



SOUTH FEATHER WATER & POWER AGENCY

AGENDA

**Regular Meeting of the Board of Directors of the
South Feather Water & Power Agency
Board Room, 2310 Oro-Quincy Highway, Oroville, California
Tuesday; August 24, 2021; 2:00 P.M.**

In Compliance with the State of California Governor's Office Executive Order N-29-20, SFWPA will limit "in-person" attendance for the August 24, 2021 Board Meeting.

Individuals that are not critical to agenda items below may fully participate in the meeting via Zoom by logging into:

<https://us02web.zoom.us/j/87185567164>

Meeting ID: 871 8556 7164

+1 669 900 6833 US (San Jose)

Meeting by Phone: dial *9 to raise your hand

A. Roll Call –

B. Approval of Minutes – Regular Meeting on July 27, 2021 (Tab 1)

C. Approval of Checks/Warrants (Tab 2)

D. Staff Reports (Tab 3)

E. Information Item

Notice of Vacancy - Division 4 (Tab 4)

Communication of process for filling the upcoming Division 4 Board of Director Vacancy.

F. Public Comment – Consistent with Executive Order N-29-20 from the Executive Department of the State of California the Board Chambers will not be physically open to the public and can be teleconferenced with the instructions above. Public comment for Directors can be submitted anytime via e-mail. However, in order to be read into the record during the meeting it must be submitted to PublicRelations@southfeather.com by 12:00 P.M. Tuesday August 24, 2021. Individuals will be given an opportunity to address the Board regarding matters within the Agency's jurisdiction that are not scheduled on the agenda, although the Board cannot take action on any matter not on the agenda. Comments will be limited to 5 minutes per speaker. An opportunity for comments on agenda items will be provided at the time they are discussed by the Board. Comments will be limited to five minutes per speaker per agenda item.

G. Business Items

Rules and Regulations – Backflow and Meter Charge (Tab 5)

Seeking approval to update Backflow and Meter Charges to reflect current costs as a result of material increases.

H. Directors' Reports

Directors may make brief announcements or reports for the purpose of providing information to the public or staff, or to schedule a matter for a future meeting. The Board cannot take action on any matter not on the agenda and will refrain from entering into discussion that would constitute action, direction or policy, until the matter is placed on the agenda of a properly publicized and convened Board meeting.

I. Closed Session

(Tab 6)

Conference with Legal Counsel – Existing Litigation

(Paragraph (1) of subdivision (d) of Government Code section 54956.9

In re Force Majeure Term Extension Dispute between South Feather Water & Power Agency and Pacific Gas & Electric Co.

Conference with Legal Counsel – Existing Litigation

(Paragraph (1) of subdivision (d) of Government Code Section 54956.9)

Name of case: Glaze v. South Feather Water & Power Agency, Butte County Superior Court Case No. 20CV01283

Conference with Legal Counsel – Existing Litigation

(Paragraph (1) of subdivision (d) of Government Code section 54956.9

A. Name of Case: North Yuba Water District v. South Feather Water & Power Agency et al., Butte County Superior Court Case No. 21CV01563

B. Name of Case: South Feather Water & Power Agency v. North Yuba Water District et al., Butte County Superior Court Case No. 21CV00815

Conference with Legal Counsel – Anticipated Litigation

(Paragraph (4) of subdivision (d) of Government Code section 54956.9. One Case. North Yuba Water District's Failure to Comply with the California Public Records Act and respond to South Feather Water & Power Agency's February 10, 2021 Public Records Act Request

J. Open Session

Report of closed session actions.

K. Adjournment

The Board of Directors is committed to making its meetings accessible to all citizens. Any persons requiring special accommodation to participate should contact the Agency's secretary at 530-533-2412, preferably at least 48 hours in advance of the meeting.

MINUTES of the REGULAR MEETING of the BOARD of DIRECTORS of SOUTH FEATHER WATER & POWER AGENCY

**Tuesday, July 27, 2021, 2:00 P.M.,
Agency Board Room, 2310 Oro-Quincy Hwy., Oroville, California**

In Compliance with the State of California Governor's Office Executive Order N-29-20, SFWPA will limit "in-person" attendance for the July 27, 2021 Board Meeting.

General Manager Moseley explained the July board meeting format and performed roll call for the limited individuals in the room and for those participating via Zoom Meeting.

Individuals that are not critical to agenda items below may fully participate in the meeting via Zoom by

<https://us02web.zoom.us/j/85616392250>

Call In: +16699006833,,85616392250# US

Meeting ID: 856 1639 2250

Meeting by Phone: dial *9 to raise your hand

DIRECTORS PRESENT (In Person): James Edwards, Tod Hickman, Rick Wulbern

DIRECTORS ABSENT: Dennis Moreland, John Starr

STAFF PRESENT (In Person): Rath Moseley, General Manager; Dustin Cooper, Legal Counsel; Jaymie Perrin EH&S Manager; Art Martinez, Manager Information Systems; Steve Wong, Finance Division Manager; Dan Leon, Power Division Manager; Regulatory Compliance Manager, Kristen McKillop; Water Treatment Superintendent, John Shipman; Scott Dehoff, Construction Foreman

STAFF PRESENT (By Zoom): None

STAFF ABSENT: None

OTHERS PRESENT (Via Zoom): Marieke Furnee, Unknown 916-390-6780, Charles Sharp, Unknown 805-290-0053, Donna Corson, 530-532-1348

CALL TO ORDER

President Wulbern called the meeting to order at 2:02 p.m., and led the Pledge of Allegiance.

APPROVAL OF MINUTES

M/S: (Wulbern/Hickman) approving the Minutes of the regular meeting of June 22, 2021.

Ayes: Edwards

Absent: Moreland, Starr

No public comment

APPROVAL OF CHECKS AND WARRANTS

M/S (Wulbern/Hickman)

Ayes: Edwards

Absent: Moreland, Starr

Approving the total General Fund and Joint Facilities operating fund expenditures for the month of June 2021 in the amount of \$1,298,738.96 and authorize the transfer of \$1,500,000.00 from the TCB General Fund to the TCB Accounts Payable and Payroll Fund for the payment of regular operating expenses.

No public comment

GENERAL MANAGER'S REPORT

The General Manager communicated the following:

Domestic Water Treatment Operations

The total Miners Ranch Treatment Plant (MRTP) treated water production for the month of June totaled 268.18 million gallons.

The total Bangor Treatment Plant (BTP) treated water production for the month of June totaled 1.170 million gallons.

All bacteriological requirements and annual Nitrate tests were good for the MRTP, BTP, and the Strawberry campground. Miners Ranch production was 114% of average over the past 5 years. Bangor's production was 115% of average over the past 5 years.

District Wide Water Operations

Crews have been busy installing new services and repairing leaks. The continued concern with leaks and valves is that the overuse of hydrants are continuing to "hammer" the distribution system and create harmonic failures to pipes, straps, valves, fittings and meters. (Water hammer is an occurrence in water distribution systems and is sparked when fluid is forced to stop or change direction suddenly such as when a valve closes or a hydrant opens abruptly).

A twelve unit complex that was historically served via one master meter is being converted to individual line sets as the property is being sold and each dwelling will require its own domestic water account.

Hwy 162 Road Widening Project

The Agency is preparing for night work to begin on August 2nd with a total duration of 6-8 days. High level work activities will consist of the following:

1. Isolate pipeline and valves on Foothill Blvd.
2. Saw cut and excavate existing pipeline crossing Hwy 162 from SE corner of Arbol Ave. intersection to NE corner of intersection.
3. Install new pipeline across intersection.
4. Replace main along Hwy 162.
5. Remove and replace water service meters and pipeline to parcels affected.
6. May relocate one hydrant and meter set on South Arbol Ave.

Outside services will be used for traffic control based on the scope of work and high traffic conditions within the project area.

2021 Proposed Water Transfer

On May 26, 2021 SFWPA filed with the State Water Resources Control Board a petition for temporary change involving the transfer of water under water right permits 1267 and 2492. The proposed transfer is up to 8,000 acre feet (4,000 acre feet per permit).

On June 22, 2021 at the Regular Meeting of the Board of Directors of SFWPA, the Proposed 2021 Water Transfer was open for public comment. The proposed temporary transfer is to Santa Clara Valley Water District.

On June 16, 2021, the State Water Resources Control Board issued an order approving petitions for temporary change involving the transfer of water under water rights permits 1276 and 2492 (Applications 1651 and 2778) of South Feather Water & Power Agency.

The notice of approval and order approving temporary changes can be viewed at www.southfeather.com (newest publications).

The proposed transfer based on current water storage conditions would begin on October 18, 2021 and end by October 30, 2021. The volume of water transferred could be zero up to 8,000 acre feet based on conditions at that point in time.

Community Line Customer Feedback

A letter was received from a resident that is now connected to potable water via the domestic mainline extension program on a portion of the community line (Wyandotte). 2021 marked the year for progress to move residents from the "bottled water" requirement to potable domestic service.

FINANCE MANAGER'S REPORT

The Finance Manager communicated the following:

CalPERS investment returns

CalPERS reported preliminary investment returns of 21.3% for the 2020-21 fiscal year. The extremely positive returns triggered the CalPERS' Funding Risk Mitigation Policy and automatically reduces the discount rate. The discount rate, or assumed rate of return, will drop to 6.8%, from its current level of 7%. The lower discount rate will actually increase the employer contribution rate as this policy assumes the existing assets will grow at a slower rate in the future. The entire CalPERS news release is attached for your information.

Pay Schedule

The current Schedule of Employee Pay Ranges is attached. The Hydro Civil Engineer position has been added in the Power Division and the Project Engineer position is removed.

2020 Audit

The 2020 Audited Financial Statements are just about completed. A draft report should be available for review relatively soon.

2022 Budget

The 2022 Budget calendar is attached for your review. Note that the Finance Committee, comprised of Directors Wulbern and Hickman, is scheduled to review the Proposed Budget on Tuesday, November 9, 2021, with adoption by the full Board at the November 23, 2021 regularly scheduled Board meeting.

POWER DIVISION MANAGER'S REPORT

The Power Division Manager communicated the following:

The DWR Bulletin 120 report issued on June 2 was the final report for this season. DWR Bulletin 120 accumulated water year-to-date precipitation and snowpack reporting will resume next season.

South Fork tunnel is flowing at about 130 CFS. Slate Creek tunnel is closed. Little Grass Valley and Sly Creek Reservoirs storage is 97 kAF. No project reservoirs are spilling.

Maintenance

Powerhouses

- Woodleaf Powerhouse: Fully operational.
- Forbestown Powerhouse: Fully operational.
- Kelly Ridge Powerhouse: Fully operational.
- Sly Creek Powerhouse: Fully operational.

Other Project Assets

- Inspect project canals and ditches, clean intake screens
- Fabricate personnel crossings for Miners Ranch Canal
- Inspect outlying station water monitoring equipment
- Recoat interior of Little Grass Valley Dam generator building
- Recoat interior and exterior of Slate Creek Diversion generator building
- Recoat interior and exterior of South Fork Diversion generator building
- Install power circuits and replacement lighting at Sunset Comm building
- Construct generator enclosure and fencing at Sunset Comm building
- Service thermo-generators at remote stations
- Perform annual maintenance of standby generators

Regulatory Compliance

Statewide and Local Drought Update

The Butte County Drought Task Force met on July 13th to review current hydrologic conditions. The Drought Task Force is comprised of various Department Directors and other County resource managers. The group made the recommendation that the Butte County Board of Supervisors proclaim a Local State of Emergency for Butte County due to current conditions. On July 20, 2021 the Butte County Board of Supervisors unanimously approved the Resolution of Local Proclamation for Drought Emergency. The Agency's recently adopted Water Shortage Contingency Plan should be used as a guiding reference throughout local or statewide drought proclamations. At this time, the Agency remains positioned to deliver adequate water supplies for domestic, irrigation, hydropower and environmental needs. This Board will be updated monthly regarding state and local hydrologic conditions and impacts.

Projects

Energy Delivery Transition Projects

- Comm Network Project. Agency crew are installing and testing new communication hardware at various Power Project locations.

Lost Creek Dam Mid-Level Valve Access

- Agency crew are currently fabricating new metal walkway and ladders for mid-level access.

Personnel

- Marty Kent retired from the Agency in July 2021. He was employed with SFWPA for over 20 years as an Equipment Mechanic / Operator, and worked in the Power Division for the last approximately 5-1/2 years. Marty always performed his work with great attention to safety and technical detail, and he was enthusiastic to help others on their assignments throughout the Power Project. We will miss Marty and wish him and family the very best in retirement.

Agency is recruiting for a Hydro Civil Engineer. The position requires experience in the following: Administer and perform Dam safety and regulatory compliance programs within the Agency as a senior level Civil Engineer. Fulfill Agency Dam Safety Program in compliance with FERC, DSOD and regional requirements for Dams and other Hydro project assets. Perform in role as FERC Chief Dam Safety Engineer for Agency, in compliance with FERC requirements.

INFORMATION ITEMS

Hydro Energy Strategy – Power Purchase Entity

Communication was provided to the Board on suggested direction of a buying and operating center for the sale of hydro energy from FERC Project 2088 (SFPP). Items discussed included a GridSME presentation to the Board on efforts over the past few years towards a hydro energy strategy, overview of the valuation process, off-taker targets, changes within PG&E specific to PPA's and who would best align for future security of energy delivery.

The Board asked about term lengths and potential value escalators over time and if green energy credits may include assets >30MW in the future. There was no public comment.

NYWD Sues SFWPA

The General Manager shared communication and publication of documents specific to the 2005 Agreement between SFWPA and NYWD as it relates to the dispute. Items included were:

"Lawsuit complaints (six) – Case Number 21CV01563"

1. *Breach of Contract*
2. *Breach of Implied Covenant of Good Faith and Fair Dealing*
3. *Accounting*
4. *Conversion*
5. *Breach of Fiduciary Duty*
6. *Declaration Relief*

"NYWD Special Counsel Letter – Dan Stouder (Boutin Jones)"

"Press Release in the Appeal Democrat"

"Public Communication Release by SFWPA – June 28, 2021"

"NYWD June/July 2021 Customer Flyer"

Additional documents can be found at www.southfeather.com (NYWD Tab)

The General Manager communicated that if anyone has questions about the lawsuit to please contact the district at PublicRelations@southfeather.com.

Public Comments:

Donna Corson stated that Transparency and Honesty were much appreciated.

Charles Sharp shared if SF wants help on getting people involved to let him know. "More power in the masses".

Charles Sharp also provided a publication from the Territorial Dispatch (July 2, 2021) titled "Water District Intends to Sell Water to Southern California".

Marieke Furnee wrote the following comments via Zoom:

From Board Rm 02 to Everyone:

Please use the raise hand function if you wish to comment.

From Marieke Furnee to Everyone:

hi all, I am currently traveling and will lose reception soon, so my comment will be only on the chat. I hope someone will be able to read it out for me.

From Me to Everyone:

I can read it.

From Marieke Furnee to Everyone:

my comment: all thanks to South Feather to be so transparent with the flow data. This way we could find out that North Yuba is only taking 15 cfs at SF-14. This after complaining so much that the Forbestown Ditch just doesn't have any capacity to serve the customers....

we can probably all agree that they are showing their I'll will and bad faith this way.

From Me to Marieke Furnee: (Direct Message)

And this should be read during public participation?

we can probably all agree that they are showing their I'll will and bad faith this way.

From Me to Marieke Furnee: (Direct Message)

And this should be read during public participation?

From Marieke Furnee to Everyone:

Also, thanks for your press release from June 28, including the correspondence that we would have never known about, had you not be willing to publish this information.

we as North Yuba customers are just grateful for your help in affirming that we are not the problem, the NYWD is problematic and we have genuine complaints, easy to see for anyone that can and wishes to read.

thank you for your time

From Me to Marieke Furnee: (Direct Message)

And this is your public participation message?

