		<u>2025-26</u>	<u>2026-27</u>
Classic Members			
	Employer Rate	16.56%	16.52%
	Employee Rate	8.00%	8.00%
PEPRA Members			
	Employer Rate	7.96%	7.93%
	Employee Rate	7.75%	7.75%

South Feather Water and Power Agency								
Power Division Unaudited Monthly Financial Report								
June 23, 2026 Board Meeting								
							2026	
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2023 ACTUAL</u>	<u>2024 ACTUAL</u>	<u>2025 ACTUAL</u>	<u>2026 BUDGET</u>	<u>2026 FORECAST</u>	<u>2026 ACTUAL 5/31/2026</u>	<u>% of Budget</u>
REVENUE:								
15100	Sale of Electricity	22,665,380	20,504,119	19,256,665	19,000,000	19,000,000	7,920,095	42%
50200	Water Sales (42305 - Svc Charge/Transfer)	2,341,800	2,341,800	0	0	0	0	
30600	Current Service Charges	18,281	17,677	14,597	15,000	15,000	14,522	97%
33100	Concession Income		0	0	0	0	0	
25020	Interest Income	1,185,508	1,966,819		1,500,000	1,500,000	0	
40520	Insurance Reimbursement	472,641	20,903	0	0	0	0	
52100	Power Div. FEMA		7,336	0	0	0	0	
52200	Power Div. CalOES		0	0	0	0	209,122	
61000	Sale of Assets	40,231	(402,363)	0	0	0	0	
92900	Miscellaneous Revenue	5,999	51,243	4,575	5,000	5,000	0	
	TOTAL POWER DIVISION REVENUE	26,729,840	24,507,534	19,275,838	20,520,000	20,520,000	8,143,739	40%
OPERATING EXPENSES:								
Administration, 7-600								
	Salaries & Benefits	1,108,238	1,071,500	1,026,858	824,306	824,306	106,204	13%
	Supplies	3,012	3,053	8,560	15,000	15,000	5,235	35%
	Services	445,446	1,137,315	1,536,902	735,000	735,000	152,505	21%
	Utilities	40,690	45,332	45,070	52,500	52,500	14,959	28%
	Training/Dues	12,944	46,948	19,944	66,000	66,000	22,233	34%
	Administration, 7-600	1,610,330	2,304,148	2,637,333	1,692,806	1,692,806	301,136	18%
Risk Management, EH&S, 7-620								
	Salaries & Benefits	96,340	112,986	91,348	70,874	70,874	51,602	73%
	Supplies	21,891	6,598	39,694	18,219	18,219	2,012	11%
	Services	311,458	338,469	384,318	376,718	411,011	377,406	100%
	Training/Dues	1,313	1,509	546	1,585	1,585	64	4%
	Risk Management, EH&S, 7-620	431,002	481,465	515,907	467,396	501,689	431,084	92%
Power Plant Operations, 7-630								
	Salaries & Benefits	2,280,984	2,410,079	2,390,877	2,780,926	2,780,926	1,044,717	38%
	Supplies	143,293	134,188	88,505	226,350	226,350	45,757	20%
	Services	228,286	561,180	125,511	1,185,000	1,185,000	65,473	6%
	Utilities	64,310	101,052	116,295	112,500	112,500	32,846	29%
	Training/Dues	21,787	115	77	25,250	25,250	0	0%
	Power Plant Operations, 7-630	2,738,660	3,206,614	2,721,265	4,330,026	4,330,026	1,188,793	27%

South Feather Water and Power Agency								
Power Division Unaudited Monthly Financial Report								
June 23, 2026 Board Meeting								
							2026	
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2023 ACTUAL</u>	<u>2024 ACTUAL</u>	<u>2025 ACTUAL</u>	<u>2026 BUDGET</u>	<u>2026 FORECAST</u>	<u>2026 ACTUAL 5/31/2026</u>	<u>% of Budget</u>
OPERATING EXPENSES (Cont'd):								
Water Collection, 7-640								
	Salaries & Benefits	566,821	615,751	597,651	759,218	759,218	272,316	36%
	Supplies	41,315	42,657	50,349	105,500	105,500	22,329	21%
	Services	590,220	523,776	635,508	2,524,000	2,524,000	386,680	15%
	Utilities	6,512	5,516	5,166	7,500	7,500	0	0%
	Fuel, Oil, Auto	3,276	2,160	5,822	15,000	15,000	1,903	13%
	Training/Dues		0	0	10,000	10,000	0	0%
Water Collection, 7-640		1,208,144	1,189,860	1,294,495	3,421,218	3,421,218	683,227	20%
Campgrounds, 7-650								
	Salaries & Benefits	15,534	32,729	49,911	81,657	81,657	27,367	34%
	Supplies	3,409	1,357	322	15,000	15,000	1,850	12%
	Services	9,607	7,244	4,064	122,500	122,500	1,570	1%
	Utilities	8,480	14,387	12,835	15,000	15,000	2,797	19%
	Fuel, Oil, Auto	0	0	0	0	0	0	
	Training/Dues	0	0	0	0	0	0	
Campgrounds, 7-650		37,030	55,717	67,133	234,157	234,157	33,584	14%
Plant & Shop, 7-660								
	Salaries & Benefits	457,925	536,517	644,905	492,973	492,973	224,289	45%
	Supplies	25,902	52,845	121,815	227,500	227,500	113,513	50%
	Services	13,525	163,335	9,378	550,000	550,000	50,156	9%
	Utilities	102,194	115,811	94,065	118,000	118,000	37,552	32%
	Fuel, Oil, Auto	138,506	96,709	105,079	130,750	130,750	65,434	50%
	Training/Dues	1,995	0	400	4,000	4,000	0	
Plant & Shop, 7-660		740,047	965,217	975,643	1,523,223	1,523,223	490,945	32%
Regulatory Compliance, 7-670								
	Salaries & Benefits	189,221	212,690	260,003	405,981	405,981	104,738	26%
	Supplies	39,246	18,272	11,848	62,250	62,250	2,259	4%
	Services	599,759	1,060,220	1,530,698	10,608,285	10,608,285	340,868	3%
	Utilities	606	785	449	750	750	(27)	-4%
	Training/Dues	3,650	25	2,631	3,000	3,000	0	0%
Regulatory Compliance, 7-670		832,482	1,291,992	1,805,630	11,080,266	11,080,266	447,838	4%

South Feather Water and Power Agency								
Power Division Unaudited Monthly Financial Report								
June 23, 2026 Board Meeting								
							2026	
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	2023 <u>ACTUAL</u>	2024 <u>ACTUAL</u>	2025 <u>ACTUAL</u>	2026 <u>BUDGET</u>	2026 <u>FORECAST</u>	2026 <u>ACTUAL</u> 5/31/2026	% of <u>Budget</u>
OPERATING EXPENSES (Cont'd):								
Communications & IT, 7-680								
	Salaries & Benefits	206,245	220,616	231,336	260,091	260,091	93,628	36%
	Supplies	53,195	58,435	39,731	114,200	114,200	31,392	27%
	Services	79,147	99,293	176,942	351,727	351,727	145,625	41%
	Utilities	13,619	15,705	21,699	25,000	25,000	12,513	50%
	Training/Dues	1,017	2,514	0	15,000	15,000	2,856	19%
Communications & IT, 7-680		353,223	396,563	469,709	766,018	766,018	286,014	37%
TOTAL OPERATING EXPENSES		7,950,918	9,891,577	10,487,115	23,515,110	23,549,403	3,862,620	16%
SUB-TOTAL, REVENUES OVER OPERATING EXPENSES		18,778,922	14,615,957	8,788,723	(2,995,110)	(3,029,403)	4,281,119	-143%
Other Non-Operating Expenses:								
	North Yuba Water District	(709,000)	(709,000)	(709,000)	(709,000)	(709,000)	0	0%
	2019 Intall Purch Agmt Principal	0	0					
	Interest Expense							
	Pension Expense		(132,719)					
CAPITAL OUTLAY:								
2026-C60d / 07.110.15020	Enterprise Content Management Software				15,000	15,000		0%
2026-C63a / 07.110.14020	Equipment - Bitronics Intelligent Electronic Devices- QTY 5				35,000	35,000		0%
2026-C63b / 07.110.14020	Equipment - FPH Generator Stator Online Monitor, Capital				70,000	70,000		0%
2026-C63c / 07.110.14020	Equipment - FPH Generator Step Up Transformer Online Monitor				90,000	90,000		0%
2026-C63d / 07.110.14020	Equipment - FPH Generator Flow Meter				12,000	12,000		0%
2026-C63e / 07.110.14020	Equipment - FPH Station Air Compressor				30,000	30,000		0%
2026-C63f / 07.110.14020	Equipment - FPH Surface Air Coolers Qty 12 \$16,000 ea				300,000	300,000		0%

