



# **SOUTH FEATHER WATER & POWER AGENCY**

## **AGENDA**

**Special Meeting of the Board of Directors of the  
South Feather Water & Power Agency  
Board Room, 2310 Oro-Quincy Highway, Oroville, California  
Tuesday; December 17, 2024; 2:00 P.M.**

Remote participation is available via Zoom by logging into:

<https://us02web.zoom.us/j/86872730933>

Meeting ID: 868 7273 0933

One tap mobile

+16699006833,,86872730933# US (San Jose)

+16694449171,,86872730933# US

For attendees calling by phone use \*9 to raise hand

### **A. Roll Call**

### **B. Conduct Oath of Office for New Director Terms**

(Tab 1)

### **C. Information Item**

Enterprise Resource Planning – Tyler Technologies

(Tab 2)

*Overview of proposed software conversion system for core business processes.*

### **D. Approval of Minutes**

(Tab 3)

### **E. Approval of Checks/Warrants**

(Tab 4)

### **F. Business Items**

Policy #420 – Accounting Procedures

(Tab 5)

Approval to change fixed asset capitalization from \$5,000 to \$10,000.

Board Reorganization for 2025

(Tab 6)

*Election of officers for the Board of Directors and appointment of treasurer and secretary, effective January 1, 2025.*

Standing Committee's and Assignments

(Tab 7)

Requesting approval of agency committees and selection of Director's for 2025.

**G. Public Comment** – *Public comment for Directors can be submitted anytime via e-mail. However, in order to be read into the record during the meeting it must be submitted to [PublicRelations@southfeather.com](mailto:PublicRelations@southfeather.com) by 12:00 P.M. Tuesday December 17, 2024. Individuals will be given an opportunity to address the Board regarding matters within the Agency's jurisdiction that are not scheduled on the agenda, although the Board cannot take action on any matter not on the agenda. Comments will be limited to 5 minutes per speaker.*

*An opportunity for public comments on agenda items will be provided at the time they are discussed by the Board. Comments will be limited to five minutes per speaker per agenda item.*

### **H. Staff Reports**

(Tab 8)

## **I. Directors' Reports**

Directors may make brief announcements or reports for the purpose of providing information to the public or staff, or to schedule a matter for a future meeting. The Board cannot take action on any matter not on the agenda and will refrain from entering into discussion that would constitute action, direction or policy, until the matter is placed on the agenda of a properly publicized and convened Board meeting.

## **J. Closed Session**

*(Tab 9)*

### **Conference with Legal Counsel – Anticipated Litigation**

(Paragraph (2) and/or Paragraph (4) of subdivision (d) of Government Code section 54956.9)  
One case.

### **Conference with Legal Counsel – Existing Litigation**

(Paragraph (1) of subdivision (d) of Government Code section 54956.9)

- A. Name of Case: North Yuba Water District v. South Feather Water & Power Agency et al., Sutter County Superior Court Case No. CVCS21-0001857; and Cross-Complaint by South Feather Water & Power v. North Yuba Water District.
- B. Name of Case: South Feather Water & Power Agency v. North Yuba Water District et al., Sutter County Superior Court Case No. CVCS21-0002073.
- C. Bay Delta Proceedings including the proposed Delta Conveyance Project and amendments to the Bay-Delta Water Quality Control Plan. Government Code § 54956.9, subdivision (a) and (d)(1).

## **K. Open Session**

Report of closed session actions.

## **L. Adjournment**

The Board of Directors is committed to making its meetings accessible to all citizens. Any persons requiring special accommodation to participate should contact the Agency's secretary at 530-533-2412, preferably at least 48 hours in advance of the meeting.

# Certificate of Appointment in Lieu of Election and Oath of Office

STATE OF CALIFORNIA }  
County of Butte }ss.

I, Keaton Denlay, County Clerk-Recorder/Registrar of Voters of the County of Butte, State of California, do hereby certify, that in lieu of the General Election to be held in and for said district on the 5<sup>th</sup> day of November 2024,

## Ruth Duncan

having filed a Declaration of Candidacy and meeting the qualifications,  
is hereby appointed in lieu of election to the office of

### Director, South Feather Water and Power Agency Division 4

for a term of 4 years, commencing December 6, 2024 to December 1, 2028 at a Regular Meeting of the Board of Supervisors on September 10, 2024.

IN WITNESS WHEREOF, I have hereunto affixed my hand and official seal this 18<sup>th</sup> day of September 2024.



Keaton Denlay  
County Clerk-Recorder/Registrar of Voters

STATE OF CALIFORNIA }  
County of Butte }ss.

I, Ruth Duncan, do solemnly swear (or affirm) that I will support and defend the Constitution of the United States and the Constitution of the State of California against all enemies, foreign and domestic; that I will bear true faith and allegiance to the Constitution of the United States and the Constitution of the State of California; that I take this obligation freely, without any mental reservation or purpose of evasion; and that I will well and faithfully discharge the duties upon which I am about to enter.

Director, South Feather Water and Power Agency Division 4

(Name of Office)

\_\_\_\_\_  
(Signature of Officeholder)

Subscribed and sworn to before me, this \_\_\_\_\_ day of \_\_\_\_\_, \_\_\_\_\_.

\_\_\_\_\_  
(Signature of Person Administering Oath or Notary Public)

Official or Notary Seal

\_\_\_\_\_  
(Title)



**Bill Connelly**

2020 Lincoln Street  
Oroville, California 95966

T: 530.538.6834

Email: [BConnelly@ButteCounty.net](mailto:BConnelly@ButteCounty.net)  
[www.buttecounty.net/boardofsupervisors](http://www.buttecounty.net/boardofsupervisors)

County Supervisor, District 1  
Butte County Board of Supervisors

5 December 2024

Honorable Rick Wulbern  
2310 Oro Quincy Highway  
Oroville, CA 95966

Dear South Feather Water & Power Director Division 2 Wulbern;

Congratulations on your election to the South Feather Water & Power board. I look forward to working with you in the future. Please feel free to call on me if I may help you.

Sincerely,

*Bill Connelly*

Bill Connelly  
Supervisor First District





## **SOUTH FEATHER WATER & POWER AGENCY**

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**TO:** Board of Directors

**FROM:** Jaymie Clayton, Operations Support Manager  
Heather Benedict, Account Technician III  
Art Martinez, Information Systems Manager  
Cheri Richter, Finance Manager

**DATE:** December 10<sup>th</sup>, 2024

**RE:** Informational Item – Staff Update on New Enterprise Resource Planning

Since 2023, staff has been evaluating the upcoming challenges of our current ERP system's inability to support future development, including its interface with the Windows platform. In addition, the team has continued to experience limitations to the current customer support being offered by our current software as well. Recognizing these concerns, we first met with our current ERP provider (Springbrook) last year to discuss what options might be available to overcome the challenges listed above. Ultimately, we were told that they have a single platform to offer for our needs and that a conversion and implementation would still be necessary to transfer to their new system. Staff did participate in a demo of Springbrook's newest offering; however, staff did not view the offering to be a significant improvement from the existing version. After taking some time to consider the effort and logistics of a software conversion and implementation, the team took this opportunity to completely evaluate what other software options might be available. Through that process, we became introduced to Tyler Technologies, specifically their Incode platform. Also, during this time, staff had become introduced to a consultant who has significant experience in the conversion and implementation process, specifically from our current ERP system to the proposed Tyler Incode system. After two productive meetings with them and a visit to a neighboring water district who has operated under the Incode product for almost 10 years, SFWPA staff became confident that hosting a demo of the proposed software was the best next step. A demo was held on-site on November 19<sup>th</sup> with multiple members of the Tyler Technologies team and followed up with a detailed review by the participating staff members that allowed us to present our findings to the general manager on December 2<sup>nd</sup>. Discussion around operational efficiency gains via workflow improvements, customer service support, continued software development, live data, better reporting, and direct access to better support the needs of SFWPA staff were all discussed and viewed to be better supported with the Tyler product moving forward. As a result of that meeting, staff is respectively updating the board that it plans to move forward with both LSL (Implementation Conversion Specialist) and Tyler Technologies in 2025 per the approved budget to convert and implement Tyler Incode.

An ERP platform conversion and implementation process to support the needs of SFWPA is anticipated to take 12 – 15 months and the team is prepared and eager to get started.

If interested in learning more about Tyler Technologies, the link below will take you to their website to review high level details of the product offering.

<https://www.tylertech.com>



# MINUTES of the REGULAR MEETING of the BOARD of DIRECTORS of SOUTH FEATHER WATER & POWER AGENCY

Tuesday, November 26, 2024, 2:00 P.M.,  
Agency Board Room, 2310 Oro-Quincy Hwy., Oroville, California

**DIRECTORS PRESENT (In Person):** Rick Wulbern, John Starr, Mark Grover, Brad Hemstalk, Ruth Duncan

**DIRECTORS ABSENT:** None

**STAFF PRESENT (In Person):** Rath Moseley, General Manager; Cheri Richter, Finance Manager; Dustin Cooper, General Counsel; Jaymie Perrin Operations Support Manager; Dan Leon, Power Division Manager; John Shipman, Water Treatment Superintendent; Art Martinez, Information Systems Manager

**OTHERS PRESENT (Remote):** Paul Nicholas Boylan, Maury Miller

**OTHERS PRESENT (In Person):** Leona Harris, Roger Bailey, Marieke Furnee, Ron Fink

## CALL TO ORDER

President Wulbern called the meeting to order at 2:00 p.m. and led the Pledge of Allegiance.

## PUBLIC COMMENT

Ron Fink stated he was going to wait for the minutes before making comment. Concerned with the minutes from the last meeting. Main concern is with the minutes and the content on 8000 and 8018. Counsel advised Mr. Fink to hold his comments until the minutes. Public Comment is for non-agenda items.

## APPROVAL OF MINUTES

Director Grover made a motion to approve the minutes as presented with the modifications as mentioned by counsel.

M/S: (Grover/Duncan) approving the Minutes of the Regular Meeting of September 24, 2024.

Ayes: Wulbern, Starr

Opposed: Hemstalk

Public Comment: Ron Fink stated that he has concerns with the minutes from the last meeting. If you look at the second to last sentence under Ron Fink it says "South Feather has two thirds or three quarters of all the railroad commission rights". Mr. Fink stated he may have mis-spoke and the wording is not correct. Referring to the Palermo area and in the district, there is about 222 Railroad Commission Rights holders. Of that, about 64 for about fifty years have been on the Miller Hill, Wyandotte and South Feather and that is where the two thirds or three quarters came in. There are a lot of other Railroad Commission entities in other districts. Counsel suggested we modify the minutes by deleting "two thirds or three quarters" and say "South Feather "holds" Railroad Commission rights. Mr. Fink agreed that the language modification would be fine. Mr. Fink asked if we keep the audio and it is good to have around in case something like this comes up. Main concern is about it being right and appreciate looking to see if pages 107, 108 and 109 are in the historical minutes. Mr. Fink asked if we have found anything on that. Mr. Fink stated that counsel Cooper had communicated about 8000 and 8018 and it is missing from the minutes. Mr. Fink asked if we believe the minutes are really complete as written. Mr. Fink stated that he recalls hearing counsel commenting and thinks we need to go directly to the Secretary of State on where are the documents associated with 8000 and 8018 in archives. The general manager communicated that an update on applications 8000 and 8018 will occur during staff reports. Mr. Fink offered anytime the we wanted to have a meeting he would be happy to tell us what he knows. A reminder was communicated that an update will be provided during staff reports.

Counsel communicated that we have a recommended modification to the sentence Mr. Fink highlighted where it would read "South Feather holds Railroad Commission Rights and it is important to reinforce the original Rights".

Mr. Bailey communicated that he wanted to send his appreciation to Rath for getting his comment in about his views of the 2005 Agreement and why he views it as a lost value.

### **APPROVAL OF CHECKS AND WARRANTS**

M/S (Hemstalk/Starr)

Ayes: Grover, Duncan, Wulbern

Approving expenditures for the month of October 2024 in the amount of \$1,616,706.42 and authorize the transfer of \$1,600,000.00 from the TCB General Fund to the TCB Accounts Payable and Payroll Fund for the payment of November estimated regular operating expenses.

### **BUSINESS ITEMS**

#### **HGEU Memorandum of Understanding**

M/S: Grover/Duncan

Ayes: Wulbern, Hemstalk, Starr

Ratification of Article 8.14 Compensatory Time Off (CTO).

#### **Fiscal Year 2025 Annual Budget**

M/S: Grover/Hemstalk

Ayes: Starr, Wulbern, Duncan

Approval of the 2025 Annual Budget, including the Schedule of Employee Pay Ranges and the appropriation of funds for operations, equipment, and capital improvement projects.

Public Comment: The general manager communicated that public feedback had been received in regards to the proposed 2025 operating budget. The first was from a current rate payer within the district who has offered some suggestions on potential clarity and modifications to narratives on how the budget could be presented if not in 2025 but moving forward in the future to make it a little easier to understand. The budget is complicated and had received suggested content today which will be reviewed to determine if it would simplify or the format of budget content.

The second communication was from a board director at North Yuba Water District and was received one hour prior to today's board meeting. You as director's have the email communication in your inbox and printed copies in front of you. Pretty lengthy and detailed and have not had the ability to review in detail but at a high level, North Yuba Water District or at least a board director at NYWD is requesting that you do not adopt the 2025 budget today. Believe they are asking for SF to postpone consideration of adoption of the budget today. Will need to review in detail but at first glance it appears much of this request will need to be reviewed and compared to the 2005 Agreement and possibly get input from counsel. It is up to you to decide whether or not you want to postpone this item or ask Cheri to continue and present the work that has performed to this point seeking adoption of the proposed 2025 budget. The choice is yours.

Direction was provided to continue with budget presentation.

### **FINANCE MANAGER'S REPORT**

#### **2025 Budget**

The Board's Finance Committee, comprised of Directors Duncan and Wulbern, were scheduled to meet with the General Manager and Finance on Thursday, November 14, 2024 to review the 2025 Proposed Budget. Although Director Wulbern was unable to attend, the review was completed with Director Duncan. The 2025 Proposed Budget is included in this month's Board agenda packet for review and adoption by the Board. My sincere appreciation to our directors, division managers, staff, and consultants for all of their time, patience and cooperation involved in the preparation and presentation of the Budget for the upcoming year.

#### **Enterprise Resource Planning (ERP)**

Over the past several weeks, our team - Art Martinez...Manager of Information Systems, Jaymie Perrin...Operations Support Manager, Heather Benedict...Account Technician III, and myself have continued with our research for a potential ERP software replacement. We have been fortunate enough to have a few Zoom meetings with our preferred software provider. After having the opportunity to visit another local water district last month that has been using a version of this software for the past ten years, we were able to get an unbiased opinion as to how user friendly the modules are and how the customer support holds up over time...which we were told is exceptional. With this information we felt it was time to move to the next step—earlier this

week we spent the day here with three of their representatives who gave us a very thorough overview of their systems. We hope to have a few more discussions with management and will hopefully be prepared to present our recommendation at the December board meeting.

### **POWER DIVISION MANAGER'S REPORT**

South Fork Diversion tunnel, which supplies Sly Creek Reservoir, conveyed 7.4 kAF. Slate Creek Diversion tunnel, which also supplies Sly Creek Reservoir, conveyed 0 AF. Little Grass Valley and Sly Creek Reservoirs combined storage was 84.4 kAF at month's end. No reservoirs are currently spilling.

The 2025 DWR water year began on October 1. DWR Bulletin 120 observed precipitation conditions and reports will be published later this calendar year.

Asset performance was profiled for the month.

Maintenance by powerhouse was communicated as well as overall project facilities and assets.

#### **Regulatory Compliance – Dam Safety**

Staff are working to complete all of the year-end reporting due to FERC and DSOD.

PG&E Transmission and Distribution Scheduled maintenance outage on 60-kV transmission lines was started on October 10 at 07:03, and completed on October 17 at 16:04. Kelly Ridge Powerhouse was unable to generate during this outage.

Recruitment Closed, Roving Hydro Operator. We are pleased to welcome Luke Thornton to the SFWPA team. He began employment at the Agency on October 31 in the position of Hydro Roving Operator, journey level.

Recruitment Ongoing, Electrical Machinist. The Agency is recruiting for an Electrical Machinist, journey level, to fill a vacant position.

Hydro Civil Engineer. The Agency is recruiting for a Licensed Civil Engineer, with a working background in the hydropower sector. Work experience and knowledge in the following are required: Perform civil engineering and project engineering for Agency power and water facilities which include storage reservoirs, dams, hydroelectric plants, conveyance and distribution systems, and buildings. Participate in the Agency's Dam Safety Program. Develop engineering procedures, methods and standards. Provide engineering support for repair, maintenance and upgrade of Agency facilities and assets. Perform project management for capital projects and contractor work.

Reservoir and Stream operations were presented including storage and year to date water precipitation.

### **GENERAL MANAGER'S REPORT**

Miners Ranch Treatment Plant (MRTP) treated water production = 187.97 million gallons.

Bangor Treatment Plant (BTP) treated water production = .821 million gallons.

Red Hawk Ranch Pump Station raw water flow = 1.186 million gallons. (2,391 gallons per account/day)

Variety of activities and repairs took place throughout the month. Fifteen after hour calls and only five leak repairs across the district.

SB 998 Annual shut off statistics were presented. Six (6%) of the water district installed base is > 70 days delinquent throughout the year. Costs to manage and address non-payment has a direct impact to rate payers as water rate cost of service analysis and options continue to be investigated.

The last group of shut-offs due to non-payment was completed on November 13<sup>th</sup>, 2024. Agency staff and management have created a plan to use the mailed courtesy notice on past-due accounts to continue to communicate delinquent account balances, however, the physical act of shutting our customers off during the holiday season will not occur. Staff is planning to resume the SB-998 compliant physical shut-off process on January 28<sup>th</sup>, 2025, with final shut-off notices beginning generation



on January 15<sup>th</sup>, 2025. Operationally, this plan was created to strike a balance between the holiday season and still communicating delinquent balances to the applicable customers, ultimately to limit the confusion on owing balances when physical shut-off procedures are reimplemented after the holiday season. A final data set of all shut-off for non-payment activity has also been made available in this month's board packet and online at [www.southfeather.com](http://www.southfeather.com), per the SB 998 requirement.

811 Utility/Dig locate volume was discussed for the month and yearly average.

Irrigation maintenance is occurring throughout the district. Flow releases are only occurring via the Bangor Canal to support the treatment plant and Redhawk Ranch.

Since the Thompson Fire in July 2024, the water division team has worked diligently to sustain the delivery of irrigation water for the Palermo Canal after the system received extensive damage. As previously stated in the July board packet, repairs were planned to begin immediately following the end of 2024's irrigation season. The team began prep work in the area on September 16<sup>th</sup>, 2024 in parallel with irrigation season and worked off and on until they completed two successful days of shotcrete work on October 22<sup>nd</sup> and 23<sup>rd</sup>, totaling 500 linear feet. A special thanks to our entire water division team for making this repair so successful and for remaining committed to the schedule to beat the first rain storm of 2025 that would have dramatically changed the scope of work.

A site visit was conducted on October 24, 2024 by representatives of Joint Powers Insurance Authority with the purpose of obtaining an update on SFWPA operations, review loss history, and evaluate risk exposure. Loss history over the past five years includes seven liability claims (six of which were a waterline pressure incident), six workers compensation claims and one property claim.

The Agency's current Experience Modification Rates (E-Mods) are .67 in workers compensation program and .65 in the liability program.

Rates below 1.0 result in discounts to SF's annual contributions.

Palermo Clean Water Consolidation Project: No formal submissions of construction management services have been received by the Agency or County as of this writing. The due date for submission will be extended and re-posted. The State Water Board has communicated that the project is undergoing management review and will have the contract analyst prepare the draft funding agreement in the upcoming months. In the meantime, once a construction management service group is identified work on dry well segments can begin.

Wyandotte Creek GSA: On the evening of November 7<sup>th</sup> a Regional Conjunctive Use Project Public Engagement Meeting was held at Butte County. The purpose of the meeting was to educate the community on sustainable water solutions which helps manage both surface and groundwater supplies more effectively.

Presentation content included; Graphical Representation of groundwater level trends, Regional Conjunctive Use project feasibility studies, Potential Projects, Palermo Water Consolidation, and Palermo Flooding (drainage study and creation of Mater Drainage Plan).

Members of the Butte County Grand Jury were present and will be performing a field visit of the Palermo Area in early December guided by SF water staff.

Wagnor & Bonsignore provided a draft narrative based on their historical knowledge and updated research specific to Railroad Commission and water rights. Below is a synopsis of their analysis.

The California Railroad Commission (CRC) was created in 1870 under Section 22 of Article XII of the new California State Constitution to regulate public utilities, including railroads. In 1911, the California Public Utilities Commission was established by Constitutional Amendment as the Railroad Commission. In 1912, the Legislature passed the Public Utilities Act, expanding the Commission's regulatory authority to include natural gas, electric, telephone, and water companies as well as railroads and marine transportation companies. On June 16, 1945, a constitutional amendment was proposed by the legislature to rename the CRC as the California Public Utilities Commission, which was ratified by the electorate on November 5, 1946.

### California Railroad Commission's Decision No. 11334 - December 8, 1922

The purpose of the Application Nos. 8000 and 8018 was to transfer the public utility properties for each entity to Oroville Wyandotte Irrigation District (OWID), now South Feather Water and Power Agency. At this time, the CRC was the entity that had to approve the sale of public water systems. This sale was decided in CRC's Decision No. 11334 (attached as **Exhibit 2**) that was issued on December 8, 1922.

Decision No. 11334 approved the Applications and granted the sale and transfer of the Palermo Land & Water Company and South Feather Land & Water Company public utility properties to OWID. Water users within the two companies could receive water service from OWID if requested within 10 years from the date of the Decision. This Decision did not grant additional water rights to either of the company's water users. Application No. 8000 was for the sale of Palermo Land & Water Company's Water System to F.F. Ford and OWID. Application No. 8018 was for the sale of South Feather Land & Water Company's Water System to F.F. Ford and OWID.

Members of the Palermo Land & Water Company protested Application No. 8000 and came to agreement with OWID that would guarantee future rates for water and service, and to continue to provide water to them. An agreement between Palermo and OWID was in the form of a resolution that is set forth in Decision No. 11334.

Review of the content provided regarding California Railroad Commission's Decision 11334 (pursuant to Application Nos. 8000 and 8018).