From Marieke Furnee to Everyone:

yes please, public participation would be lovely

PUBLIC COMMENT

Consistent with Executive Order N-29-20 from the Executive Department of the State of California the Board Chambers will not be physically open to the public and can joined via Zoom with the instructions above. Public comment for Directors can be submitted anytime via e-mail. However, in order to be read into the record during the meeting it must be submitted to PublicRelations@southfeather.com by 12:00 P.M. Tuesday July 27, 2021.

No additional public comment for the month of July.

No e-mail public participation provided by any attendees.

Note: A full audio recording is available on the Agency website capturing all public comments in its entirety. (southfeather.com/board agenda information)

BUSINESS ITEMS

Procurement Policy

M/S (Wulbern/Hickman)

Ayes: Edwards

Absent: Moreland, Starr

Approving changes for improved clarity and responsibility of policy #440. (No public comment)

Annexations into SFWPA District

M/S (Wulbern/Hickman)

Ayes: Edwards

Absent: Moreland, Starr

Adoption of Resolutions 21-07-07, 21-12-07, 21-15-07 to submit requests for annexation into the district for APN#'s 027-010-037, 079-360-012, and 033-010-083. (No public comment)

2021 Rules and Regulations – Bulk Water Service

M/S (Wulbern/Hickman)

Ayes: Edwards

Absent: Moreland, Starr

Approving changes to the district's rules and regulations specific to bulk water service. (No public comment)

Addition of Delinquent Accounts to County Tax Roll

M/S (Wulbern/Hickman)

Ayes: Edwards

Absent: Moreland, Starr

Adoption of Resolution 21-7-1 to collect on delinquent water accounts by placing them on the 2021-2022 Butte County Tax Rolls. (No public comment)

Water Theft Policy

M/S (Wulbern/Hickman)

Ayes: Edwards

Absent: Moreland, Starr

Adoption of Resolution 21-18-7 for the implementation of a Water Theft Policy. (No public comment)

DIRECTORS' REPORTS

Director Starr: Absent

Director Moreland: Absent

Director Edwards: Communicated his intent to resign as Board Director in the upcoming months.

Director Wulbern: Shared that he is eager to see the results of water quality testing in Palermo for those that are on wells and not SF domestic service.

Director Hickman: Ecstatic on the progress made this year so far on projects to water expansion and improvements.

RECESS (4:42 p.m.)

President Wulbern offered opportunity for public comment on closed session items.

CLOSED SESSION (convened at 4:53 p.m.)

The following items were discussed during closed session.

OPEN SESSION (reconvened at 5:38 p.m.) – President Wulbern announced that legal counsel was given direction during the closed session.

Conference with Real Property Negotiators (Government Code § 54956.8)

Real property negotiators District staff, and District legal counsel to discuss price and other terms associated with the California Department of Water Resources and South Feather Water and Power Agency's 2012 Settlement Agreement Concerning Operations at Kelly Ridge Powerhouse.

Conference with Legal Counsel – Existing Litigation

(Paragraph (1) of subdivision (d) of Government Code section 54956.9

In re Force Majeure Term Extension Dispute between South Feather Water & Power Agency and Pacific Gas & Electric Co.

Conference with Legal Counsel – Existing Litigation

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Name of case: Glaze v. South Feather Water & Power Agency, Butte County Superior Court Case No. 20CV01283

Conference with Legal Counsel – Existing Litigation

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Name of Case: North Yuba Water District v. South Feather Water & Power Agency et al., Butte County Superior Court Case No. 21CV01563

Conference with Legal Counsel – Existing Litigation

(Paragraph (1) of subdivision (d) of Government Code section 54956.9

Name of Case: South Feather Water & Power Agency v. North Yuba Water District et al., Butte County Superior Court Case No. 21CV00815

ADJOURNMENT (5:39 p.m.)

Rath T. Moseley, Secretary

Rick Wulbern, President



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors
FROM: Steve Wong, Finance Division Manager
DATE: August 16, 2021
RE: Approval of Warrants and Checks
Agenda Item for 8/24/21 Board of Directors Meeting

July, 2021 expenditures are summarized as follows:

| | | |
|-----------------------------------|--------------------------------|------------------------|
| Checks: | <u>60381</u> to <u>60581</u> | \$ <u>551,797.65</u> |
| Electronic Fund Transfers: | <u>210701</u> to <u>210708</u> | \$ <u>315,646.73</u> |
| Payroll Expenses: | | \$ <u>718,067.72</u> |
| TOTAL EXPENDITURES FOR JULY, 2021 | | \$ <u>1,585,512.10</u> |

At July 31, 2021, the authorized balance available was \$413,576.52.

Action to approve all expenditures:

"I move approval of expenditures for the month of July, 2021 in the amount of \$1,585,512.10 and authorize the transfer of \$1,900,000.00 from the TCB General Fund to the TCB Accounts Payable and Payroll Fund for the payment of regular operating expenses."

South Feather Water and Power Agency
Checks Paid, July, 2021

| <u>Date</u> | <u>Check #</u> | <u>Vendor Name</u> | <u>Account</u> | <u>Description</u> | <u>Amount</u> |
|-------------|----------------|--|-----------------------|---|---------------|
| 07/02/2021 | 60381 | American Power Systems, LLC | 07-00-11202/2021-0975 | Controller, Micro-Saegeon 48V | 1,378.27 |
| 07/02/2021 | 60382 | Better Deal Exchange | 07-68-68260 | Bolts, buckle slip lock & adjustables, straps | 21.46 |
| 07/02/2021 | 60383 | Butte Concrete Pumping | 07-00-11204/2021-0981 | Concrete, concrete pumping | 780.00 |
| 07/02/2021 | 60384 | Capital One | 07-66-66100 | Bottled water | 68.22 |
| 07/02/2021 | 60385 | Consolidated Electrical Distributors, Inc. | 07-63-63100 | Light bulbs | 567.65 |
| 07/02/2021 | 60386 | Dan's Electrical Supply | 07-63-63100 | Hole lugs, insulated splices | 194.21 |
| 07/02/2021 | 60387 | Fastenal Company | 07-63-63100 | Wedge anchors | 23.30 |
| 07/02/2021 | 60388 | Home Depot Credit Service | 07-66-66260 | Paint, paint supplies, concrete, septic treatment | 443.52 |
| 07/02/2021 | 60389 | M J B Welding Supply | 07-63-63100 | Welding tips | 48.93 |
| 07/02/2021 | 60390 | McMaster Carr Supply Co. | 07-63-63100 | Vibration resistant pressure gauges | 365.04 |
| 07/02/2021 | 60391 | Mendes Supply Company | 07-60-60370 | Cleaning supplies | 31.83 |
| 07/02/2021 | 60392 | Northern Calif. Gloves | 07-66-66100 | Employee coveralls | 75.06 |
| 07/02/2021 | 60393 | NorthStar Engineering | 07-67-67201 | Dam monitoring | 5,080.00 |
| 07/02/2021 | 60394 | Raley's Store #236 | 07-60-60256 | Employee appreciation | 348.48 |
| 07/02/2021 | 60395 | Ray's General Hardware | 07-64-64100 | Flex hoses | 125.54 |
| 07/02/2021 | 60396 | AT&T Mobility | 01-58-58251 | Cell phone & tablet service,k 5/19/21-6/18/21 | 371.70 |
| 07/02/2021 | 60397 | Backflow Distributors, Inc. | 01-55-55201 | Backflow test kits and parts | 326.68 |
| 07/02/2021 | 60398 | Badger Meter | 01-00-22300 | 2" meter flange kit, 1" meter w/ert | 451.42 |
| 07/02/2021 | 60399 | Better Deal Exchange | 01-54-54104 | Unions, ED40, pliers, cleaning supplies, hardware | 109.35 |
| 07/02/2021 | 60400 | Chemtrade Chemicals US LLC | 01-53-53102 | MRTP supplies | 6,432.14 |
| 07/02/2021 | 60401 | Dan's Electrical Supply | 01-54-54270 | Screwdriver | 33.99 |
| 07/02/2021 | 60402 | Del-Mar Equipment Rentals | 01-00-15213 | Concrete, adapter, ball & mount | 397.90 |
| 07/02/2021 | 60403 | Dish Network | 01-50-50251 | Satellite service, 7/8/21-8/7/21 | 130.79 |
| 07/02/2021 | 60404 | DLT Solutions | 07-60-60380 | AutoCAD license renewal, 3/7/21-3/6/22 | 738.80 |
| 07/02/2021 | 60405 | Durham Pump & Irrigation | 07-00-11204/2021-0981 | MRTP raw water pump #2 rebuild | 43,142.67 |
| 07/02/2021 | 60406 | Hach Co. | 01-53-53260 | FerroVer Iron Reagent Powder pillows | 13.70 |
| 07/02/2021 | 60407 | Home Depot Credit Service | 01-00-15213 | Lumber, rebar, risers, saw blades | 539.77 |
| 07/02/2021 | 60408 | IDEXX Distribution Inc. | 01-53-53102 | MRTP supplies | 1,272.94 |
| 07/02/2021 | 60409 | Luhdorff & Scalmanini Consulting Engineers | 01-50-50201 | Water loss audit validation | 3,590.00 |
| 07/02/2021 | 60410 | M J B Welding Supply | 01-53-53260 | Welding supplies | 111.94 |
| 07/02/2021 | 60411 | Robert Major | 01-55-55408 | Water distribution operator course reimbursement | 210.00 |
| 07/02/2021 | 60412 | Normac | 01-00-22300 | Backflow boxes | 10,231.99 |
| 07/02/2021 | 60413 | North Valley Barricade, Inc. | 01-54-54103 | Employee shirts, blue marking paint | 981.87 |
| 07/02/2021 | 60414 | Office Depot, Inc. | 01-50-50106 | Toner cartridges, paper, office supplies | 562.84 |
| 07/02/2021 | 60415 | O'Reilly Auto Parts | 01-53-53260 | Wheel chocks | 19.46 |
| 07/02/2021 | 60416 | Pace Supply Corp. | 01-00-22300 | Couplers, tubes | 1,604.39 |
| 07/02/2021 | 60417 | Petty Cash Reimbursement | 07-60-60140 | Mileage call-out reimbursements, employee apprec food | 47.88 |
| 07/02/2021 | 60418 | R&B a Core & Main Company | 01-00-11202/2020-0200 | Grip rings, gate valves, gaskets, clamps | 2,262.12 |
| 07/02/2021 | 60419 | Ramos Oil Co. | 01-56-56160 | Fuel, diesel | 5,925.43 |
| 07/02/2021 | 60420 | Riebes Auto Parts | 01-56-56150 | Filters, oil, fluids | 526.75 |
| 07/02/2021 | 60421 | RT's Auto Body | 01-56-56150 | Broken door repair, T-316 | 2,196.78 |
| 07/02/2021 | 60422 | Tehama Tire Service, Inc. | 01-56-56150 | New tire, 1, T-305 | 227.50 |

South Feather Water and Power Agency
Checks Paid, July, 2021

| <u>Date</u> | <u>Check #</u> | <u>Vendor Name</u> | <u>Account</u> | <u>Description</u> | <u>Amount</u> |
|-------------|----------------|--------------------------------|-----------------------|---|---------------|
| 07/02/2021 | 60423 | Trimble Inc. | 01-00-11204/2019-0192 | PRV monitoring | 9,346.34 |
| 07/02/2021 | 60424 | Peggy Brockwehl | 01-00-22200 | Refund UB account 2666 | 20.00 |
| 07/02/2021 | 60425 | Jimmy & Marsha Cook | 01-00-22200 | Refund UB account 4761 | 16.86 |
| 07/02/2021 | 60426 | Georgia Dahlmeier | 01-00-22200 | Refund UB account 3318 | 54.28 |
| 07/02/2021 | 60427 | Tyler Edwards INC | 01-00-22200 | Refund UB account 20454 | 21.94 |
| 07/02/2021 | 60428 | Enloe Drilling and Pump | 01-00-22200 | Refund UB account 20527 | 410.50 |
| 07/02/2021 | 60429 | Void | Void | Void | Void |
| 07/02/2021 | 60430 | Allyce MacLeod | 01-00-22200 | Refund UB account 11223 | 68.55 |
| 07/02/2021 | 60431 | Linda Marino | 01-00-22200 | Refund UB account 8425 | 19.84 |
| 07/02/2021 | 60432 | Rebekah Qualls-Neal | 01-00-22200 | Refund UB account 17966 | 23.48 |
| 07/09/2021 | 60433 | Accularm Security Systems | 01-50-50201 | Alarm monitoring, July 2021 | 188.00 |
| 07/09/2021 | 60434 | Advanced Document Concepts | 01-50-50380 | Printer/copier maintenance, June 2021 | 541.19 |
| 07/09/2021 | 60435 | AECOM USA, Inc. | 07-00-11140/2010-0828 | LCD final construction documents, 5/15/21-6/11/21 | 3,907.06 |
| 07/09/2021 | 60436 | Basic Laboratory | 01-53-53201 | MRTP total organic carbon testing | 32.00 |
| 07/09/2021 | 60437 | Better Deal Exchange | 01-54-54104 | Pliers, saw blades, check valves, hardware | 211.08 |
| 07/09/2021 | 60438 | Bobcat of Chico | 01-56-56150 | Air filters | 82.48 |
| 07/09/2021 | 60439 | Butte Co. Auditor-Controller | 07-60-60501 | LAFCO operating expenses, 2021-2022 | 16,143.84 |
| 07/09/2021 | 60440 | Capital One | 01-56-56100 | Office and cleaning supplies | 228.01 |
| 07/09/2021 | 60441 | Leroy Christophersen | 01-58-58394 | Employee health benefit reimbursement, June 2021 | 41.00 |
| 07/09/2021 | 60442 | McMaster Carr Supply Co. | 01-00-11202/2020-0200 | Valve, fittings, pressure gauges, binders | 1,243.47 |
| 07/09/2021 | 60443 | Mendes Supply Company | 01-56-56100 | Paper products, Cleaning supplies | 63.08 |
| 07/09/2021 | 60444 | Cory Nevers | 07-63-63394 | Employee health benefit reimbursement, June 2021 | 60.00 |
| 07/09/2021 | 60445 | Office Depot, Inc. | 01-50-50106 | Printer toner, log books, copy paper | 174.43 |
| 07/09/2021 | 60446 | P G & E | 01-54-54250 | Service, 5/4/21-6/23/21 | 8,846.83 |
| 07/09/2021 | 60447 | R&B a Core & Main Company | 01-00-22200 | Valve, fittings, pressure gauges, binders, clamps | 12,385.42 |
| 07/09/2021 | 60448 | Recology Butte Colusa Counties | 01-56-56250 | Garbage service, June 2021 | 958.31 |
| 07/09/2021 | 60449 | Riebes Auto Parts | 01-56-56150 | Fuel treatment | 5.94 |
| 07/09/2021 | 60450 | John Shipman | 01-53-533940 | Employee health benefit reimbursement, June 2021 | 60.00 |
| 07/09/2021 | 60451 | Tehama Tire Service, Inc. | 01-56-56150 | New tire, 1, T-305 | 205.80 |
| 07/09/2021 | 60452 | U S A Blue Book | 01-53-53260 | MRTP supplies | 31.28 |
| 07/09/2021 | 60453 | Vista Net, Inc. | 01-50-50251 | Internet filtering, backup licenses | 3,112.74 |
| 07/09/2021 | 60454 | W.G. Civil Engineers, Inc. | 01-57-57201 | Bonite Street annexation | 652.50 |
| 07/09/2021 | 60455 | Wilbur-Ellis Company LLC | 01-54-54295 | Garlon, Round-up spray | 926.64 |
| 07/09/2021 | 60456 | William Wong | 01-50-50394 | Employee health benefit reimbursement, June 2021 | 60.00 |
| 07/09/2021 | 210701 | Cal PERS | 01-50-50400 | Employee health insurance, July 2021 | 179,983.61 |
| 07/15/2021 | 210702 | CalPERS | 01-50-50413 | Employee retirement contributions, PE 6/26/21 | 45,416.79 |
| 07/15/2021 | 210703 | CalPERS 457 Plan | 01-00-22908 | Employee 457 contributions, PE 6/26/21 | 2,071.20 |
| 07/15/2021 | 210704 | Lincoln Financial Group | 01-00-22908 | Employee 457 contributions, PE 6/26/21 | 1,898.92 |
| 07/16/2021 | 60457 | Access Information Management | 01-50-50201 | Shredding service, June 2021 | 160.76 |
| 07/16/2021 | 60458 | AT&T | 07-68-68100 | New circuit equipment, 5/19/21-6/18/21 service | 2,870.55 |
| 07/16/2021 | 60459 | AT&T Long Distance | 07-60-60251 | Service, 5/21/21-6/23/21 | 6.32 |
| 07/16/2021 | 60460 | AT&T Long Distance | 01-53-53251 | Service, 6/7/21-6/30/21 | 13.61 |
| 07/16/2021 | 60461 | AT&T Mobility | 01-55-55251 | Cell phone & tablet service, 5/3/21-8/2/21 | 267.32 |