South Feather Water and Power Agency								
Power Division Unaudited Monthly Financial Report								
June 23, 2026 Board Meeting								
							2026	
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2023</u> <u>ACTUAL</u>	<u>2024</u> <u>ACTUAL</u>	<u>2025</u> <u>ACTUAL</u>	<u>2026</u> <u>BUDGET</u>	<u>2026</u> <u>FORECAST</u>	<u>2026</u> <u>ACTUAL</u> <u>5/31/2026</u>	<u>% of</u> <u>Budget</u>
CAPITAL OUTLAY (Cont'd):								
2026-C63h / 07.110.14020	Equipment - KPH Generator Flow Meter				12,000	12,000		0%
2026-C63i / 07.110.14020	Equipment - KPH Station Air Compressor				30,000	30,000		0%
2026-C63j / 07.110.14020	Equipment - KPH Station Service Breaker Upgrade Procurement				205,000	205,000		0%
2026-C63l / 07.110.14020	Equipment - WPH Booster Pump Upgrade				50,000	50,000		0%
2026-C63m / 07.110.14020	Equipment - WPH Generator Flow Meter				12,000	12,000		0%
2026-C63n / 07.110.14020	Equipment - WPH Station Air Compressor				30,000	30,000		0%
2026-C63o / 07.110.14020	Equipment - WPH Sump Pump refresh and change to water lubricated bushings				35,000	35,000		0%
2026-C63p / 07.110.14020	Equipment - WPH surface Air Coolers Qty 12 \$16,000 ea				350,000	350,000		0%
2026-C63aa / 07.110.14020	Outside Services - WPH Rock Slope Mitigation				465,000	630,000	626,628	135%
2026-C63ai / 07.110.14020	Safety - Switchyard grounding cable upgrade for PD Safety trailer				25,000	25,000		0%
2026-C64c / 07.110.15020	Equipment - back up for catastrophic failures				15,000	15,000		0%
2026-C64e / 07.110.15020	Equipment - Replacement data loggers				46,000	46,000	44,709	97%
2026-C66a / 07.110.15020	Construction in Progress - Overhead crane for shop extension				55,000	55,000		0%
2026-C66c / 07.110.15020	Construction in Progress- Extend welding shop building				100,000	100,000		0%
2026-C66d / 07.110.15020	Vehicle - Water truck 4000 Gallon				225,000	225,000		0%
2026-C66e / 07.110.15020	Equipment - Truck PDM or Operator replacement				60,000	60,000		0%
2026-C66f / 07.110.15020	Equipment - Vehicle Lighting Upgrades				25,000	25,000		0%
2026-C66i / 07.110.15020	Equipment- (2) roll up doors for mechanic shop				16,000	16,000		0%
2026-C66j / 07.110.15020	Vehicle- Electrical Machinist Truck and Service Body				125,000	125,000	124,255	99%
2026-C66k / 07.110.15020	Equipment- Electrical Tooling and Parts Trailer				15,000	15,000		0%
2026-C66l / 07.110.15020	Equipment- High Pressure Water Pump				15,000	15,000		0%
2026-C66m / 07.110.15020	Equipment- Loader Forks				15,000	15,000		0%
2026-C66n / 07.110.15020	Equipment- Media Blaster and Vacuum System				26,000	26,000		0%
2026-C66o / 07.110.15020	Equipment- Pirhanna Metal Working Tool				35,000	35,000	34,924	100%
2026-C66p / 07.110.15020	Equipment- Power Brake- metal working tool				50,000	50,000	49,975	100%
2026-C66s / 07.110.15020	Equipment- Tilt Equipment Trailer				20,000	20,000	19,720	99%
2026-C66u / 07.110.15020	HQ Slated Fence for front of yard				40,000	40,000		0%

South Feather Water and Power Agency								
Power Division Unaudited Monthly Financial Report								
June 23, 2026 Board Meeting								
							2026	
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2023</u> <u>ACTUAL</u>	<u>2024</u> <u>ACTUAL</u>	<u>2025</u> <u>ACTUAL</u>	<u>2026</u> <u>BUDGET</u>	<u>2026</u> <u>FORECAST</u>	<u>2026</u> <u>ACTUAL</u> <u>5/31/2026</u>	<u>% of</u> <u>Budget</u>
CAPITAL OUTLAY (Cont'd):								
2026-C67e / 07.110.15020	Equipment - Water Quality meters for D/S Gauging Stations				30,000	30,000		0%
2026-C68a / 07.110.15020	Equipment - Battery and Solar Controller Upgrade Lithium Ion				25,000	25,000	6,084	24%
2026-C68d / 07.110.15020	Equipment - Hydro RTU Upgrade and Integration- existing units end of support				150,000	150,000		0%
2026-C68g / 07.110.15020	Equipment - Microwave System Transceiver Replacement- existing end of support				100,000	100,000		0%
2026-C68n / 07.110.15020	Software - PMS / CMMS software				75,000	75,000		0%
2026-C68p / 07.110.15020	Tyler Asset Management				85,000	85,000		0%
	TOTAL CAPITAL OUTLAY	(1,247,636)	(1,294,640)	(946,953)	(3,114,000)	(3,279,000)	(906,295)	29%
Transfers In:								
	Retiree Benefit Trust				0	0	0	
Transfers Out to Water Division								
	Minimum Annual Payments	(709,000)	(709,000)	(709,000)	(709,000)	(709,000)		100%
	Overhead	(561,725)	(963,376)	(972,281)	(800,000)	(800,000)		122%
	Net Non-Operating, Capital Outlay and Transfers	(3,227,361)	(3,808,735)	(3,337,234)	(5,332,000)	(5,497,000)	(906,295)	
	NET REVENUE OVER EXPENSES	15,551,561	10,807,222	5,451,489	(8,327,110)	(8,526,403)	3,374,824	
	NYWD-Additional Payment	(1,705,498)	(6,705,065)	(2,698,902)	(1,700,000)	(1,700,000)		0%
	Water Division-Additional Payment	(1,705,498)	(6,705,065)	(2,698,902)	(1,700,000)	(1,700,000)		0%
	Water Division-Supplemental Payment		(618,223)					
	Water Division-Supplemental Payment		(1,455,471)					
	NYWD-Supplemental Payment		(618,223)					
	NYWD-Supplemental Payment		(1,455,471)					

South Feather Water and Power Agency								
Water Division Unaudited Monthly Financial Report								
June 23, 2026 Board Meeting								
							2026	
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2023 ACTUAL</u>	<u>2024 ACTUAL</u>	<u>2025 ACTUAL</u>	<u>2026 BUDGET</u>	<u>2026 FORECAST</u>	<u>2026 ACTUAL 5/31/2026</u>	<u>% of BUDGET</u>
REVENUE:								
Water Sales Revenue								
10004/10030	Domestic Water	2,583,522	2,544,034	2,509,355	2,700,000	2,700,000	1,031,224	38%
40040-40070	Irrigation Water	265,331	279,770	303,310	300,000	300,000	87,609	29%
42020	Outside Water Sales	217,777	223,515	228,825	200,000	200,000	5	0%
	Sub-Total Water Sales Rev	3,066,630	3,047,319	3,041,491	3,200,000	3,200,000	1,118,838	35%
Power Revenue								
30520	Sly Cr Pwr Generation	2,519,035	2,221,107	2,097,625	2,400,000	2,400,000	872,277	36%
30620	Surplus Wtr	114,081	89,611	49,405	50,000	50,000	0	0%
	Sub-Total Power Rev	2,633,116	2,310,718	2,147,029	2,450,000	2,450,000	872,277	36%
Water Service Charges								
30120	Sundry Billing (Job Orders)	62,862	115,329	28,969	50,000	50,000	20,290	41%
32100	Annexation Fees	13,691	0	4,976	5,000	5,000	0	
34100	System Capacity Charges	61,082	994,566	21,815	52,000	52,000	28,355	55%
34700	Other Water Serv Charges	119,705	111,533	115,813	100,000	100,000	22,583	23%
	Sub-Total Water Serv Chgs	257,340	1,221,428	171,573	207,000	207,000	71,228	34%
Non-Operating Revenue								
20220/25020/25021	Interest Earnings	66,512	398,274	2,052,636	400,000	400,000	363,658	91%
20400/20402	Interest - Water Sales		10,943	11,957	9,000	9,000	5,021	56%
31100	Property Taxes	846,097	831,456	870,385	849,302	849,302	357,248	42%
40520	ACWA/JPIA RPA/Ins. Refund		0	4,862	5,000	5,000	0	0%
61000	Sale of Assets	22,921	(61,175)	0	0	0	0	
62500/62530	Back Flow Installation	17,351	31,590	33,800	29,000	29,000	27,625	95%
63000/63030	Back Flow Inspection	141,126	144,231	146,130	125,000	125,000	61,909	50%
93220	Palermo CWC Project	0	0	1,066,923	21,400	21,400	0	
92900	Other Non-Oper Rev	2,612	22,945	6,796	2,000	2,000	5,272	264%
	Sub-Total Non-Oper Rev	1,216,324	1,378,264	4,193,489	1,440,702	1,440,702	820,733	57%
TOTAL WATER DIVISION REVENUE		7,173,410	7,957,729	9,553,582	7,297,702	7,297,702	2,883,075	40%