The request for research questioned why the Decision and Applications were no longer on file with the California State Archives. Formal applications of this type, which are a request for some right by a utility or a person or corporation wanting to become a utility, were made to the CRC. Registers for formal applications were kept as a summary of these applications and their outcomes. This collection is open for research by contacting the California State Railroad Museum Library & Archives to arrange for access (with one to two week's notice).

Staff has contacted the California Railroad Museum to schedule an appointment regarding this matter via [Library.CSRM@parks.ca.gov](mailto:Library.CSRM@parks.ca.gov) <https://www.californiarailroad.museum/visit/library>

The operations manager communicated that an email had been received stating that there are no records on file in archive prior to 1926.

Dialog pursued between Ron Fink and the general manager about content missing and if the agency can confirm that pages 107, 108 and 109 from the minute of 1922 are still in possession of the district.

Mr. Bailey asked if we have good solid documentation of the water rights this district has going back to formation.

A reminder was communicated that the December Special Board Meeting will be held one week earlier on December 17th, 2024 at 2:00 p.m., 2310 Oro Quincy Hwy.

### **DIRECTORS' REPORTS**

Director Starr: Would it be possible to get a shut off valve on Feather Falls Casino property mainline in case something happens. Someone hit a fire hydrant the other night and would like a map so the mainline could be shut off during in an emergency. It was explained by staff that the hydrants at Feather Falls Casino have a valve to reduce flow in order to prevent un-controlled water flow if one was to be damaged.

Director Duncan: Seconded Director Grover's comments.

Director Wulbern: Hundred-percent agree with Director Grover and appreciate everyone's hard work and you do a great job. Always excited to hear about the Palermo project and nice to see it continue to move along and there is light at the end of the tunnel for potential funding of the entire project and not just the dry well side of it. Wish everybody a safe and happy Thanksgiving.

Director Hemstalk: Echoed Mark's statement. We have been in office for two years.

Director Grover: Happy Thanksgiving everybody. Thankful for my family, my health, my faith and my friends but also thankful for the staff at South Feather. You guys are wonderful and I continue to be amazed every time I see a report or see you in action and seeing pictures of the shotcrete job and how it was completed just before the storm. Your guys are really top notch so Thank you and that goes all the way from the whole team up to the general manager and the executive committee.

**RECESS (3:30)**

President Wulbern offered opportunity for public comment on closed session items.

No public comment on closed session items.

**CLOSED SESSION (convened at 3:39 p.m.)**

**OPEN SESSION (reconvened at 4:54 p.m.)** – President Wulbern announced that legal counsel was given direction during closed session.

**ADJOURNMENT (4:55 p.m.)**

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Rath T. Moseley, Secretary

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Rick Wulbern, President









## **SOUTH FEATHER WATER & POWER AGENCY**

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**TO: Board of Directors**

**FROM: Cheri Richter, Finance Manager**

**DATE: December 5, 2024**

**RE: Approval of Checks and Warrants  
Agenda Item for 12/17/2024 Board of Directors Special Meeting**

November, 2024 expenditures are summarized as follows:

Checks:	<u>67850</u>	to	<u>68041</u>	<u>\$ 982,562.85</u>
Electronic Funds Transfers:	<u>241105</u>	to	<u>241110</u>	<u>\$ 103,541.46</u>
Payroll Expenses:				<u>\$ 819,230.25</u>
Total Expenditures for November, 2024				<u><u>\$ 1,905,334.56</u></u>

At November 30, 2024, the authorized available balance was: \$ 324,739.57

Action to approve all expenditures:

**"I move approval of expenditures for the month of November, 2024 in the amount of \$1,905,334.56 and authorize the transfer of \$1,400,000.00 from the TCB General Fund to the TCB Accounts Payable and Payroll Fund for the payment of December estimated regular operating expenses."**

**South Feather Water and Power Agency  
Checks Paid, November, 2024**

<b>Date</b>	<b>Check #</b>	<b>Vendor</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
11/1/2024	67850	<b>Alliance Environmental Services Inc.</b>			
			Mold reassessment of Dan's office inspection & air sampling	07-66-66201-6	\$350.00
			Travel Charge	07-66-66201-6	\$112.50
					\$462.50
11/1/2024	67851	<b>Better Deal Exchange</b>			
			Toilet Fill Valve	07-66-66370-6	\$18.50
					\$18.50
11/1/2024	67852	<b>Carpenter Group Hayward Cable Moore</b>			
			7/8" Round Pin 20-2449 for Rigging	07-64-64100-6	\$48.15
					\$48.15
11/1/2024	67853	<b>Dish Network</b>			
			Satellite Svc. Hq. 11/8/24 to 12/7/24	07-60-60201-6	\$64.76
					\$64.76
11/1/2024	67854	<b>Gannett Fleming, Inc.</b>			
			FERC Compliant Security Plan Upgrade 9/2024	07-67-67201-6	\$15,677.50
			FPH Condition Assessment For Rebuild	07-63-63201-6	\$53,876.25
					\$69,553.75
11/1/2024	67855	<b>Home Depot Credit Service</b>			
			Base Board, Floor Trim, Casing	07-66-66370-6	\$198.88
			Cabinets & Counter Top For WPH	07-63-63100-6	\$1,581.15
			Flooring	07-66-66370-6	\$711.33
					\$2,491.36
11/1/2024	67856	<b>K-Gas, Inc.</b>			
			Propane For Forbestown Office	07-66-66250-6	\$737.60
			Propane For Shops	07-66-66250-6	\$711.01
					\$1,448.61



**South Feather Water and Power Agency  
Checks Paid, November, 2024**

<b>Date</b>	<b>Check #</b>	<b>Vendor</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
11/1/2024	67857	<b>Kisters North America</b>			
			Bubbler Part Filter Black for Air Dryer	07-64-64100-6	\$712.70
			Nylon Bowls Green Auto Drain For Stream Gaging Eq.	07-64-64100-6	\$74.00
					\$786.70
11/1/2024	67858	<b>McMaster Carr Supply Co.</b>			
			Piano Hinge, Screws	01-00-11202-2	\$58.45
			Stainless Steel Tubing	01-61-61260-5	\$332.27
			Threaded Pipe Fittings	01-00-11202-2	\$29.43
					\$420.15
11/1/2024	67859	<b>MSC Industrial Supply Company</b>			
			LED Flashlights	07-63-63100-6	\$286.68
			LED Headlamp For Hard Hat	07-63-63100-6	\$78.22
					\$364.90
11/1/2024	67860	<b>Napa Auto Parts</b>			
			Fog Light C#4	07-66-66150-6	\$51.68
			Heater Actuator C#4	07-66-66150-6	\$44.27
					\$95.95
11/1/2024	67861	<b>Ramos Environmental Services</b>			
			Pick Up & Dispose Waste Oil & Oily Solids	07-66-66201-6	\$1,144.83
					\$1,144.83
11/1/2024	67862	<b>Schnabel Engineering, LLC</b>			
			Eng. Svc For Dam Safety 10/2024	07-67-67201-6	\$82,134.40
					\$82,134.40
11/1/2024	67863	<b>Zoro Tools, Inc</b>			
			Fitting Kit For Pump	01-61-61260-5	\$108.10
					\$108.10
11/1/2024	67864	<b>AT&amp;T</b>			
			September 2024 Energy Communication Service	07-68-68251-6	\$80.88
					\$80.88

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<b>Date</b>	<b>Check #</b>	<b>Vendor</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
11/1/2024	67865	<b>Better Deal Exchange</b>			
			Cement	01-54-54295-0	\$25.31
			Flashing, Misc Bolts/Nuts/Washers, Window Sealant, Caulk Gun	01-56-56370-0	\$127.11
			Plastic Pails, Thread Seal Tape - T305	01-54-54104-0	\$20.39
			PVC Fittings	01-53-53260-0	\$13.17
			Valve Box	01-55-55205-0	\$38.96
					\$224.94
11/1/2024	67866	<b>California Surveying &amp; Drafting Supply</b>			
			10/20/24 - 11/19/24 Plotter Maintenance Contract	01-50-50171-0	\$357.23
					\$357.23
11/1/2024	67867	<b>CDW Government, Inc.</b>			
			Rugged Tablet	01-58-58100-0	\$2,863.39
					\$2,863.39
11/1/2024	67868	<b>Core &amp; Main</b>			
			1 1/2" CTS Poly Tubing	01-00-22300-0	\$415.06
					\$415.06
11/1/2024	67869	<b>Cranmer Engineering, Inc.</b>			
			Colilert P/A 18hr - MRTP	01-53-53201-0	\$30.00
					\$30.00
11/1/2024	67870	<b>Fastenal Company</b>			
			Disposable Gloves, Saw Blades	01-54-54270-0	\$93.12
					\$93.12
11/1/2024	67871	<b>Grainger Inc.</b>			
			Adapter	01-53-53260-0	\$61.77
			Carbon Steel Rod - E139 & E150	01-56-56150-0	\$139.98
			Shaft Collars - E139 & E150	01-56-56150-0	\$102.00
					\$303.75

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<b>Date</b>	<b>Check #</b>	<b>Vendor</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
11/1/2024	67872	<b>Long, Ashlee</b>			
			Health Benefit Reimbursement - Long	01-55-55394-0	\$60.00
					\$60.00
11/1/2024	67873	<b>M J B Welding Supply</b>			
			Drill Set	01-53-53270-0	\$159.20
					\$159.20
11/1/2024	67874	<b>McKillop, Kristen</b>			
			Health Benefit Reimbursement - McKillop	07-67-67394-6	\$60.00
					\$60.00
11/1/2024	67875	<b>McMaster Carr Supply Co.</b>			
			Roller Chain Sprockets	01-53-53260-0	\$59.57
					\$59.57
11/1/2024	67876	<b>Napa Auto Parts</b>			
			Cabin Filters - T308	01-56-56150-0	\$34.58
			Door Latch Cable, Interior Door Handles - T71	01-56-56150-0	\$65.73
			Filters, Absorbant Mats, Serpentine Belt - T308	01-56-56150-0	\$172.21
			Spark Plugs - Shop, Lights - T300 & T301	01-56-56150-0	\$86.34
			Spark Plugs - T15, Rags - Shop	01-56-56150-0	\$97.11
					\$455.97
11/1/2024	67877	<b>Northern Safety Co., Inc.</b>			
			Band-aids 100/box	01-52-52102-0	\$5.74
			NSI Anti-Bacterial Hand Sanitizer; 1 Gallon	01-52-52102-0	\$51.95
			NSI Grain Pigskin Leather Work Gloves	01-52-52102-0	\$73.52
					\$131.21
11/1/2024	67878	<b>Office Depot, Inc.</b>			
			2025 Deskpad/Yr. Erasable/Refill Calendars, Presentation Covers	01-50-50100-0	\$290.51
			2025 Planners, Yr. Erasable & Refill Calendars	01-56-56100-0	\$231.85
			Presentation Covers	07-60-60100-6	\$40.60
					\$562.96

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11/1/2024	67879	<b>Oroville Ford</b>			
			Brake Lining Kit - T318	01-56-56150-0	\$91.99
			Starter, Clean Core, Oil Pan Gasket - T313	01-56-56150-0	\$405.72
					\$497.71
11/1/2024	67880	<b>Powerplan - OIB</b>			
			AT331223 Hydraulic Pump	01-56-56150-0	\$3,262.07
			Pump Valve Controller, O-Ring E223	01-56-56150-0	\$192.74
					\$3,454.81
11/1/2024	67881	<b>Richter, Cheri</b>			
			Health Benefit Reimbursement - Richter	01-50-50394-0	\$60.00
					\$60.00
11/1/2024	67882	<b>Void</b>			
11/1/2024	67883	<b>Shipman, John</b>			
			Work Boots & Work Shirts Reimbursement	01-53-53103-0	\$296.32
					\$296.32
11/1/2024	67884	<b>Tehama Tire Service, Inc.</b>			
			4 New Tires - T331	01-56-56150-0	\$911.30
					\$911.30
11/8/2024	67885	<b>CDW Government, Inc.</b>			
			Monitors	07-68-68100-6	\$493.06
					\$493.06
11/8/2024	67886	<b>Comcast Business</b>			
			For CAISO Meters 11/3/24 to 12/2/24 At PH's	07-63-63251-6	\$183.44
			For CAISO Meters 11/3/24 to 12/2/24 At SPH	01-61-61251-5	\$22.21
					\$205.65

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11/8/2024	67887	<b>D.M. Figley Company Inc.</b>			
			12 Cans SIKAFlex Primer 429 Pint Can	07-64-64260-6	\$514.10
			16 Cans SIKAFlex 2CNS-PRPG Limestone 1.5 Gallon Unit	07-64-64260-6	\$1,430.18
			9 Cans SIKAFlex 2CNS-PRPG Limestone 1.5 Gallon Unit	07-64-64260-6	\$729.72
					\$2,674.00
11/8/2024	67888	<b>Grid Subject Matter Experts, LLC</b>			
			Eng. Support For NERC EOP-012 Consulting 10/2024	07-60-60201-6	\$50.00
					\$50.00
11/8/2024	67889	<b>Home Depot Credit Service</b>			
			Gravel	07-64-64260-6	\$36.70
			Soap	07-63-63100-6	\$11.84
					\$48.54
11/8/2024	67890	<b>Jimmy P Tools LLC</b>			
			Clamp Style Multi Meter	07-66-66270-6	\$263.90
					\$263.90
11/8/2024	67891	<b>MarTech Mechanical Analysis Repair, Inc.</b>			
			Inspect & Pressure Test Air Cooler For KPH	07-63-63201-6	\$3,125.00
					\$3,125.00
11/8/2024	67892	<b>McMaster Carr Supply Co.</b>			
			Antislip Abrasive Tape	01-61-61100-5	\$60.93
			Antislip Abrasive Tape	07-66-66100-6	\$333.50
			Pipe Wrench, Adjustable Wrench	01-61-61270-5	\$198.71
					\$593.14
11/8/2024	67893	<b>Metal Works Supply</b>			
			U-Bolt Kit	07-64-64260-6	\$31.89
					\$31.89
11/8/2024	67894	<b>Orkin Pest Control</b>			
			Ground Squirrel Suppression Prog 10/2024 Sly,Pond,MR Dams	07-64-64201-6	\$750.00
					\$750.00

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11/8/2024	67895	<b>Ray's General Hardware</b>			
			Brass Plug	01-00-11180-0	\$2.06
			Clamps, Paint	07-64-64260-6	\$28.56
			Fuses	07-66-66100-6	\$35.72
					\$66.34
11/8/2024	67896	<b>Valley Iron Inc. Oroville</b>			
			Square Tubing, Bar Channel	07-64-64260-6	\$119.80
					\$119.80
11/8/2024	67897	<b>Access Information Management</b>			
			October 2024 Shred Service	01-50-50201-0	\$268.88
					\$268.88
11/8/2024	67898	<b>Accularm Security Systems</b>			
			Nov. 2024 Email Notifications, Open/Close Reports-3 Locations	01-58-58201-0	\$20.00
			November 2024 Alarm Monitoring at Power Div Hq.	07-66-66201-6	\$58.00
			November 2024 Fire/Burg Monitoring - Main Office & Shop	01-50-50201-0	\$61.00
			November 2024 Fire/Burg Monitoring at MRTP	01-53-53201-0	\$58.00
					\$197.00
11/8/2024	67899	<b>AT&amp;T</b>			
			9/19/24 - 10/18/24 Equipment/Router for Circuit Billing	07-68-68251-6	\$163.00
					\$163.00
11/8/2024	67900	<b>Better Deal Exchange</b>			
			Cleaning Gloves	01-54-54295-0	\$7.77
			Fittings, Brass Gate Valves, Duct Tape, Electrical Tape	01-54-54104-0	\$68.86
			PVC Primer & Cement, Fittings	01-54-54104-0	\$39.28
			PVC Repair Coupling, Fittings	01-54-54295-0	\$26.85
			Sprinkler Popup, Spray Head	01-56-56370-0	\$4.89
					\$147.65

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11/8/2024	67901	<b>Bob's Concrete Pumping</b>			
			Shotcrete	01-54-54295-0	\$5,451.87
			Shotcrete	01-54-54295-0	\$4,730.00
					\$10,181.87
11/8/2024	67902	<b>Capital One</b>			
			Kitchen, Bathroom & Cleaning Supplies	01-53-53260-0	\$115.31
					\$115.31
11/8/2024	67903	<b>Comcast</b>			
			November 2024 Mainline - Phone/Circuit Service	01-50-50251-0	\$656.04
			November 2024 MRTP Com Service	01-53-53251-0	\$1,922.67
					\$2,578.71
11/8/2024	67904	<b>Comer's Print Shop</b>			
			Job Cards	01-56-56100-0	\$258.26
					\$258.26
11/8/2024	67905	<b>Core &amp; Main</b>			
			4" Wide Range Coupler	01-00-22300-0	\$599.59
			6" QUANTUM COUPLING	01-00-22300-0	\$1,981.66
					\$2,581.25
11/8/2024	67906	<b>Cranmer Engineering, Inc.</b>			
			Colilert P/A 18hr-Replacement Ck for #67574	01-53-53201-0	\$210.00
					\$210.00
11/8/2024	67907	<b>Cresco Equipment Rentals</b>			
			Cutt Off Saw Blades - T305 & T321	01-54-54270-0	\$434.52
					\$434.52
11/8/2024	67908	<b>Dan's Electrical Supply</b>			
			Channel Cone Nuts	01-53-53260-0	\$96.80
			PVC Conduit, PVC Glue, Fittings, Phillips Drive Bits	01-53-53260-0	\$50.39
			Splice Kit, Butt Slice Connectors	01-56-56274-0	\$49.02
					\$196.21

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11/8/2024	67909	<b>Grid Subject Matter Experts, LLC</b>			
			October 2024 Professional Svcs~PG&E Standby Station Service	07-60-60208-6	\$1,308.75
					\$1,308.75
11/8/2024	67910	<b>Home Depot Credit Service</b>			
			Bandsaw, Blades, Markers	07-64-64270-6	\$195.92
			Kneeling Pad - T322	01-56-56102-0	\$16.11
			Lumber	01-54-54295-0	\$64.06
			Lumber for Trailer	01-56-56150-0	\$33.56
			Lumber, Concrete Mix	01-53-53260-0	\$80.94
			Lumber, Concrete Mix	01-53-53260-0	\$189.69
					\$580.28
11/8/2024	67911	<b>InfoSend, Inc.</b>			
			October 2024 Cycles 1 - 10 Billing & Fed Ex Door Hangers	01-55-55201-0	\$2,238.15
			October 2024 Cycles 1 - 10 Billing & Fed Ex Door Hangers	01-55-55114-0	\$6,693.69
					\$8,931.84
11/8/2024	67912	<b>K-Gas, Inc.</b>			
			Propane - Forklift	01-56-56160-0	\$21.12
			Propane - Forklift	01-56-56160-0	\$10.93
					\$32.05
11/8/2024	67913	<b>McDonald, Richard</b>			
			Health Benefit Reimbursement - McDonald	01-53-53394-0	\$53.83
					\$53.83
11/8/2024	67914	<b>McMaster Carr Supply Co.</b>			
			Chain Links	01-53-53260-0	\$96.56
			Dowel Pins	01-53-53260-0	\$30.40
					\$126.96
11/8/2024	67915	<b>Metal Works Supply</b>			
			Flat Bar - E139 & E150	01-56-56150-0	\$43.72
					\$43.72



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11/8/2024	67916	<b>Nevers, Cory</b>			
			Health Benefit Reimbursement - Nevers	07-66-66394-6	\$60.00
					\$60.00
11/8/2024	67917	<b>Office Depot, Inc.</b>			
			Mini 2025 Calendar	01-50-50100-0	\$12.87
					\$12.87
11/8/2024	67918	<b>O'Reilly Auto Parts</b>			
			Ergo-Drive Cushion, Air Fresheners - T324	01-56-56150-0	\$38.94
			Expansion Plug	01-56-56150-0	\$0.89
					\$39.83
11/8/2024	67919	<b>Orkin Pest Control</b>			
			November 2024 Ground Squirrel Suppression at Lake Wyandotte	01-54-54201-0	\$250.00
			November 2024 MRTP Pest Control Service	01-53-53201-0	\$95.00
					\$345.00
11/8/2024	67920	<b>Oroville Cable &amp; Equipment Co.</b>			
			Hose Repair - E224, Combo Bar, Pins - Shop	01-56-56150-0	\$70.34
			Pressure Washer Hose	01-56-56150-0	\$154.74
			Pulling Cable	01-54-54270-0	\$183.36
			Swivel Pins - T132	01-56-56150-0	\$32.83
					\$441.27
11/8/2024	67921	<b>Pace Supply Corp.</b>			
			8.99-9.67 x 1 Tapping Saddle	01-00-22300-0	\$649.69
					\$649.69

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11/8/2024	67922	<b>Ramos Oil Co.</b>			
			November 2024 Bangor Canal	01-54-54134-0	\$412.02
			November 2024 Community Line	01-54-54136-0	\$33.72
			November 2024 Durango	01-50-50132-0	\$42.92
			November 2024 Explorer	01-50-50130-0	\$91.97
			November 2024 Foremen	01-54-54130-0	\$53.35
			November 2024 Hydrographer	07-64-64130-6	\$95.65
			November 2024 Lower Forbestown	01-54-54135-0	\$309.63
			November 2024 Mechanic	01-56-56130-0	\$196.81
			November 2024 Meter Readers	01-55-55131-0	\$489.58
			November 2024 Meter Service Tech	01-55-55130-0	\$458.00
			November 2024 MRTP	01-53-53130-0	\$756.27
			November 2024 Palermo Canal	01-54-54133-0	\$983.43
			November 2024 Potable Maintenance	01-54-54131-0	\$259.96
					\$4,183.31
11/8/2024	67923	<b>Rexel USA</b>			
			Rockwell TechConnect Support Renewal (10-18-24 to 10-17-25) Proj	01-58-58360-0	\$3,924.81
					\$3,924.81
11/8/2024	67924	<b>Richardson &amp; Company</b>			
			Professional Services Regarding Hemming Morse	07-60-60208-6	\$1,390.00
					\$1,390.00
11/8/2024	67925	<b>RSA Security LLC</b>			
			Hardware Support - Replacement Ck - #67882	07-68-68380-6	\$1,050.19
			Security Access Base-Replacement Ck-#67882	07-68-68380-6	\$482.40
					\$1,532.59
11/8/2024	67926	<b>Sentinel Fire Equipment</b>			
			Annual Maintenance on all Power Division Fire Extinguishers	07-62-62201-6	\$1,750.37
			Annual Maintenance on all Water Division Fire Extinguishers. Inv	01-52-52201-0	\$991.24
					\$2,741.61