South Feather Water and Power Agency
Checks Paid, July, 2021

| <u>Date</u> | <u>Check #</u> | <u>Vendor Name</u> | <u>Account</u> | <u>Description</u> | <u>Amount</u> |
|-------------|----------------|---------------------------------|----------------|--|---------------|
| 07/16/2021 | 60462 | Batteries Plus Bulbs | 01-53-53260 | 12V batteries | 40.05 |
| 07/16/2021 | 60463 | Better Deal Exchange | 01-53-53260 | Spray paint, hose clamps | 49.34 |
| 07/16/2021 | 60464 | Butte LAFCO | 01-50-50501 | Gold Ave annexation | 980.00 |
| 07/16/2021 | 60465 | Calif. Board of Equalization | 01-50-50501 | Annexation fees, Wheeler, APN 033-023-002 | 300.00 |
| 07/16/2021 | 60466 | Comcast | 01-53-53251 | M RTP communication service, July 2021 | 2,431.02 |
| 07/16/2021 | 60467 | Fastenal Company | 01-53-53260 | Metric ball end hex key sets, saw blades | 150.63 |
| 07/16/2021 | 60468 | Grid Subject Matter Experts | 07-60-60201 | Professional services, June 2021 | 1,975.00 |
| 07/16/2021 | 60469 | HDR Engineering, Inc. | 07-60-60201 | Water transfer petition service, June 2021 | 2,278.34 |
| 07/16/2021 | 60470 | Home Depot Credit Service | 01-53-53260 | Cordless hammer drill/driver, lumber, air compressor | 1,442.87 |
| 07/16/2021 | 60471 | InfoSend, Inc. | 01-55-55114 | May, June 2021 billings | 6,222.52 |
| 07/16/2021 | 60472 | Lake Oroville Area PUD | 01-53-53250 | Sewer service, 4/1/21-6/30/21 | 123.18 |
| 07/16/2021 | 60473 | Mendes Supply Company | 01-53-53260 | Paper products | 51.35 |
| 07/16/2021 | 60474 | North Valley Barricade, Inc. | 01-56-56102 | Type 2 barricade plastic | 352.32 |
| 07/16/2021 | 60475 | Orkin Pest Control | 07-64-64201 | Ground squirrel suppression, June 2021 | 731.00 |
| 07/16/2021 | 60476 | Oroville Cable & Equipment Co. | 01-53-53260 | Chain | 115.61 |
| 07/16/2021 | 60477 | Oroville Ford | 01-56-56150 | Transmission and cooler, T-386 | 3,500.82 |
| 07/16/2021 | 60478 | Oroville, City of | 01-00-22907 | City utility tax, June 2021 | 2,243.27 |
| 07/16/2021 | 60479 | Powerplan - OIB | 01-56-56150 | Oil, air, fuel filters | 334.48 |
| 07/16/2021 | 60480 | R&B a Core & Main Company | 01-00-22300 | Valve, compression 90, pilot valve, spring | 2,949.55 |
| 07/16/2021 | 60481 | Recology Butte Colusa | 07-66-66201 | Debris box rental, 6/1/21-6/30/21 | 954.42 |
| 07/16/2021 | 60482 | Rexel USA | 01-58-58360 | AB techconnect support, 5/24/21-10/17/21 | 167.13 |
| 07/16/2021 | 60483 | Riebes Auto Parts | 01-56-56150 | Transmission flush, filter kit | 44.35 |
| 07/16/2021 | 60484 | Spherion Staffing LLC | 01-55-55201 | Temp staffing assistance, PE 6/27, 7/4, 7/11/21 | 2,030.40 |
| 07/16/2021 | 60485 | Ted Travis | 01-54-54394 | Employee health benefit reimbursement, June 2021 | 60.00 |
| 07/16/2021 | 60486 | Valley Iron Inc. Oroville | 01-53-53260 | Bolts | 85.26 |
| 07/16/2021 | 60487 | Allied Electronics & Automation | 07-66-66260 | Contactors | 210.81 |
| 07/16/2021 | 60488 | Alpine Portable Toilet Service | 07-63-63171 | Portable toilet service, July 2021 | 270.00 |
| 07/16/2021 | 60489 | CDW Government, Inc. | 07-68-68260 | Duplex multimode fiber patch | 67.29 |
| 07/16/2021 | 60490 | Comcast Business | 07-63-63251 | CAISO meters, 7/3/21-8/2/21 | 135.95 |
| 07/16/2021 | 60491 | Gridley Country Ford Inc. | 07-66-66150 | Seal, T-35 | 40.54 |
| 07/16/2021 | 60492 | HDR Engineering, Inc. | 07-63-63201 | FPH generator technical support | 2,277.10 |
| 07/16/2021 | 60493 | Hilti, Inc. | 07-63-63100 | Wet diamond core bit | 93.30 |
| 07/16/2021 | 60494 | Home Depot Credit Service | 07-66-66370 | Paint, cleaning supplies | 153.22 |
| 07/16/2021 | 60495 | Martin Crane & Rigging | 07-64-64201 | Crane service, LCD | 1,200.00 |
| 07/16/2021 | 60496 | McMaster Carr Supply Co. | 07-66-66100 | Pipe, fittings, batteries, bearings | 536.26 |
| 07/16/2021 | 60497 | Mt. Shasta Spring Water | 07-66-66100 | Bottled water | 102.35 |
| 07/16/2021 | 60498 | Northern Calif. Gloves | 07-62-62102 | Electrolyte sqwincher pkgs | 170.34 |
| 07/16/2021 | 60499 | Oroville Cable & Equipment Co. | 07-66-66171 | Tank rental, June, 2021, cut-off discs, nitrogen | 463.41 |
| 07/16/2021 | 60500 | Oroville Ford | 07-66-66150 | Harmonic balancer, gasket, T-35 | 389.91 |
| 07/16/2021 | 60501 | P G & E - Sacramento | 07-63-63501 | Gen interconnection Agr fopr July 2021 | 7,010.37 |
| 07/16/2021 | 60502 | Recology Yuba-Sutter | 07-65-65250 | Garbage service, Strawberry CG, July 2021 | 524.95 |
| 07/16/2021 | 60503 | Riebes Auto Parts | 07-66-66150 | Distributor, gaskets, brake cleaner, carburetor kit | 449.26 |

South Feather Water and Power Agency
Checks Paid, July, 2021

| <u>Date</u> | <u>Check #</u> | <u>Vendor Name</u> | <u>Account</u> | <u>Description</u> | <u>Amount</u> |
|-------------|----------------|---|-----------------------|---|---------------|
| 07/16/2021 | 60504 | UTC Membership Department | 07-68-68224 | Membership, 2022 | 967.87 |
| 07/16/2021 | 60505 | A D P, Inc. | 01-50-50201 | Payroll processing, June 2021 | 1,491.17 |
| 07/16/2021 | 60506 | ACWA-JPIA | 01-50-50400 | Employee vision & dental insurance, Aug 2021 | 9,624.20 |
| 07/16/2021 | 60507 | ACWA-JPIA | 01-50-50393 | Workers compensation, Apr-Jun 2021 | 33,320.84 |
| 07/16/2021 | 60508 | AFLAC | 01-00-22915 | Employee supplemental insurance PE 5/15 & 5/29/21 | 1,268.44 |
| 07/16/2021 | 60509 | Empower Retirement/MassMutual | 01-00-22908 | Employee 457 contributions, PE 6/26/21 | 100.00 |
| 07/16/2021 | 60510 | Nationwide Retirement | 01-00-22908 | Employee 457 contributions, PE 6/26/21 | 1,326.90 |
| 07/16/2021 | 60511 | Reliance Standard Life | 01-50-50402 | Employee life insurance, July 2021 | 933.50 |
| 07/16/2021 | 60512 | Mission Square Retirement | 01-00-22908 | Employee 457 contributions, PE 6/26/21 | 2,627.06 |
| 07/23/2021 | 60513 | AT&T | 07-66-66251 | Local calls, 7/10/21-8/9/21 | 3,046.12 |
| 07/23/2021 | 60514 | Bank of America - Bank Card | 07-63-63100 | Interlock switches, employee appreciation | 550.92 |
| 07/23/2021 | 60515 | CA Dept of Tax & Fee Administration | 01-53-53250 | Electrical energy surcharge, 2021 2nd qtr | 83.08 |
| 07/23/2021 | 60516 | P G & E | 07-63-63250 | Electric service, 5/5/21-6/27/21 | 7,128.40 |
| 07/23/2021 | 60517 | Ulteig Engineers, Inc. | 07-00-11204/2020-0970 | CAISO meter installation services | 18,147.14 |
| 07/23/2021 | 60518 | AT&T | 01-53-53251 | MRTP internet connection, 7/14/21-8/13/21 | 74.90 |
| 07/23/2021 | 60519 | AT&T | 01-50-50251 | Local calls, 7/10/21-8/9/21 | 3,080.26 |
| 07/23/2021 | 60520 | Basic Laboratory | 01-53-53201 | Water testing | 952.00 |
| 07/23/2021 | 60521 | Better Deal Exchange | 01-54-54104 | Gasket, socket set, wood screws, thread seal tape | 234.50 |
| 07/23/2021 | 60522 | CDW Government, Inc. | 01-58-58100 | Micro computer 8GB HDD, speakers | 793.18 |
| 07/23/2021 | 60523 | Chemtrade Chemicals US LLC | 01-53-53102 | MRTP supplies | 6,385.43 |
| 07/23/2021 | 60524 | Dan's Electrical Supply | 01-56-56370 | Wire, pole breaker, circuit breaker | 65.33 |
| 07/23/2021 | 60525 | Home Depot Credit Service | 01-54-54104 | Lumber, fittings, saw blades, gloves | 679.67 |
| 07/23/2021 | 60526 | Inland Water Works Supply Co | 01-00-11202/2020-0200 | Mount and antenna kit | 173.74 |
| 07/23/2021 | 60527 | Northern Safety Co., Inc. | 01-52-52102 | Evaporative cooling ranger hats | 514.99 |
| 07/23/2021 | 60528 | Oroville Power Equipment | 01-56-56150 | Chain saw handle assembly, bar assembly | 102.77 |
| 07/23/2021 | 60529 | U.S. Bank | 01-54-54501 | Signage, encroachment permit | 569.74 |
| 07/23/2021 | 60530 | Verizon Wireless | 07-60-60251 | Cell phone service, 6/11/21-7/10/21 | 269.01 |
| 07/26/2021 | 60534 | Empower Retirement/MassMutual | 01-00-22908 | Employee 457 contributions, PE 7/10/21 | 100.00 |
| 07/26/2021 | 60535 | IBEW #1245 | 01-00-25207 | Member dues, July 2021 | 8,792.53 |
| 07/26/2021 | 60536 | Mission Square Retirement | 01-00-22908 | Employee 457 contributions, PE 7/10/21 | 2,300.00 |
| 07/26/2021 | 60537 | Nationwide Retirement | 01-00-22908 | Employee 457 contributions, PE 7/10/21 | 1,253.24 |
| 07/26/2021 | 60538 | Standard Insurance | 01-50-50403 | Employee disability insurance, Aug 2021 | 3,094.55 |
| 07/26/2021 | 210705 | Cal PERS | 01-50-50414 | Unfunded accrued liability, July 2021 | 38,046.08 |
| 07/26/2021 | 210706 | CalPERS | 01-50-50413 | Employee retirement contributions, PE 7/10/21 | 44,825.70 |
| 07/26/2021 | 210707 | CalPERS 457 Plan | 01-00-22908 | Employee 457 contributions, PE 7/10/21 | 2,070.95 |
| 07/26/2021 | 210708 | Lincoln Financial Group | 01-00-22908 | Employee 457 contributions, PE 7/10/21 | 1,333.48 |
| 07/30/2021 | 60539 | AT&T Mobility | 01-58-58251 | Cell phone and tablet service, 6/19/21-7/18/21 | 371.66 |
| 07/30/2021 | 60540 | Badger Meter | 01-00-22300 | 1" direct read meter | 374.19 |
| 07/30/2021 | 60541 | Better Deal Exchange | 01-00-15213 | PVC check valve, fittings | 116.59 |
| 07/30/2021 | 60542 | California Society of Municipal Finance Officer | 01-50-50408 | Governmental accounting class | 150.00 |
| 07/30/2021 | 60543 | Capital One | 01-56-56100 | Cleaning and office supplies, adapter | 158.41 |
| 07/30/2021 | 60544 | Dan's Electrical Supply | 01-00-11202/2020-0200 | Electrical box and subpanel | 489.34 |