South Feather Water and Power Agency								
Water Division Unaudited Monthly Financial Report								
June 23, 2026 Board Meeting								
							2026	
		2023	2024	2025	2026	2026	ACTUAL	% of
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>BUDGET</u>	<u>FORECAST</u>	<u>5/31/2026</u>	<u>BUDGET</u>
OPERATING EXPENSES:								
Administration, 1-500								
	Salaries & Benefits	1,263,846	637,666	635,334	307,609	757,634	742,389	241%
	Supplies	8,590	12,689	18,949	25,654	25,654	5,886	23%
	Services	134,338	182,151	1,150,385	451,558	941,873	569,647	126%
	Utilities	56,688	59,323	55,068	57,389	57,389	22,423	39%
	Fuel, Oil, Auto		8,297	7,786	8,141	8,141	3,142	39%
	Training/Dues	26,244	23,257	25,929	55,989	55,989	25,076	45%
Administration, 1-500		1,489,706	923,382	1,893,450	906,340	1,846,680	1,368,563	151%
Water Source, 1-510								
	Source of Supply	17,189	17,595	17,595	18,000	18,000	9,595	53%
Water Source, 1-510		17,189	17,595	17,595	18,000	18,000	9,595	53%
Risk Management, EH&S, 1-520								
	Salaries & Benefits	101,966	113,174	93,868	77,908	77,908	52,071	67%
	Supplies	10,024	1,533	8,698	8,919	8,919	2,263	25%
	Services	143,992	137,390	148,505	172,307	172,307	123,973	72%
	Utilities	545	549	549	577	577	231	40%
	Training/Dues	1,402	81	2,206	100	100	32	32%
Risk Management, EH&S, 1-520		257,929	252,727	253,826	259,812	259,812	178,570	69%
Water Treatment-MRTP, 1-530								
	Salaries & Benefits	1,567,520	1,498,030	1,540,036	1,817,467	1,817,467	671,118	37%
	Supplies	121,021	133,723	168,164	191,000	191,000	55,614	29%
	Services	53,097	59,533	64,791	77,500	77,500	56,409	73%
	Utilities	214,806	295,005	383,604	642,378	642,378	371,687	58%
	Fuel, Oil, Auto		13,150	14,317	15,651	15,651	5,889	38%
	Training/Dues	463	1,245	4,689	8,200	8,200	797	10%
Water Treatment-MRTP, 1-530		1,956,907	2,000,686	2,175,601	2,752,197	2,752,197	1,161,514	42%
Water Treatment-BTP, 1-532								
	Salaries & Benefits	0	86,271	66,753	76,685	76,685	6,522	9%
	Supplies	0	16,416	7,330	13,600	19,500	22,389	165%
	Services	0	3,293	6,610	5,700	5,700	5,878	103%
	Utilities	0	130	390	550	550	0	0%
	Fuel, Oil, Auto	0	103	102	185	185	0	0%
Water Treatment-BTP, 1-532			106,213	81,185	96,720	102,620	34,789	36%

South Feather Water and Power Agency								
Water Division Unaudited Monthly Financial Report								
June 23, 2026 Board Meeting								
							2026	
		2023	2024	2025	2026	2026	ACTUAL	% of
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>BUDGET</u>	<u>FORECAST</u>	<u>5/31/2026</u>	<u>BUDGET</u>
OPERATING EXPENSES (Cont'd)								
Transmission & Distribution, 1-540								
	Salaries & Benefits	1,955,741	2,131,072	1,892,404	1,945,971	1,945,971	766,066	39%
	Supplies	139,346	139,580	196,285	135,414	135,414	70,021	52%
	Services	15,605	13,744	28,127	11,685	27,950	14,240	122%
	Utilities	69,668	57,120	61,854	70,343	70,343	18,148	26%
	Fuel, Oil, Auto	3,344	26,542	43,088	43,871	43,871	18,262	42%
	Training/Dues	1,712	4,337	1,942	3,496	3,496	500	14%
Transmission & Distribution, 1-540		2,185,416	2,372,395	2,223,701	2,210,779	2,227,044	887,238	40%
Customer Accounts, 1-550								
	Salaries & Benefits	800,932	894,895	889,253	1,021,322	1,021,322	412,938	40%
	Supplies	156,708	175,744	166,329	177,966	189,344	75,791	43%
	Services	76,285	83,206	78,244	109,834	109,834	32,056	29%
	Utilities	3,081	2,112	2,118	2,265	2,265	922	41%
	Fuel, Oil, Auto	0	9,056	16,611	24,827	24,827	8,262	33%
	Training/Dues		639		0	0	1,492	
Customer Accounts, 1-550		1,037,006	1,165,652	1,152,554	1,336,214	1,347,592	531,461	40%
General Plant & Shop, 1-560								
	Salaries & Benefits	431,876	392,330	450,601	511,421	511,421	140,142	27%
	Supplies	18,932	16,792	23,545	88,140	88,140	4,714	5%
	Services	20,827	17,013	4,000	12,131	12,131	1,519	13%
	Utilities	45,930	40,459	39,051	41,378	41,378	15,362	37%
	Fuel, Oil, Auto	156,857	151,712	95,305	108,629	108,629	43,953	40%
General Plant & Shop, 1-560		674,422	618,306	612,502	761,700	761,700	205,689	27%
Sundry & Expense Credits, 1-570								
	Salaries & Benefits	13,594	21,747	6,859	20,000	20,000	5,370	27%
	Supplies	24,819	57,133	9,157	40,000	40,000	7,652	19%
	Services	2,000	0	4,623	7,000	7,000	2,550	36%
Sundry & Expense Credits, 1-570		40,413	78,880	20,639	67,000	67,000	15,571	23%

South Feather Water and Power Agency								
Water Division Unaudited Monthly Financial Report								
June 23, 2026 Board Meeting								
							2026	
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2023</u> <u>ACTUAL</u>	<u>2024</u> <u>ACTUAL</u>	<u>2025</u> <u>ACTUAL</u>	<u>2026</u> <u>BUDGET</u>	<u>2026</u> <u>FORECAST</u>	<u>2026</u> <u>ACTUAL</u> <u>5/31/2026</u>	<u>% of</u> <u>BUDGET</u>
OPERATING EXPENSES (Cont'd):								
Information Systems, 1-580								
	Salaries & Benefits	220,184	222,522	291,512	235,547	384,831	300,193	127%
	Supplies	21,574	24,608	14,940	41,388	41,388	5,813	14%
	Services	67,910	92,443	165,152	207,973	207,973	115,795	56%
	Utilities	1,453	1,190	887	611	611	406	67%
	Fuel, Oil, Auto		0	0	0	0	(32)	
	Training/Dues	4,266	0	1,800	3,200	3,200	0	0%
Information Systems, 1-580		315,387	340,762	474,291	488,719	638,003	422,176	86%
Sly Creek Power Plant, 1-610								
	Salaries & Benefits	506,683	539,674	479,454	547,290	547,290	189,269	35%
	Supplies	22,244	36,280	22,007	74,350	74,350	3,473	5%
	Services	56,090	120,691	90,734	163,000	163,000	61,946	38%
	Utilities	16,615	30,124	62,316	55,000	55,000	14,682	27%
	Fuel/Oil/ Auto			350	0	0	78	
	Training/Dues	13	0	0	0	0	0	
Sly Creek Power Plant, 1-610		601,645	726,769	654,861	839,640	839,640	269,448	32%
TOTAL OPERATING EXPENSES		8,576,020	8,603,368	9,560,205	9,737,121	10,860,289	5,084,614	52%
REVENUES OVER OPERATING EXPENSES		(1,402,610)	(645,638)	(6,623)	(2,439,419)	(3,562,587)	(2,201,538)	90%
Other Non-Operating Expenses								
	Supplies & Servces	4,033	229	1,125	3,600	3,600	1,500	42%
	Interest - 2016 COP's	768,988	741,281	734,319	721,475	721,475	360,480	50%
	Principal - 2016 COP's	655,000	675,000	695,000	720,000	720,000	0	0%
	Pension Expense	771,505	1,350,200		0	0	0	
Other Non-Operating Expenses		2,199,526	2,766,710	1,430,444	1,445,075	1,445,075	361,980	25%
CAPITAL OUTLAY:								
2026-C53a / 01.110.16700	Portable, towable generator for BTP/Shop				42,000	42,000		0%
2026-C53b / 01.110.16700	Solar field inverter replacement				145,000	145,000	175,675	121%
2026-C53c / 01.110.14020	MGT fencing (Crusader Fence Co.)				74,000	74,000		0%
2026-C53d / 01.110.18300	2025 Ford Ranger for MRTP Operators				45,000	45,000	44,108	98%