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11/8/2024	67927	<b>Thatcher Company</b>			
			12.5% Sodium Hypochlorite in 5 Gallon Carboys	01-53-53102-2	\$683.20
			2.1% CA Mill Tax Charge, Inv#2024250106097 also	01-53-53102-0	\$1,479.42
			48,000 LB Load of NSF Approved Liquid Aluminum Sulfate	01-53-53102-0	\$7,116.00
			Container Deposit	01-53-53102-0	\$2,000.00
			Container Deposit	01-53-53102-2	\$3,000.00
			Container Refund	01-53-53102-0	(\$2,000.00)
			Container Refund	01-53-53102-0	(\$3,000.00)
			Ton of NSF Approved Chlorine Gas with COA	01-53-53102-0	\$7,659.00
			Ton of NSF Approved Chlorine Gas with COA	01-53-53102-0	\$5,106.00
					\$22,043.62
11/8/2024	67928	<b>Total Compensation Systems, Inc.</b>			
			GASB 74/75 - 12/31/2024 - Roll-Forward Valuation Fee.	07-60-60216-6	\$855.00
					\$855.00
11/8/2024	67929	<b>U S A Blue Book</b>			
			Ebara SS 2-Stage Cent. Pump, 3 HP, for Rutherford Pump Station	01-54-54295-0	\$1,937.62
					\$1,937.62
11/8/2024	67930	<b>U.S. Bank</b>			
			Trustee Admin. Fees, MRTP Improvement Project-2016 COP...1/1/	01-00-14403-2	\$1,125.00
			Trustee Admin. Fees, MRTP Improvement Project-2016 COP...10/1	01-59-59563-0	\$375.00
					\$1,500.00
11/8/2024	67931	<b>Valley Iron Inc. Oroville</b>			
			Flat Bar Cut in Half	01-53-53260-0	\$116.69
					\$116.69

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11/8/2024	67932	Vista Net, Inc.			
			Hardware Support	07-68-68201-6	\$1,186.70
			November 2024 Anti Virus	01-58-58201-0	\$235.79
			November 2024 Anti Virus	07-60-60201-6	\$223.38
			November 2024 Email Spam Service	01-58-58201-0	\$78.75
			November 2024 Email Spam Service	07-68-68201-6	\$66.25
			November 2024 Fiber Internet	01-50-50251-0	\$820.10
			November 2024 Fiber Internet	07-60-60251-6	\$820.10
			November 2024 File Storage	07-68-68201-6	\$25.00
			November 2024 File Storage	01-58-58201-0	\$25.00
			November 2024 Firewall Monthly Protection Subscription	01-53-53201-0	\$175.00
			November 2024 IT Backup License	01-58-58360-0	\$330.00
			November 2024 Mobile Control Advanced	01-58-58201-0	\$18.00
			November 2024 Monthly Protection License	01-58-58201-0	\$110.00
			November 2024 Monthly Protection Subscription	07-68-68201-6	\$126.00
			November 2024 Monthly Protection Subscription	01-58-58201-0	\$126.00
			November 2024 MRTP Backup License	01-58-58360-0	\$330.00
			November 2024 MSP Network Monitoring	01-50-50251-0	\$114.50
			November 2024 MSP Network Monitoring	07-60-60251-6	\$114.50
			November 2024 Power Backup License	07-68-68380-6	\$390.00
			November 2024 Server	07-68-68201-6	\$280.00
			November 2024 Server	01-58-58201-0	\$350.00
			Phone/Email Connection	01-58-58201-0	\$32.50
			Update Software At All Locations	07-68-68201-6	\$260.00
			Update Software At All Locations	01-58-58201-0	\$260.00
					\$6,497.57

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11/13/2024	67934	<b>A D P, Inc.</b>			
			Payroll Processing November Billing	07-60-60201-6	\$681.09
			Payroll Processing November Billing	01-50-50201-0	\$1,021.65
					\$1,702.74
11/13/2024	67935	<b>ACWA-JPIA</b>			
			December Employee/Retiree Vision and Dental	07-60-60400-6	\$1,960.74
			December Employee/Retiree Vision and Dental	07-60-60461-6	\$1,873.78
			December Employee/Retiree Vision and Dental	01-50-50400-0	\$3,951.24
			December Employee/Retiree Vision and Dental	01-50-50461-0	\$2,156.82
					\$9,942.58
11/13/2024	67936	<b>Empower Annuity Ins Co of America</b>			
			PR 11/15/2024 Employee 457 Contributions	01-00-22908-2	\$100.00
					\$100.00
11/13/2024	67937	<b>Mission Square Retirement</b>			
			PR 11/15/2024 Employee 457 Contributions	01-00-22908-2	\$1,928.48
					\$1,928.48
11/13/2024	67938	<b>Nationwide Retirement</b>			
			PR 11/15/2024 Employee 457 Contributions	01-00-22908-2	\$1,897.44
					\$1,897.44
11/15/2024	67939	<b>Alliance Environmental Services Inc.</b>			
			Analyze & Test Ceiling Insulation for Asbestos	07-66-66201-6	\$375.00
					\$375.00
11/15/2024	67940	<b>Better Deal Exchange</b>			
			Bolts, Nuts, Washers	07-63-63260-6	\$17.85
					\$17.85
11/15/2024	67941	<b>GE Grid Solutions, LLC</b>			
			Additional Onsite Days For Service To Upgrade G500	07-68-68201-6	\$2,895.75
			Onsite Service To Upgrade G500 For New RTU At SPH	07-68-68201-6	\$23,763.92
					\$26,659.67

**South Feather Water and Power Agency**  
**Checks Paid, November, 2024**

<b>Date</b>	<b>Check #</b>	<b>Vendor</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
11/15/2024	67942	<b>Grainger Inc.</b>			
			Strip Heaters	07-63-63260-6	\$410.61
					\$410.61
11/15/2024	67943	<b>Home Depot Credit Service</b>			
			Faucet Set, Pipe, Fittings	07-63-63260-6	\$94.19
			Faucet Set, Supply Line	07-63-63260-6	\$78.98
			P-Trap, Valve	07-63-63260-6	\$28.51
			Return Wrong Type Faucet Set For Credit	07-63-63260-6	(\$63.86)
			Soap	01-61-61100-5	\$10.79
			Soap, Batteries	07-63-63100-6	\$75.40
			Soap, Heater	07-60-60100-6	\$54.03
			Supply Line, Stabilizer	07-63-63260-6	\$31.81
					\$309.85
11/15/2024	67944	<b>Kestrel Power Engineering</b>			
			NERC MOD-025 Onsite Field Tests For KPH	07-67-67201-6	\$12,550.00
			NERC MOD-025 Onsite Field Tests For Sly Creek PH	01-61-61201-5	\$12,550.00
					\$25,100.00
11/15/2024	67945	<b>Napa Auto Parts</b>			
			Battery T#123, DEF Fluid	07-66-66150-6	\$184.28
					\$184.28
11/15/2024	67946	<b>Oroville Cable &amp; Equipment Co.</b>			
			Tank Rent For Oct. 2024	07-66-66171-6	\$177.65
					\$177.65
11/15/2024	67947	<b>Oroville Ford</b>			
			Instrument Cluster T#109	07-66-66150-6	\$910.43
			Returned Core For Credit T#109	07-66-66150-6	(\$324.75)
					\$585.68

**South Feather Water and Power Agency**  
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<b>Date</b>	<b>Check #</b>	<b>Vendor</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
11/15/2024	67948	<b>P G &amp; E - Sacramento</b>			
			Gen. Interconnection Agr. 11/2024 - KPH	07-63-63501-6	\$1,370.34
			Gen. Interconnection Agr. 11/2024 - SPH	01-61-61501-5	\$693.72
			Gen. Interconnection Agr. 11/2024 - WPH, FPH	07-63-63501-6	\$4,946.31
					\$7,010.37
11/15/2024	67949	<b>Tom's Septic</b>			
			Pump Out Bathrooms Sly/Strawberry Campgrounds/Boat Ramp	07-65-65201-6	\$2,000.00
			Pump Out Sewage Tank At Kelly Ridge PH	07-63-63201-6	\$1,000.00
			Pump Out Sewage Tank At Sly Powerhouse	01-61-61201-5	\$1,000.00
					\$4,000.00
11/15/2024	67950	<b>Zoro Tools, Inc</b>			
			Label Roll Cartridges	07-68-68100-6	\$54.12
					\$54.12
11/15/2024	67951	<b>Accularm Security Systems</b>			
			Main Office Bi-Annual Fire Inspection on 11/6/24	01-50-50201-0	\$225.00
			MRTP Bi-Annual Fire Inspection on 11/6/24	01-53-53201-0	\$225.00
					\$450.00
11/15/2024	67952	<b>ACWA/JPIA</b>			
			Liability Insurance - 1/1/25 - 10/1/25, Power Div. 07.62.62390.6	07-00-14401-0	\$59,214.74
			Liability Insurance - 1/1/25 - 10/1/25, Sly Creek. 01.61.61390.5	01-00-14401-2	\$4,776.83
			Liability Insurance - 1/1/25 - 10/1/25, Water Div. 01.52.52390.0	01-00-14401-2	\$62,498.74
			Liability Insurance - 10/1/24 - 12/31/24, Power Division	07-62-62390-6	\$19,738.25
			Liability Insurance - 10/1/24 - 12/31/24, Sly Creek	01-61-61390-5	\$1,592.28
			Liability Insurance - 10/1/24 - 12/31/24, Water Division	01-52-52390-0	\$20,832.91
					\$168,653.75





**South Feather Water and Power Agency  
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<b>Date</b>	<b>Check #</b>	<b>Vendor</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
11/15/2024	67958	<b>AT&amp;T Mobility</b>			
			11/3/24 - 12/2/24 Cell Phone Service	01-50-50251-0	\$50.86
			11/3/24 - 12/2/24 Cell Phone Service	07-67-67251-6	\$50.86
			11/3/24 - 12/2/24 Cell Phone Service	07-68-68251-6	\$45.80
			11/3/24 - 12/2/24 Cell Phone Service	01-52-52251-0	\$45.80
			11/3/24 - 12/2/24 Cell Phones Service	01-55-55251-0	\$91.60
			11/3/24 - 12/2/24 Cell Phones Service	07-63-63251-6	\$45.80
			11/3/24 - 12/2/24 Cell Phones Service	01-58-58251-0	\$50.86
			11/3/24 - 12/2/24 Router Service	01-53-53251-2	\$43.38
			11/3/24 - 12/2/24 Routers Service	07-68-68251-6	\$130.14
			11/3/24 - 12/2/24 Tablet Service	01-54-54251-0	\$40.24
			11/3/24 - 12/2/24 Tablets Service	01-55-55251-0	\$80.48
					\$675.82
11/15/2024	67959	<b>B &amp; G Smog</b>			
			Smog - T15	01-56-56150-0	\$36.75
			Smog - T302	01-56-56150-0	\$36.75
			Smog - T307	01-56-56150-0	\$36.75
			Smog - T310	01-56-56150-0	\$36.75
			Smog - T313	01-56-56150-0	\$36.75
			Smog - T386	01-56-56150-0	\$36.75
					\$220.50
11/15/2024	67960	<b>Bobcat of Chico</b>			
			30" Excavator Drum Mulcher "Flail Mower"	01-00-11183-2	\$24,912.66
			Hoses & Cylinders	01-00-11183-2	\$541.25
			They Resealed Arm Cylinder - T222	01-56-56150-0	\$1,141.50
					\$26,595.41
11/15/2024	67961	<b>Buttes/Center State Pipes &amp; Supply</b>			
			Pipe Extractor	01-54-54270-0	\$147.93
					\$147.93

**South Feather Water and Power Agency  
Checks Paid, November, 2024**

<b>Date</b>	<b>Check #</b>	<b>Vendor</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
11/15/2024	67962	<b>Cook, Dawn</b>			
			Health Benefit Reimbursement - Cook	01-56-56394-0	\$55.00
					\$55.00
11/15/2024	67963	<b>Copy Center</b>			
			UPS Fee	01-55-55201-0	\$30.79
			UPS Fees	01-53-53201-0	\$240.13
					\$270.92
11/15/2024	67964	<b>Core &amp; Main</b>			
			Cutting Grease	01-54-54104-0	\$170.78
					\$170.78
11/15/2024	67965	<b>Cranmer Engineering, Inc.</b>			
			Colilert P/A 18hr - BTP	01-53-53201-2	\$30.00
			Colilert P/A 18hr - MRTP	01-53-53201-0	\$30.00
			Colilert P/A 18hr - MRTP	01-53-53201-0	\$120.00
			Colilert P/A 18hr - MRTP	01-53-53201-0	\$90.00
			Colilert QT-High 18hr - BTP	01-53-53201-2	\$30.00
			Colilert QT-High 18hr - MRTP	01-53-53201-0	\$30.00
					\$330.00
11/15/2024	67966	<b>Hach Co.</b>			
			SC4500 Controller for MRTP Lab	01-53-53260-0	\$3,620.00
					\$3,620.00
11/15/2024	67967	<b>Mathews Readymix, LLC</b>			
			Shotcrete, Eucon Stasis, Fiberstrand 150	01-54-54295-0	\$11,913.36
			Shotcrete, Eucon Stasis, Fiberstrand 150, Med Cure	01-54-54295-0	\$10,142.31
					\$22,055.67

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<b>Date</b>	<b>Check #</b>	<b>Vendor</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
11/15/2024	67968	<b>Napa Auto Parts</b>			
			Bandsaw - T122 & Shop	01-56-56150-0	\$374.10
			Fuses, Tap A Circuit - New Ranger	01-56-56150-0	\$26.11
			Lithium Grease	01-53-53260-0	\$14.40
			Toolbox - New Ranger	01-56-56150-0	\$983.02
			Wire Terminals - E38	01-56-56150-0	\$16.91
					\$1,414.54
11/15/2024	67969	<b>Office Depot, Inc.</b>			
			Correction Tape, Batteries, Compressed Air	01-50-50106-0	\$74.49
					\$74.49
11/15/2024	67970	<b>Oroville, City of</b>			
			October 2024 City Utility Tax	01-00-22907-0	\$2,681.28
					\$2,681.28
11/15/2024	67971	<b>Recology Butte Colusa Counties</b>			
			October 2024 Garbage Service	01-56-56250-0	\$904.16
			October 2024 Garbage Service	07-66-66250-6	\$246.38
					\$1,150.54
11/15/2024	67972	<b>Tri Counties Bank*</b>			
			10/12/24 - 11/12/24 Satellite Internet Service	01-53-53251-0	\$120.00
			10/14/24 - 11/13/24 Video Conferencing Service	01-58-58201-0	\$16.71
			Early Bird Registration 2/18/25 - 2/20/25 Conference-C. Richter	01-50-50408-0	\$565.00
			Permit & Fee - New Install at 033-500-016 on Parkwood	01-00-42301-2	\$412.87
			Replacement Routers	07-68-68100-6	\$5,092.01
			Short Sleeve Work Shirts	01-53-53103-0	\$143.38
					\$6,349.97

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<b>Date</b>	<b>Check #</b>	<b>Vendor</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
11/15/2024	67973	<b>Tri Counties Bank*</b>			
			200 AMP Panel	01-00-11167-2	\$237.39
			Breaker	01-53-53260-0	\$265.94
			Impact Sockets	01-54-54104-0	\$344.24
			PSI Switch	01-54-54104-0	\$105.40
			PVC Adatper	01-53-53260-0	\$41.82
			Returned Breaker Purchased On 9/25/24	01-53-53260-0	(\$291.74)
					\$703.05
11/15/2024	67974	<b>Wagner &amp; Bonsignore</b>			
			October 2024 Professional Services	01-50-50208-0	\$4,174.95
					\$4,174.95
11/15/2024	67975	<b>AFLAC</b>			
			Employee Supplemental Disability and Life Insurance	01-00-22915-2	\$1,398.12
					\$1,398.12
11/18/2024	67976	<b>P G &amp; E</b>			
			Elec. Svc. 9/25/24 to 10/23/24 - Hq	07-63-63250-6	\$1,559.42
			Elec. Svc. 9/4/24 to 10/1/24 - SPH	01-61-61250-5	\$1,577.38
			Elec. Svc. 9/4/24 to 10/23/24 - PH's	07-66-66250-6	\$4,147.30
					\$7,284.10

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<b>Date</b>	<b>Check #</b>	<b>Vendor</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
11/18/2024	67977	<b>Tri Counties Bank*</b>			
			Apple App For Work Cell For Extra Storage 10/14/24 to 11/14/24	07-67-67251-6	\$0.99
			Butte Co. Sheriff Police Report Credit Card Fee	07-66-66201-6	\$37.00
			Butte Co. Sheriff Police Report Credit Card Fee	07-66-66201-6	\$1.00
			Chair Mat For Office	07-60-60106-6	\$98.66
			Chair Mat For Office	07-60-60106-6	\$48.80
			Chairs For Office	07-60-60106-6	\$165.14
			Hazardous Waste Labels	07-62-62100-6	\$550.04
			Industrial Strength Compressed Air Duster Cleaner	01-61-61100-5	\$52.54
			Industrial Strength Compressed Air Duster Cleaner	07-63-63100-6	\$157.62
			Lodging At NHA Conference For McKillop	07-60-60408-6	\$898.95
			Office Supplies	07-60-60100-6	\$0.68
			Oil Sorbent Booms	07-63-63100-6	\$541.60
			Plane Tickets To NHA Conference McKillop	07-60-60408-6	\$137.99
			Starlink Svc For PH's & Sunset 11/6/24 to 12/6/24	07-68-68251-6	\$140.00
			Table For Office	07-60-60106-6	\$189.82
			Winch & Winch Mounting Bracket Plate T#212	07-00-11150-0	\$1,188.13
					\$4,208.96
11/22/2024	67978	<b>Accularm Security Systems</b>			
			Inspect Alarms At Forbestown Office	07-66-66201-6	\$306.00
					\$306.00
11/22/2024	67979	<b>AT&amp;T</b>			
			Local Calls 11/10/24 to 12/9/24 - FPH	07-63-63251-6	\$140.11
			Local Calls 11/10/24 to 12/9/24 - Hq.	07-66-66251-6	\$1,226.41
			Local Calls 11/10/24 to 12/9/24 - SPH	01-61-61251-5	\$195.11
					\$1,561.63
11/22/2024	67980	<b>AT&amp;T</b>			
			For Circuits 11/10/24 to 12/9/24	07-60-60251-6	\$899.69
					\$899.69

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<b>Date</b>	<b>Check #</b>	<b>Vendor</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
11/22/2024	67981	<b>Bank of America - Bank Card*</b>			
			Oil Sorbent Booms	07-64-64100-6	\$442.02
					\$442.02
11/22/2024	67982	<b>Copy Center</b>			
			UPS Fee - Automation Direct	07-68-68201-6	\$36.55
			UPS Fee - McMaster Carr	07-66-66201-6	\$21.66
			UPS Fee - SGS North America	07-63-63201-6	\$19.50
			UPS Fee - TJ/H2b Analytical Service	07-63-63201-6	\$22.81
					\$100.52
11/22/2024	67983	<b>Dan's Electrical Supply</b>			
			Plugs, Connectors, Breaker, Receptacle	07-66-66370-6	\$137.17
			Receptacles, Wire, Screws	07-66-66370-6	\$34.61
			Screws	07-66-66150-6	\$37.19
					\$208.97
11/22/2024	67984	<b>Dewberry Engineers Inc.</b>			
			LiDAR Modeling For Earth Filled Dams 10/2024	07-67-67201-6	\$1,713.00
					\$1,713.00
11/22/2024	67985	<b>Gannett Fleming, Inc.</b>			
			FERC Compliant Security Plan Upgrade 10/2024	07-67-67201-6	\$16,929.25
					\$16,929.25
11/22/2024	67986	<b>Home Depot Credit Service</b>			
			Outlets, Eye Bolts	07-66-66370-6	\$31.59
					\$31.59

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<b>Date</b>	<b>Check #</b>	<b>Vendor</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
11/22/2024	67987	<b>K-Gas, Inc.</b>			
			Propane For Shops	07-66-66250-6	\$458.84
			Propane Forbestown Office	07-66-66250-6	\$333.88
			Propane LGV Dam	07-64-64250-6	\$2,274.98
			Propane Lost Creek Dam	07-64-64250-6	\$924.74
			Propane Slate Creek Div. Dam	07-64-64250-6	\$973.11
			Propane South Fork Div. Dam	07-64-64250-6	\$926.65
			Propane Station 7	07-64-64250-6	\$416.55
			Propane Sunset Hill	07-66-66250-6	\$696.27
					\$7,005.02
11/22/2024	67988	<b>Napa Auto Parts</b>			
			Wiper Blades, Fuel Stable	07-66-66150-6	\$305.09
					\$305.09
11/22/2024	67989	<b>Northern Calif. Gloves</b>			
			Nitrile Gloves	07-62-62102-6	\$103.76
			Rain Gear Jacket For Thornton	07-63-63103-6	\$98.44
			Rain Gear Pants For Thornton	07-63-63103-6	\$40.39
					\$242.59
11/22/2024	67990	<b>Oroville Cable &amp; Equipment Co.</b>			
			LED Light Kit, Wire E#11	07-66-66150-6	\$162.20
					\$162.20
11/22/2024	67991	<b>Ramos Oil Co.</b>			
			Gas & Diesel	07-66-66160-6	\$7,529.15
					\$7,529.15
11/22/2024	67992	<b>Ray's General Hardware</b>			
			RV Antifreeze	07-64-64100-6	\$64.84
					\$64.84

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<b>Date</b>	<b>Check #</b>	<b>Vendor</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
11/22/2024	67993	<b>Recology Yuba-Sutter</b>			
			Garbage Svc At Sly Cr, Campgrounds 11/2024	07-65-65250-6	\$741.67
					\$741.67
11/22/2024	67994	<b>RS Americas, Inc</b>			
			Cooling Fans	07-68-68100-6	\$44.66
			Shrink Tube, Ferrules, Converters	07-68-68100-6	\$384.57
					\$429.23
11/22/2024	67995	<b>Schnabel Engineering, LLC</b>			
			Dam Safety Eng. Support Svc Up To 11/1/2024	07-67-67201-6	\$29,048.60
					\$29,048.60
11/22/2024	67996	<b>Western Renewable Energy Generation Inf. Sys.</b>			
			WREGIS For 11/2024 For KPH	07-63-63201-6	\$20.19
			WREGIS For 11/2024 For SPH	01-61-61201-5	\$20.19
					\$40.38
11/22/2024	67997	<b>Allevity Recruiting &amp; Staffing</b>			
			Customer Service Staff PE 11/10/24	01-50-50201-0	\$1,406.40
			Customer Service Staff PE 11/17/24	01-50-50201-0	\$1,125.12
					\$2,531.52
11/22/2024	67998	<b>AT&amp;T</b>			
			11/10/24 - 12/9/24 Local Calls	01-50-50251-0	\$1,071.92
			11/10/24 - 12/9/24 Local Calls	01-53-53251-0	\$1,184.70
					\$2,256.62
11/22/2024	67999	<b>AT&amp;T</b>			
			11/5/24 - 12/4/24 Firewall	07-68-68251-6	\$672.10
					\$672.10
11/22/2024	68000	<b>Better Deal Exchange</b>			
			Bolts, Screws	01-53-53260-0	\$13.87
			Safety Glasses, Adapters, PVC Primer & Cement	01-54-54104-0	\$39.06
					\$52.93