South Feather Water and Power Agency
Checks Paid, July, 2021

| <u>Date</u> | <u>Check #</u> | <u>Vendor Name</u> | <u>Account</u> | <u>Description</u> | <u>Amount</u> |
|-------------|----------------|--|-----------------------|---|---------------|
| 07/30/2021 | 60545 | Dish Network | 01-50-50251 | Satellite service, 8/8/21-9/7/21 | 139.77 |
| 07/30/2021 | 60546 | Grainger Inc. | 01-52-52102 | Altair 4x replacement, cylinder devalving tool | 539.16 |
| 07/30/2021 | 60547 | Matco Tools | 01-56-56274 | Socket set | 22.85 |
| 07/30/2021 | 60548 | Minasian, Meith, Soares | 07-60-60208 | Professional services, June 2021 | 35,788.42 |
| 07/30/2021 | 60549 | Normac | 01-55-55205 | Seal ring | 150.01 |
| 07/30/2021 | 60550 | R&B a Core & Main Company | 01-00-22300 | Valves, couplers, nipples, saddles, gaskets, | 2,931.60 |
| 07/30/2021 | 60551 | Ramos Oil Co. | 01-56-56160 | Fuel, diesel | 5,663.38 |
| 07/30/2021 | 60552 | Rexel USA | 01-53-53260 | VFD fans | 418.93 |
| 07/30/2021 | 60553 | Riebes Auto Parts | 01-56-56150 | Decal remover, transmission fluid, oil, oil filters | 209.95 |
| 07/30/2021 | 60554 | Thatcher Company | 01-53-53102 | MRTP supplies | 10,895.97 |
| 07/30/2021 | 60555 | Mike and Judith Bivins | 01-00-22200 | Refund check, UB 16273 | 32.82 |
| 07/30/2021 | 60556 | Koui Chao | 01-00-22200 | Refund check, UB 11394 | 36.60 |
| 07/30/2021 | 60557 | Denise Conley | 01-00-22200 | Refund check, UB 12256 | 100.00 |
| 07/30/2021 | 60558 | Daniel Cullem | 01-00-22200 | Refund check, UB 17274 | 19.84 |
| 07/30/2021 | 60559 | Phillip & Lorraine Kerr | 01-00-22200 | Refund check, UB 14698 | 27.91 |
| 07/30/2021 | 60560 | Michael Lazzareschi | 01-00-22200 | Refund check, UB 4199 | 45.46 |
| 07/30/2021 | 60561 | James D Polk | 01-00-22200 | Refund check, UB 7299 | 37.90 |
| 07/30/2021 | 60562 | Henry & Kelly Reeson | 01-00-22200 | Refund check, UB 12870 | 29.08 |
| 07/30/2021 | 60563 | Lisa McDonald & Kevin Rosauer | 01-00-22200 | Refund check, UB 3950 | 31.42 |
| 07/30/2021 | 60564 | AT&T | 07-60-60251 | Circuits, 7/10/21-8/9/21 | 354.64 |
| 07/30/2021 | 60565 | AT&T | 07-60-60251 | Fiber optic connection, 7/2021 | 1,139.74 |
| 07/30/2021 | 60566 | Capital One | 07-64-64100 | Bottled water, paper products, cleaning supplies | 206.83 |
| 07/30/2021 | 60567 | Consolidated Electrical Distributors, Inc. | 07-63-63100 | Indicator bulbs | 46.43 |
| 07/30/2021 | 60568 | CYGNET ENTERPRISES WEST, INC. | 07-64-64260 | Aquatic herbicide | 2,805.91 |
| 07/30/2021 | 60569 | F.E.R.C. | 07-64-64501 | Hydropower administrative charges | 159,314.16 |
| 07/30/2021 | 60570 | Fastenal Company | 07-66-66100 | Bolts | 32.18 |
| 07/30/2021 | 60571 | Home Depot Credit Service | 07-64-64370 | Paint, paint supplies | 495.94 |
| 07/30/2021 | 60572 | McMaster Carr Supply Co. | 07-63-63100 | Drill bits, pressure gauge, grinding wheel brushes | 486.77 |
| 07/30/2021 | 60573 | Mendes Supply Company | 07-60-60370 | Paper products | 246.77 |
| 07/30/2021 | 60574 | NorCal Power Services LLC | 07-63-63201 | Stator windings testings | 14,150.00 |
| 07/30/2021 | 60575 | North Yuba Water District | 07-66-66250 | Water service, 5/28/21-7/21/21 | 60.25 |
| 07/30/2021 | 60576 | Open Systems International, Inc. | 07-00-11202/2021-0971 | SCADA hardware/software upgrade | 3,184.79 |
| 07/30/2021 | 60577 | Oroville Ford | 07-66-66150 | Gasket kit, T-35 | 120.81 |
| 07/30/2021 | 60578 | Raley's Store #236 | 07-60-60256 | Employee appreciation food | 462.25 |
| 07/30/2021 | 60579 | Riebes Auto Parts | 07-66-66100 | Starter fluid, valve gasket, valve cover | 77.97 |
| 07/30/2021 | 60580 | STAPLES CREDIT PLAN | 07-60-60106 | Office, safety supplies, ink cartridge | 175.24 |
| 07/30/2021 | 60581 | W.G. Civil Engineers, Inc. | 01-57-57201 | Wheeler annexation engineering services, thru 7/28/21 | 422.50 |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | Total July, 2021 checks | 867,444.38 |

**SOUTH FEATHER WATER AND POWER AGENCY
PAYROLL
JULY, 2021**

| | | |
|---------------------------|----|----------------------|
| PAYROLL STATE & FED TAXES | \$ | 247,203.16 |
| PAYROLL NET | | 470,864.56 |
| TOTAL JULY, 2021 | | \$ 718,067.72 |

**CREDIT CARD DETAIL
JULY 2021 PAYMENTS**

| <u>Check #</u> | <u>Date</u> | <u>Description</u> | <u>Amount</u> |
|----------------|-------------|------------------------------------|---------------|
| 60514 | 7/23/2021 | Bank of America | |
| | | Interlock switch, fire suppression | \$ 494.90 |
| | | Employee appreciation | \$ 56.02 |
| | | | \$ 550.92 |
| 60529 | 7/23/2021 | U.S. Bank | |
| | | Encroachment permit | \$ 323.87 |
| | | Signage | \$ 230.21 |
| | | Web conferencing | \$ 15.66 |
| | | | \$ 569.74 |



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

FROM: Steve Wong, Finance Division Manager

DATE: August 18, 2021

RE: General Information (regarding matters not scheduled on the agenda)
8/24/21 Board of Directors Meeting

CalPERS Actuarial Valuations

The CalPERS retirement contribution rates for the period of July 1, 2022 through June 30, 2023 have been released. The Agency's employer contribution rate for its classic employees will be 14.53%, a slight decrease from the 2021-22 rate of 14.54%. For comparison, the 2020-21 and 2019-20 rates were 14.729% and 13.692% respectively. The PEPRA employer contribution rate (applies to employees entering the CalPERS system after January 1, 2013) will be 7.47%, also a slight decrease from the 2021-22 rate of 7.59%. And for comparison, the 2020-21 and 2019-20 rates were 7.732%, and 6.985% respectively. The 2021-22 required unfunded accrued liability contribution is \$548,858. At June 30, 2020, the Agency's funded ratio, the Plan's market value of assets divided into the Agency's accrued liability, was 79.5% compared with 80.5%, 80.3% and 82.4% for the prior three years. As of June 30, 2020, the total unfunded accrued liability for CalPERS pensions was \$6,992,005. The complete annual actuarial valuation reports are available on the CalPERS website at <http://www.calpers.ca.gov>; the "Employers" banner; "I Want To Search Actuarial Reports"; and search by Name, South Feather Water and Power Agency.

Red Hawk Ranch

Irrigation service to Red Hawk Ranch parcels, the Oro-Bangor Highway/Bangor Treatment Plant-Avacado project (2020-0200), are all complete and operable. Full payments or payment arrangements for installation have been received from all but one parcel receiving service.

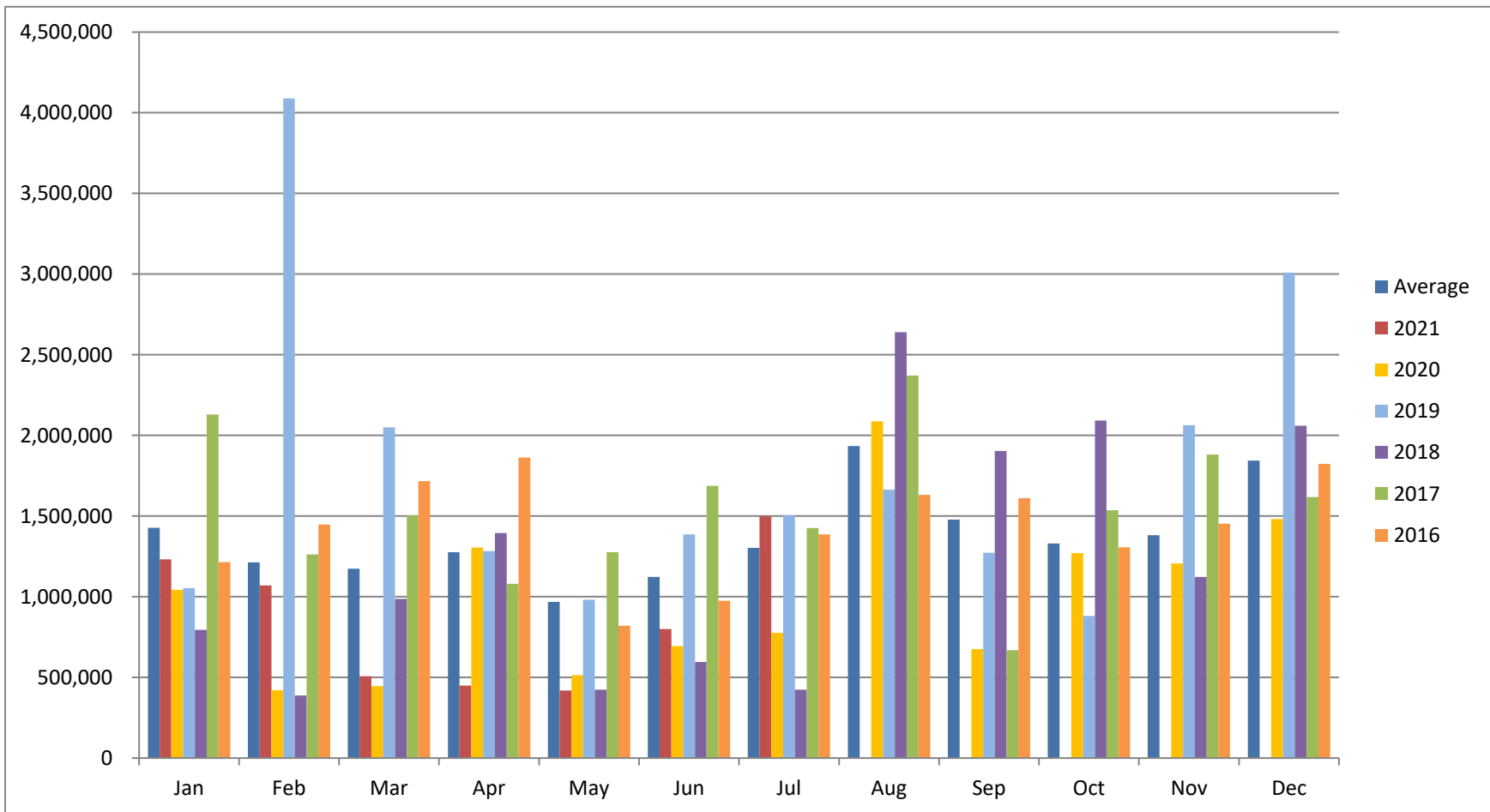
CalPERS Health Insurance

CalPERS health insurance premium rates for 2022 have been announced. The Agency's cap, or maximum monthly premium contribution, is \$2,824.93, a slight decrease from the 2021 maximum monthly premium contribution of \$2,947.19. In accordance with Government Code requirements, resolutions to set the maximum monthly employer contribution for employee and retiree health insurance will be prepared and presented to the Board for approval at a future meeting. The open enrollment period is from September 20, 2021 through October 15, 2021, to be effective on January 1, 2022.

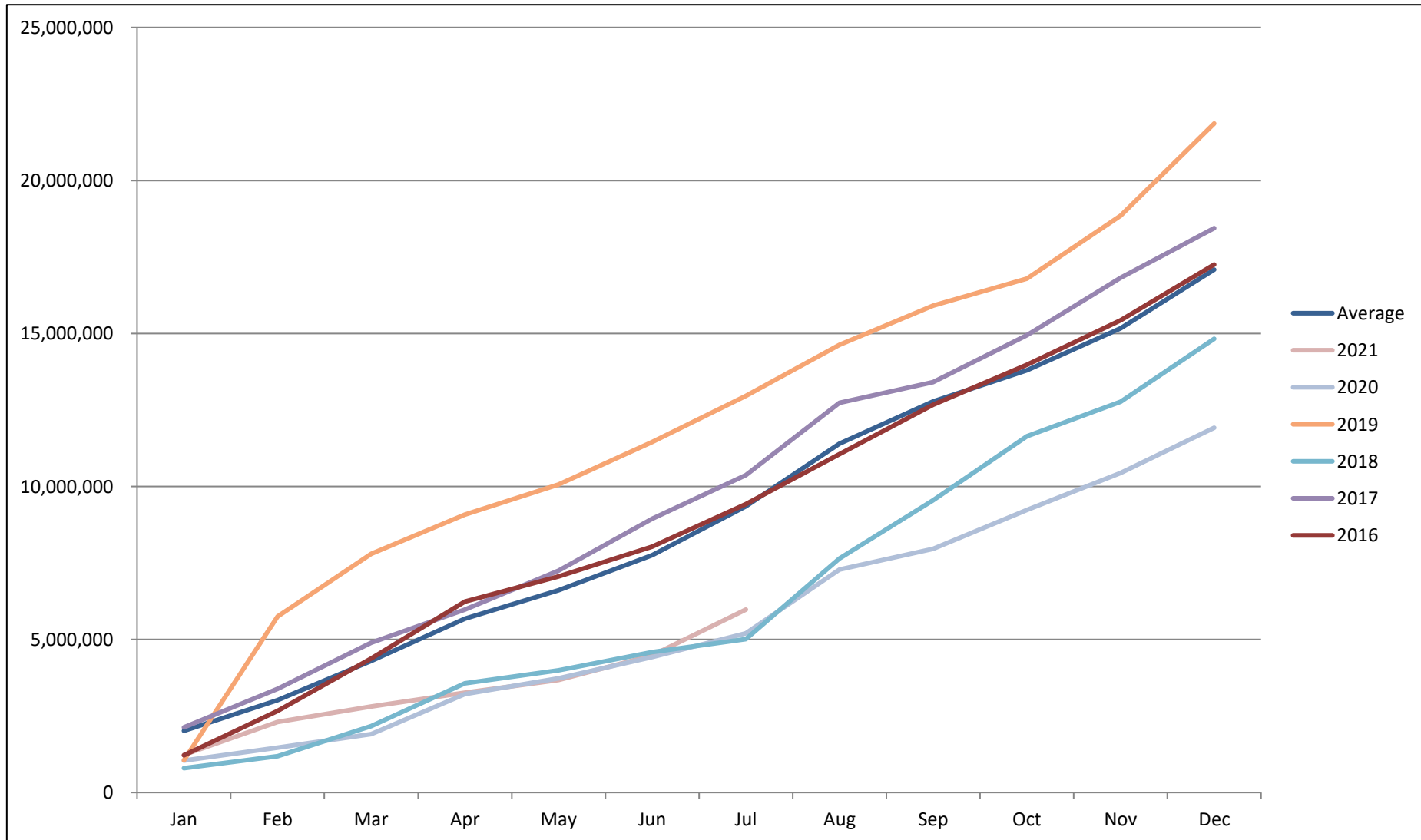
Finance Division vacations

I am pleased to report that this summer all Finance Division employees were able to take at least one uninterrupted week of vacation time.