South Feather Water and Power Agency								
Water Division Unaudited Monthly Financial Report								
June 23, 2026 Board Meeting								
							2026	
		2023	2024	2025	2026	2026	ACTUAL	% of
ACCOUNT	DESCRIPTION	ACTUAL	ACTUAL	ACTUAL	BUDGET	FORECAST	5/31/2026	BUDGET
CAPITAL OUTLAY (Cont'd):								
2026-C54a / 01.110.17200	DOMESTIC - 450' of 2' poly at Oro-Quincy / Roble Lane				15,000	15,000		0%
2026-C54b / 01.110.17200	DOMESTIC - 2452, 2460, and 2464 Monte Vista Ave.				15,000	15,000		0%
2026-C54c / 01.110.17200	DOMESTIC - 800' of 2" poly at Oroville Lateral (Grubbs to Thompson)				20,000	20,000		0%
2026-C54d / 01.110.17200	DOMESTIC - Valve Exerciser; Truck Mounted				45,000	45,000		0%
2026-C54e / 01.110.18300	Replace T-305 crew truck with F-550 and utility bed				110,000	110,000		0%
2026-C54f / 01.110.18300	Replace T-308 Ditchtender truck with 2026 Ford Ranger				45,000	45,000		0%
2026-C54g / 01.110.18300	New 20' trailer for E-222				25,000	25,000		0%
2026-C54j / 01.110.18300	New Thumb for E-32				16,500	16,500		0%
2026-C54k / 01.110.18300	Replacement Bobcat for E-222				81,000	81,000		0%
2026-C54m / 01.110.17200	IRRIGATION - 1100' of 6" C-900 at Van Duzer (Marquez)				25,000	25,000	26,570	106%
2026-C54n / 01.110.17200	IRRIGATION - 700' of 8" C-900 at La Mirada				20,000	20,000		0%
2026-C54p / 01.110.18300	DOMESTIC - Meter Service Tech. Truck (Corning Ford)				78,000	78,000	60,484	78%
2026-C54r / 01.110.17200	DOMESTIC - Heritage / Oak Ridge Line and Meter Relocate				40,000	40,000		0%
2026-C54s / 01.110.17200	DOMESTIC - Circle Drive treated service line project				255,000	255,000		0%
2026-C54t / 01.110.17200	IRRIGATION - Penny Ditch; Repalce 480' with 8" PIP Pipe				12,000	12,000	7,822	65%
2026-C54u / 01.110.17200	IRRIGATION - Bangor Canal Siphon (Rocky Honcut) - Outside Eng. and Contractor				120,000	120,000		0%
2026-C54x / 01.110.17200	IRRIGATION - Shotcrete 300' Palermo Canal (End of Plumas)				25,000	25,000		0%
2026-C54y / const. in progress	DOMESTIC - Palermo Clean Drinking Water Project - Phase II							
2026-C61a / 01.110.18000	Equipment - SPH 3 Ton and 2 Ton Hoist replacement (cannot get parts for repair)				35,000	35,000		0%
2026-C61b / 01.110.18000	Equipment - SPH Generator Flow Meter				12,000	12,000		0%
	TOTAL CAPITAL OUTLAY	260,254	818,995	240,305	1,300,500	1,300,500	314,659	24%
Transfers In From Power Division:								
	Minimum Annual Payments	709,000	709,000	709,000	709,000	709,000	0	0%
	Potential Additional Payment	1,705,498	6,705,065	2,698,902	1,700,000	1,700,000	0	0%
	Supplemental Payment		618,223					
	Supplemental Payment		1,455,471					
	Overhead	561,725	963,376	972,281	800,000	800,000	0	0%
	Net Non-Operating, Capital Outlay and Transfers	516,443	10,451,135	2,709,434	463,425	463,425	(676,639)	-146%
	NET REVENUE OVER EXPENSES	(886,167)	9,805,497	2,702,811	(1,975,994)	(3,099,162)	(2,878,177)	146%

SOUTH FEATHER WATER AND POWER AGENCY
SCHEDULE OF CASH AND INVESTMENTS
May 31, 2026

<u>Fixed Income Portfolio</u>	<u>Rate</u>	<u>Purch Date</u>	<u>Purch Price</u>	<u>Face Value</u>	<u>Maturity</u>	<u>Market Value</u>	<u>Estimated Annual Income</u>
Cash / Money Market						691,470	
State Bank of India CD	1.00%	6/10/2021	245,000	245,000	6/10/2026	244,750	\$2,450
Commercial Bank CD	4.25%	12/14/2023	245,000	245,000	6/22/2026	245,022	\$10,413
Sallie Mae Bank CD	4.80%	7/19/2023	245,000	245,000	7/20/2026	245,292	\$11,760
BNY Mellon NA Instl Ctf Dep CD	4.75%	8/23/2023	245,000	245,000	8/24/2026	245,463	\$11,638
Live Oak Banking Co. CD	4.05%	12/30/2024	245,000	245,000	8/28/2026	245,069	\$9,923
Bremer Bank NA CD	4.80%	8/31/2023	245,000	245,000	8/31/2026	245,532	\$11,760
Synchrony Bank CD	5.05%	10/6/2023	245,000	245,000	10/6/2026	245,843	\$12,373
Popular Bank New York CD	5.10%	10/25/2023	245,000	245,000	10/22/2026	247,141	\$12,495
Alliant CU CD	5.60%	11/1/2023	246,000	246,000	11/20/2026	247,860	\$13,776
Rockland Federal Credit UnionCD	4.60%	12/22/2023	249,000	249,000	12/22/2026	249,847	\$11,454
Hughes Federal Credit Union CD	4.40%	1/29/2024	245,000	245,000	1/29/2027	245,688	\$10,780
Valley National Bank CD	4.45%	2/21/2024	245,000	245,000	2/22/2027	245,845	\$10,903
Univest Bank CD	4.60%	3/15/2024	249,000	249,000	3/15/2027	250,125	\$11,454
Wells Fargo Bank Nat'l Assn CD	4.50%	3/19/2024	245,000	245,000	3/19/2027	245,985	\$11,025
Mountain Commerce Bank CD	4.60%	4/15/2024	245,000	245,000	4/15/2027	246,193	\$11,270
Medallion Bank Ut CD	4.75%	6/24/2024	249,000	249,000	6/21/2027	250,892	\$11,828
First Bank Hamilton NJ CD	3.85%	7/28/2025	245,000	245,000	7/28/2027	244,503	\$9,433
First Federal Savings Bank CD	4.15%	8/5/2024	249,000	249,000	7/30/2027	249,378	\$10,334
DMB Community Bank CD	4.05%	8/5/2024	249,000	249,000	7/30/2027	249,092	\$10,085
TCM Bank NA, Tampa CD	3.80%	8/28/2025	245,000	245,000	8/27/2027	244,319	\$9,310
Ally Bk Sandy Utah CD	3.65%	10/3/2024	245,000	245,000	10/4/2027	243,755	\$8,943
Method Bank CD	4.00%	10/31/2024	245,000	245,000	11/1/2027	244,520	\$9,800
Merrick Bk South Jordan Utah CD	4.00%	11/20/2024	245,000	245,000	11/22/2027	244,829	\$9,800
Bank of America NA CD	3.50%	1/7/2026	245,000	245,000	1/7/2028	242,849	\$8,575
Toyota Financial Savings Bk CD	4.00%	1/16/2025	245,000	245,000	1/18/2028	244,819	\$9,800
Triad Bank Frontenac CD	4.10%	1/28/2025	249,000	249,000	1/28/2028	249,129	\$10,209
Federal Farm Credit Bank (FFCB)	4.25%	2/18/2025	250,000	250,000	1/28/2028	250,763	\$10,625
Enterprise Bank CD	3.70%	3/27/2026	249,000	249,000	3/27/2028	247,294	\$9,213
Promiseone Bank Duluth CD	3.90%	3/28/2025	250,000	250,000	3/31/2028	248,163	\$9,750
Evolve Bank & Trust CD	4.25%	4/25/2025	245,000	245,000	4/25/2028	244,985	\$10,413