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<b>Date</b>	<b>Check #</b>	<b>Vendor</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
11/22/2024	68001	<b>Bobcat of Chico</b>			
			Belt, Tooth Holder Assemblies, Tooth Kit	01-56-56150-0	\$1,533.24
			Cylinder Arm - E222	01-56-56150-0	\$1,593.71
					\$3,126.95
11/22/2024	68002	<b>BRAcoustical, Inc.</b>			
			Remove & Install Armstrong Dune 24"x24" Acoustic Ceiling Panes	01-53-53260-0	\$13,735.00
					\$13,735.00
11/22/2024	68003	<b>Braun Blaising &amp; Wynne, P.C.</b>			
			October 2024 PG&E Standby Professional Services	07-60-60208-6	\$3,577.00
					\$3,577.00
11/22/2024	68004	<b>BSK Associates</b>			
			Hex Chrom, DW by EPA 218.7 - BTP	01-53-53201-2	\$88.75
			Hex Chrom, DW by EPA 218.7 - MRTP	01-53-53201-0	\$88.75
					\$177.50
11/22/2024	68005	<b>Butte Co. - Neal Road Recycling &amp; Waste</b>			
			Debris Disposal	01-53-53250-0	\$30.64
			Dispose of Pipe From Palermo Canal	01-54-54250-0	\$118.68
					\$149.32
11/22/2024	68006	<b>California Surveying &amp; Drafting Supply</b>			
			11/20/24 - 12/19/24 Plotter Maintenance Contract	01-50-50171-0	\$357.23
					\$357.23
11/22/2024	68007	<b>Cranmer Engineering, Inc.</b>			
			Colilert P/A 18hr - MRTP	01-53-53201-0	\$90.00
			Colilert P/A 18hr - MRTP	01-53-53201-0	\$120.00
			Colilert P/A 18hr - MRTP	01-53-53201-0	\$90.00
			Colilert P/A 18hr - MRTP	01-53-53201-0	\$120.00
					\$420.00

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<b>Date</b>	<b>Check #</b>	<b>Vendor</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
11/22/2024	68008	<b>Enloe Medical Center</b>			
			Pre-Employment Screening; Luke Thornton 10/10/2024	07-62-62200-6	\$271.00
					\$271.00
11/22/2024	68009	<b>Fastenal Company</b>			
			Split Lock Washers, Flat Washers, Hex Nuts, Hex Cap Screws	01-53-53260-0	\$147.13
			Split Lock Washers, Safety Glasses, Hex Nuts, Spring Pins	01-53-53260-0	\$72.19
					\$219.32
11/22/2024	68010	<b>Grainger Inc.</b>			
			Sign Post; U-Channel 72" Sign Post, 2-1/4" Wide	01-54-54104-0	\$385.31
					\$385.31
11/22/2024	68011	<b>Hach Co.</b>			
			Bench Service DR 900 Series Colorimeter	01-53-53201-0	\$265.00
			Bench Service SC1000 Controller	01-53-53201-0	\$309.00
					\$574.00
11/22/2024	68012	<b>Home Depot Credit Service</b>			
			Circular Saw, Pry Bar Set, Tape Measures, Screwdriver Sets, Misc	01-53-53270-0	\$878.73
			Lumber, Screws, Tape Measures	01-54-54295-0	\$111.47
			Tool Chest Combo, Ratchet Tie Down Straps	01-53-53260-0	\$901.70
					\$1,891.90
11/22/2024	68013	<b>Jimmy P Tools LLC</b>			
			Ratchets	01-56-56274-0	\$654.01
					\$654.01
11/22/2024	68014	<b>M J B Welding Supply</b>			
			Acetylene	01-53-53260-0	\$70.67
					\$70.67
11/22/2024	68015	<b>McMaster Carr Supply Co.</b>			
			Fittings	01-53-53260-0	\$113.42
					\$113.42

**South Feather Water and Power Agency  
Checks Paid, November, 2024**

<b>Date</b>	<b>Check #</b>	<b>Vendor</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
11/22/2024	68016	<b>Minasian, Meith, Soares, Sexton &amp; Cooper, LLP</b>			
			Oct. 2024 Professional Svcs - NYWD Breach of Contract Litigation	07-60-60208-6	\$58,826.23
			October 2024 Professional Services	01-50-50208-0	\$5,032.13
			October 2024 Professional Services For NYWD CEQA	07-60-60208-6	\$6,886.56
			October 2024 Professional Services For South Fork	07-60-60208-6	\$2,025.00
					\$72,769.92
11/22/2024	68017	<b>Napa Auto Parts</b>			
			Clearance Lights - Shop, T71	01-56-56150-0	\$21.17
			Motor Treatment	01-56-56150-0	\$64.94
					\$86.11
11/22/2024	68018	<b>North Yuba Water District</b>			
			2024 Jul-Sep, JFOF Minimum Annual Payment, Due 12/1/24.	07-69-69990-0	\$177,250.00
					\$177,250.00
11/22/2024	68019	<b>Office Depot, Inc.</b>			
			Toilet Seat Covers	01-50-50100-0	\$40.15
			Toner	01-50-50106-0	\$240.03
					\$280.18
11/22/2024	68020	<b>Oroville Cable &amp; Equipment Co.</b>			
			Caps, Plugs, O-Rings - Shop	01-56-56150-0	\$72.27
					\$72.27
11/22/2024	68021	<b>P G &amp; E</b>			
			10/1/24 - 11/19/24 Service	01-50-50250-0	\$1,257.56
			10/1/24 - 11/19/24 Service	01-53-53250-0	\$1,602.21
			10/1/24 - 11/19/24 Service	01-54-54250-0	\$3,465.57
			10/1/24 - 11/19/24 Service	01-56-56250-0	\$1,262.71
					\$7,588.05

**South Feather Water and Power Agency  
Checks Paid, November, 2024**

<b>Date</b>	<b>Check #</b>	<b>Vendor</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
11/22/2024	68022	<b>Ramos Oil Co.</b>			
			November 2024 Bangor Canal	01-54-54134-0	\$357.55
			November 2024 Community Line	01-54-54136-0	\$29.27
			November 2024 Durango	01-50-50132-0	\$37.24
			November 2024 Explorer	01-50-50130-0	\$79.81
			November 2024 Foremen	01-54-54130-0	\$46.29
			November 2024 Hydrographer	07-64-64130-6	\$83.00
			November 2024 Lower Forbestown	01-54-54135-0	\$268.69
			November 2024 Mechanic	01-56-56130-0	\$170.79
			November 2024 Meter Readers	01-55-55131-0	\$424.86
			November 2024 Meter Service Tech	01-55-55130-0	\$397.45
			November 2024 MRTP	01-53-53130-0	\$656.31
			November 2024 Palermo Canal	01-54-54133-0	\$853.44
			November 2024 Potable Maintenance	01-54-54131-0	\$225.60
					\$3,630.30
11/22/2024	68023	<b>Richter, Cheri</b>			
			Reimburse 11/19/24 Lunch - Tyler Technologies ERP Demo.	01-50-50350-0	\$146.52
					\$146.52
11/22/2024	68024	<b>SmartSights</b>			
			WIN-911 Perpetual License Conversion To WIN-911. UltimateSubs	01-58-58360-0	\$1,700.00
					\$1,700.00
11/22/2024	68025	<b>SQBox Solutions Ltd</b>			
			Annual Maintenance (12/11/24-12/11/25)	01-58-58360-0	\$1,330.00
			Annual Maintenance (12/11/24-12/11/25)	07-68-68380-6	\$1,330.00
					\$2,660.00
11/22/2024	68026	<b>Tractor Supply Credit Plan</b>			
			Air Compressor, Air Hose Reel	01-53-53260-0	\$920.10
			Large Wrench Combo Set	01-53-53270-0	\$102.83
					\$1,022.93

**South Feather Water and Power Agency  
Checks Paid, November, 2024**

<b>Date</b>	<b>Check #</b>	<b>Vendor</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
11/22/2024	68027	<b>U.S. Bank*</b>			
			12V Batteries	01-50-50100-0	\$217.80
					\$217.80
11/22/2024	68028	<b>Verizon Wireless</b>			
			10/11/24 - 11/10/24 After Hours Cell Phone Service	01-54-54251-0	\$2.66
			10/11/24 - 11/10/24 D. Leon's Cell Phone Service	07-60-60251-6	\$42.14
			10/11/24 - 11/10/24 MRTP Cell Phone Service	01-53-53251-0	\$73.74
					\$118.54
11/22/2024	68029	<b>Vista Net, Inc.</b>			
			2024 Cyber Security Training Q3	07-68-68201-6	\$227.50
			2024 Cyber Security Training Q3	01-58-58201-0	\$227.50
					\$455.00
11/22/2024	68030	<b>Vivax-Metrotech</b>			
			2.204.01.00030 Battery Door Cover	01-54-54201-0	\$32.69
			2.204.01.00037 Yellow Housing	01-54-54201-0	\$103.53
			2.205.01.00018 Connection Lead/Clip	01-54-54201-0	\$92.63
			2.217.02.00002 Broadband Connection Socket	01-54-54201-0	\$92.62
			3.01.19.000115 Battery Holder	01-54-54201-0	\$37.43
			RES00005 Labor	01-54-54201-0	\$187.50
			RES00005 Labor	01-54-54201-0	\$125.00
					\$671.40
11/26/2024	68031	<b>AFLAC</b>			
			Employee Supplemental Disability and Life Ins.	01-00-22915-2	\$2,071.98
					\$2,071.98
11/26/2024	68032	<b>Empower Annuity Ins Co of America</b>			
			PR 11/29/24 Employee 457 Contributions	01-00-22908-2	\$100.00
					\$100.00

**South Feather Water and Power Agency  
Checks Paid, November, 2024**

<b>Date</b>	<b>Check #</b>	<b>Vendor</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
11/26/2024	68033	<b>IBEW #1245</b>			
			November 2024 Member Dues	01-00-25207-0	\$9,412.37
					\$9,412.37
11/26/2024	68034	<b>Mission Square Retirement</b>			
			PR 11/29/24 Employee 457 Contributions	01-00-22908-2	\$1,955.52
					\$1,955.52
11/26/2024	68035	<b>Nationwide Retirement</b>			
			PR 11/29/24 Employee 457 Contributions	01-00-22908-2	\$1,772.44
					\$1,772.44
11/26/2024	68036	<b>Reliance Standard Life</b>			
			December 2024 Employee Life Insurance	07-60-60402-6	\$291.54
			December 2024 Employee Life Insurance	01-50-50402-0	\$558.92
					\$850.46
11/26/2024	68037	<b>Standard Insurance</b>			
			December 2024 Employee Disability Insurance	07-60-60403-6	\$1,286.34
			December 2024 Employee Disability Insurance	01-50-50403-0	\$1,715.10
					\$3,001.44
11/27/2024	68038	<b>Forest Products and Excavation</b>			
			Refund Check 021990-000, Construction Meter	01-00-22200-0	\$2,408.35
					\$2,408.35
11/27/2024	68039	<b>Northern California Indian Development Council Inc</b>			
			Refund Check 021189-000, 131 Kokanee Dr	01-00-22200-0	\$402.27
					\$402.27
11/27/2024	68040	<b>The Donald Bell Or Peggy Bell Trust</b>			
			Refund Check 002270-000, 28 Hill Dr	01-00-22200-0	\$42.94
					\$42.94
11/27/2024	68041	<b>The Papa Rash Revocable Trust</b>			
			Refund Check 021609-000, 5103 Royal Oaks Dr	01-00-22200-0	\$49.21
					\$49.21

**South Feather Water and Power Agency**  
**Checks Paid, November, 2024**

<b>Date</b>	<b>Check #</b>	<b>Vendor</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
11/13/2024	241105*	<b>CalPERS</b>			
			PR 11/15/24 Employee Classic Retirement	01-00-22931-2	\$10,218.39
			PR 11/15/24 Employee PEPRA Retirement	01-00-22931-2	\$7,492.72
			PR 11/15/24 ER% PEPRA Retirement	01-50-50413-0	\$7,608.70
			PR 11/15/24 ER% Classic Retirement	01-50-50413-0	\$21,088.14
					\$46,407.95
11/13/2024	241106	<b>CalPERS 457 Plan</b>			
			PR 11/15/2024 Employee 457 Contributions	01-00-22908-2	\$3,820.36
					\$3,820.36
11/13/2024	241107	<b>Lincoln Financial Group</b>			
			PR 11/15/24 Employee Def Comp	01-00-22908-2	\$1,466.68
					\$1,466.68
11/26/2024	241108	<b>CalPERS</b>			
			PR 11/29/24 Employee Classic Retirement	01-00-22931-2	\$9,931.67
			PR 11/29/24 Employee PEPRA Retirement	01-00-22931-2	\$7,834.83
			PR 11/29/24 ER% Classic Retirement	01-50-50413-0	\$20,496.42
			PR 11/29/24 ER% PEPRA Retirement	01-50-50413-0	\$7,956.12
			S Peterson 10/13-11/09/24 Retro PEPRA Employee Retirement	01-00-22931-2	\$11.39
			S Peterson 10/13-11/09/24 Retro PEPRA ER% Retirement	01-50-50413-0	\$11.58
			S. Odekirk Retro 09/01/2024-11/09/2024 Employee PEPRA Retirement	01-50-50413-0	\$21.39
			S. Odekirk Retro 09/01/2024-11/09/2024 ER%PEPRA Retirement	01-50-50413-0	\$21.76
			T Travis 6/9-11/09/24 Retro Classic ER% Retirement	01-50-50413-0	\$241.68
			T Travis 6/9-11/09/24 Retro Classic ER% Retirement	01-00-22931-2	\$117.10
					\$46,643.94

**South Feather Water and Power Agency  
Checks Paid, November, 2024**

<b>Date</b>	<b>Check #</b>	<b>Vendor</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
11/26/2024	241109	<b>CalPERS 457 Plan</b>			
			PR 11/29/24 Employee 457 Contributions	01-00-22908-2	\$3,872.44
					\$3,872.44
11/26/2024	241110	<b>Lincoln Financial Group</b>			
			PR 11/29/24 Employee Def Comp	01-00-22908-2	\$1,330.09
					\$1,330.09
		<b>Credit Card **</b>	<b>November Check Total</b>		\$1,086,103.81
<b>NOVEMBER PAYROLL DETAIL</b>					
			PAYROLL STATE & FED TAXES		\$ 265,668.56
			PAYROLL NET		\$ 553,561.69
			<b>TOTAL</b>		<b>\$ 819,230.25</b>





## **SOUTH FEATHER WATER & POWER AGENCY**

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**TO: Board of Directors**

**FROM: Cheri Richter, Finance Manager**

**DATE: December 12, 2024**

**RE: Accounting Procedures, Policy No. 420  
Agenda Item for 12/17/2024 Board of Directors Special Meeting**

The proposed changes contained herein represent the Finance department's recommendation to the Board for approval. We feel the limit should be increased for capitalization of an asset to enable the Agency to more prudently manage its financial resources. By increasing the capitalization threshold, the Agency can reduce the administrative burden associated with tracking and depreciating smaller assets, allowing for more efficient use of staff time and resources. Additionally, it aligns the Agency's practices with industry standards and ensures that only significant investments are capitalized, providing a clearer financial picture and improving overall financial management.

The attached Accounting Procedures, Policy No. 420, has been prepared for Board consideration. The proposed changes are shown in underlined red print and proposed deletions are shown in ~~red strikethrough~~.

Action to approve Accounting Procedures Policy - No. 420:

**"I move approval of Policy #420 - Accounting Procedures."**

## Policy #420 – ACCOUNTING PROCEDURES

### Calculation of Overhead Costs

The purpose of this policy is to provide a guideline for the calculation of labor overhead costs, reduce the possibility of deviations from accepted practice, provide a deterrent to potential challenges by third parties, and enable the Board of Directors to have a focal point from which the correctness of overhead calculations could be determined.

To calculate the benefit portion of Agency labor costs, a benefit rate of ~~59~~ 59.4% shall be applied to the total labor (gross and overtime) expense. The determination of this rate is explained in Appendix "A."

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#### Fixed Assets Capitalization

Single-item purchases with at least an anticipated useful life of five years and exceeding \$510,000 each shall be capitalized as a fixed asset. The purchase of these fixed assets shall be included on the Agency's statement of net assets and depreciated over the asset's estimated useful life. The purchase of fixed assets for less than \$510,000 shall be expensed.

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Other expenditures of \$510,000 or more that provide a significant increase in future service potential of a fixed asset shall be capitalized as part of the existing asset. To meet the criteria for a capital expenditure, the purchase should extend the useful life of an asset, increase the quantity of service provided by an asset, or increase the quality of service by an asset. Capital expenditures may include the following: additions (enlargements, expansions or extensions of existing assets), replacement and improvements, and rearrangement and/or relocation of an asset.

Expenditures for normal repairs and maintenance shall not be considered as capital expenditures.

Depreciation will be computed over the estimated useful lives of the assets as follows:

ASSET DEPRECIATION LIFE - POWER DIVISION	
Fixed Asset	Useful Life (years)
General Plant / Structures	50
Reservoirs, Dams	50
Gauging Stations	50
Vehicles	5
Heavy Equipment (normal - light use)	7 - 10
Light Equipment (normal - light use)	5 - 7
Office Equipment	10

ASSET DEPRECIATION LIFE - WATER DIVISION	
Fixed Asset	Useful Life (years)
Reservoirs (steel)	20
Reservoirs (concrete)	50
Miners Ranch Treatment Plant	50
Bangor Treatment Plant	20
Telemetry	10
Pumps	10
Pipeline	"Bell" method
Siphons	30
Flumes / Weirs	10
Irrigation Pipe	10
Agency Yard / Shop	30
Agency Office	100
Vehicles	5
Heavy Equipment	10
Light Equipment	5
Miscellaneous Equipment	5 or 10
Radios (2-way)	5
Computer Equipment	5 - 7
Office Equipment	5 - 10
Office Furniture	10 - 15

Adopted 7/28/94; Amended ~~12/17/2024~~ ~~2/24/05~~

**APPENDIX "A"**

Example Position:	Journeyman	Hourly Rate
		\$22.51
<b>CALCULATION OF ANNUAL LABOR (REGULAR &amp; OVERTIME) EXPENSES</b>		
	<b>Annual Total</b>	<b>Annual Expense</b>
Regular (Gross) Hours	2080	\$46,820.80
Paid Holiday Hours	-96	(\$2,160.96)
Paid Sick Leave Hours	-96	(\$2,160.96)
Paid Vacation Hours	-80	(\$1,800.80)
Regular Actual-Work Hours	1808	\$40,698.08
Overtime Hours	50	\$1,688.50
<b>Total Labor Expense</b>		<b>\$42,386.58</b>
<b>CALCULATION OF ANNUAL BENEFIT EXPENSES</b>		
		<b>Annual Expense</b>
FICA (6.20%, calculated on gross + overtime)		\$2,627.97
Medicare (1.45%, calculated on gross+ overtime)		\$614.61
Health Insurance ( <del>\$1,076.00</del> <del>428.09</del> per month per employee)		<del>\$12,912</del> <del>40,901.64</del>
Vision Insurance ( <del>\$23.66</del> <del>18.12</del> per month per employee)		<del>\$283.92</del> <del>263.40</del>
Dental Insurance ( <del>\$33.72</del> <del>60.87</del> per month per employee)		<del>\$404.64</del> <del>1,023.12</del>
Life Insurance ( <del>\$15.90</del> <del>7.05</del> per month per employee)		<del>\$190.80</del> <del>182.76</del>
<del>CalPERS Deferred Compensation</del> Retirement ( <del>13.10</del> %, calculated on gross)		<del>\$6,086.70</del> <del>4,682.08</del>
Workers Compensation (w/c code 7520, <del>3.86</del> <del>7.23</del> %, calculated on gross + overtime)		<del>\$1,872.46</del> <del>308.29</del>
<b>Total Benefit Expense</b>		<del>\$24,993.10</del> <del>24,428.09</del>
<b>BENEFIT RATERATE</b> (Total Benefit Expense ÷ Total Labor Expense)		<del>59</del> <del>57.6</del> %





## **SOUTH FEATHER WATER & POWER AGENCY**

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TO: Board of Directors  
FROM: Rath Moseley, General Manager  
DATE: December 10, 2024  
RE: Board Reorganization for 2025  
Agenda Item for 12/17/24 Board of Directors Meeting

Water Code §21376 specifies:

*At its organization meeting the board shall elect a president from its members and appoint a secretary, who shall each hold office during the pleasure of the board.*

In addition to the two officers prescribed by the code, the Board also elects a Vice President, as prescribed by Agency policy (#310). The process can be accomplished as follows:

"I move that Director \_\_\_\_\_ be elected President, that Director \_\_\_\_\_ be elected Vice President, that the General Manager is appointed Board Secretary, and that the Finance Manager is appointed Treasurer for 2025."



# ***SOUTH FEATHER WATER & POWER AGENCY***

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## **2025 BOARD COMMITTEE ASSIGNMENTS**

### **STANDING COMMITTEES –**

Budget, Finance and Claims Committee: \_\_\_\_\_, Chair

\_\_\_\_\_

Personnel Committee: \_\_\_\_\_, Chair

\_\_\_\_\_

Policy and Contracts Committee: \_\_\_\_\_, Chair

\_\_\_\_\_

Strategic Vision and Community

Relations Committee: \_\_\_\_\_, Chair

\_\_\_\_\_ , Chair

Dam Safety Committee: \_\_\_\_\_, Chair

\_\_\_\_\_ , Chair

### **AD HOC COMMITTEE –**

Deferred Compensation Finance Committee: \_\_\_\_\_, Chair

Cheri Richter, Treasurer, Vice Chair  
Rath Moseley, General Manager  
Dan Leon, Power Division Manager  
Brian Howerton, Hydro Foreman, Power Division  
Zenaido Martinez, Foreman, Water Division

"I move approval of the Standing Committee Assignment Categories and selection of Director \_\_\_\_\_ as Chair of the AD HOC COMMITTEE.