South Feather Water and Power Agency Power Sold By Month



South Feather Water and Power Agency
Cumulative Power Purchases
All Powerhouses



South Feather Water and Power Agency
 Joint Facilities Operating Fund Financial Report
 August 24, 2021 Board Meeting

| <u>ACCOUNT</u> | <u>DESCRIPTION</u> | <u>2018 ACTUAL</u> | <u>2019 ACTUAL</u> | <u>2020 ACTUAL</u> | <u>2021 BUDGET</u> | <u>2021 ESTIMATED</u> | <u>2021 ACTUAL Thru 7/31/2021</u> | <u>% of Budget</u> |
|-------------------------------|------------------------------------|------------------------|------------------------|------------------------|------------------------|---------------------------|---|------------------------|
| REVENUE: | | | | | | | | |
| 41150 | Sale of Electricity | 13,176,083 | 19,631,871 | 10,640,356 | 15,225,000 | 10,500,000 | 5,324,945 | 35% |
| 41502 | Water Sales | 0 | 0 | 0 | 4,250,000 | 4,250,000 | 0 | 0% |
| 42306 | Current Service Charges | 12,748 | 15,512 | 12,131 | 12,500 | 17,500 | 17,476 | 140% |
| 42331 | Concession Income | 0 | 0 | 0 | 0 | 0 | 0 | 0% |
| 49250 | Interest Income | 249,218 | 665,557 | 427,042 | 50,000 | 50,000 | 0 | 0% |
| 49321 | State of CA, DWR | 0 | 0 | 0 | 0 | 0 | 0 | 0% |
| 49405 | Insurance Reimbursement | 2,612,050 | 601,929 | 80,452 | 75,000 | 67,865 | 67,865 | 90% |
| 49521 | JFOF FEMA | 2,099,530 | 0 | 443,135 | 0 | 43,105 | 43,105 | 0% |
| 49522 | JFOF CalOES | 0 | 0 | 114,763 | 0 | 42,500 | 42,500 | 0% |
| 49929 | Miscellaneous Income | 425,360 | 9,306 | 0 | 1,000 | 2,700 | 2,700 | 270% |
| | Total Revenue | 18,574,989 | 20,924,175 | 11,717,879 | 19,613,500 | 14,973,670 | 5,498,591 | 28% |
| OPERATING EXPENSES: | | | | | | | | |
| | JFOF Administration, 7-60 | 1,723,713 | 1,784,397 | 1,553,832 | 1,213,500 | 1,213,500 | 727,641 | 60% |
| | JFOF Environ Health & Safety, 7-62 | 229,584 | 249,927 | 301,601 | 317,683 | 317,683 | 54,432 | 17% |
| | JFOF Power Plant Operations, 7-63 | 3,742,733 | 2,598,221 | 3,064,477 | 2,943,388 | 2,943,388 | 1,471,698 | 50% |
| | JFOF Water Collection, 7-64 | 880,262 | 1,407,771 | 1,360,772 | 1,081,468 | 1,081,468 | 775,599 | 72% |
| | JFOF Campgrounds, 7-65 | 124,600 | 63,417 | 68,420 | 105,295 | 48,000 | 6,219 | 6% |
| | JFOF Plant & Shop, 7-66 | 466,854 | 631,973 | 610,160 | 608,758 | 836,145 | 523,490 | 86% |
| | JFOF Regulatory Compliance, 7-67 | 555,488 | 366,331 | 301,879 | 708,763 | 708,763 | 171,042 | 24% |
| | JFOF Communications & IT, 7-68 | 218,997 | 203,186 | 196,466 | 265,630 | 265,630 | 182,228 | 69% |
| | TOTAL OPERATING EXPENSES | 7,942,231 | 7,305,223 | 7,457,607 | 7,244,483 | 7,414,575 | 3,912,349 | 54% |
| | SUB-TOTAL, REVENUES OVER OPER EXP | 10,632,758 | 13,618,952 | 4,260,272 | 12,369,018 | 7,559,095 | 1,586,242 | |
| Other Non-Operating Expenses: | | | | | | | | |
| | North Yuba Water District | (709,000) | (709,000) | (709,000) | (709,000) | (709,000) | (177,250) | 25% |
| | 2019 Install Purch Agmt Principal | 0 | (773,548) | (1,476,613) | (5,875,907) | (5,875,907) | (764,711) | 13% |
| | Interest Expense | (220,113) | (399,896) | (308,393) | (236,578) | (236,578) | (136,559) | 58% |
| | Pension Expense | (238,342) | (434,687) | 0 | 0 | 0 | 0 | 0% |

South Feather Water and Power Agency
 Joint Facilities Operating Fund Financial Report
 August 24, 2021 Board Meeting

| <u>ACCOUNT</u> | <u>DESCRIPTION</u> | <u>2018 ACTUAL</u> | <u>2019 ACTUAL</u> | <u>2020 ACTUAL</u> | <u>2021 BUDGET</u> | <u>2021 ESTIMATED</u> | <u>2021 ACTUAL Thru 7/31/2021</u> | <u>% of Budget</u> |
|----------------|---|------------------------|------------------------|------------------------|------------------------|---------------------------|---|------------------------|
| | Capitol Outlay | | | | | | | |
| 2010-0828 | LCD Crest Modification | | | 1,005,477 | 82,000 | 50,000 | 40,536 | 0% |
| 2018-0944 | JFOF PP-KPH TSV 2019 | | | 330,612 | 26,000 | 0 | 0 | 0% |
| 2019-0949 | FPH Cooling Water Flow Device Rebuild | | | 3,597 | 0 | 0 | 0 | 0% |
| 2019-0950 | WPH Cooling Water Flow Device Rebuild | | | 7,994 | 0 | 0 | 0 | 0% |
| 2019-0952 | MRC road repair, Panels 300 and 526 | | | 641,291 | 65,000 | 0 | 0 | 0% |
| 2019-0960 | KPH Septic System Repair / Replacement | | | 6,144 | 10,000 | 10,000 | 0 | 0% |
| 2020-0197 | IT-Email exchange server | | | 3,887 | 0 | 0 | 0 | 0% |
| 2020-0965 | PH booster pump impellers | | | 8,352 | 0 | 0 | 0 | 0% |
| 2020-0966 | JS-Sly Creek Access Road Pavement Patching | | | 45,750 | 0 | 0 | 0 | 0% |
| 2020-0967 | WC-SCD 30KW Propane Generator | | | 60,787 | 0 | 0 | 0 | 0% |
| 2020-0968 | PP-WPH #2 cooling water pump and motor | | | 13,090 | 0 | 0 | 0 | 0% |
| 2020-0969 | PP-KPH HVAC | | | 6,740 | 0 | 0 | 0 | 0% |
| 2020-0970 | CO-CAISO meter installation | | | 23,357 | 45,000 | 45,000 | 13,610 | 30% |
| 2021-0971 | CO-SCADA upgrade | | | | 150,000 | 150,000 | 72,630 | 48% |
| 2021-0972 | FPH New Sump Oil Skimmer (Abanaki model SM8C02-F) | | | | 6,000 | 7,275 | 7,275 | 100% |
| 2021-0973 | Vehicle replacement-F350 utility worker truck w/utility bed, T-117 | | | | 70,000 | 70,000 | 53,728 | 77% |
| 2021-0974 | WC-South Fork Div Dam Safety Buoys and Log Booms | | | | 12,000 | 8,907 | 8,907 | 74% |
| 2021-0975 | CO-Sunset SCADA master install | | | | 30,000 | 30,000 | 28,128 | 0% |
| 2021-0976 | PP-FPH Guide Bearing Oil Coolers | | | | 63,000 | 63,000 | 0 | 0% |
| 2021-0977 | JS-Truck Replacement for Comm Tech, replace T-101, 2004 Ford Expedition | | | | 40,000 | 40,000 | 36,521 | 91% |
| 2021-0978 | WC-STA 8 Bridge Deck Replacement | | | | 15,000 | 9,000 | 8,471 | 0% |
| 2021-0979 | CO-Sunset backup generator, pad and appurtenances | | | | 42,500 | 42,500 | 25,743 | 0% |
| 2021-0980 | PP-Forbestown Div Dam SF-17 Access. Repl Stairs, Bridge, Trail | | | | 12,000 | 11,000 | 8,336 | 69% |
| 2021-0981 | CO-Generator Building at Sunset Hill Main Comm Site | | | | 12,000 | 11,000 | 6,229 | 0% |
| 2021-0982 | JS-Concrete aprons and approach, welding shop and hazmat | | | | 15,000 | 15,000 | 792 | 0% |
| 2021-63a | PP-FPH TSV Seal Kit | | | | 55,000 | 0 | 0 | 0% |
| 2021-63f | PP-FPH oil level device upgrade | | | | 18,000 | 0 | 0 | 0% |
| 2021-63g | PP-WPH oil level device upgrade | | | | 18,000 | 0 | 0 | 0% |
| 2021-63d | PP-FPH sump pump and motor | | | | 14,000 | 0 | 0 | 0% |
| 2021-63f | PP-FPH Cooling Water Strainer System | | | | 200,000 | 0 | 0 | 0% |
| 2021-63g | PP-FPH Repaint Generator Housing, Circuit Breaker, and Transformer | | | | 150,000 | 0 | 0 | 0% |
| 2021-63h | PP-WPH Repaint Generator Housing and TWD System | | | | 130,000 | 0 | 0 | 0% |
| 2021-63i | PP-Metal Worker, Pirahna | | | | 35,000 | 0 | 0 | 0% |

South Feather Water and Power Agency
 Joint Facilities Operating Fund Financial Report
 August 24, 2021 Board Meeting

| <u>ACCOUNT</u> | <u>DESCRIPTION</u> | <u>2018 ACTUAL</u> | <u>2019 ACTUAL</u> | <u>2020 ACTUAL</u> | <u>2021 BUDGET</u> | <u>2021 ESTIMATED</u> | <u>2021 ACTUAL Thru 7/31/2021</u> | <u>% of Budget</u> |
|----------------|--|------------------------|------------------------|------------------------|------------------------|---------------------------|---|------------------------|
| | Capital Outlay (con't) | | | | | | | |
| 2021-63j | PP-Welding Shop Cabinets | | | | 20,000 | 0 | 0 | 0% |
| 2021-63l | PP-Shop Press | | | | 7,500 | 0 | 0 | 0% |
| 2021-63p | PP-HART Communicator | | | | 7,500 | 7,500 | 0 | 0% |
| 2021-63q | PP-WPH outside welder for runner repairs | | | | 7,500 | 0 | 0 | 0% |
| 2021-64a | WC-SPH PSV & penstock recoating | | | | 175,000 | 0 | 0 | 0% |
| 2021-64b | WC-LGV Res penstock drain valve replacement | | | | 60,000 | 0 | 0 | 0% |
| 2021-64c | WC-LGV Res Fish Flow Valve Replacement | | | | 20,000 | 0 | 0 | 0% |
| | Capital Outlay (con't) | | | | | | | |
| 2021-64e | WC-Bangor Canal at SF 25 shotcrete | | | | 10,000 | 0 | 0 | 0% |
| 2021-64f | WC-Bobcat Skid Steer with Power Broom Attachment | | | | 41,000 | 0 | 0 | 0% |
| 2021-64g | WC-Rock Drills, Bits, and Hydraulic Splitter | | | | 20,000 | 0 | 0 | 0% |
| 2021-64i | WC-MRC repair, panel 210, 50' | | | | 50,000 | 0 | 0 | 0% |
| 2021-64m | WC-Waterways dredging | | | | 500,000 | 0 | 0 | 0% |
| 2021-64o | WC-RTU Water Logger HS522+ GOES Xmitter Forbestown Ditch | | | | 7,500 | 0 | 0 | 0% |
| 2021-65a | CM-Sly Creek Campground food lockers, fire rings and picnic tables | | | | 25,000 | 0 | 0 | 0% |
| 2021-66a | JS-PDHQ 35KW Propane Generator | | | | 35,000 | 0 | 0 | 0% |
| 2020-66d | JS-DC Load Bank Tester | | | | 28,000 | 0 | 0 | 0% |
| 2021-66b | JS-Grader tires, 6 | | | | 18,000 | 18,000 | 0 | 0% |
| 2021-66d | JS-Water tank truck | | | | 70,000 | 0 | 0 | 0% |
| 2021-66e | JS-Dump truck | | | | 100,000 | 0 | 0 | 0% |
| 2021-66g | JS-Boom Truck | | | | 150,000 | 0 | 0 | 0% |
| 2021-66h | JS-All Terrain Telehandler Forklift | | | | 100,000 | 0 | 0 | 0% |
| 2021-66i | JS-CMMS Software System | | | | 50,000 | 0 | 0 | 0% |
| 2021-66j | JS-Truck Replacement for Roving Operator, replace 2005 Chevy | | | | 40,000 | 0 | 0 | 0% |
| 2021-66l | JS-Welding Shop 3-Ph Propane Generator | | | | 35,000 | 0 | 0 | 0% |
| 2021-66m | JS-Mini Excavator | | | | 65,000 | 0 | 0 | 0% |
| 2021-67a | RC-Sly spillway rockfall mitigation | | | | 120,000 | 0 | 0 | 0% |
| 2021-68b | CO-CAISO meter installations, 4 | | | | 85,000 | 85,000 | 0 | 0% |
| 2021-68c | CO-WPH PSV Valve Trip System | | | | 30,000 | 0 | 0 | 0% |
| | Total Capital Outlay | (1,809,738) | (3,573,487) | (2,157,078) | (3,192,500) | (673,182) | (310,906) | 10% |

South Feather Water and Power Agency
 Joint Facilities Operating Fund Financial Report
 August 24, 2021 Board Meeting

| <u>ACCOUNT</u> | <u>DESCRIPTION</u> | <u>2018 ACTUAL</u> | <u>2019 ACTUAL</u> | <u>2020 ACTUAL</u> | <u>2021 BUDGET</u> | <u>2021 ESTIMATED</u> | <u>2021 ACTUAL Thru 7/31/2021</u> | <u>% of Budget</u> |
|--|---------------------------------|------------------------|------------------------|------------------------|------------------------|---------------------------|---|------------------------|
| Transfers In: | | | | | | | | |
| | Power Division Legacy Fund | 0 | 1,096,094 | 0 | 0 | 0 | 0 | 0% |
| | Retiree Benefit Trust | 0 | 0 | 1,617,546 | 0 | 0 | 0 | 0% |
| Transfers Out: | | | | | | | | |
| | General Fund-Minimum Payment | (709,000) | (709,000) | (709,000) | (709,000) | (709,000) | (177,250) | 0% |
| | General Fund-Overhead | (557,565) | (621,688) | (480,058) | (675,000) | (500,000) | 0 | 0% |
| | Retiree Benefit Trust | (214,513) | (201,179) | 0 | 0 | 0 | 0 | 0% |
| Net Non-operating, Capital Outlay and Transfers | | | | | | | | |
| | | (4,458,271) | (7,422,485) | (4,222,596) | (11,397,985) | (8,703,667) | (1,566,676) | |
| | NET REVENUE OVER EXPENSES | 6,174,487 | 6,196,467 | 37,676 | 971,033 | (1,144,572) | 19,566 | |
| | Beginning Balance | 14,684,375 | 15,071,388 | 20,958,945 | 21,473,810 | 20,996,621 | 20,996,621 | |
| | NYWD-Additional Payment | (1,393,737) | 0 | 0 | (978,678) | 0 | 0 | |
| | General Fund-Additional Payment | (1,393,737) | 0 | 0 | (978,678) | 0 | 0 | |
| | Loan Payable to PG&E | (3,000,000) | (308,910) | 0 | 0 | 0 | 0 | |
| | Ending Balance | 15,071,388 | 20,958,945 | 20,996,621 | 20,487,487 | 19,852,049 | 21,016,187 | |

NOTES: Per NYWD agreement, 15% working capital reserve of \$1,125,850, and \$18,000,000 contingency reserve is required.
 Ending 12/31/20 balance includes designated reserves of \$1,617,546 for retiree benefits.