SOUTH FEATHER WATER AND POWER AGENCY
SCHEDULE OF CASH AND INVESTMENTS
May 31, 2026

Fixed Income Portfolio	Rate	Purch Date	Purch Price	Face Value	Maturity	Market Value	Estimated Annual Income
Credit Human FCU, CD	3.70%	11/18/2025	249,000	249,000	5/18/2028	247,103	\$9,213
Goldman Sachs Bk USA CD	3.95%	5/27/2026	245,000	245,000	5/30/2028	244,241	\$9,678
First Nat'l Bk Decatur CD	4.15%	6/27/2025	249,000	249,000	6/27/2028	249,212	\$10,334
JP Morgan Chase Bk CD	4.25%	6/30/2025	105,000	105,000	6/30/2028	104,936	\$4,463
Optum Bank Inc. CD	4.20%	6/30/2025	240,000	240,000	6/30/2028	240,403	\$10,080
Morgan Stanley Private Bk CD	4.00%	7/30/2025	245,000	245,000	7/31/2028	244,490	\$9,800
Civic Fed CU, Raleigh, NC CD	3.65%	9/26/2025	249,000	249,000	9/26/2028	246,455	\$9,089
Citibank N A MKT	3.75%	10/15/2025	245,000	245,000	10/16/2028	242,440	\$9,188
BMW Bank NA CD	3.60%	10/17/2025	245,000	245,000	10/17/2028	242,111	\$8,820
Raymond James Bank CD	3.90%	4/30/2026	245,000	245,000	10/30/2028	243,746	\$9,555
Customers Bank CD	3.75%	2/26/2026	245,000	245,000	12/26/2028	242,886	\$9,188
Maple City Savings Bank CD	3.80%	2/26/2026	245,000	245,000	2/26/2029	242,241	\$9,310
Texas Exchange Bank CD	3.55%	1/23/2026	249,000	249,000	3/21/2029	245,195	\$8,840
Amerant Bank Nat'l Assn CD	3.80%	3/25/2026	140,000	140,000	3/26/2029	138,775	\$5,320
Manuf & Trader Bank CD	3.95%	4/7/2026	245,000	245,000	4/9/2029	243,858	\$9,678
	<u>4.10%</u>		<u>\$10,830,000</u>	<u>\$10,830,000</u>		<u>Market Value</u>	<u>Estimated Annual Income</u>
						\$10,813,038	\$444,139
	4.10%	Average Percentage Rate					4.1% of Market Value

TOTAL Cash & Market Value of Portfolio at 5/31/2026 \$ 54,710,325
CD Percentage of Portfolio 19.8%

I certify that all investment actions have been made in full compliance with Investment Policy #470

Submitted by: Cheri Richter, Finance Manager 5/31/2026

Investment Transactions as of: May 31, 2026

\$245,000 CD purchased 5/27/2026 from Goldman Sachs Bk USA CD, 3.95%, matures 5/30/2028, w/ Goldman Sachs Bk USA CD, matured 5/21/2026.



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

**FROM: Hunter Doyle, Power Division Manager
Kristen McKillop, Regulatory Compliance Manager
Cole Wilcox, Project Engineer**

DATE: June 17, 2026

**RE: General Information (regarding matters not scheduled on the agenda)
June 23, 2026 Board of Directors Meeting**

OPERATIONS

Watershed

Power Division Summary, Reservoir Storage, and Precipitation Reports for May 2026 are attached.

The South Fork Diversion tunnel, which supplies the Sly Creek Reservoir, conveyed 2.95 TAF. The Slate Creek Diversion tunnel, which also supplies the Sly Creek Reservoir, conveyed zero TAF. The combined storage of Little Grass Valley and Sly Creek Reservoirs was 134.5 TAF at the end of the month.

Since the April Board Meeting, Sly Creek and Little Grass Valley Dams have received an average of 1.2" of precipitation, bringing the water year-to-date average to 75.1".

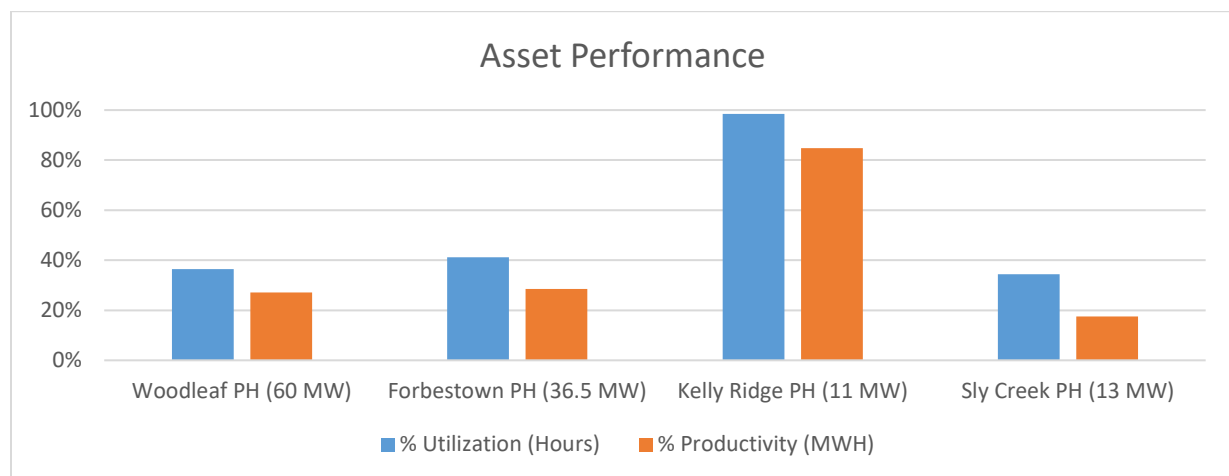
DWR Bulletin 120 observed conditions as of June 17 for accumulated WY-to-date Precipitation is at 97% of average (North Region 8-Station Index).

Powerhouses

- Woodleaf Powerhouse
 - Operational status: In service, normal dispatch schedule
 - Annual maintenance outage: Completed March 2026
 - Forced outage(s): None
 - Scheduled outage(s): None
- Forbestown Powerhouse
 - Operational status: In service, normal dispatch schedule
 - Annual maintenance outage: Completed March 2026
 - Forced outage(s): None
 - Scheduled outage(s): None
- Sly Creek Powerhouse
 - Operational status: In service, normal dispatch schedule
 - Annual maintenance outage: Scheduled for November 2026
 - Forced outage(s): Bearing Oil Flow Trouble
 - Scheduled outage(s): None
- Kelly Ridge Powerhouse
 - Operational status: In service, normal dispatch schedule
 - Annual maintenance outage: Scheduled for October 2026
 - Forced outage(s): Bearing Oil Level Trouble
 - Scheduled outage(s): Verify and Adjust Bearing Oil Levels

ASSET PERFORMANCE

Asset performance and availability are summarized in the following two tables:



Generation Asset Availability				
a. Powerhouse	b. Capacity MW	c. Available for Generation Hours	d. Generation Dispatched above 50% Output Hours	e. Generation Dispatch Potential Output Hours
Woodleaf	60.0	744.0	238.0	506.0
Forbestown	36.5	744.0	238.0	506.0
Kelly Ridge	11.0	740.6	673.0	67.6
Sly Creek	13.0	741.4	127.0	614.4

MAINTENANCE

Project Facilities and Assets

- Little Grass Valley Dam – Monthly monitoring and inspections.
- South Fork Diversion Dam – Monthly monitoring and inspections.
- Slate Creek Diversion Dam – Monthly monitoring and inspections.
- Sly Creek Dam – Began fabrication of toe drain weir indication automation components.
- Sly Creek PH – Quarterly penstock patrol performed.
- Lost Creek Dam – Monthly monitoring and inspections.
- Woodleaf PH – Interior lighting upgrades began. Quarterly penstock patrol performed
- Forbestown Diversion Dam – Monthly monitoring and inspections.
- Forbestown PH – Penstock Tunnel Rock Trap Drain Piping installation complete. Interior lighting upgrades began. Quarterly penstock patrol performed
- Ponderosa Dam – Monthly monitoring and inspections.
- Miners Ranch Canal – Grizzlies checked and cleaned.
- Miners Ranch Dam – Vegetation removal from spillway area.
- Kelly Ridge PH – Verified and adjusted bearing oil levels and trip timing. Quarterly penstock patrol performed.
- Outlying Stations – Performed monthly cleanup and inspections.
- PD-HQ – SCADA server repairs and cutover to backup. SCADA Historian server setup and prep for cutover.
- Fleet Vehicles and Heavy Equipment – Surplus vehicle set up for spray rig.