## ***SOUTH FEATHER WATER & POWER AGENCY***

---

**TO: Board of Directors**

**FROM: Cheri Richter, Finance Manager**

**DATE: December 12, 2024**

**RE: General Information (regarding matters not scheduled on the agenda)  
12/17/24 Board of Directors Special Meeting**

### **Cost Share Reimbursement**

SFWPA Power Division personnel cooperate with the USDA Forest Service, Plumas National Forest, to maintain Forest Service roads around Sly Creek Reservoir for access and safety to the reservoir and the power facilities which benefits the Agency, Forest Service, and the public. Under the Challenge Cost Share Agreement, the USDA Forest Service agrees to reimburse the Agency for actual costs up to \$50,000. This payment was received by the Agency in November to help with the expense associated with Sly Creek roads maintenance.

### **Water Rights**

Invoices from the California Dept of Tax & Fee Administration for Water Rights fees for the period of 7/1/24-6/30/25, in the total amount of \$67,918.78, have been received. This is an increase over the 2023-2024 fees of \$61,605.08.

### **New Administration Office Lobby Hours**

Customers are being notified this month on their billing statements that beginning January 1, 2025 SFWPA Office hours will be Monday - Thursday 8:00am to 4:30pm and Friday 8:00am to 3:30pm. There is also a reminder that payments can be made online at [southfeather.com](http://southfeather.com) or via the two Drop Box locations at the District Office located at 2310 Oro-Quincy Hwy. The change of hours has been posted on our website and a notice posted on the Lobby front door.

### **Happy Holidays**

My sincere thanks to the Directors and all staff for their dedication and commitment to the Agency in 2024. I hope everyone has a safe and happy holiday season.



South Feather Water and Power Agency								
Power Division Unaudited Monthly Financial Report								
December 17, 2024 Special Board Meeting								
							2024	
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	2021	2022	2023	2024	2024	ACTUAL	% of
		<u>ACTUAL</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>BUDGET</u>	<u>FORECAST</u>	<u>11/30/2024</u>	<u>Budget</u>
<b>REVENUE:</b>								
41150	Sale of Electricity	17,375,993	17,722,913	22,665,380	20,000,000	20,000,000	18,677,674	93%
41502	Water Sales (42305 - Svc Charge/ Transfer)	5,600,000	37,500	2,341,800	2,520,000	2,341,800	2,341,800	93%
42306	Current Service Charges	54,207	16,588	18,281	19,000	17,677	17,677	93%
42331	Concession Income	0			0	0	0	
49250	Interest Income	(21,957)	36,319	1,185,508	0	1,000,000	0	
49405	Insurance Reimbursement	67,865	80,181	472,641	0	20,903	20,903	
49521	Power Div. FEMA	108,611	3,276		0	0	0	
49522	Power Div. CalOES	58,876			0	0	0	
49610	Sale of Assets			40,231	0	0	0	
49929	Miscellaneous Revenue	2,700	1,000	5,999	0	51,500	51,243	
	<b>TOTAL POWER DIVISION REVENUE</b>	<b>23,246,295</b>	<b>17,897,777</b>	<b>26,729,840</b>	<b>22,539,000</b>	<b>23,431,880</b>	<b>21,109,297</b>	<b>94%</b>
<b>OPERATING EXPENSES:</b>								
Administration, 7-60								
	Salaries & Benefits	855,957	1,073,960	1,108,238	1,007,606	835,709	594,154	59%
	Supplies	3,671	4,277	3,012	13,480	13,480	2,281	17%
	Services	385,413	442,941	445,446	835,838	1,191,224	843,888	101%
	Utilities	39,240	42,998	40,690	65,215	65,215	40,393	62%
	Training/Dues	13,012	12,669	12,944	123,424	128,630	46,914	38%
	<b>Administration, 7-60</b>	<b>1,297,318</b>	<b>1,576,845</b>	<b>1,610,330</b>	<b>2,045,562</b>	<b>2,234,258</b>	<b>1,527,630</b>	<b>75%</b>
Risk Management, EH&S, 7-62								
	Salaries & Benefits	84,945	95,142	96,340	113,389	113,389	101,798	90%
	Supplies	3,622	5,543	21,891	7,190	7,190	6,363	88%
	Services	227,986	247,629	311,458	188,155	342,594	338,273	180%
	Fuel, Oil, Auto				0	21,903	21,903	
	Training/Dues	1,929	169	1,313	200	1,600	1,454	727%
	<b>Risk Management, EH&amp;S, 7-62</b>	<b>318,482</b>	<b>348,483</b>	<b>431,002</b>	<b>308,934</b>	<b>486,676</b>	<b>469,791</b>	<b>152%</b>
Power Plant Operations, 7-63								
	Salaries & Benefits	2,042,608	2,353,480	2,280,984	1,767,188	2,712,208	2,152,525	122%
	Supplies	56,184	100,321	143,293	165,292	152,693	95,600	58%
	Services	187,893	132,109	228,286	1,008,098	956,320	525,830	52%
	Utilities	49,115	78,749	64,310	109,235	109,235	86,990	80%
	Fuel, Oil, Auto				0	0	0	
	Training/Dues	458	4,883	21,787	35,978	115	115	0%
	<b>Power Plant Operations, 7-63</b>	<b>2,336,258</b>	<b>2,669,542</b>	<b>2,738,660</b>	<b>3,085,791</b>	<b>3,930,571</b>	<b>2,861,060</b>	<b>93%</b>

South Feather Water and Power Agency								
Power Division Unaudited Monthly Financial Report								
December 17, 2024 Special Board Meeting								
							2024	
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	2021	2022	2023	2024	2024	ACTUAL	% of
		<u>ACTUAL</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>BUDGET</u>	<u>FORECAST</u>	<u>11/30/2024</u>	<u>Budget</u>
<b>OPERATING EXPENSES (Cont'd):</b>								
Water Collection, 7-64								
	Salaries & Benefits	568,672	628,931	566,821	660,575	683,276	568,391	86%
	Supplies	47,502	66,066	41,315	32,010	42,099	38,625	121%
	Services	470,214	562,750	590,220	600,688	533,165	523,776	87%
	Utilities	7,995	5,682	6,512	2,066	5,520	5,516	267%
	Fuel, Oil, Auto	0	296	3,276	4,972	3,084	2,160	43%
	Training/Dues	0	30		6,800	0	0	0%
Water Collection, 7-64								
		1,094,383	1,263,755	1,208,144	1,307,111	1,267,144	1,138,468	87%
Campgrounds, 7-65								
	Salaries & Benefits	4,385	24,866	15,534	75,843	33,815	31,953	42%
	Supplies	0	1,227	3,409	11,869	1,450	1,357	11%
	Services	2,567	9,795	9,607	55,550	7,903	7,244	13%
	Utilities	2,300	7,846	8,480	8,500	15,000	13,646	161%
	Fuel, Oil, Auto	0	0	0	0	0	0	
	Training/Dues	0	0	0	0	0	0	
Campgrounds, 7-65								
		9,252	43,734	37,030	151,762	58,167	54,199	36%
Plant & Shop, 7-66								
	Salaries & Benefits	560,831	435,967	457,925	515,633	515,633	465,005	90%
	Supplies	15,535	46,173	25,902	44,136	49,674	39,175	89%
	Services	25,410	20,949	13,525	93,400	165,206	163,228	175%
	Utilities	85,188	80,351	102,194	110,894	110,894	99,883	90%
	Fuel, Oil, Auto	116,402	119,106	138,506	159,286	127,018	89,508	56%
	Training/Dues		4,785	1,995	3,000	0	0	0%
Plant & Shop, 7-66								
		803,366	707,331	740,047	926,349	968,425	856,799	92%
Regulatory Compliance, 7-67								
	Salaries & Benefits	142,965	196,862	189,221	268,926	275,780	191,890	71%
	Supplies	3,061	1,137	39,246	42,350	7,550	6,604	16%
	Services	128,235	404,668	599,759	2,382,810	1,570,000	987,028	41%
	Utilities	0	685	606	750	750	560	75%
	Training/Dues		2,301	3,650	2,470	2,470	0	0%
Regulatory Compliance, 7-67								
		274,261	605,653	832,482	2,697,306	1,856,550	1,186,082	44%

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							2024	
ACCOUNT	DESCRIPTION	2021 ACTUAL	2022 ACTUAL	2023 ACTUAL	2024 BUDGET	2024 FORECAST	ACTUAL 11/30/2024	% of Budget
<b>OPERATING EXPENSES (Cont'd):</b>								
Communications & IT, 7-68								
	Salaries & Benefits	313,836	197,707	206,245	202,866	202,866	191,014	94%
	Supplies	35,838	41,456	53,195	85,768	90,230	53,299	59%
	Services	31,656	63,756	79,147	151,750	217,750	186,236	86%
	Utilities	0	11,398	13,619	21,000	21,000	14,474	69%
	Fuel, Oil, Auto	3,455			0	0	0	0%
	Training/Dues	2,292	3,572	1,017	19,500	19,500	2,514	13%
Communications & IT, 7-68		387,076	317,889	353,223	480,884	551,346	447,537	93%
	<b>TOTAL OPERATING EXPENSES</b>	<b>6,520,397</b>	<b>7,533,232</b>	<b>7,950,918</b>	<b>11,003,700</b>	<b>11,353,136</b>	<b>8,541,565</b>	<b>78%</b>
	<b>SUB-TOTAL, REVENUES OVER OPERATING EXPENSES</b>	<b>16,725,898</b>	<b>10,364,545</b>	<b>18,778,922</b>	<b>11,535,300</b>	<b>12,078,744</b>	<b>12,567,732</b>	<b>109%</b>
Other Non-Operating Expenses:								
	North Yuba Water District	(709,000)	(709,000)	(709,000)	(709,000)	(709,000)	(709,000)	100%
	2019 Intall Purch Agmt Principal	(1,547,584)	(4,304,278)					
	Interest Expense	(254,956)	(99,804)					
	Pension Expense							
<b>CAPITAL OUTLAY:</b>								
2024-60d	Equipment - Complete Rope Access Gear (3 employees)				9,000	9,000		0%
2024-60e	Equipment - Enterprise Content Management Software				10,000	10,000		0%
2024-C60f / 07.00.11185.0	Equipment - HQ Work Station Office Chairs QTY (10) w/ Ergonomic Assessment				10,000	10,000	9,497	95%
2023-C63i / 07.00.11140.0	KPH Sump Pump and motor				14,000	14,000	7,552	54%
2024-63a	Equipment - Bitronics Relay				7,000	7,000		0%
2024-C63b / 07.00.11140.0	Equipment - FPH Aluminum Nitrogen Cylinders Retrofit				3,500	3,500	3,410	97%
2023-C63g / 07.00.11140.0	Equipment - FPH Oil Level Device Upgrade			9,479	18,000	18,000	3,110	17%
2024-63d	Equipment - FPH Rack Mounted Battery Tester				8,800	8,800		0%
2024-C63f / 01.00.11140.0	Equipment - KPH Aluminum Nitrogen Cylinders Retrofit				3,500	3,500	3,410	97%
2024-63h	Equipment - KPH Station Service Breaker Upgrade				250,000	250,000		0%
2024-63i	Equipment - Lamicoid Machine and Materials				10,000	10,000		0%
2024-63j	Equipment - National Instruments Data Acquisition Equipment (DAQ) Modules				20,000	20,000		0%
2024-C63k / 01.00.11140.0	Equipment - WPH Aluminum Nitrogen Cylinders Retrofit				3,500	3,500	3,410	97%

South Feather Water and Power Agency								
Power Division Unaudited Monthly Financial Report								
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							2024	
		2021	2022	2023	2024	2024	ACTUAL	% of
ACCOUNT	DESCRIPTION	ACTUAL	ACTUAL	ACTUAL	BUDGET	FORECAST	11/30/2024	Budget
<b>CAPITAL OUTLAY (Cont'd):</b>								
2023-C63h / 07.00.11140.0	Equipment - WPH Oil Level Device Upgrade			7,609	18,000	18,000	2,902	16%
2024-63n	Equipment - WPH Rack Mounted Battery Tester				8,800	8,800		0%
2024-C63z / 07.00.11140.0	Outside Services - WPH Control Room AC Replacement				15,000	15,000	10,500	70%
2024-63bb	Outside Services - WPH Rock Slope Mitigation				300,000	300,000		0%
2024-C64b / 07.00.11140.0	Equipment - Bubbler QTY (1) to Replace South Fork Diversion Bubbler Level Measure				7,500	8,010	8,008	107%
2024-64c	Equipment - Catastrophic failure replacements				10,000	10,000		0%
2024-64d	Equipment - Gaging stations (2) QTY on lower Fbs Ditch between Marquez and Bangor reserv				10,000	10,000		0%
2024-64h	Equipment - Solar battery replacement program (Every 3 years or failure)				5,000	5,000		0%
2024-64j	Equipment - Water Quality Meters QTY (2) for New Aquatics Monitoring Plan, Part 2.2.5.2.				30,000	30,000		0%
2024-C64l / 07.00.11140.0	Materials - MRC Critter and Personnel Crossing Fabrication				15,000	15,000	2,035	14%
2024-64m	Materials - SF17 trail rehab				15,000	15,000		0%
2024-C64n / 07.00.11140.0	Materials - Shotcrete Bangor Canal at SF 25				15,000	15,295	15,295	102%
2024-C64o / 07.00.11140.0	Materials - Walkways in LGV valve chamber for O&M service				3,000	3,000	595	20%
2024-C64p / 07.00.11140.0	Outside Services - LCD pave North/South bridge deck approaches				40,000	76,825	76,825	192%
2024-64q	Outside Services - MRC Vertical Wall Design Replacement Program (multi-year planning)				230,000	230,000		0%
2023-C64s / 07.00.11202-204.0	CIP...Outside Services - MRC Vertical Wall Replacement Program (multi-year			115,528	1,000,000	1,000,000	95,785	10%
2024-64s	Outside Svcs - Sly Obermeyer Gate inclinometer replacement and tuning-site visit w/ program				5,000	5,000		0%
2024-C64w / 07.00.11150.0	Equipment - Snow Temperature Sensor				2,000	2,020	2,020	101%
2024-C66a / 07.00.11150.0	Equipment - Backhoe Existing Unit will Tier Out				189,602	193,255	193,255	102%
2024-66d	Equipment - PDHQ 41KW Propane Generator with 200 amp XFER Switch				60,000	60,000		0%
2023-0610 / 07.00.11202-204.0	CIP...Equipment - Pole Barn for Vehicles - Lower Yard			68,123	60,000	60,000	11,264	19%
2024-C66e / 07.00.11150.0	Equipment - Skid Steer Compact Attachments				30,000	30,000	22,794	76%
2024-66f	Equipment - Small Utility Trailer				2,500	2,500		0%
2023-C66k	Equipment - Toolbox and tooling. Jobox to Fly In/Out of Powerhouses			12,256	2,500	2,500	32	1%
2024-C66g / 07.00.11150.0	Equipment - Vandal Covers for Excavator				5,000	5,000	1,511	30%
2024-66h	Equipment - Welding Shop 3-Ph Propane Generator				50,000	50,000		0%
2024-C66i / 07.00.11150.0	Equipment - Winches and bumpers (Ops and O&M vehicles)				20,000	20,000	6,469	32%
2024-C66j / 07.00.11150.0	Equipment - Yamaha 6300 Watt Generator (to power new welder/larger items in the field)				6,000	6,000	4,503	75%
2024-66k	Equipment Rental - Rock Crusher- 1 month for SF14 road base production, to be used through				150,000	150,000		0%
2024-C66m / 07.00.11150.0	Materials - Sly Creek Road Roadbase Material, Asphalt				50,000	50,000	48,900	98%
2024-C66o / 07.00.11150.0	Vehicle - 3/4 Ton Crew Cab- Howerton (F150 to inspections, C6 to carpool to surplus Dodge				75,000	75,000	73,596	98%
2024-C66p / 07.00.11150.0	Vehicle - Operator Pickup Truck				55,000	55,000	49,356	90%
2024-C66q / 07.00.11150.0	Vehicle - Polaris 4-seat side by side w/ utility bed and deep snow tracks				65,000	65,000	62,853	97%
2024-C66r / 07.00.11150.0	Vehicle - Small F450 w/dump bed				110,000	110,000	104,292	95%

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							2024	
		2021	2022	2023	2024	2024	ACTUAL	% of
ACCOUNT	DESCRIPTION	ACTUAL	ACTUAL	ACTUAL	BUDGET	FORECAST	11/30/2024	Budget
<b>CAPITAL OUTLAY (Cont'd):</b>								
2024-C67b / 07.00.11150.0	Equipment - DJI Mavic 3 Drone				4,600	4,600	5,798	126%
2024-C67c / 07.00.11140.0	Equipment - MRD Piezometer Measuring Device Pressure Transducers QTY (2)				10,000	10,000	10,961	110%
2024-C67d / 07.00.11140.0	Equipment - SCD Piezometer Measuring Device Pressure Transducers QTY (3)				15,000	15,000	14,119	94%
2024-67l	Outside Services - LCD-MLO seepage collection system				30,000	30,000		0%
2024-C67m / 07.00.11140.0	Outside Services - Lewis Ridge Rd Rehabilitation (required USFS lessee)				175,000	175,000	157,414	90%
2024-67r	Outside Services - LGVD- temp pump system maintain MIF during recoat 36" HB actuator ter				110,000	110,000		0%
2024-67s	Outside Services - LGVD-36" HB actuator and valve chamber recoat				124,912	124,912		0%
2024-C67w / 07.00.11140.0	Outside Services - SCD crest centerline slurry				15,000	15,000	4,910	33%
2024-67z	Outside Services - SCDD-d/s left apron repair (bypass fish water)				110,000	110,000		0%
2024-67ee	Outside Services - SFDD and Slate Creek DD Dam Crest Fall Protection				200,000	200,000		0%
2024-C67n / 07.00.11140.0	Security and Vulnerability physical asset upgrades (fencing, cameras, TBD, etc)				150,000	150,000	8,384	6%
2024-C67o / 07.00.11150.0	Software - DroneDeploy software (conduct internal topo surveys of earthen dams)				7,200	7,200	7,188	100%
2024-C68a / 07.00.11140.0	Equipment - FPH MW Bandwidth Upgrade				15,000	15,000	11,682	78%
2024-C68b / 07.00.11150.0	Equipment - HQ - Computer Foreman office desktop				2,000	2,000	287	14%
2024-C68c / 07.00.11150.0	Equipment - HQ dehydrator- end of life				6,500	6,500	6,056	93%
2024-C68d / 07.00.11140.0	Equipment - KPH - 48VDC to 120 VAC Inverters Comms Power Hardening/redundancy QTY				15,000	15,000	3,474	23%
2024-C68e / 07.00.11140.0	Equipment - KPH B/U Comms Yamaha 2200				1,500	1,500	1,249	83%
2024-C68f / 07.00.11150.0	Equipment - MRC7 stage meter located at STA 8				4,000	4,000	2,151	54%
2024-C68g / 07.00.11150.0	Equipment - PH RTU Gateway G500 Spare unit				15,000	15,000		0%
2024-C68i / 07.00.11150.0	Equipment - SCADA Pac RTUs - end of life of exist QTY (4)				15,000	15,000	15,380	103%
2024-C68h / 07.00.11140.0	Equipment - SPH MW Bandwidth Upgrade				15,000	15,000	11,682	78%
2024-68m	Equipment - UPS refresh				6,000	6,000		0%
2024-68n	Equipment - WPH - Computer Admin				2,000	2,000		0%
2024-68p	Outside Services - PH Commission RTUs				40,000	40,000		0%
2022-0986 / 07.00.11150.0	Software - SCADA Historian Upgrade- OSI Integration		12,935		15,000	15,000		0%
2024-68u	Software - CAD				2,500	2,500		0%
2024-68x	Software - CMMS (Computer Maint Mgmt S/W)				50,000	50,000		0%
2024-C68z / 07.00.11150.0	AT&T Point to Point Fiber Circuit - Construction Costs				95,000	95,238	95,238	100%

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							2024	
ACCOUNT	DESCRIPTION	2021 ACTUAL	2022 ACTUAL	2023 ACTUAL	2024 BUDGET	2024 FORECAST	ACTUAL 11/30/2024	% of Budget
<b>CAPITAL OUTLAY (Cont'd):</b>								
2024-68a-IT	Hydrologist Printer				1,000	1,000		0%
2024-68c-IT	Replacement PCs				10,000	10,000		0%
2024-68e-IT	Replace Routing Equipment				8,000	8,000		0%
2024-68f-IT	Replacement: Finance Software				75,000	75,000		0%
2024-68g-IT	Phone Communications Upgrade				5,500	5,500		0%
2024-68h-IT	Asset Management Software				80,000	80,000		0%
2024-C68k / 07.00.11185.0	Security System Upgrades				10,000	10,000	665	7%
2024-68l-IT	Binding Equipment - \$5,000 - 1/2 to GF				2,500	2,500		0%
2024-C68z / 07.00.11150.0	AT&T Point to Point Fiber Circuit - Construction Costs				95,000	95,000	95,238	100%
	<b>TOTAL CAPITAL OUTLAY</b>	(548,107)	(1,186,971)	(1,247,636)	(4,565,414)	(4,606,955)	(1,275,056)	28%
<b>Transfers In:</b>								
	Retiree Benefit Trust	0	0		0	0	0	
<b>Transfers Out:</b>								
	General Fund-Minimum Payment	(709,000)	(709,000)	(709,000)	(709,000)	(709,000)	(354,500)	50%
	General Fund-Overhead	(613,367)	(367,675)	(561,725)	(400,000)	(963,376)	(963,376)	241%
	Retiree Benefit Trust	0	0	0	0	0	0	
<b>Net Non-Operating, Capital Outlay and Transfers</b>								
		(4,382,014)	(7,376,728)	(3,227,361)	(6,383,414)	(6,988,331)	(3,301,932)	
<b>NET REVENUE OVER EXPENSES</b>								
		12,343,884	2,987,817	15,551,561	5,151,886	5,090,413	9,265,800	180%
	NYWD-Additional Payment		(3,269,900)	(1,705,498)	(2,850,000)	(6,705,065)	(6,705,065)	235%
	General Fund-Additional Payment		(3,269,900)	(1,705,498)	(2,850,000)	(6,705,065)	(6,705,065)	235%
	General Fund-Supplemental Payment					(618,223)	(618,223)	
	General Fund-Supplemental Payment					(1,455,471)	(1,455,471)	
	NYWD-Supplemental Payment					(618,223)	(618,223)	
	NYWD-Supplemental Payment					(1,455,471)	(1,455,471)	