South Feather Water and Power Agency
 General Fund Financial Report
 August 24, 2021 Board Meeting

| <u>ACCOUNT</u> | <u>DESCRIPTION</u> | <u>2018</u> <u>ACTUAL</u> | <u>2019</u> <u>ACTUAL</u> | <u>2020</u> <u>ACTUAL</u> | <u>2021</u> <u>BUDGET</u> | <u>2021</u> <u>ESTIMATED</u> | <u>2021</u> <u>ACTUAL</u> <u>Thru 7/31/21</u> | <u>% of</u> <u>BUDGET</u> |
|------------------|--------------------------------|------------------------------|------------------------------|------------------------------|------------------------------|---------------------------------|---|------------------------------|
| REVENUE: | | | | | | | | |
| Water Sales Rev | | | | | | | | |
| 41100 | Domestic Water | 2,151,409 | 2,138,729 | 2,674,305 | 2,500,000 | 2,500,000 | 1,354,878 | 54% |
| 41400 | Irrigation Water | 222,699 | 218,507 | 263,727 | 300,000 | 300,000 | 146,627 | 49% |
| 41420 | Water Sales, NYWD to Yuba City | 181,314 | 190,388 | 195,300 | 200,000 | 200,000 | 0 | 0% |
| | Sub-Total Water Sales Rev | 2,555,422 | 2,547,624 | 3,133,332 | 3,000,000 | 3,000,000 | 1,501,505 | 50% |
| Power Revenue | | | | | | | | |
| 41305 | Sly Cr Pwr Generation | 1,544,956 | 2,128,918 | 1,297,452 | 1,625,000 | 1,300,000 | 652,676 | 40% |
| 41306 | Surplus Wtr | 90,786 | 87,360 | 25,164 | 55,000 | 50,000 | 0 | 0% |
| | Sub-Total Power Rev | 1,635,742 | 2,216,278 | 1,322,616 | 1,680,000 | 1,350,000 | 652,676 | 39% |
| Water Serv Chgs | | | | | | | | |
| 42301 | Sundry Billing (Job Orders) | 54,785 | 173,718 | 57,108 | 55,000 | 200,000 | 88,028 | 160% |
| 42341 | System Capacity Charges | NA | NA | 13,089 | 50,000 | 35,000 | 30,541 | 61% |
| | Other Water Serv Charges | 64,271 | 132,685 | 29,249 | 50,000 | 30,000 | 15,055 | 30% |
| | Sub-Total Water Serv Chgs | 119,056 | 306,403 | 99,446 | 155,000 | 265,000 | 133,624 | 86% |
| Non-Oper Revenue | | | | | | | | |
| 49250 | Interest Earnings | 110,229 | 85,264 | 108,900 | 10,000 | 1,000 | 52,416 | 524% |
| 49311 | Property Taxes | 585,383 | 663,748 | 681,269 | 685,000 | 685,000 | 323,337 | 47% |
| 49405 | ACWA/JPIA RPA | 41,973 | 82,631 | 103,294 | 50,000 | 40,381 | 40,381 | 81% |
| 49625 | Back Flow Installation | 16,920 | 14,021 | 9,400 | 15,000 | 5,000 | 2,820 | 19% |
| 49630 | Back Flow Inspection | 119,570 | 123,738 | 127,236 | 125,000 | 135,000 | 75,146 | 60% |
| | Other Non-Oper Rev | (4,820) | 4,413 | 31,455 | 1,000 | 2,500 | 2,150 | 215% |
| | Sub-Total Non-Oper Rev | 869,255 | 973,815 | 1,061,554 | 886,000 | 868,881 | 496,250 | 56% |
| | TOTAL GENERAL FUND REVENUE | 5,179,475 | 6,044,120 | 5,616,948 | 5,721,000 | 5,483,881 | 2,784,055 | 49% |

South Feather Water and Power Agency
 General Fund Financial Report
 August 24, 2021 Board Meeting

| <u>ACCOUNT</u> | <u>DESCRIPTION</u> | <u>2018</u> <u>ACTUAL</u> | <u>2019</u> <u>ACTUAL</u> | <u>2020</u> <u>ACTUAL</u> | <u>2021</u> <u>BUDGET</u> | <u>2021</u> <u>ESTIMATED</u> | <u>2021</u> <u>ACTUAL</u> <u>Thru 7/31/21</u> | <u>% of</u> <u>BUDGET</u> |
|-------------------------------------|---|------------------------------|------------------------------|------------------------------|------------------------------|---------------------------------|---|------------------------------|
| OPERATING EXPENSES: | | | | | | | | |
| General Admin, 1-50 | | 1,381,008 | 1,182,674 | 977,703 | 1,011,199 | 1,011,199 | 448,292 | 44% |
| Water Source, 1-51 | | 15,891 | 17,468 | 16,117 | 17,500 | 17,500 | 14,888 | 85% |
| Environmental Health & Safety, 1-52 | | 258,473 | 213,741 | 239,863 | 240,339 | 240,479 | 59,436 | 25% |
| Water Treatment, 1-53 | | 1,330,741 | 1,662,849 | 1,923,429 | 1,823,400 | 1,823,400 | 1,124,818 | 62% |
| Transmission & Distribution, 1-54 | | 1,973,758 | 2,277,469 | 2,528,134 | 2,669,875 | 2,669,875 | 1,165,788 | 44% |
| Customer Accounts, 1-55 | | 693,341 | 869,709 | 990,535 | 907,048 | 907,048 | 482,202 | 53% |
| General Plant & Shop, 1-56 | | 702,545 | 682,711 | 698,537 | 701,725 | 701,725 | 329,063 | 47% |
| Sundry, 1-57 | | 42,724 | 67,263 | 49,859 | 55,000 | 112,000 | 40,671 | 74% |
| Information Systems, 1-58 | | 366,897 | 420,975 | 499,957 | 474,127 | 476,627 | 248,650 | 52% |
| Sly Creek Power Plant, 1-61 | | 324,215 | 498,384 | 438,309 | 413,550 | 413,650 | 151,370 | 146% |
| TOTAL OPERATING EXPENSES | | 7,089,593 | 7,893,243 | 8,362,443 | 8,313,762 | 8,373,502 | 4,065,178 | 49% |
| SUB-TOTAL, REVENUES OVER OPER EXP | | (1,910,118) | (1,849,123) | (2,745,495) | (2,592,762) | (2,889,621) | (1,281,123) | 49% |
| Other Non-Operating Expenses | | | | | | | | |
| | Supplies & Servces | 1,000 | 1,100 | 1,100 | 2,500 | 2,500 | 2,500 | 100% |
| | Interest | 847,823 | 844,634 | 831,108 | 812,839 | 812,839 | 413,337 | 51% |
| | Principal | 570,000 | 580,000 | 600,000 | 615,000 | 615,000 | 615,000 | 100% |
| | Pension Expense | 294,211 | 349,513 | 0 | 0 | 0 | 0 | 0% |
| CAPITAL OUTLAY: | | | | | | | | |
| 2013-0135 | MRTP Improvement program | | | 55,322 | | | | |
| 2019-0191 | TD-Rockridge and Coventry Dr pipeline replacement | | | 79,765 | | | | |
| 2019-0192 | TD-Distribution System Remote Monitoring | | | 14,477 | 10,000 | 10,000 | 9,346 | 93% |
| 2019-0193 | GS-Generator, Admin Offices | | | 34,227 | | | | |
| 2020-0196 | Bangor shotcrete Patty Dutters and Warren property, 1000' | | | 11,282 | | | | |
| 2020-0197 | IT-Email exchange server | | | 3,887 | | | | |
| 2020-0198 | Community Line, Foothill Blvd./Oro Bangor Hwy to Grange | | | 21,196 | 75,000 | 70,000 | 68,058 | 91% |
| 2020-0199 | GP-MRTP solar inverter replacement | | | 40,681 | | | | |
| 2020-0200 | Oro-Bangor Hwy/BTP to Avacado | | | 38,968 | 7,000 | 100,000 | 48,187 | 688% |
| 2020-0970 | SPH-CAISO meter installation | | | 7,786 | 15,000 | 15,000 | 4,547 | 30% |
| 2021-0204 | MRTP #2 raw water pump replacement | | | | 125,000 | 85,000 | 64,907 | 52% |
| 2021-0205 | Hwy 162 / Arbol | | | | 137,000 | 137,000 | 8,356 | 6% |
| 2021-0206 | IT-MRTP SAN replacement | | | | 26,000 | 26,000 | 23,185 | 89% |
| 2021-0207 | CA-Meter reader communications | | | | 15,000 | 15,000 | 0 | 0% |
| 2021-0971 | SPH-SCADA upgrade | | | | 50,000 | 50,000 | 24,210 | 48% |

South Feather Water and Power Agency
 General Fund Financial Report
 August 24, 2021 Board Meeting

| <u>ACCOUNT</u> | <u>DESCRIPTION</u> | <u>2018</u> <u>ACTUAL</u> | <u>2019</u> <u>ACTUAL</u> | <u>2020</u> <u>ACTUAL</u> | <u>2021</u> <u>BUDGET</u> | <u>2021</u> <u>ESTIMATED</u> | <u>2021</u> <u>ACTUAL</u> <u>Thru 7/31/21</u> | <u>% of</u> <u>BUDGET</u> |
|-------------------------|--|------------------------------|------------------------------|------------------------------|------------------------------|---------------------------------|---|------------------------------|
| CAPITAL OUTLAY (con't): | | | | | | | | |
| 2021-54h | Irwin Esperanza Williams, 2000' | | | | 100,000 | 0 | 0 | 0% |
| 2021-54j | Community Line, Wyandotte domestic pipeline | | | | 40,000 | 0 | 0 | 0% |
| 2021-54m | Palermo shotcrete Pinecrest, 1000' | | | | 60,000 | 0 | 0 | 0% |
| 2021-54n | Miller Hill Gauging Station | | | | 12,000 | 0 | 0 | 0% |
| 2021-56a | Replace 2009 Ford F-350, T-82 | | | | 60,000 | 0 | 0 | 0% |
| 2021-56b | Replace 1998 Bobcat mini excavator, E-123 | | | | 65,000 | 0 | 0 | 0% |
| 2021-56d | Replace 2010 Ranger 4x4, ditchtender, T-386 | | | | 35,000 | 0 | 0 | 0% |
| 2021-56g | Replace 2011 Ranger 4x4, ditchtender, T-302 | | | | 35,000 | 0 | 0 | 0% |
| 2020-58c | IT-Fiber optic and switches replacement | | | | 21,000 | 0 | 0 | 0% |
| 2020-61c | SPH-PSV roof replacement and rockfall protection | | | | 75,000 | 0 | 0 | 0% |
| 2020-61e | SPH-Oil flow device upgrade | | | | 20,000 | 0 | 0 | 0% |
| 2020-61g | SPH-bitronics lins side metering xducer | | | | 8,000 | 8,000 | 0 | 0% |
| 2021-61l | SPH Exciter upgrade | | | | 200,000 | 0 | 0 | 0% |
| 2021-61m | SPH station air compressor | | | | 10,000 | 0 | 0 | 0% |
| | Total Capital Outlay | 102,680 | 239,171 | 307,591 | 1,201,000 | 516,000 | 250,796 | 21% |
| Transfers: | | | | | | | | |
| | SFPP Jt Facil Oper Fd-Minimum Payment | 709,000 | 709,000 | 709,000 | 709,000 | 709,000 | 177,250 | 25% |
| | SFPP Jt Facil Oper Fd-Additional Payment | 1,393,737 | 0 | 0 | 978,678 | 0 | 0 | 0% |
| | SFPP Jt Facil Oper Fd-Overhead | 557,565 | 621,688 | 480,058 | 675,000 | 500,000 | 0 | 0% |
| | Debt Service Fund, 2016 COP | 2,186,233 | 0 | 0 | 0 | 0 | 0 | 0% |
| | System Capacity Fund, MRTP Impr Proj | (1,248,243) | 0 | 0 | 0 | 0 | 0 | 0% |
| | System Capacity Fund | 0 | 0 | 194,946 | 0 | 0 | 0 | 0% |
| | Retiree Benefit Trust Fund | (266,911) | (320,821) | 0 | 0 | 0 | 0 | 0% |
| | Retiree Benefit Trust Fund | 0 | 0 | 1,977,001 | 0 | 0 | 0 | 0% |
| | Net Non-operating, Capital Outlay and Transfers | 1,515,667 | (1,004,551) | 1,621,206 | (268,661) | (737,339) | (1,104,383) | 411% |
| | NET REVENUE OVER EXPENSES | (394,451) | (2,853,674) | (1,124,289) | (2,861,423) | (3,626,960) | (2,385,506) | |
| | Beginning Balance | 6,145,888 | 5,751,437 | 2,897,763 | 2,022,090 | 1,773,474 | 1,773,474 | |
| | Ending Balance | 5,751,437 | 2,897,763 | 1,773,474 | (839,333) | (1,853,486) | (612,032) | |

NOTE: Ending 12/31/20 balance includes designated reserves of \$1,977,001 for retiree benefits.

South Feather Water & Power Agency
 Irrigation Water Accounting
 For The Period Of 1/1/2021 - 7/31/2021

| <u>ACCT CODE</u> | <u>DESCRIPTION</u> | <u>REVENUE</u> | <u>EXPENSES</u> |
|------------------|--------------------|------------------|------------------|
| 2021-0504 | Palermo Canal | \$ 55,222 | \$ 150,822 |
| 2021-0505 | Bangor Canal | \$ 65,486 | \$ 158,917 |
| 2021-0506 | Forbestown Canal | \$ 9,777 | \$ 134,227 |
| 2021-0507 | Community Line | \$ 16,142 | \$ 26,004 |
| | Totals | <hr/> \$ 146,627 | <hr/> \$ 469,970 |

SOUTH FEATHER WATER AND POWER AGENCY
SCHEDULE OF CASH AND INVESTMENTS
31-Jul-21

| | |
|---------------------------------------|------------|
| General Fund Cash and Savings Account | \$ 501,885 |
| LAIF | 18,398,372 |
| CalTrust | 1,426,685 |
| Five Star Bank | 1,108,499 |

| <u>Fixed Income portfolio</u> | <u>Rate</u> | <u>Purch Date</u> | <u>Purch Price</u> | <u>Face Value</u> | <u>Maturity</u> | <u>Mkt Value</u> | <u>Est Ann Income</u> |
|-------------------------------------|-------------|-------------------|--------------------|-------------------|-----------------|------------------|-----------------------|
| Cash | | | | | | 268,467 | \$ - |
| EnerBank USA CD | 3.000% | 8/17/2018 | 247,000 | 247,008 | 8/17/2021 | 247,366 | 7,410 |
| Bank of Rhode Island CD | 1.700% | 9/16/2019 | 245,000 | 245,008 | 9/27/2021 | 245,654 | 4,165 |
| Third Federal S & L of Cleveland CD | 3.150% | 10/22/2018 | 245,000 | 245,000 | 10/22/2021 | 246,776 | 7,718 |
| Merrick Bank CD | 3.200% | 11/28/2018 | 245,008 | 245,000 | 11/29/2021 | 247,568 | 7,840 |
| BMW Bank North America CD | 3.050% | 12/28/2018 | 245,000 | 245,000 | 12/28/2021 | 248,695 | 7,473 |
| Federal Farm Credit Bonds | 2.600% | 1/28/2019 | 250,000 | 249,999 | 1/18/2022 | 252,860 | 6,500 |
| Goldman Sachs CD | 2.850% | 2/14/2019 | 185,000 | 185,000 | 2/14/2022 | 187,775 | 5,273 |
| Centerstate Bank CD | 1.000% | 3/20/2020 | 245,008 | 245,000 | 3/21/2022 | 246,465 | 2,450 |
| US Treasury Note | 2.250% | 5/8/2019 | 245,326 | 245,000 | 4/15/2022 | 248,724 | 5,513 |
| Eclipse Bank CD | 0.350% | 5/29/2020 | 240,000 | 240,000 | 5/30/2022 | 240,058 | 840 |
| Flagstar Bank CD | 2.450% | 6/12/2019 | 246,000 | 246,000 | 6/13/2022 | 251,090 | 6,027 |
| Sallie Mae Bank CD | 2.150% | 7/24/2019 | 245,000 | 245,000 | 7/25/2022 | 249,983 | 5,268 |
| Bank Hapoalim Bm Ny CD | 0.250% | 8/26/2020 | 245,000 | 245,000 | 8/26/2022 | 245,328 | 613 |
| Wells Fargo Bank CD | 1.850% | 9/18/2019 | 245,000 | 245,000 | 9/19/2022 | 249,775 | 4,533 |
| Federal Home Loan Mtg Corp. | 0.250% | 8/19/2020 | 60,000 | 60,000 | 11/18/2022 | 60,006 | 150 |
| Goldman Sachs CD | 1.850% | 12/12/2019 | 60,000 | 60,000 | 12/12/2022 | 61,375 | 1,110 |
| Morgan Stanley Private Bank CD | 1.850% | 12/19/2019 | 50,000 | 50,000 | 12/19/2022 | 51,250 | 925 |
| First Heritage Bank CD | 0.250% | 6/23/2020 | 140,000 | 140,000 | 12/19/2022 | 140,127 | 350 |