PG&E Transmission and Distribution System Outages

- Oroville – Palermo #2 60kV Line, Kelly Ridge PH offline, July 24 0700 – 1800.

REGULATORY COMPLIANCE

FERC- DAM SAFETY

- FERC Part 12D Comprehensive Assessment (CA) and Periodic Inspections (PI)
 - Completed the field inspections of Little Grass Valley Dam (PI), Sly Creek Dam (PI), and Miners Ranch Dam (CA) in accordance with FERC Engineering Guidelines. The Independent Consulting team, our contract Chief Dam Safety Engineer, FERC engineers, the SFWPA crew, and the General Manager all participated. All physical features of the dams and conveyance structures were visually inspected.
 - The revised Engineering Guidelines adopted in 2021, along with the updates to the Code of Federal Regulations, 18 CFR Part 12, Subpart D, in 2022, require that this dam safety evaluation process incorporate risk-based decision-making into the Potential Failure Mode Analysis. For the Miners Ranch Dam, CA, the Independent Consulting team, our contract Chief Dam Safety Engineer, FERC engineers, SFWPA crew, and the General Manager have developed potential failure modes and are still working through the screening and finalization process.
- Owners Dam Safety Program

As outlined in the Agency's Owners Dam Safety Program, the Board is to receive an annual presentation on the program's status. This has typically been held at the June board meeting; however, this year we will postpone the presentation to the November regular board meeting. This shift in 2026 is primarily due to the General Election on November 3, 2026, which could bring new Directors to the Board. Should this be the case, they will be invited to hear the status of all dam safety activities completed to date, as well as the justifications for the budgeting requests. As a reminder, the Board's Dam Safety Sub-Committee may request a meeting with the General Manager and staff at any time to obtain updates for the full Board.

FERC – SECURITY

- No new update.

FERC – ENVIRONMENTAL

- Golden Mussel inspection plates were installed at Little Grass Valley, Sly Creek, and Lost Creek Reservoirs. These plates provide an artificial substrate for the Golden Mussel to attach to that can be easily inspected for its presence. The plates will be checked monthly during peak recreation season, July through September.

DSOD

- No new updates.

FOREST SERVICE

- No new update.

NERC

- No new update.

WECC

- No new update.

PROJECT WORK

Slate Creek Diversion Dam

- Update provided in Business Item #5.

Little Grass Valley Dam Generator and Control Building Slope Stabilization Project

- The project is in the design and engineering phase.

Woodleaf PH Slope Stabilization for Transformer Protection

- Completed March 2026.
- The Agency's reimbursement payment to Hydro Sierra Energy, LLC is being finalized for Deadwood PH's loss of generation.

Kelly Ridge PH Station Service Switchgear Replacement

- Continued coordination, design, and engineering with PG&E and GS Engineering.
- Coordinating with the vendor, MKI, to finalize the contract for review and signature.

PERSONNEL

Hydro Civil Engineer

- The Agency is continuing to recruit a Licensed Civil Engineer with hydropower sector experience.

**SOUTH FEATHER WATER AND POWER
SOUTH FEATHER POWER PROJECT
2026
Reservoir and Stream Operations**

Maximum Elevation End of Month Conditions	RESERVOIR ELEVATIONS			MONTHLY AVERAGE STREAM RELEASES			Release at Slate Creek Div.
	Little Grass Valley 5,045.50 Feet	Sly Creek 3,529.50 Feet	Release to SFFR at LGV Dam	Release to SFFR at Forbestown Div.	Release at Lost Creek Dam	Release at Slate Creek Div.	
January	5,034.31 Feet	3,484.06 Feet	179.00 cfs	164.00 cfs	192.00 cfs	448.00 cfs	
February	5,035.51 Feet	3,493.13 Feet	142.00 cfs	29.00 cfs	6.90 cfs	246.00 cfs	
March	5,036.29 Feet	3,510.33 Feet	134.00 cfs	179.00 cfs	21.90 cfs	262.00 cfs	
April	5,043.25 Feet	3,512.72 Feet	10.10 cfs	9.50 cfs	9.11 cfs	334.00 cfs	
May	5,044.54 Feet	3,505.08 Feet	13.50 cfs	13.00 cfs	8.97 cfs	97.70 cfs	
June	0.00 Feet	0.00 Feet	0.00 cfs	0.00 cfs	0.00 cfs	0.00 cfs	
July	0.00 Feet	0.00 Feet	0.00 cfs	0.00 cfs	0.00 cfs	0.00 cfs	
August	0.00 Feet	0.00 Feet	0.00 cfs	0.00 cfs	0.00 cfs	0.00 cfs	
September	0.00 Feet	0.00 Feet	0.00 cfs	0.00 cfs	0.00 cfs	0.00 cfs	
October	0.00 Feet	0.00 Feet	0.00 cfs	0.00 cfs	0.00 cfs	0.00 cfs	
November	0.00 Feet	0.00 Feet	0.00 cfs	0.00 cfs	0.00 cfs	0.00 cfs	
December	0.00 Feet	0.00 Feet	0.00 cfs	0.00 cfs	0.00 cfs	0.00 cfs	

Powerhouse Operations				Energy Revenue	
Sly Creek	Woodleaf	Forbestown	Kelly Ridge		
January	5,587.90 MWH	27,924.89 MWH	22,296.02 MWH	7,524.09 MWH	\$2,927,763.65
February	1,614.08 MWH	14,940.85 MWH	11,255.49 MWH	6,436.85 MWH	\$1,939,433.50
March	0.00 MWH	57.17 MWH	607.76 MWH	2,876.15 MWH	\$710,560.00
April	1,688.27 MWH	14,712.62 MWH	10,769.29 MWH	5,773.09 MWH	\$1,471,225.74
May	1,683.82 MWH	12,114.50 MWH	7,951.24 MWH	6,912.22 MWH	\$1,743,388.43
June	0.00 MWH	0.00 MWH	0.00 MWH	0.00 MWH	\$0.00
July	0.00 MWH	0.00 MWH	0.00 MWH	0.00 MWH	\$0.00
August	0.00 MWH	0.00 MWH	0.00 MWH	0.00 MWH	\$0.00
September	0.00 MWH	0.00 MWH	0.00 MWH	0.00 MWH	\$0.00
October	0.00 MWH	0.00 MWH	0.00 MWH	0.00 MWH	\$0.00
November	0.00 MWH	0.00 MWH	0.00 MWH	0.00 MWH	\$0.00
December	0.00 MWH	0.00 MWH	0.00 MWH	0.00 MWH	\$0.00
10,574.07	69,750.02	52,879.80	29,522.40	88,792.37	\$3,713.32