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		2021	2022	2023	2024	2024	2024	
							ACTUAL	% of
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>BUDGET</u>	<u>FORECAST</u>	<u>11/30/2024</u>	<u>BUDGET</u>
<b>REVENUE:</b>								
Water Sales Revenue								
41100	Domestic Water	2,607,133	2,498,468	2,583,522	2,600,000	2,600,000	2,363,848	91%
41400	Irrigation Water	282,060	285,812	265,331	275,000	275,000	267,489	97%
41420	Water Sales, NYWD to Yuba City	199,215	207,653	217,777	200,000	200,000	0	0%
	Sub-Total Water Sales Rev	3,088,408	2,991,933	3,066,630	3,075,000	3,075,000	2,631,337	86%
Power Revenue								
41305	Sly Cr Pwr Generation	1,816,122	1,961,433	2,519,035	2,600,000	2,600,000	2,043,510	79%
41306	Surplus Wtr	156,026	0	114,081	50,000	50,000	0	0%
	Sub-Total Power Rev	1,972,148	1,961,433	2,633,116	2,650,000	2,650,000	2,043,510	77%
Water Service Charges								
42301	Sundry Billing (Job Orders)	192,433	199,158	62,862	100,000	123,344	102,374	102%
42321	Annexation Fees		45,231	13,691	38,000	10,000	0	0%
42341	System Capacity Charges	61,082	163,585	61,082	125,000	980,000	977,000	782%
42347	Other Water Serv Charges		32,316	119,705	100,000	125,063	108,297	108%
	Sub-Total Water Serv Chgs	253,515	440,290	257,340	363,000	1,238,407	1,187,671	327%
Non-Operating Revenue								
49250	Interest Earnings	1,070	(396,794)	66,512	400,000	1,800,000	1,552,202	388%
49204	Interest - Water Sales				0	9,500	9,692	
49311	Property Taxes	718,188	781,133	846,097	805,000	805,000	408,211	51%
49405	ACWA/JPIA RPA	40,381	45,377		25,000	0	0	0%
49610	Sale of Assets	2,150		22,921	0	0	0	
49625	Back Flow Installation	5,385	5,480	17,351	15,000	34,000	30,420	203%
49630	Back Flow Inspection	130,548	137,585	141,126	145,000	145,000	132,130	91%
49932	North Yuba Water Dist.			119,705	0	0	0	
	Palermo Clean Water	0			38,000	0	0	0%
49929	Other Non-Oper Rev	1,248	594	2,612	1,000	1,800	1,769	177%
	Sub-Total Non-Oper Rev	898,970	573,375	1,216,324	1,429,000	2,795,300	2,134,424	149%
	<b>TOTAL WATER DIVISION REVENUE</b>	<b>6,213,041</b>	<b>5,967,031</b>	<b>7,173,410</b>	<b>7,517,000</b>	<b>9,758,707</b>	<b>7,996,942</b>	<b>106%</b>

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							2024	
		2021	2022	2023	2024	2024	ACTUAL	% of
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>BUDGET</u>	<u>FORECAST</u>	<u>11/30/2024</u>	<u>BUDGET</u>
<b>OPERATING EXPENSES:</b>								
Administration, 1-50								
	Salaries & Benefits	423,633	994,777	1,263,846	609,277	631,513	715,563	117%
	Supplies	10,424	9,602	8,590	14,500	14,500	12,131	84%
	Services	129,570	130,438	134,338	106,850	210,349	187,844	176%
	Utilities	58,245	62,069	56,688	72,000	72,000	58,637	81%
	Training/Dues	19,927	26,300	26,244	28,120	25,620	23,257	83%
Administration, 1-50		641,800	1,223,186	1,489,706	830,747	962,438	1,004,897	121%
Water Source, 1-51								
	Source of Supply	14,888	16,536	17,189	17,000	17,595	17,595	104%
Water Source, 1-51		14,888	16,536	17,189	17,000	17,595	17,595	104%
Risk Management, EH&S, 1-52								
	Salaries & Benefits	90,111	98,952	101,966	114,109	114,109	102,360	90%
	Supplies	3,220	5,067	10,024	14,915	3,000	1,848	12%
	Services	137,138	127,832	143,992	131,713	137,580	137,274	104%
	Utilities	571	596	545	550	550	503	91%
	Fuel, Oil, Auto	0			0	0	0	
	Training/Dues	372	248	1,402	300	75	25	8%
Risk Management, EH&S, 1-52		231,412	232,695	257,929	261,587	255,314	242,011	93%
Water Treatment-MRTP, 1-53								
	Salaries & Benefits	1,324,450	1,573,819	1,567,520	1,708,273	1,708,673	1,323,153	77%
	Supplies	113,066	139,840	121,021	180,900	173,646	159,674	88%
	Services	32,191	68,567	53,097	83,600	85,127	63,207	76%
	Utilities	309,928	227,105	214,806	352,433	314,925	289,682	82%
	Fuel, Oil, Auto	0	3,594		0	13,190	12,187	
	Training/Dues	75	350	463	6,200	6,200	1,245	20%
Water Treatment-MRTP, 1-53		1,779,710	2,013,275	1,956,907	2,331,406	2,301,761	1,849,147	79%
Water Treatment-BTP, 1-53-2								
	Salaries & Benefits				54,000	91,000	78,671	146%
	Supplies				7,000	8,526	7,326	105%
	Services				3,000	3,601	3,233	108%
	Utilities				22,150	195	87	0%
Water Treatment-BTP, 1-53-2					86,150	103,322	89,316	104%



South Feather Water and Power Agency  
Water Division Unaudited Monthly Financial Report  
December 17, 2024 Special Board Meeting

		2021	2022	2023	2024	2024	2024	
							ACTUAL	% of
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>BUDGET</u>	<u>FORECAST</u>	<u>11/30/2024</u>	<u>BUDGET</u>
<b>OPERATING EXPENSES (Cont'd)</b>								
Transmission & Distribution, 1-54								
	Salaries & Benefits	1,952,583	2,064,063	1,955,741	2,251,896	2,327,300	1,953,550	87%
	Supplies	71,859	97,294	139,346	152,420	155,920	131,830	86%
	Services	25,291	7,422	15,605	28,100	28,100	11,385	41%
	Utilities	48,714	54,215	69,668	42,500	63,901	59,170	139%
	Fuel, Oil, Auto	4,402	25	3,344	144,616	26,770	22,307	15%
	Training/Dues	3,997	1,435	1,712	4,500	4,500	4,337	96%
	<b>Transmission &amp; Distribution, 1-54</b>	<b>2,106,846</b>	<b>2,224,454</b>	<b>2,185,416</b>	<b>2,624,032</b>	<b>2,606,491</b>	<b>2,182,579</b>	<b>83%</b>
Customer Accounts, 1-55								
	Salaries & Benefits	758,608	966,093	800,932	896,643	899,342	803,866	90%
	Supplies	106,891	153,172	156,708	153,045	170,135	155,887	102%
	Services	81,195	65,320	76,285	84,923	84,923	72,194	85%
	Utilities	964	1,555	3,081	3,823	3,823	1,940	51%
	Fuel, Oil, Auto	0	0	0	0	12,196	7,681	
	Training/Dues	12,903	735		1,200	1,200	639	53%
	<b>Customer Accounts, 1-55</b>	<b>960,562</b>	<b>1,186,875</b>	<b>1,037,006</b>	<b>1,139,634</b>	<b>1,171,619</b>	<b>1,042,207</b>	<b>91%</b>
General Plant & Shop, 1-56								
	Salaries & Benefits	388,464	464,205	431,876	512,321	386,209	346,579	68%
	Supplies	11,380	28,507	18,932	54,400	55,100	11,489	21%
	Services	2,587	627	20,827	18,367	19,267	16,930	92%
	Utilities	28,357	36,482	45,930	43,393	43,393	40,105	92%
	Fuel, Oil, Auto	121,999	188,851	156,857	151,133	163,508	144,738	96%
	<b>General Plant &amp; Shop, 1-56</b>	<b>552,786</b>	<b>718,672</b>	<b>674,422</b>	<b>779,613</b>	<b>667,477</b>	<b>559,842</b>	<b>72%</b>
Sundry & Expense Credits, 1-57								
	Salaries & Benefits	29,256	26,512	13,594	30,000	22,769	20,872	70%
	Supplies	33,167	12,455	24,819	60,000	56,865	52,126	87%
	Services	42,430	62,020	2,000	5,000	1,000	0	0%
	<b>Sundry &amp; Expense Credits, 1-57</b>	<b>104,853</b>	<b>100,987</b>	<b>40,413</b>	<b>95,000</b>	<b>80,634</b>	<b>72,998</b>	<b>77%</b>

South Feather Water and Power Agency								
Water Division Unaudited Monthly Financial Report								
December 17, 2024 Special Board Meeting								
							2024	
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2021</u> <u>ACTUAL</u>	<u>2022</u> <u>ACTUAL</u>	<u>2023</u> <u>ACTUAL</u>	<u>2024</u> <u>BUDGET</u>	<u>2024</u> <u>FORECAST</u>	<u>2024</u> <u>ACTUAL</u> <u>11/30/2024</u>	<u>% of</u> <u>BUDGET</u>
<b>OPERATING EXPENSES (Cont'd):</b>								
Information Systems, 1-58								
	Salaries & Benefits	317,458	205,698	220,184	222,600	219,354	199,429	90%
	Supplies	7,630	38,259	21,574	50,000	26,450	24,124	48%
	Services	47,253	81,390	67,910	82,500	96,479	92,577	112%
	Utilities	2,479	2,355	1,453	2,700	2,700	1,203	45%
	Training/Dues	6,228	175	4,266	2,500	0	0	0%
Information Systems, 1-58		381,047	327,877	315,387	360,300	344,983	317,333	88%
Sly Creek Power Plant, 1-61								
	Salaries & Benefits	323,779	508,964	506,683	682,857	542,528	497,366	73%
	Supplies	9,402	22,358	22,244	22,635	28,680	19,356	86%
	Services	36,821	46,458	56,090	56,697	86,896	85,439	151%
	Utilities	23,802	27,487	16,615	37,483	37,483	29,904	80%
	Training/Dues	39	66	13	4,000	0	0	0%
Sly Creek Power Plant, 1-61		393,843	605,333	601,645	803,671	695,588	632,064	79%
	<b>TOTAL OPERATING EXPENSES</b>	<b>7,167,747</b>	<b>8,649,890</b>	<b>8,576,020</b>	<b>9,329,141</b>	<b>9,207,220</b>	<b>8,009,989</b>	<b>86%</b>
<b>SUB-TOTAL, REVENUES OVER OPERATING EXPENSES</b>		<b>(954,706)</b>	<b>(2,682,859)</b>	<b>(1,402,610)</b>	<b>(1,812,141)</b>	<b>551,487</b>	<b>(13,047)</b>	<b>1%</b>
Other Non-Operating Expenses								
	Supplies & Services	3,400	3,908	4,033	3,600	3,233	3,233	90%
	Interest - 2016 COP's	808,521	789,686	768,988	769,525	758,185	758,185	99%
	Principal - 2016 COP's	615,000	635,000	655,000	675,000	675,000	675,000	100%
	Pension Expense	0	979,904	771,505	0	0	0	
Other Non-Operating Expenses		1,426,921	2,408,498	2,199,526	1,448,125	1,436,418	1,436,418	99%

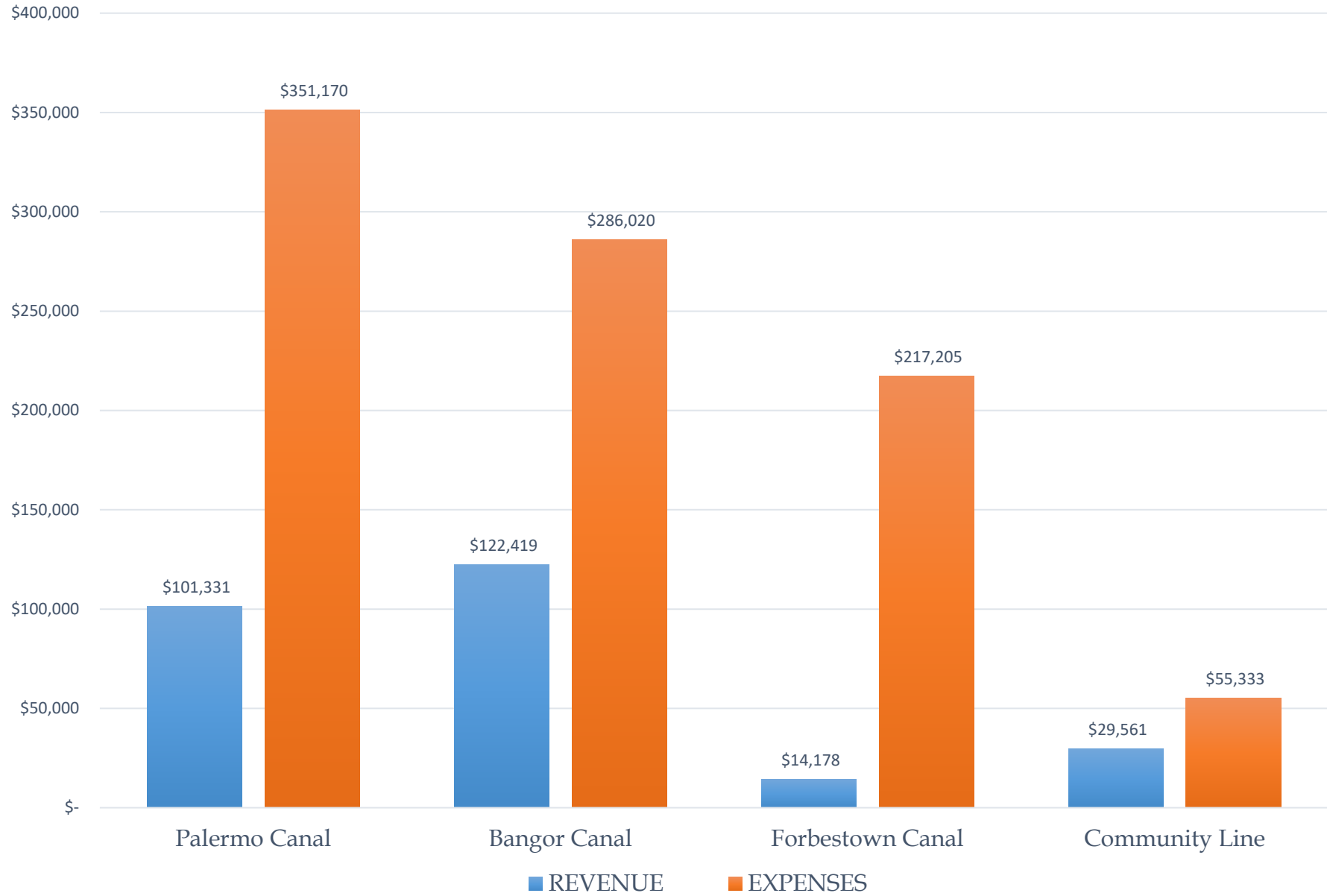
South Feather Water and Power Agency								
Water Division Unaudited Monthly Financial Report								
December 17, 2024 Special Board Meeting								
							2024	
		2021	2022	2023	2024	2024	2024	% of
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>BUDGET</u>	<u>FORECAST</u>	<u>11/30/2024</u>	<u>BUDGET</u>
<b>CAPITAL OUTLAY:</b>								
2024-C52a/Capital	Box Shoring (01.00.11184.2)				7,500	7,500		0%
2024-C53a/01.00.11167.2	MRTP metal storage & work shop building				85,000	120,000	119,831	141%
2024-53d/Capital	MGT recoating interior				290,000	290,000		0%
2024-53g/Capital	MGT fencing				32,000	32,000		0%
2024-C53h / 01.00.11167.2	New entry gate openers				11,000	11,000		0%
2024-C53i / 01.00.11167.2	Benchtop NTU meter for lab				6,000	11,500	11,045	184%
2024-C53j / 01.00.11167.2	Portable NTU meter for sampling				2,600	2,600	(3,955)	-152%
2024-C53o / 01.00.11167.2	Verticle bandsaw				4,000	4,000		0%
2024-53.2a/Capital	PLC, modulating valves, & level sensors				10,700	10,700		0%
2024-54a/Capital	Irrigation - Bangor Canal Siphon -(Rocky Honcut)				10,000	10,000		0%
2024-54b//Capital	Irrigation - Bangor Canal - Rocky Honcut Pipeline Replacement				30,000	30,000		0%
2024-C54c/01.00.11175.2	Irrigation - South Villa Raw Water Line Replacement 500'				35,000	35,000	15,983	46%
2024-C54g/01.00.11175.2	Irrigation - Culvert Replacement Ridgeway				5,000	5,000	1,219	24%
2024-C54h/01.00.11175.2	Irrigation - Box 50 (Messina & Lincoln) = 350 feet of 18" PIP Pipe plus backfill materials				13,000	13,000	12,549	97%
2024-54i/Capital	Irrigation - Penny Ditch = Replace 480 feet with 12" PIP pipe				10,000	10,000		0%
2024-C54k / 01.00.11183.2	Dichtender Truck Replacement; T-302 (Broderson)				40,000	40,500	40,500	101%
2024-54n/Capital	Flail mower; Diamond C (Similar to PD's)				20,000	24,913	24,913	125%
2024-54o/Capital	K-Rail at Lake Wyandotte (8 10-foot sections; used)				4,750	4,750		0%
2024-54p/Capital	Domestic - Oro Pond Service Lines and Meter Replacements				10,000	10,000		0%
2024-54s/Capital	Domestic - Sunset View Service Line				10,000	10,000		0%
2024-54t/Capital	Domestic - Miners Ranch (Chopan) Line Replacement				15,000	15,000		0%
2024-54u/Capital	Domestic - Irwin / Esperanza = 600 feet of 6" with hydrant & meter				50,000	50,000		0%
2024-54v/Capital	Domestic - Lonetree Service Replacement = 20 remaining to avoid road crossing issues				20,000	20,000		0%
2024-54x/Capital	Domestic - Heritage / Oak Ridge Line and Meter Relocate				40,000	40,000		0%
2024-56a	Emissions Hardware / Software Cost (60% GF / 40% JFOF)				302	302		0%

South Feather Water and Power Agency								
Water Division Unaudited Monthly Financial Report								
December 17, 2024 Special Board Meeting								
							2024	
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	2021	2022	2023	2024	2024	2024	% of
		<u>ACTUAL</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>BUDGET</u>	<u>FORECAST</u>	<u>11/30/2024</u>	<u>BUDGET</u>
<b>CAPITAL OUTLAY (Cont'd):</b>								
2024-58a	ProWest - General				10,000	10,000		0%
2024-58b	ProWest - Mapbooks				5,000	5,000		0%
2024-58d	Replacement PC's				10,000	10,000		0%
2024-58e	Replacement: Finance Software				75,000	75,000		0%
2024-58f	Fire Suppression				15,000	15,000		0%
2024-58h	Replace Comm UPS's				5,000	5,000		0%
2024-58i	Mechanic Laptop				3,000	3,000		0%
2024-58k	Website (Update)				4,500	4,500		0%
2024-C61b / 01.00.11180.0	Equipment - LED Yard Lights w/ Photo cells (replace existing sodium lighting)				10,000	10,000	4,998	50%
2024-C61d / 01.00.11180.0	Equipment - SPH Bearing Cooling Water Flow Device Upgrade				5,000	5,000	3,083	62%
2024-61e	Equipment - SPH Bitronics line-side metering xducer				8,000	8,000		0%
2023-C61e/01.00.11180.0	Equipment - SPH oil flow device upgrade			14,013	5,000	6,500	6,432	129%
2023-C61a/01.00.11180.0	Outside Services - SPH Governor Upgrade			17,966	300,000	300,000	111,291	37%
2024-C61i / 01.00.11180.0	Equipment - SPH Aluminum Nitrogen Cylinder Retrofit				3,500	3,500	3,410	97%
2024-C61n / 01.00.11180.1	Outside Services - SPH Overhaul 2 Cooling Water Pumps				30,000	30,000	15,271	51%
	<b>TOTAL CAPITAL OUTLAY</b>	426,839	511,444	260,254	1,250,852	1,298,265	366,569	29%
<b>Transfers In:</b>								
	SFPP Jt Facil Oper Fd-Minimum Payment	709,000	709,000	709,000	709,000	709,000	354,500	50%
	SFPP Jt Facil Oper Fd-Additional Payment	0	3,269,900	1,705,498	2,850,000	6,705,065	6,705,065	235%
	SFPP Jt Facil Oper Fd-Supplemental Payment					618,223	618,223	
	SFPP Jt Facil Oper Fd-Supplemental Payment					1,455,471	1,455,471	
	SFPP Jt Facil Oper Fd-Overhead	613,367	367,675	561,725	400,000	963,376	963,376	241%
	Retiree Benefit Trust Fund	0	0	0	0	0	0	
<b>Net Non-Operating, Capital Outlay and Transfers</b>		(531,393)	1,426,633	516,443	1,260,023	7,716,452	8,293,648	658%
<b>NET REVENUE OVER EXPENSES</b>		(1,486,099)	(1,256,226)	(886,167)	(552,118)	8,267,939	8,280,601	-1500%

South Feather Water & Power Agency  
 Irrigation Water Accounting  
 Through  
 November 30, 2024

<u>ACCT CODE</u>	<u>DESCRIPTION</u>	<u>REVENUE</u>	<u>EXPENSES</u>	<u>DIFFERENCE</u>
2024-0504	Palermo Canal	\$ 101,331	\$ 351,170	(\$249,840)
2024-0505	Bangor Canal	\$ 122,419	\$ 286,020	(\$163,601)
2024-0506	Forbestown Canal	\$ 14,178	\$ 217,205	(\$203,027)
2024-0507	Community Line	\$ 29,561	\$ 55,333	(\$25,772)
	Totals	\$ 267,489	\$ 909,728	(\$642,239)