SOUTH FEATHER WATER AND POWER AGENCY
SCHEDULE OF CASH AND INVESTMENTS
31-Jul-21

| | |
|---------------------------------------|------------|
| General Fund Cash and Savings Account | \$ 501,885 |
| LAIF | 18,398,372 |
| CalTrust | 1,426,685 |
| Five Star Bank | 1,108,499 |

| <u>Fixed Income portfolio</u> | <u>Rate</u> | <u>Purch Date</u> | <u>Purch Price</u> | <u>Face Value</u> | <u>Maturity</u> | <u>Mkt Value</u> | <u>Est Ann Income</u> |
|-------------------------------------|-------------|-------------------|--------------------|-------------------|-----------------|------------------|-----------------------|
| Marlin Business Bank CD | 1.650% | 1/15/2020 | 203,000 | 203,000 | 1/17/2023 | 207,312 | 3,350 |
| Wells Fargo Natl Bank West CD | 1.900% | 1/17/2020 | 245,000 | 245,000 | 1/17/2023 | 251,101 | 4,655 |
| People First Bank CK | 1.350% | 3/6/2020 | 134,000 | 134,000 | 3/6/2023 | 136,413 | 1,809 |
| American Express Natl Bank CD | 1.450% | 1/31/2020 | 245,000 | 245,000 | 3/31/2023 | 249,956 | 3,553 |
| Federal Home Loan Mtg Corp. | 0.300% | 8/31/2020 | 250,013 | 250,000 | 5/25/2023 | 249,507 | 750 |
| Luana Savings Bank CD | 0.200% | 8/14/2020 | 245,000 | 245,000 | 8/14/2023 | 244,449 | 490 |
| Medallion Bank CD | 0.250% | 10/26/2020 | 135,000 | 135,000 | 10/27/2023 | 134,656 | 338 |
| New York Community Bank CD | 0.300% | 11/9/2020 | 245,000 | 245,000 | 11/9/2023 | 244,591 | 735 |
| Federal Home Loan Bond | 0.190% | 12/29/2020 | 249,777 | 250,000 | 12/22/2023 | 249,650 | 475 |
| Bankunited Bank CD | 0.350% | 3/15/2021 | 245,000 | 245,008 | 3/19/2024 | 244,245 | 858 |
| Web Bank CD | 0.400% | 5/11/2021 | 245,000 | 245,000 | 5/17/2024 | 244,253 | 980 |
| UBS Bank CD | 0.350% | 6/23/2021 | 245,000 | 245,000 | 6/24/2024 | 243,679 | 858 |
| Texas Exchange Bank | 0.500% | 7/9/2021 | 105,000 | 105,000 | 7/9/2024 | 104,853 | 525 |
| State Bank of India CD | 1.000% | 6/10/2021 | 245,000 | 245,000 | 6/10/2026 | 246,749 | 2,450 |
| Total Fixed Income Portfolio | | | | | | 7,040,756 | \$ 88,271 |
| TOTAL CASH & INVESTMENTS AT 7/31/21 | | | | | | \$ 28,476,197 | 1.25% |

I certify that all investment actions have been made in full compliance with Policy #470- Investments, and that South Feather Water and Power Agency will meet its expenditure obligations for the next six months.

Submitted by: Steve Wong, Finance Division Manager 8/18/21



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

FROM: Dan Leon, Power Division Manager

DATE: August 18, 2021

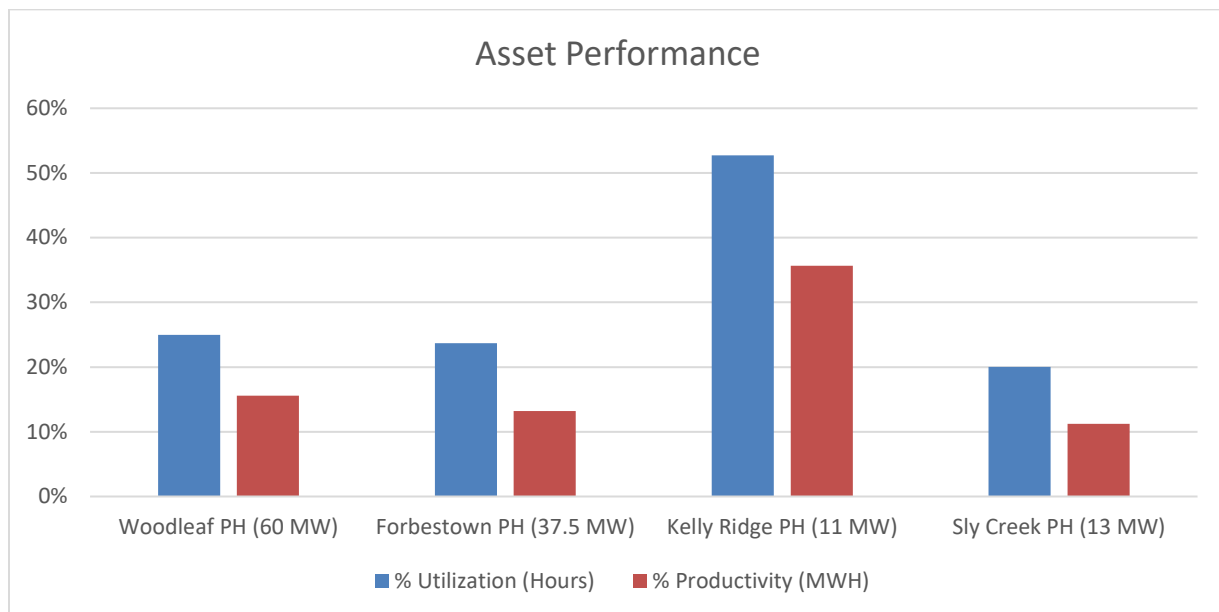
RE: General Information (regarding matters not scheduled on agenda)
August 24, 2021 Board of Directors Meeting

OPERATIONS

Power Division Summary Report, Reservoir Storage Report, and Precipitation Report for July 2021 are attached.

South Fork tunnel average flow was 80 CFS. Slate Creek tunnel was closed. At month's end, Little Grass Valley and Sly Creek Reservoirs combined storage was 94 kAF and no project reservoirs were spilling.

Asset performance and availability for July 2021 are summarized in the following tables:



| Powerhouse | Capacity MW | Available for Generation Hrs | Generation Dispatched at Full Output Hrs | Additional Gen. <u>not</u> Dispatched at Full Output Hrs | Generation Dispatched at Part. Output Hrs |
|-------------|-------------|------------------------------|--|--|---|
| Woodleaf | 60.0 | 744 | 47 | 697 | 139 |
| Forbestown | 37.5 | 743 | 56 | 687 | 120 |
| Kelly Ridge | 11.0 | 740 | 75 | 665 | 315 |
| Sly Creek | 13.0 | 744 | 0 | 744 | 149 |

| CAISO Index Pricing | Monthly On-Peak Average Price per MWh | Monthly Hourly Average Price per MWh |
|---------------------|---------------------------------------|--------------------------------------|
| Monthly Prices | \$75.66 | \$66.21 |
| Average since 2010 | \$40.92 | \$35.90 |

MAINTENANCE

Powerhouses

- Woodleaf Powerhouse: Fully operational.
- Forbestown Powerhouse: Fully operational.
- Kelly Ridge Powerhouse: Fully operational.
- Sly Creek Powerhouse: Fully operational.

Other Project Assets

- Inspect spillways and gate mechanisms
- Inspect and operate sluice gate at South Fork Diversion Dam
- Inspect and clean project roadways, canals and ditches
- Inspect and clean canal intake screens, remove vegetation
- Remove woody debris from Sly Creek Dam face
- Fabricate personnel crossings for Miners Ranch Canal
- Recoat interior and exterior of Lost Creek Dam building
- Recoat interior of Station 2, Station 8 and SF-16 buildings
- Repair lighting in Power Div shops
- Inspect and recalibrate outlying station water monitoring equipment
- Test synchronizing relays at powerhouses
- Provide access to PG&E for installation of their radio at Sunset Comm site
- Maintain radio telemetry for remote sites

PROJECTS

Lost Creek Dam Mid-Level Valve Access. Agency crew are fabricating new metal walkways and placing concrete footings for mid-level access.

Forbestown HQ Yard. Agency crew have placed a new concrete driveway apron in front of the hazardous material storage room, which will facilitate safe movement of materials using forklifts and carts.

Sunset Standby Generator Replacement. Agency crew have placed new concrete pads at the Sunset comm site, and installed a new standby generator and LPG storage tank. Crew have also constructed a roofed enclosure for the generator. This new equipment will significantly improve the reliability of the electrical power system at the site.

Energy Delivery Transition Projects. The Agency's Energy Transition Program includes the following projects that are in various states of progress. **Comm Network Project.** Agency crew are installing and testing new communication hardware and wiring at various power project locations. **CAISO Meter Installation Project.** Agency staff attended acceptance testing for new CAISO meter equipment at contractor's office in Sacramento. Field installation and commissioning scheduled for November 2021. **Scada Replacement Project.** Agency crew and contractor are building and configuring the replacement Scada system. Field installation and commissioning scheduled for November 2021.

PERSONNEL

Hydro Civil Engineer Recruitment. Agency is recruiting for a Hydro Civil Engineer with structural engineering experience. The position requires experience in the following areas. Administer Dam Safety Programs within Agency as a senior level Civil Engineer and FERC Chief Dam Safety Engineer, in compliance with FERC, DSOD and regional requirements for Dams and other Hydro project assets. Design and develop systems, specifications, standards, work practices and performance criteria for Agency, fulfilling engineering and technical requirements of applicable regulatory entities.