Table A

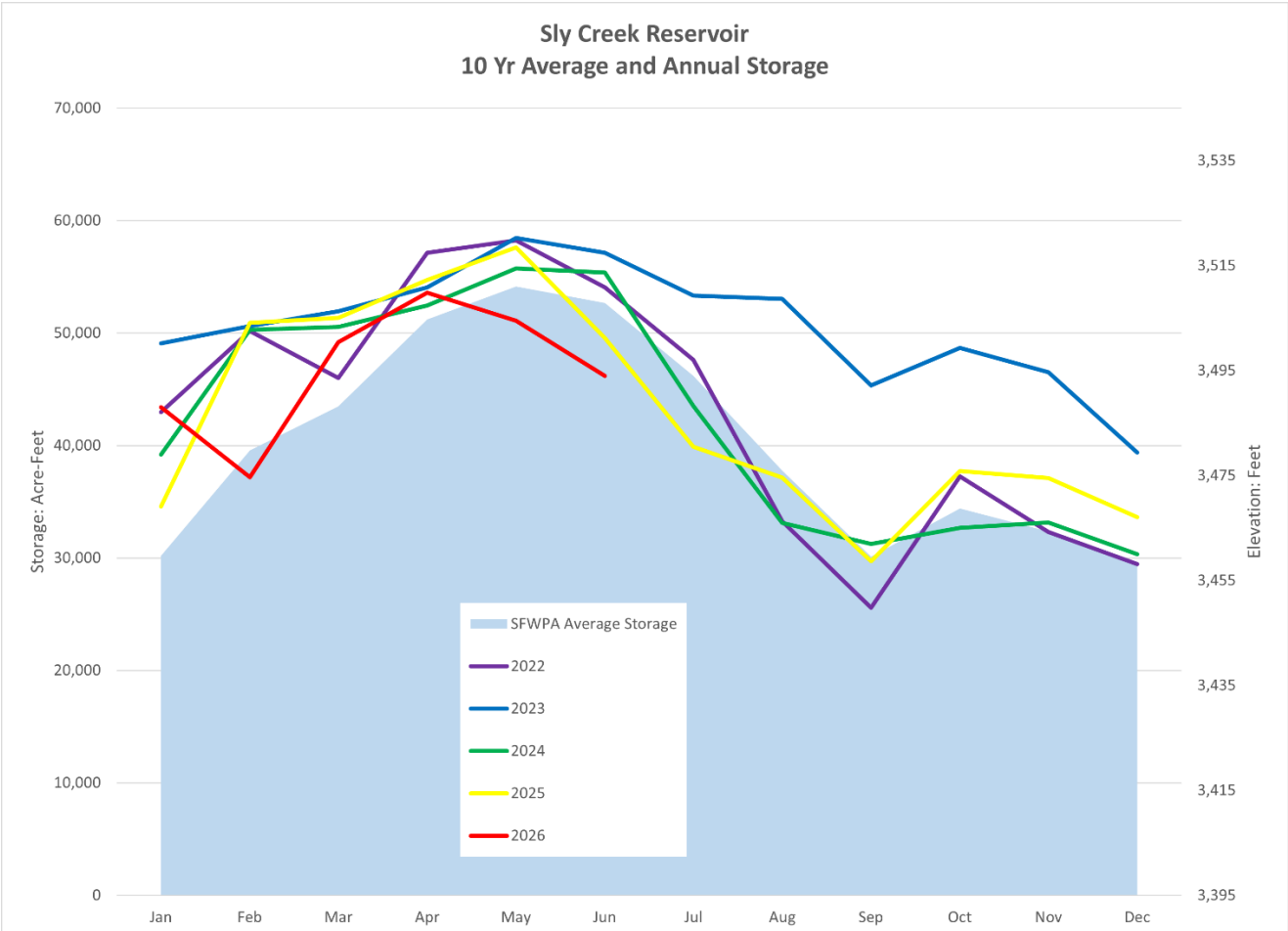
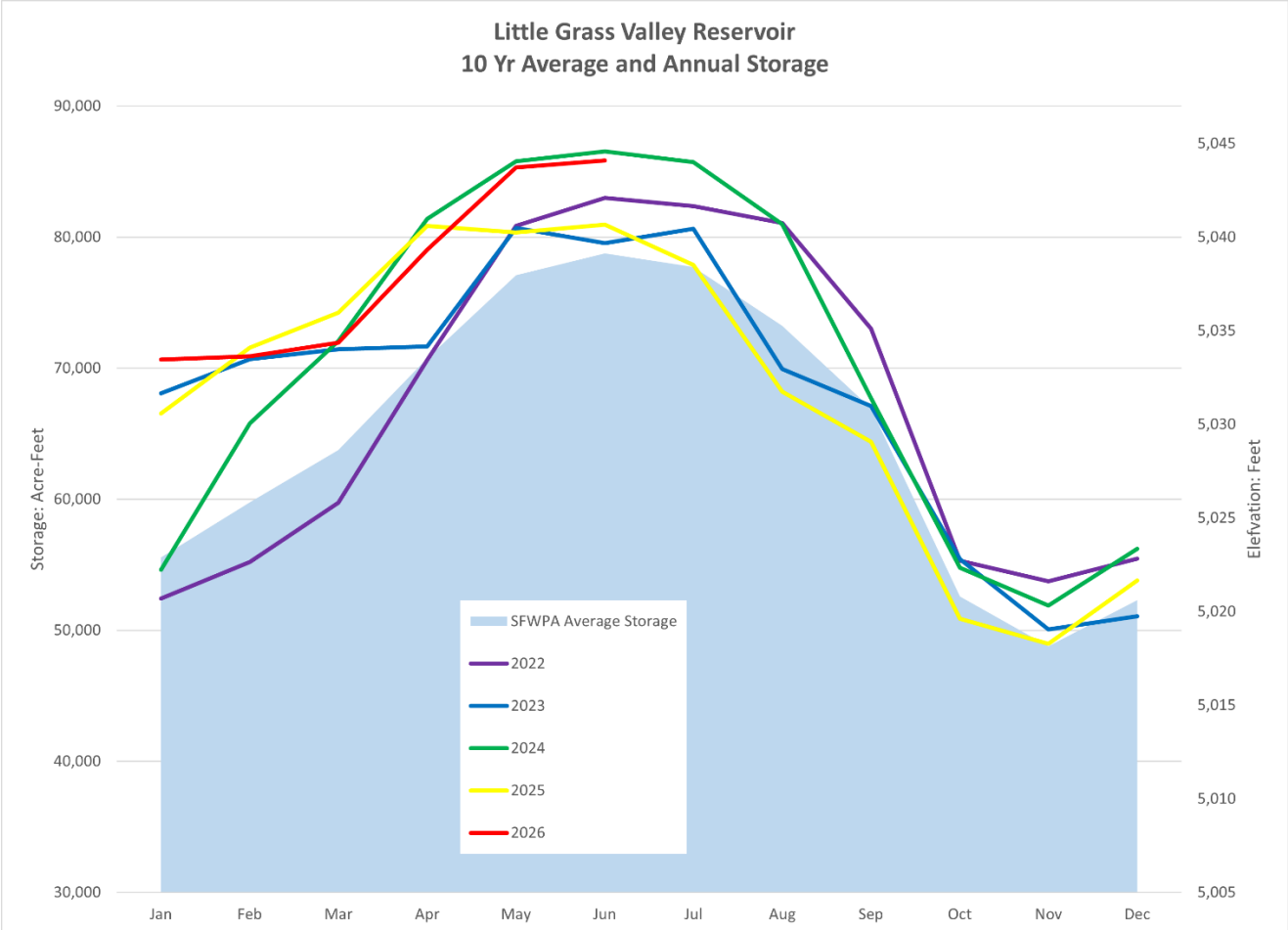
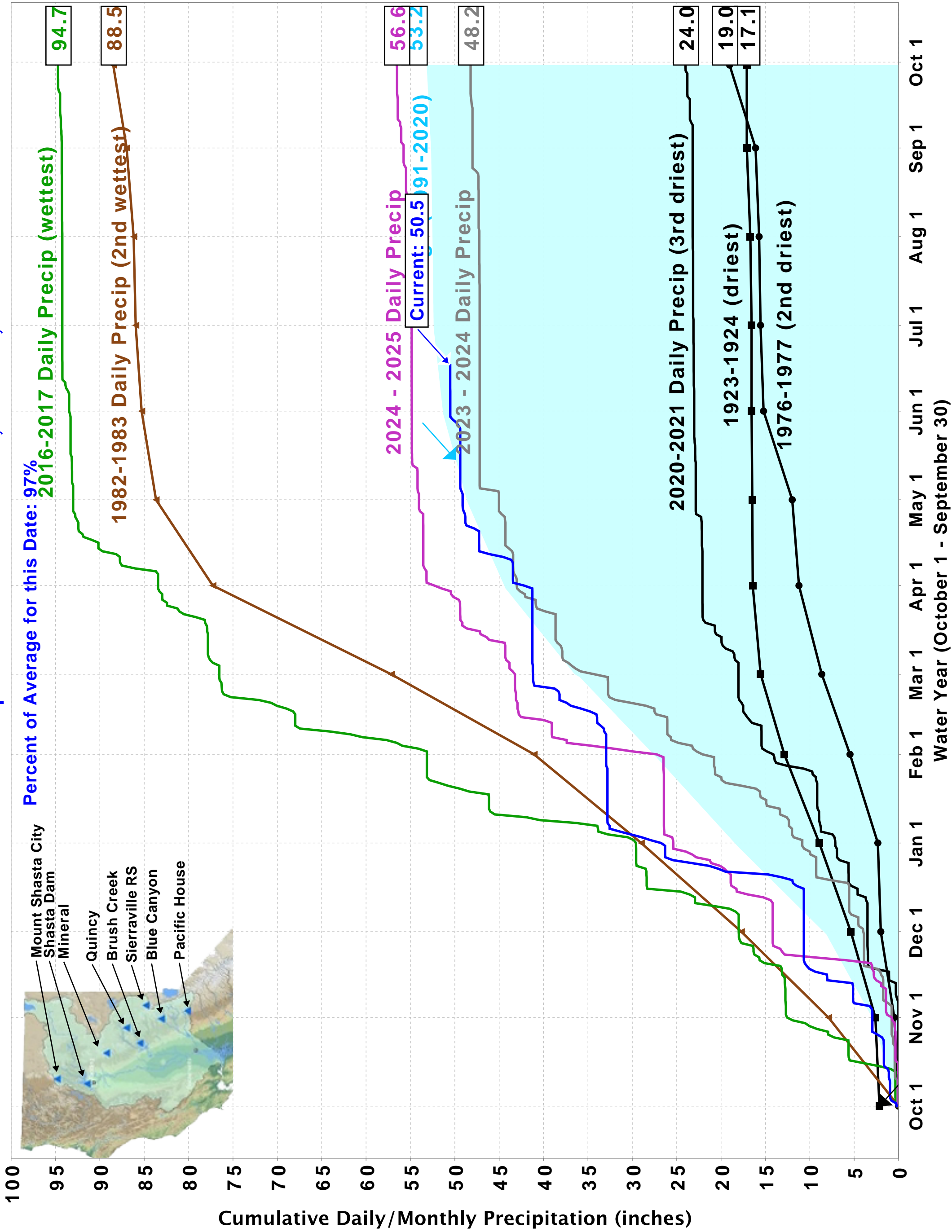