# IRRIGATION COST RECOVERY



SOUTH FEATHER WATER AND POWER AGENCY  
SCHEDULE OF CASH AND INVESTMENTS  
November 30, 2024

<u>Fixed Income Portfolio</u>	<u>Rate</u>	<u>Purch Date</u>	<u>Purch Price</u>	<u>Face Value</u>	<u>Maturity</u>	<u>Market Value</u>	<u>Estimated Annual Income</u>
Cash / Money Market						580,043	
Live Oak Banking CD	0.85%	12/29/2021	245,000	245,000	12/30/2024	244,263	\$2,083
Federal Home Loan Bond	1.25%	1/28/2022	250,000	250,000	1/28/2025	248,668	\$3,125
Federal Home Loan Bond	1.55%	2/18/2022	249,781	250,000	2/18/2025	248,270	\$3,875
Federal Home Loan Bond	2.00%	12/6/2022	235,791	250,000	3/28/2025	247,883	\$5,000
Bank of Dells Wisconsin CD	4.40%	12/23/2022	245,000	245,000	4/23/2025	244,944	\$10,780
Capital One Natl Assn CD	3.10%	6/16/2022	246,000	246,000	6/16/2025	2,244,234	\$7,626
Oregon Community CU, CD	5.15%	6/21/2023	240,000	240,000	6/23/2025	241,010	\$12,360
Federal Home Loan Bond	3.55%	8/18/2022	245,000	245,000	7/25/2025	243,704	\$8,698
Connexus Credit Union CD	3.50%	8/26/2022	245,000	245,000	8/26/2025	243,417	\$8,575
Austin Telco Fed CU CD	3.75%	9/21/2022	249,000	249,000	9/22/2025	247,753	\$9,338
Capital One Bank USA CD	0.90%	11/17/2021	245,000	245,000	11/17/2025	237,099	\$2,205
United Bankers Bank CD	4.50%	3/17/2023	250,000	250,000	12/17/2025	251,183	\$11,250
Liberty First Credit Union	4.55%	1/17/2023	249,000	249,000	1/1/2026	249,702	\$11,330
Federal Home Loan Bond	0.68%	12/15/2021	243,905	250,000	2/24/2026	239,165	\$1,700
Eaglebank Bethesda MD CD	4.25%	2/24/2023	245,000	245,000	2/24/2026	244,750	\$10,413
Direct Federal CU CD	4.70%	3/8/2023	152,000	152,000	3/9/2026	152,742	\$7,144
Truliant Federal Credit CD	5.15%	3/22/2023	140,000	140,000	3/23/2026	141,515	\$7,210
American Express Natl Bank CD	4.95%	3/31/2023	243,000	243,000	3/30/2026	245,075	\$12,029
Discover Bank CD	4.50%	4/26/2023	245,000	245,000	4/27/2026	245,750	\$11,025
Goldman Sachs Bk USA CD	4.90%	5/21/2024	245,000	245,000	5/21/2026	247,181	\$12,005
Bank Hope Los Angeles CA CD	4.90%	5/22/2024	245,000	245,000	5/22/2026	247,185	\$12,005
Morgan Stanley Bank NA CD	4.60%	5/24/2023	245,000	245,000	5/26/2026	246,186	\$11,270
State Bank of India CD	1.00%	6/10/2021	245,000	245,000	6/10/2026	233,277	\$2,450
Commercial Bank CD	4.25%	12/14/2023	245,000	245,000	6/22/2026	244,990	\$10,413
Sallie Mae Bank CD	4.80%	7/19/2023	245,000	245,000	7/20/2026	247,031	\$11,760
BNY Mellon NA Instl Ctf Dep CD	4.75%	8/23/2023	245,000	245,000	8/24/2026	246,997	\$11,638
Bremer Bank NA CD	4.80%	8/31/2023	245,000	245,000	8/31/2026	247,411	\$11,760

SOUTH FEATHER WATER AND POWER AGENCY  
SCHEDULE OF CASH AND INVESTMENTS  
November 30, 2024

<u>Fixed Income Portfolio</u>	<u>Rate</u>	<u>Purch Date</u>	<u>Purch Price</u>	<u>Face Value</u>	<u>Maturity</u>	<u>Market Value</u>	<u>Estimated Annual Income</u>	
Farmers State Bank	4.50%	9/9/2024	245,000	245,000	9/9/2026	244,549	\$11,025	
Synchrony Bank CD	5.05%	10/6/2023	245,000	245,000	10/6/2026	248,521	\$12,373	
Popular Bank New York CD	5.10%	10/25/2023	245,000	245,000	10/22/2026	249,956	\$12,495	
Alliant CU CD	5.60%	11/1/2023	246,000	246,000	11/20/2026	252,202	\$13,776	
Rockland Federal Credit Union CD	4.60%	12/22/2023	249,000	249,000	12/22/2026	250,997	\$11,454	
Hughes Federal Credit Union CD	4.40%	1/29/2024	245,000	245,000	1/29/2027	246,416	\$10,780	
Valley National Bank CD	4.45%	2/21/2024	245,000	245,000	2/22/2027	246,416	\$10,903	
Univest Bank CD	4.60%	3/15/2024	249,000	249,000	3/15/2027	251,278	\$11,454	
Wells Fargo Bank Nat'l Assn CD	4.50%	3/19/2024	245,000	245,000	3/19/2027	246,774	\$11,025	
Mountain Commerce Bank CD	4.60%	4/15/2024	245,000	245,000	4/15/2027	247,332	\$11,270	
Medallion Bank Ut CD	4.75%	6/24/2024	249,000	249,000	6/21/2027	252,660	\$11,828	
JP Morgan Chase Bank CD	5.00%	7/17/2024	105,000	105,000	7/26/2027	105,213	\$5,250	
First Federal Savings Bank CD	4.15%	8/5/2024	249,000	249,000	7/30/2027	249,075	\$10,334	
DMB Community Bank CD	4.05%	8/5/2024	249,000	249,000	7/30/2027	248,500	\$10,085	
Ally Bk Sandy Utah CD	3.65%	10/3/2024	245,000	245,000	10/4/2027	241,972	\$8,943	
Method Bank CD	4.00%	10/31/2024	245,000	245,000	11/1/2027	241,340	\$9,800	
Merrick Bk South Jordan Utah CD	4.00%	11/20/2024	245,000	245,000	11/22/2027	244,324	\$9,800	
	<u>3.87%</u>		<u>\$10,469,477</u>	<u>\$10,490,000</u>		<u>Market Value</u>	<u>Estimated Annual Income</u>	
						\$8,421,381	\$411,655	
	3.87%	Average Percentage Rate					4.9%	of Market Value

**TOTAL Cash & Market Value of Portfolio at 11/30/2024**    \$ 49,078,119  
**CD Percentage of Portfolio**    17.2%

I certify that all investment actions have been made in full compliance with Investment Policy #470

Submitted by:                      Cheri Richter, Finance Manager                      11/30/2024

**Investment Transactions as of:**    November 30, 2024

\$245,000 CD purchased 11/20/2024 from Merrick Bk S. Jordan Utah CD 4.00%, matures 11/22/2027, w/ Merrick Bank CD, 11/19/2024 maturity.





# ***SOUTH FEATHER WATER & POWER AGENCY***

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**TO: Board of Directors**

**FROM: Dan Leon, Power Division Manager**

**DATE: December 11, 2024**

**RE: General Information (regarding matters not scheduled on agenda)  
December 17, 2024 Board of Directors Special Meeting**

## **OPERATIONS**

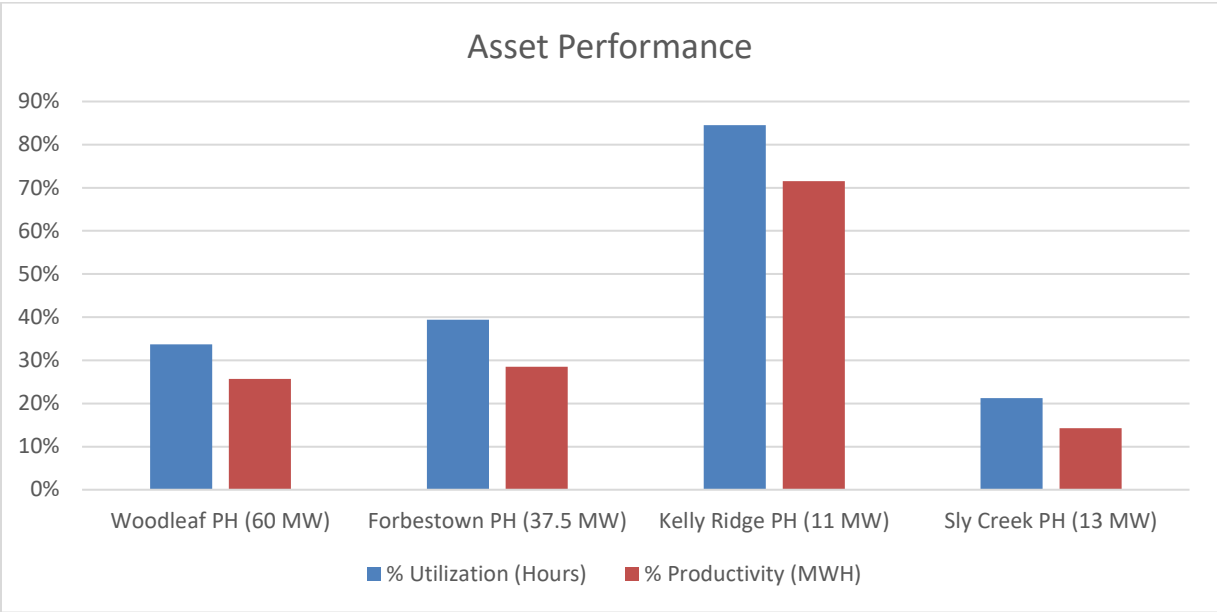
Power Division Summary, Reservoir Storage, and Precipitation Reports for November 2024 are attached.

South Fork Diversion tunnel, which supplies Sly Creek Reservoir, conveyed 7.6 kAF. Slate Creek Diversion tunnel, which also supplies Sly Creek Reservoir, conveyed 0 AF. Little Grass Valley and Sly Creek Reservoirs combined storage was 87.6 kAF at month's end. No reservoirs are currently spilling.

The 2025 DWR water year began on October 1. DWR Bulletin 120 observed precipitation conditions and reports will be published later this calendar year.

## **ASSET PERFORMANCE**

Asset performance and availability is summarized in the following two tables:



Generation Asset Availability				
a. Powerhouse	b. Capacity MW	c. Available for Generation Hours	d. Generation Dispatched above 50% Output Hours	e. Generation Dispatch Potential Output Hours
Woodleaf	60.0	721	170	551
Forbestown	37.5	721	198	523
Kelly Ridge	11.0	395	288	107
Sly Creek	13.0	721	139	582

**MAINTENANCE**

Powerhouses

- Woodleaf Powerhouse
  - Operational status: In service, normal dispatch schedule
  - Annual maintenance outage: Scheduled for February 2025
  - Repair main ventilation fan. Repair water booster pump check valve.
  
- Forbestown Powerhouse
  - Operational status: In service, normal dispatch schedule
  - Annual maintenance outage: Scheduled for March 2025
  - Reseal roof top deck. Remove debris and slides from access roadway and powerhouse yard.

- Sly Creek Powerhouse
  - Operational status: In service, normal dispatch schedule
  - Annual maintenance outage: Scheduled for November 2025
  - Transport rebuilt water booster pump into powerhouse
  
- Kelly Ridge Powerhouse
  - Operational status: In service, normal dispatch schedule
  - Annual maintenance outage: Completed November 2024. Next annual maintenance outage scheduled for October 2025.
  - Update electrical protection settings

#### Project Facilities and Assets

- South Fork Diversion Dam – Perform inspection, remove debris and rockfall from roadway, remove fallen tree from roadway.
- Powerhouse Penstocks – Perform quarterly inspections
- Ponderosa Reservoir – Fabricate gate for boat launch access
- Miners Ranch Canal – Perform annual inspections and maintenance, check and clean grizzlies, remove fallen tree.
- Station 5 – Repair access gate
- Outlying Stations – Inspect stations and log readings, test standby emergency generators.
- Fleet Vehicles and Heavy Equipment – Perform service and repairs
- Various Project Locations – Install communication systems
- HQ Office – Install new lighting in warehouse

#### PG&E Transmission and Distribution System Outages

- A planned maintenance outage for the 12-kV Kanaka Circuit 1101 distribution line began on December 5 at about 08:00, and ended on December 7 at about 16:00. This circuit provides station service to Stations 7 and 8, which were powered by the Agency’s standby emergency generator during the outage. Powerhouse operation was not interrupted during this outage.
- A planned maintenance outage for the 12-kV Challenge Circuit 1101 distribution line is scheduled to begin on December 20 at 08:30 and end at 16:30. This circuit provides station service for Sly Creek Dam and the Obermeyer spillway gates, which will be powered by the

Agency's standby emergency generator during the outage. This circuit also provides station service for Sly Creek Campground, Woodleaf Powerhouse and Sly Creek Powerhouse. Powerhouse operation is planned to be uninterrupted during this outage.

## **PERSONNEL**

- Recruitment Ongoing, Electrical Machinist. The Agency is recruiting for an Electrical Machinist, journey level, to fill a vacant position.
- Recruitment Ongoing, Hydro Civil Engineer. The Agency is recruiting for a Licensed Civil Engineer, with a working background in the hydropower sector. Work experience and knowledge in the following are required: Perform civil engineering and project engineering for Agency power and water facilities which include storage reservoirs, dams, hydroelectric plants, conveyance and distribution systems, and buildings. Participate in the Agency's Dam Safety Program. Develop engineering procedures, methods and standards. Provide engineering support for repair, maintenance and upgrade of Agency facilities and assets. Perform project management for capital projects and contractor work.

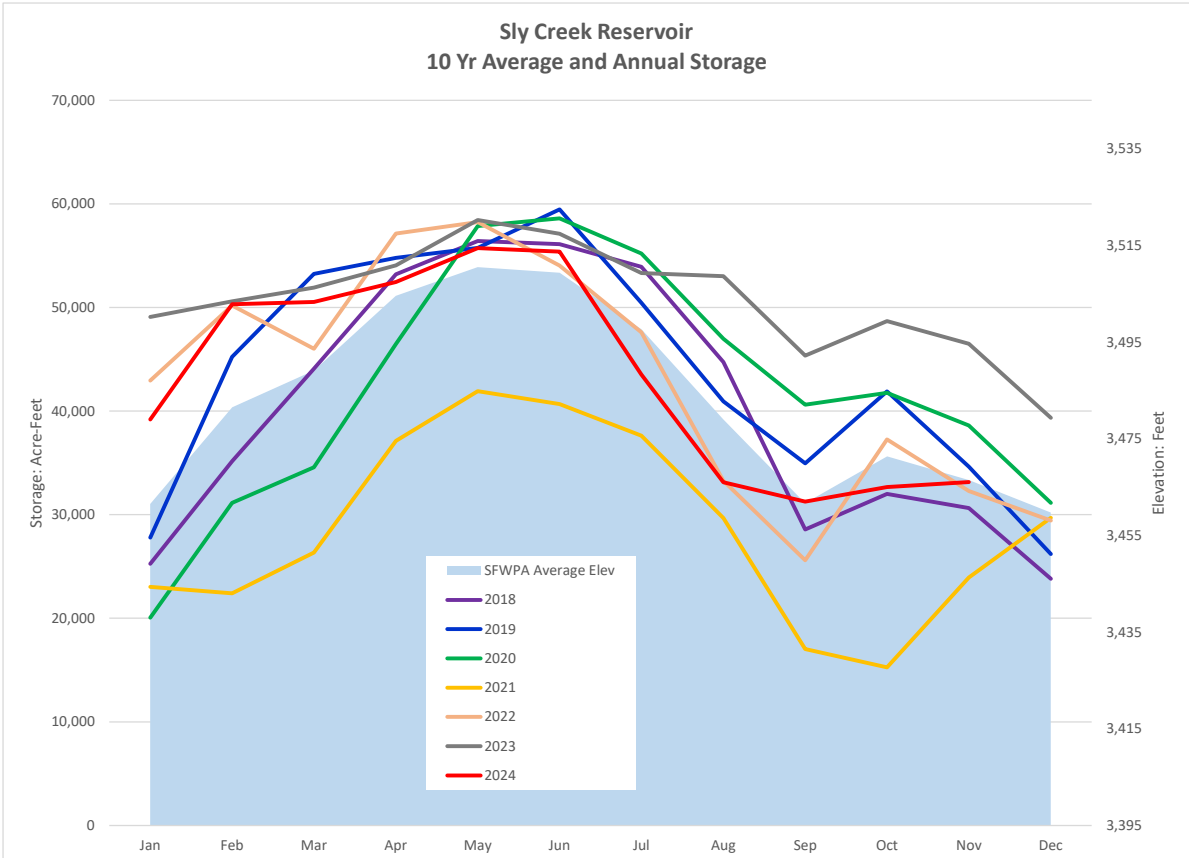
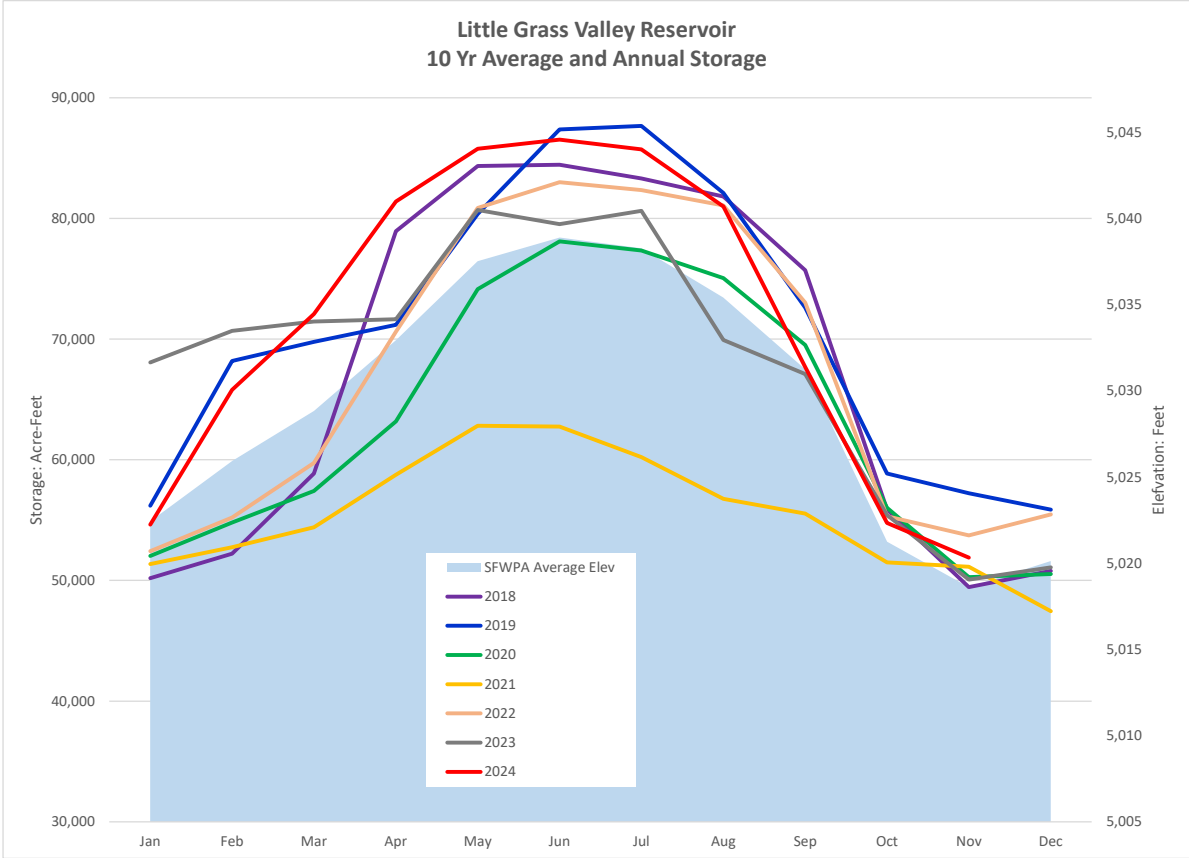
**SOUTH FEATHER WATER AND POWER  
SOUTH FEATHER POWER PROJECT  
2024  
Reservoir and Stream Operations**

Table A.