Table B

Total Water Year Precipitation

Northern Sierra Precipitation: 8-Station Index, June 17, 2026



Cumulative Daily/Monthly Precipitation (inches)

Table C



TO: Board of Directors

FROM: Rath Moseley, General Manager
Jaymie Clayton, Water Operations/EH&S-Risk Manager

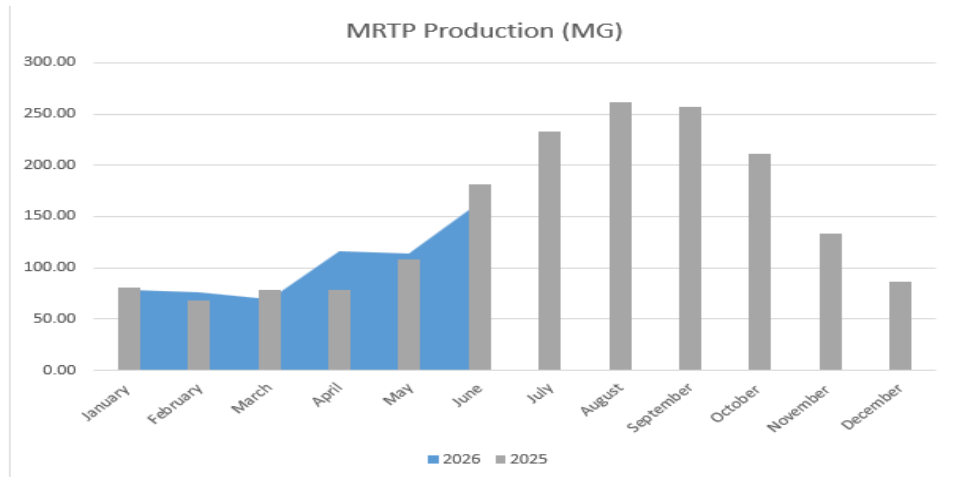
DATE: June 18, 2026

RE: General Information (regarding matters not scheduled on the agenda)
6/23/26 Board of Directors Meeting

Domestic Water Treatment Operations

Miners Ranch Treatment Plant (M RTP) treated water production = 164.20 million gallons.
Bangor Treatment Plant (BTP) treated water production = 901,000 gallons
Red Hawk Ranch Pump Station raw water flow = 725,350 gallons

Miners Ranch Treatment Plant	
Production	Jun-26
Total (MG)	164.20
High (MGD)	7.35
Low (MGD)	3.52
Avg. (MGD)	5.30
Bangor Treatment Plant	
Production	Jun-26
Total (MG)	0.901
High (MGD)	0.045
Low (MGD)	0.013
Avg. (MGD)	0.029



All bacteriological requirements were in compliance for the M RTP & BTP. Miners Ranch production was 94% of average over the past 5 years. Bangor's production was 107% of average over the past 5 years.

District Wide Water Operations

A meter relocate/replacement and service tie in project was performed on Monte Vista Ave. including paving. One hydrant was replaced due to vehicle impact, and repairs were made to an underground regulator vault during the month. Fifteen after hour calls outs primarily for water shutoffs due to leaks on customer side of meters.

Jun-26	Leak Repair	Install New Service	Replace/Tie In Services	Repair Blow Off	Blow Out Service	Install Hydrant	Hot Patch Paving	Install Backflow	Remove Tree	Ditch Maintenance
	Summit Pipeline	Edgewood Dr.	Monte Vista	The Ridge	Fletcher	Royal Oaks	Monte Vista	Rosita Way	Bangor Canal	Palermo
	Oro Bangor	Lone Tree					BTP			Wyandotte
	Oro Quincy									Forbestown
	Sunny Slope									Bangor
	Vern Court									Lower Wyandotte
	F.F Casino									Country Oaks Dr.
										Pioneer Trail
	After Hours - Weekend Calls		Meter Maintenance	Repair Pipe	Repair Bollard	Repair/Rebuild				Dr. Chandy Property
	15		District Wide	Louis Ave.	Seacrest	MT IDA Vault				Penny Ditch

Palermo Water Consolidation Project

Agency counsel performed a comparison of the loan forgiveness agreement with bid specifications in preparation for construction contract bid publication. There were a number of items for Water Works Engineers and SF to work through in order to move forward with publication of construction bid.

Areas that require engagement with the state to discuss are:

- a. Authorized scope for remaining work as written in the loan forgiveness agreement.
- b. Work with counsel to develop a written agreement that pertains to connection from meter to dwelling and post install maintenance responsibility which includes removal of domestic ground water service to each dwelling.
- c. Develop and submit a permit amendment application to the State Water Board if this was not already addressed with the lead agency changing from Butte County to South Feather.
- d. If construction costs and timeline exceed the current approved agreement, are revisions to either or both a possibility.

Upper Circle Drive

Project Specifics: No main currently exists to serve residents along Upper Circle Drive loop.

At May's meeting, the board approved an On Call Engineering Services Agreement with Water Works Engineers to develop a preliminary engineering report to address the following:

- Assess physical constraints along the proposed alignment (elevation change, culverts, irrigation infrastructure, other utilities)
- Describe and develop 2 alternative cost estimates for main installation within and outside the roadway, identify costs associated with a variety of asphalt restoration alternatives associated with both estimates

Alternative Alignments

- a. Potential alternative connection point from Pioneer Trail
- b. Installation of the Main within the Existing Roadway
- c. Installation of the Main outside the Existing Roadway as much as possible with minimized crossings

Alternatives will be compared in terms of cost, construction feasibility, and hydraulic characteristics. A recommended alternative will be identified.

A preliminary engineering report in in process and anticipate being available in July.

Cal Fire – Glen Drive Hydrant

SF's board with a vote of 4-1 authorized the general manager at the May 26, 2026 regular board meeting to enter into a short letter agreement to temporarily waive system capacity fees subject to emergency use only.

Agency counsel drafted a letter agreement to memorialize board direction with nine specific terms and conditions.

Cal Fire legal is reviewing the T&C's and as of this writing, no response or signed agreement has been received.

Human Resources

Two laborers were are being on boarded during the month of June. Both positions are back-fills as a result of retirements, internal promotions, and attrition.

One meter reader position will be on boarded in June in anticipation of a retirement in quarter four.



SOUTH FEATHER WATER & POWER AGENCY

TO: Public Recipients of Agenda Information

FROM: Rath Moseley, General Manager

DATE: June 15, 2026

**RE: Real Property Negotiations, and Anticipated and Existing Litigation
Closed Session Agenda Item for 6/23/26 Board of Directors Meeting**

The information provided to directors for this agenda item is not available to the public. The purpose for this item is to give the Board an opportunity to confer with legal counsel about litigation in which the Agency is already involved or is anticipating. The Board is permitted by law (Brown Act) to confidentially discuss information that might prejudice its legal position, to have a confidential and candid discussion about meet-and-confer issues. Such discussions are exempt from the Brown Act's requirement that matters before the Board be discussed in public. Attendance during the closed-session will be limited to directors, together with such support staff and legal counsel as determined necessary by directors for each subject under discussion.