	RESERVOIR ELEVATIONS				MONTHLY AVERAGE STREAM RELEASES							
	Little Grass Valley		Sly Creek		Release to SFFR at LGV Dam	Release to SFFR at Forbestown Div.	Release at Lost Creek Dam	Release at Slate Creek Div.				
Maximum Elevation End of Month Conditions	5,046.50	Feet	3,530.00	Feet								
January	5,026.20	Feet	3,501.94	Feet	9.41	cfs	7.48	cfs	7.21	cfs	78.70	cfs
February	5,034.62	Feet	3,507.77	Feet	9.61	cfs	77.40	cfs	272.00	cfs	454.00	cfs
March	5,037.91	Feet	3,511.52	Feet	9.75	cfs	486.00	cfs	100.00	cfs	403.00	cfs
April	5,044.93	Feet	3,515.18	Feet	108.00	cfs	17.90	cfs	29.80	cfs	496.00	cfs
May	5,045.11	Feet	3,519.60	Feet	247.00	cfs	55.00	cfs	72.40	cfs	371.00	cfs
June	5,044.85	Feet	3,510.94	Feet	29.40	cfs	11.00	cfs	10.00	cfs	61.60	cfs
July	5,043.94	Feet	3,482.70	Feet	9.48	cfs	11.00	cfs	9.98	cfs	14.10	cfs
August	5,037.02	Feet	3,478.34	Feet	168.00	cfs	11.00	cfs	9.83	cfs	8.86	cfs
September	5,026.15	Feet	3,465.70	Feet	249.00	cfs	11.00	cfs	9.68	cfs	8.38	cfs
October	5,020.57	Feet	3,469.92	Feet	102.00	cfs	11.00	cfs	9.96	cfs	6.55	cfs
November	5,021.90	Feet	3,473.52	Feet	49.60	cfs	8.33	cfs	6.44	cfs	119.00	cfs
December	0.00	Feet	0.00	Feet	0.00	cfs	0.00	cfs	0.00	cfs	0.00	cfs

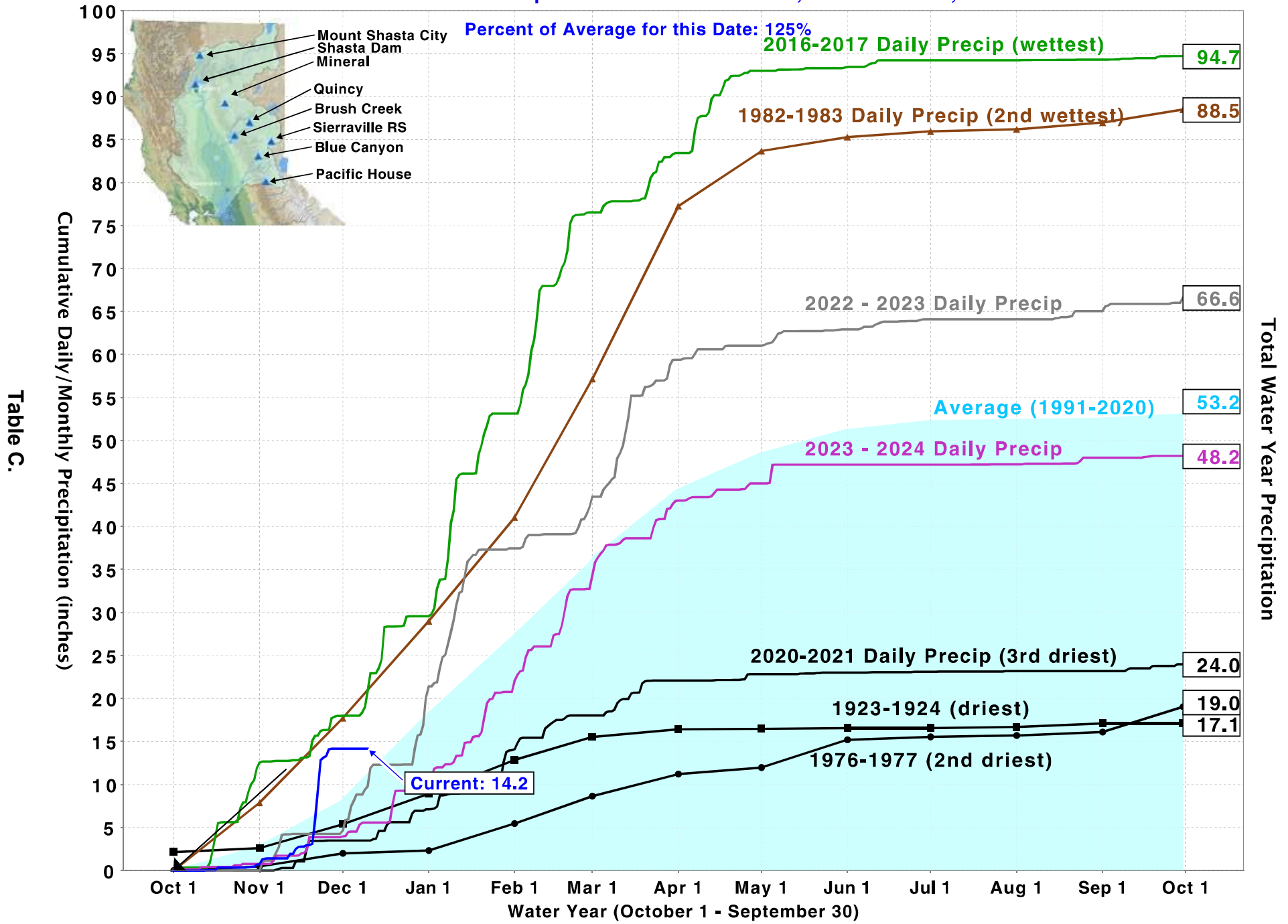
**Powerhouse Operations**

	Sly Creek	Woodleaf	Forbestown	Kelly Ridge	Energy Revenue
January	2,295.95 MWH	17,954.83 MWH	13,370.48 MWH	6,954.12 MWH	\$2,154,462.62
February	3,371.09 MWH	6,945.00 MWH	17,110.62 MWH	6,722.67 MWH	\$1,561,106.98
March	4,333.55 MWH	24,722.04 MWH	4,316.61 MWH	7,149.10 MWH	\$1,918,250.07
April	3,638.24 MWH	23,513.03 MWH	16,528.04 MWH	6,724.28 MWH	\$2,488,424.77
May	3,984.26 MWH	21,330.07 MWH	14,416.07 MWH	6,143.93 MWH	\$2,334,520.91
June	1,815.02 MWH	11,059.40 MWH	7,091.69 MWH	5,859.23 MWH	\$1,653,256.67
July	2,967.52 MWH	18,701.42 MWH	10,999.71 MWH	4,891.80 MWH	\$2,052,015.23
August	1,999.48 MWH	13,508.13 MWH	7,829.99 MWH	3,197.74 MWH	\$1,677,382.22
September	3,229.67 MWH	23,602.00 MWH	13,651.89 MWH	6,263.43 MWH	\$2,364,174.49
October	28.64 MWH	4,467.97 MWH	2,701.81 MWH	2,370.63 MWH	\$1,238,685.00
November	1,335.58 MWH	11,119.90 MWH	7,713.10 MWH	3,110.14 MWH	\$1,278,904.78
December	0.00 MWH	0.00 MWH	0.00 MWH	0.00 MWH	\$0.00
	<u>28,999.00</u> MWH	<u>176,923.77</u> MWH	<u>115,730.02</u> MWH	<u>59,387.06</u> MWH	<u>\$20,721,183.74</u>



**Table B.**

### Northern Sierra Precipitation: 8-Station Index, December 10, 2024





## *SOUTH FEATHER WATER & POWER AGENCY*

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**TO: Board of Directors**

**FROM: Kristen McKillop, Regulatory Compliance Manager**

**DATE: December 9, 2024**

**RE: General Information (regarding matters not scheduled on agenda)  
December 17, 2024 Board of Directors Special Meeting**

### **REGULATORY COMPLIANCE**

#### **YEAR END DAM SAFETY REPORTING**

- Final review, updates, and certification of all required security documentation according to the security classification of each dam. This documentation is submitted to the FERC Security Branch as the Annual Security Compliance Certification package by December 31<sup>st</sup> annually.
- All Emergency Action Plan reporting components have been completed and were submitted to the FERC Regional Engineer on December 12<sup>th</sup>.

#### **FERC RELICENSING**

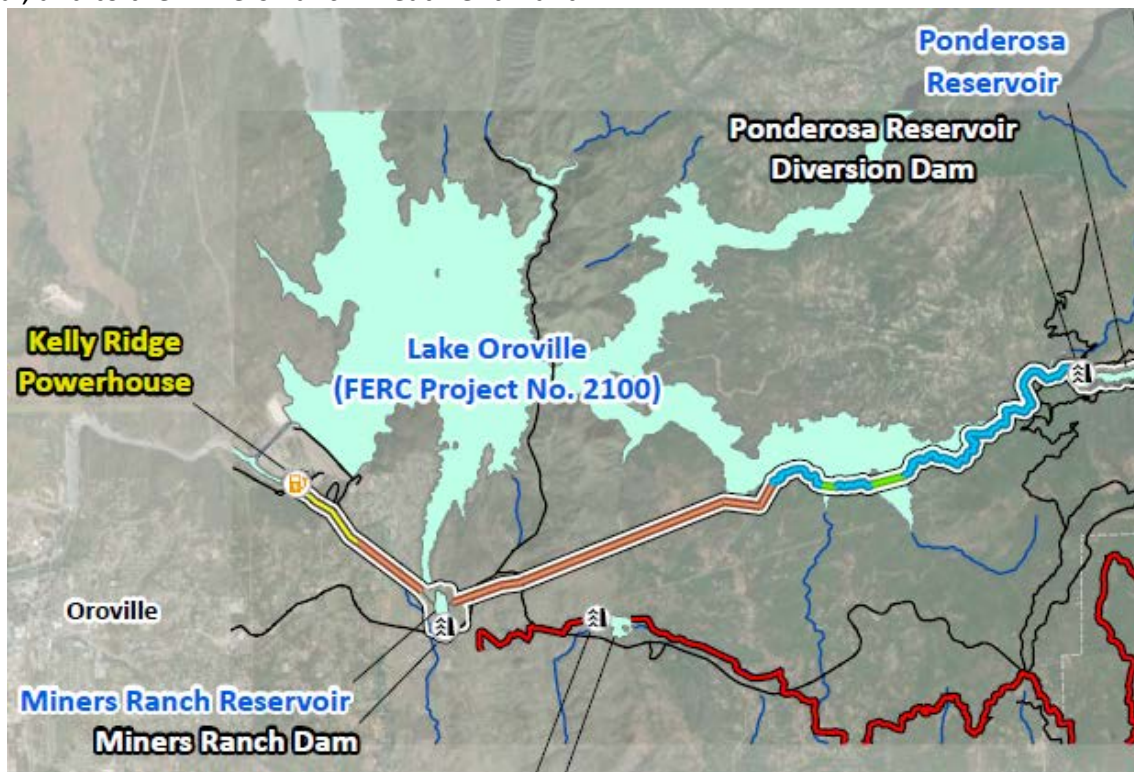
- Staff continue to work with Stillwater Sciences and Schnabel Engineering on compiling data in support of developing revised Interim Ramping Rates with the resource agencies. We spent an entire day in person reviewing Project infrastructure capabilities, historic hydropower generation run times, hydrologic impacts on the system (by water year type), and necessary protections required for the listed Foothill Yellow-Legged Frog. Staff continue to compile requested data for further analysis. We will review this data with the resource agencies in January in order to finalize and submit a proposal to the FERC by February 2025.
- Following the submission and acceptance of the Interim Ramping Rates, the Agency will begin the Endangered Species Act (ESA) Section 7 Consultation with the US Fish and Wildlife Service so that they may complete their Biological Opinion. Section 7(a)(1) of the ESA charges federal agencies to aid in the conservation of listed species, and section 7(a)(2) requires the agencies to ensure their activities are not likely to jeopardize the continued existence of federally listed species or destroy or adversely modify designated



critical habitat. The Biological Opinion will state whether the federal agency has ensured that its action is not likely to jeopardize the continued existence of a listed species or result in the destruction or adverse modification of critical habitat. Completion of this process will enable the FERC to issue the new South Feather Power Project Hydropower License.

**ODSP HIGHLIGHT #8 – MINERS RANCH DAM**

Miners Ranch Dam forms an off-stream reservoir that serves as the forebay for Kelly Ridge Powerhouse and as a water supply reservoir for the Miners Ranch Treatment Plant and the Bangor Canal. Inflow to Miners Ranch reservoir is regulated from Ponderosa Diversion Dam reservoir via the Miners Ranch Conduit and Miners Ranch Tunnel. No natural waterways flow into the reservoir. The principal Project features are the reservoir, dam, ungated and unlined spillway, outlet works, and the Kelly Ridge Powerhouse. Releases from the reservoir are made through the Kelly Ridge power tunnel and penstock, through the low-level outlet to the Bangor Canal, and to the Miners Ranch Treatment Plant.





- **Location:** 6 miles from SFWPA Board room in Oroville.
- **Construction Completed:** 1961
- **Dam Type:** Zoned embankment earthen
- **Dam Classification:** High Hazard for both FERC and DSOD
- **Powerhouses:** Miners Ranch Reservoir serves as the forebay for Kelly Ridge Powerhouse.
- **Jurisdictional Authority:** FERC, DSOD, USFS and Butte County Sheriff
- **Inspection Requirements:** Quarterly CDSC, Annual FERC & DSOD, ongoing staff observations.
- **Restrictions:** There is no public access to this reservoir.



# SOUTH FEATHER WATER & POWER AGENCY

**TO:** Board of Directors

**FROM:** Rath Moseley, General Manager  
 Jaymie Perrin, Operations Support/Risk Manager

**DATE:** December 12, 2024

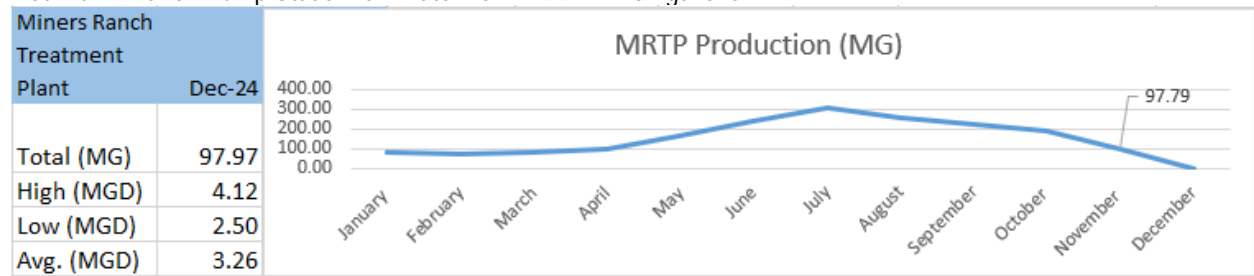
**RE:** General Information (regarding matters not scheduled on the agenda)  
 12/17/24 Board of Directors Meeting

**Domestic Water Treatment Operations**

Miners Ranch Treatment Plant (MRTP) treated water production = 97.79 million gallons.

Bangor Treatment Plant (BTP) treated water production = .315 million gallons.

Red Hawk Ranch Pump Station raw water flow = .997 million gallons



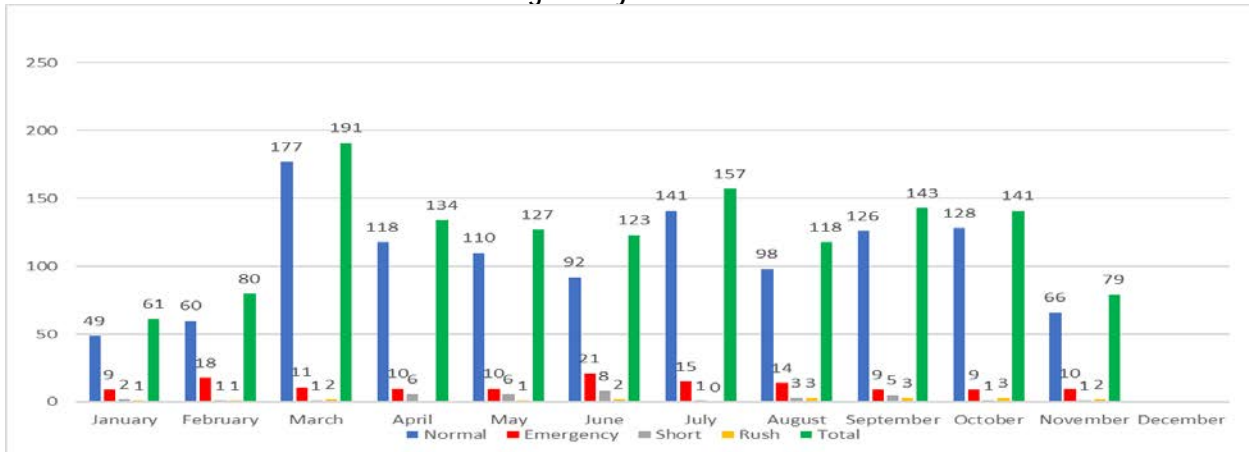
All bacteriological requirements were good for the MRTP& BTP. Miners Ranch production was 97% of average over the past 5 years. Bangor's production was 85% of average over the past 5 years.

**District Wide Water Operations**

Primary operational work was focused on storm damage assessment and repairs in various locations throughout the district. One new service connection installed this month and the annual Lake Wyandotte Dam inspection was performed. Happy to report no actual leaks/repairs for the month. Standby staff did respond to a number of possible "leak" call-in's but they were all determined to be due to storm run-off and not infrastructure.

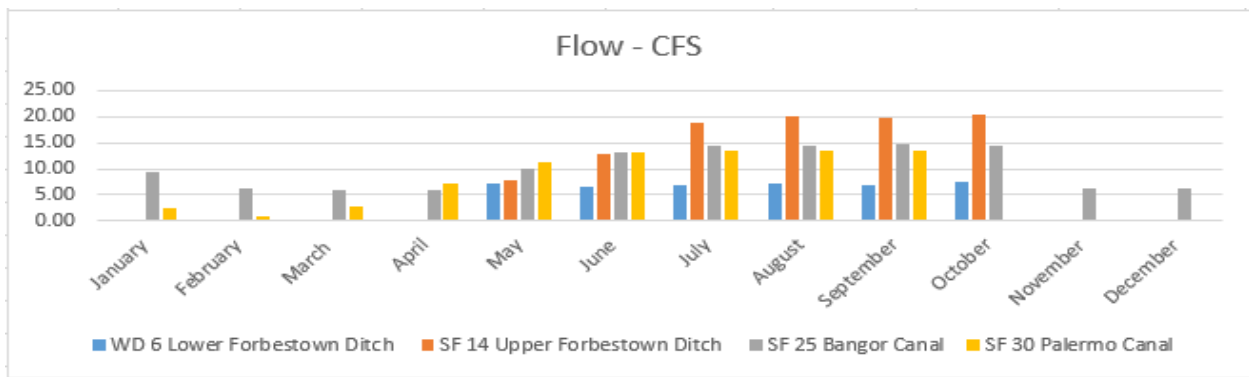
Dec-24	Leak Repair	Install Service	Install Backflow	Replace Angle Stop	Replace Meter Box	Replace Bridge	Repair Hydrant	Inspect/Repair Storm Damage	Clean Liner	Ditch Maintenance
	●	Titan Way	Ashley Ave. Lower Wyandotte	Vista Del Cerro	La Foret	Palermo Canal	Alverda Rock Rd.	Lower Forbestown Miller Hill	Palermo Canal	Lower Forbestown Jordts Palermo Canal Bald Hill Ditch
	After Hours - Weekend Calls 16	Hydrant Hit						Dam Inspection Lake Wyandotte		

### 811 Dig / Utility Locate Tickets



### Irrigation Water Operations

Heavy rains November 21<sup>st</sup> – 25<sup>th</sup> created significant slope erosion in the Thompson fire burn scar area impacting access roadway and portions of the Palermo canal, including areas of recent shotcrete work. Staff has been working to repair and will continue to address soil erosion throughout the winter months.



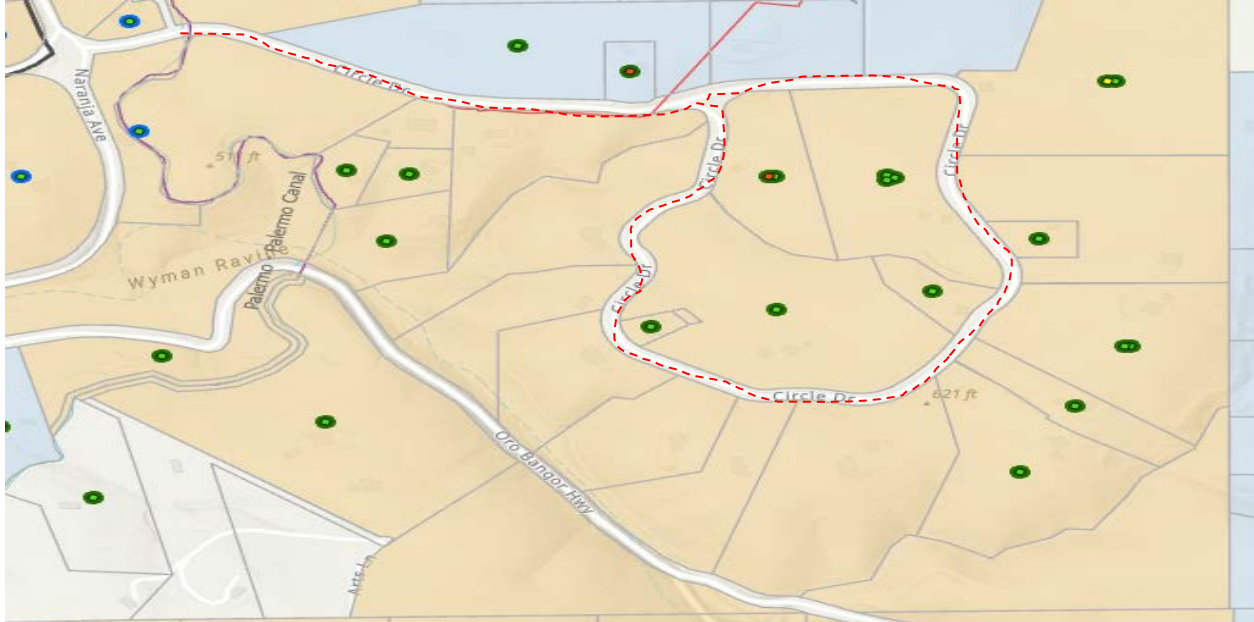
### General Updates

**Palermo Clean Water Consolidation Project:** Multiple inquiries about construction management services have been received and expect to have several bid proposals by the January 6<sup>th</sup> deadline. ~2,000 linear feet of domestic pipeline will be installed for the Dry Well segments in the project boundary. The total Palermo pipeline domestic expansion will be ~12,000 linear feet and would commence upon confirmation of award for State Revolving funds. Currently the grant application package has been approved by legal at the water board and is under management review.

Members of the Butte County Grand Jury participated in a field tour of the Palermo Canal Conveyance system and followed the path of water from the outlet near the base of Lake Oroville Dam to the south end of the Palermo Community and locations in between. Staff highlighted canal shotcrete areas, burn scar impacts, ditch maintenance and domestic infrastructure extension plans within Palermo. Reviewed how to identify raw water conveyance ditches versus intermittent drainage. Looking forward to continued support by the Grand Jury to help keep Palermo improvements on the forefront of activity for the overall benefit of the community.

**Circle Drive Domestic Expansion:** ~6,000 linear feet of 6" C900 domestic water pipe will be installed on Circle Drive in 2025. Project planning will be performed in late January and encroachment permit applications will be submitted to the County in February. Anticipated construction timeframe to be four months and ~ 30 parcels could be added to the domestic distribution system assuming customer interest to replace current ground water pumping via wells.

The green circles on the map below represent current irrigation accounts and blue circles to the left are potable domestic pipeline and where service currently ends.







## ***SOUTH FEATHER WATER & POWER AGENCY***

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**TO:** Public Recipients of Agenda Information

**FROM:** Rath Moseley, General Manager

**DATE:** December 12, 2024

**RE:** Real Property Negotiations, and Anticipated and Existing Litigation  
Closed Session Agenda Item for 12/17/24 Board of Directors Meeting

The information provided to directors for this agenda item is not available to the public. The purpose for this item is to give the Board an opportunity to confer with legal counsel about litigation in which the Agency is already involved or is anticipating. The Board is permitted by law (Brown Act) to confidentially discuss information that might prejudice its legal position, to have a confidential and candid discussion about meet-and-confer issues. Such discussions are exempt from the Brown Act's requirement that matters before the Board be discussed in public. Attendance during the closed-session will be limited to directors, together with such support staff and legal counsel as determined necessary by directors for each subject under discussion.