Sly Creek Reservoir Vicinity Precipitation (Inches) - 2015 to Present

Hydrological Condition Type: Unimpaired Runoff, Feather River at Oroville

2021: Critical

2020: Dry

2019: Normal

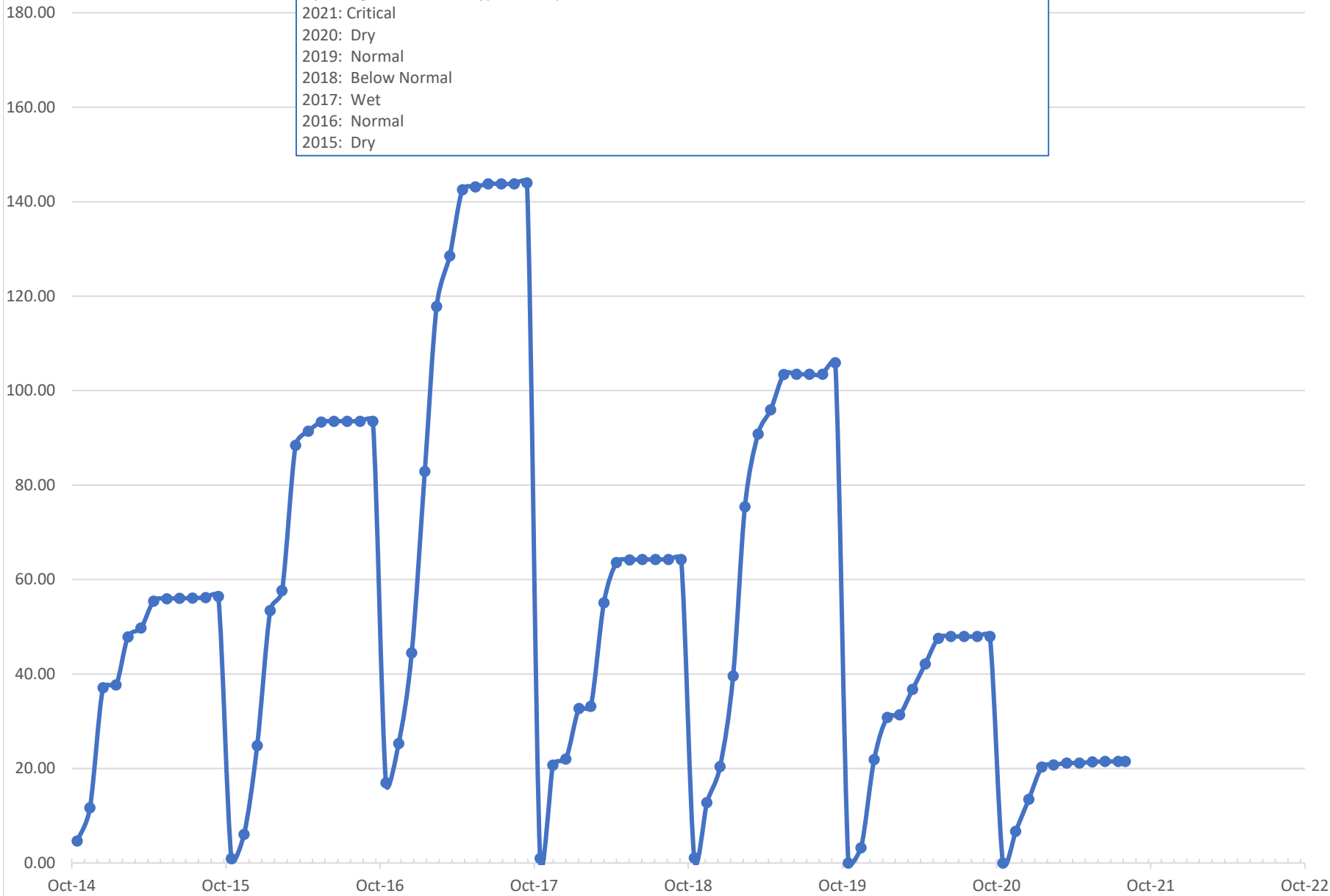
2018: Below Normal

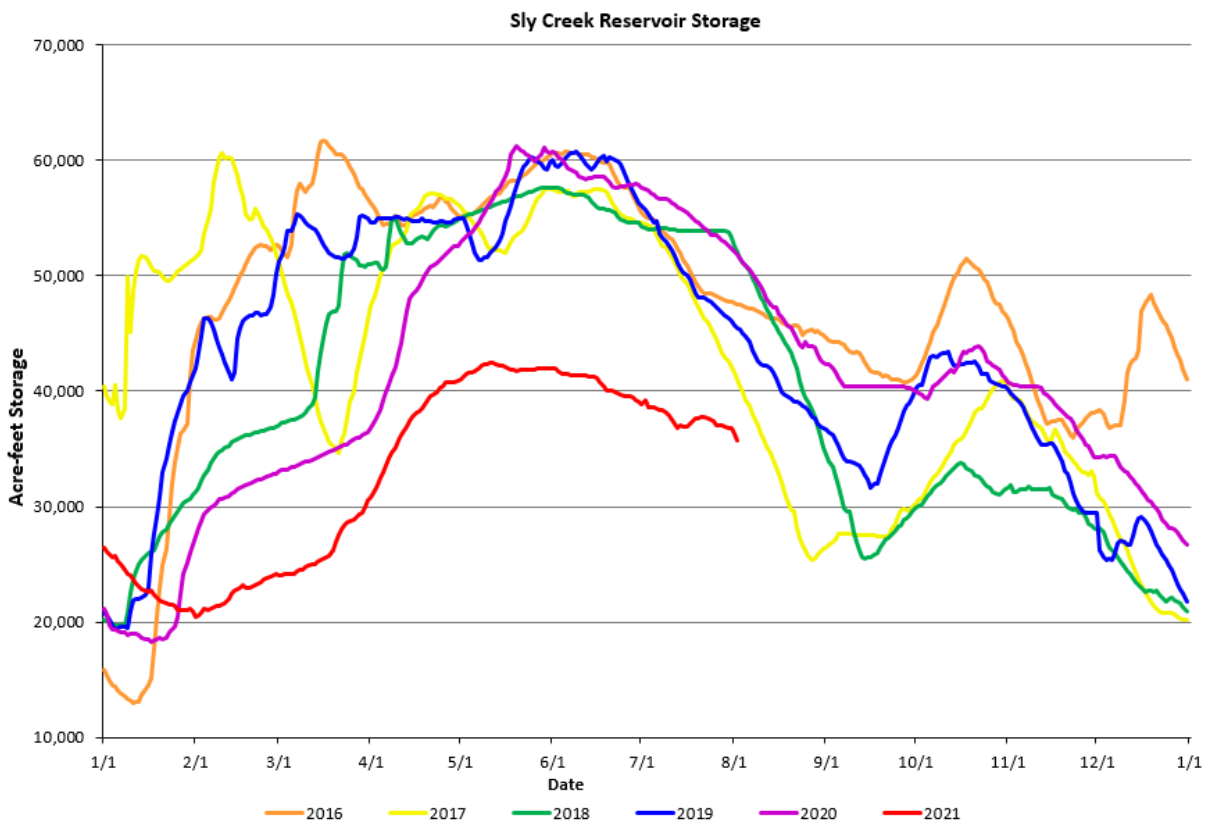
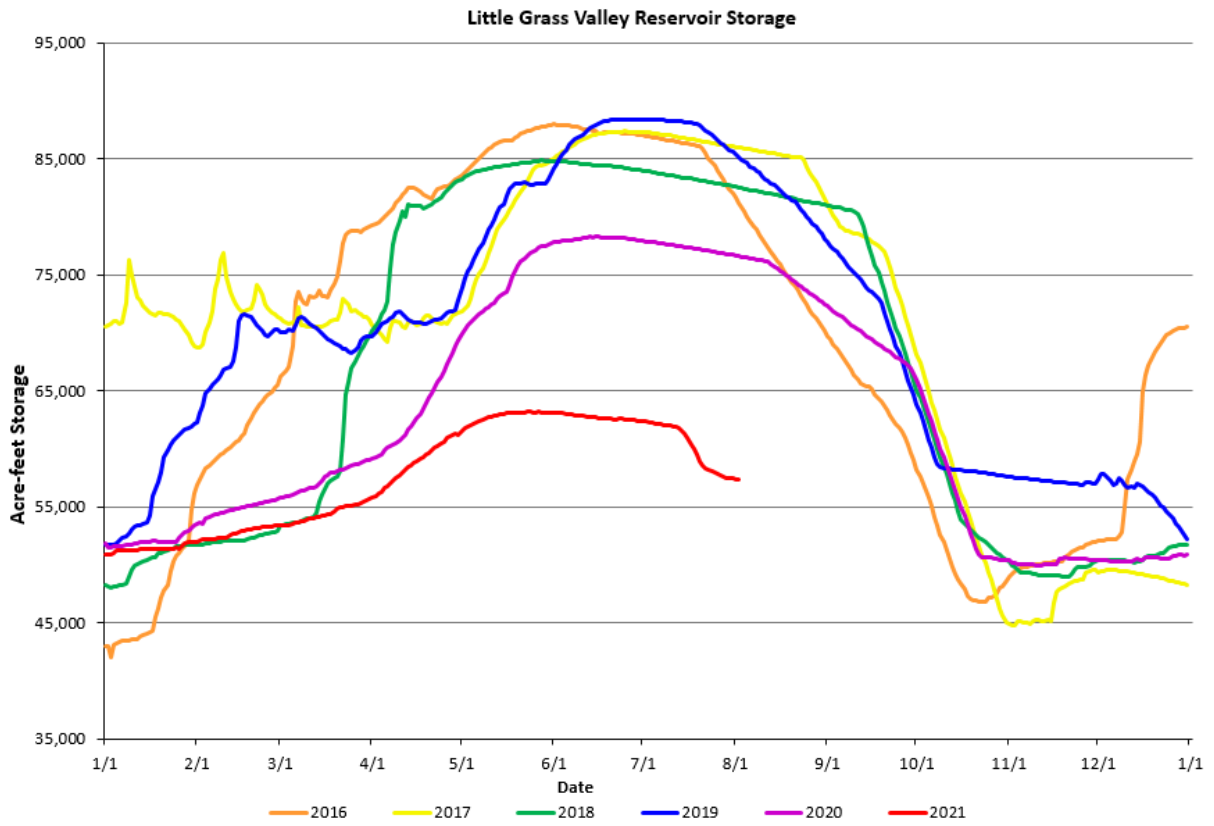
2017: Wet

2016: Normal

2015: Dry

4





**SOUTH FEATHER WATER AND POWER
SOUTH FEATHER POWER PROJECT
2021
Reservoir and Stream Operations**

| | RESERVOIR ELEVATIONS | | | | MONTHLY AVERAGE STREAM RELEASES | | | |
|---|----------------------|------|-----------|------|---------------------------------|---------------------------------------|------------------------------|--------------------------------|
| | Little Grass Valley | | Sly Creek | | Release to SFFR at LGV Dam | Release to SFFR at Forbestown Div. | Release at Lost Creek Dam | Release at Slate Creek Div. |
| Maximum Elevation End of Month Conditions | 5,046.50 | Feet | 3,530.00 | Feet | | | | |
| January | 5,020.04 | Feet | 3,440.41 | Feet | 8.40 | 6.37 | 6.08 | 37.50 |
| February | 5,021.21 | Feet | 3,449.99 | Feet | 8.96 | 6.65 | 8.25 | 87.70 |
| March | 5,023.07 | Feet | 3,466.74 | Feet | 6.96 | 38.70 | 6.13 | 75.20 |
| April | 5,027.62 | Feet | 3,489.94 | Feet | 14.20 | 7.36 | 9.40 | 28.60 |
| May | 5,028.94 | Feet | 3,492.29 | Feet | 16.00 | 12.80 | 9.30 | 16.90 |
| June | 5,028.38 | Feet | 3,486.21 | Feet | 13.80 | 13.10 | 8.91 | 11.60 |
| July | 5,024.50 | Feet | 3,480.64 | Feet | 80.20 | 13.00 | 9.37 | 5.91 |
| August | 0.00 | Feet | 0.00 | Feet | 0.00 | 0.00 | 0.00 | 0.00 |
| September | 0.00 | Feet | 0.00 | Feet | 0.00 | 0.00 | 0.00 | 0.00 |
| October | 0.00 | Feet | 0.00 | Feet | 0.00 | 0.00 | 0.00 | 0.00 |
| November | 0.00 | Feet | 0.00 | Feet | 0.00 | 0.00 | 0.00 | 0.00 |
| December | 0.00 | Feet | 0.00 | Feet | 0.00 | 0.00 | 0.00 | 0.00 |

Powerhouse Operations

| | Sly Creek | Woodleaf | Forbestown | Kelly Ridge | Energy Revenue |
|-----------|---------------------|----------------------|----------------------|----------------------|-----------------------|
| January | 1,201.20 MWH | 11,378.82 MWH | 6,298.40 MWH | 5,604.49 MWH | \$1,232,234.63 |
| February | 262.83 MWH | 3,259.77 MWH | 2,774.31 MWH | 3,173.08 MWH | \$1,070,508.10 |
| March | 72.95 MWH | 1,314.95 MWH | 744.94 MWH | 1,825.84 MWH | \$507,800.92 |
| April | 109.13 MWH | 574.09 MWH | 669.42 MWH | 965.26 MWH | \$450,053.12 |
| May | 220.36 MWH | 780.30 MWH | 467.06 MWH | 235.80 MWH | \$418,666.33 |
| June | 617.89 MWH | 3,486.17 MWH | 1,861.84 MWH | 1,517.58 MWH | \$799,131.76 |
| July | 1,084.58 MWH | 6,947.94 MWH | 3,678.35 MWH | 2,903.12 MWH | \$1,499,242.27 |
| August | 0.00 MWH | 0.00 MWH | 0.00 MWH | 0.00 MWH | \$0.00 |
| September | 0.00 MWH | 0.00 MWH | 0.00 MWH | 0.00 MWH | \$0.00 |
| October | 0.00 MWH | 0.00 MWH | 0.00 MWH | 0.00 MWH | \$0.00 |
| November | 0.00 MWH | 0.00 MWH | 0.00 MWH | 0.00 MWH | \$0.00 |
| December | 0.00 MWH | 0.00 MWH | 0.00 MWH | 0.00 MWH | \$0.00 |
| | <u>3,568.92</u> MWH | <u>27,742.04</u> MWH | <u>16,494.31</u> MWH | <u>16,225.17</u> MWH | <u>\$5,977,637.13</u> |



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

FROM: Kristen McKillop, Compliance and Regulatory Manager

DATE: August 17, 2021

RE: General Information (regarding matters not scheduled on agenda)
August 24, 2021 Board of Directors Meeting

WATER RIGHTS - BENEFICIAL USES AND COMPLIANCE

POWER

August 24th is National Hydropower Day! For over 135 years, hydropower has powered this nation with clean, renewable energy. National Hydropower Day celebrates hydropower's undeniable contributions to America's clean energy infrastructure.

Dam Safety. Operation crews continue to complete O&M compliance items documented during the 2020 Division of Safety of Dams (DSOD) inspections. Annual photo documentation events have been completed.

DOMESTIC

Monthly Urban Water User Report. At the second State Water Board meeting of September, State Water Board staff will begin the process of providing monthly summaries of cumulative monthly data, starting with July 2021, as compared to cumulative values from the corresponding time period in 2020 in an effort to determine compliance with the Governor's call on "all Californians to voluntarily reduce their water use by 15 percent from their 2020 levels" in Executive Order N-10-21 on July 8, 2021.

Statewide Drought Update. According to the US Drought Monitor, during the week of August 16th Butte County, along with roughly 47% of the state of California, fell into the Exceptional Drought category, which is the worst in that ranking system. To date, July 2021 was the driest month, and the year 2021 to date is the 8th driest year over the past 127 years of record keeping for Butte County. The Butte County Drought Task Force will meet again on September 7, 2021, and all pertinent updates will be presented to management and this Board.

IRRIGATION

Miners Ranch Canal flow is at 251 CFS (close to maximum flow) and Storage at Miners Ranch Reservoir is 675 AF.

RECREATION

Little Grass Valley Reservoir will remain at 5022.00' elevation until after Labor Day. Due to drought conditions, it is unknown at this time whether whitewater flows will be available this year.



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

FROM: Rath Moseley, General Manager

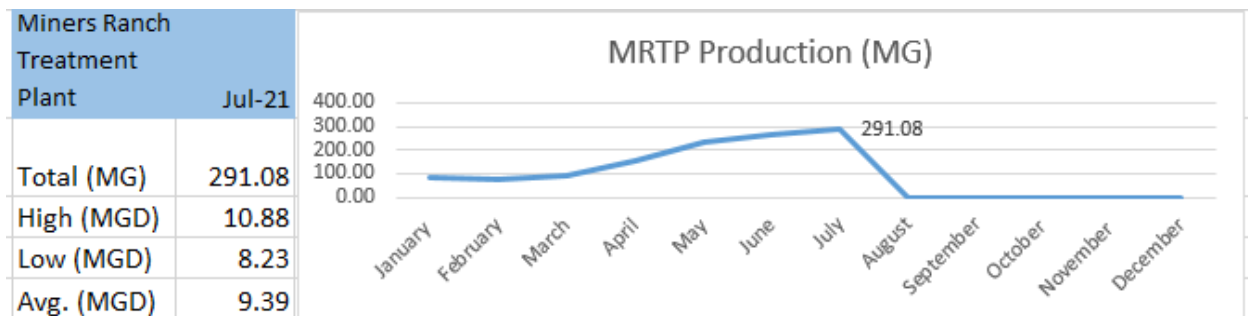
DATE: August 18, 2021

RE: General Information (regarding matters not scheduled on the agenda)
8/24/21 Board of Directors Meeting

Domestic Water Treatment Operations

The total Miners Ranch Treatment Plant (MRTP) treated water production for the month of July totaled 291.08 million gallons.

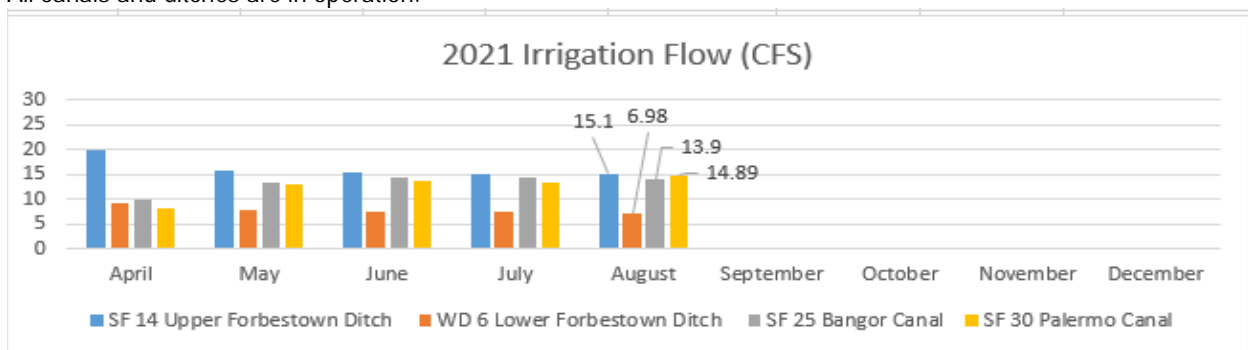
The total Bangor Treatment Plant (BTP) treated water production for the month of July totaled 1.247 million gallons.



All bacteriological requirements were good for the MRTP, BTP, and the Strawberry campground. Quarterly disinfection by-products testing were good for MRTP & BTP. Miners Ranch production was 104% of average over the past 5 years. Bangor's production was 96% of average over the past 5 years. Bangor raw water pump station delivered 1.3 MG and continues to run with no issues.

2021 Irrigation Season

All canals and ditches are in operation.



District Wide Water Operations

The primary focus during August has been on the HWY 162 / Arbol Ave. Caltrans Road Widening Project.

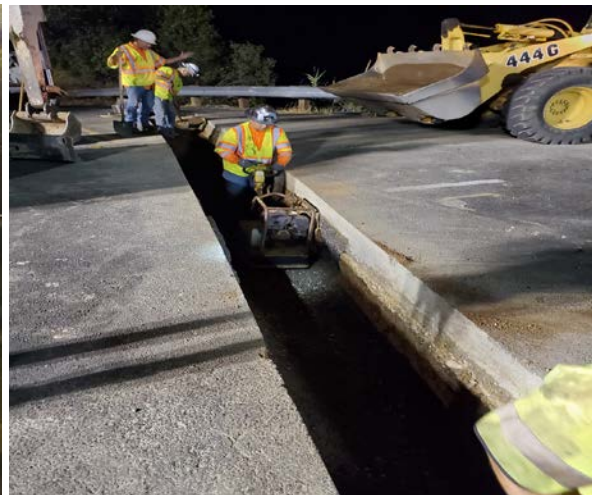
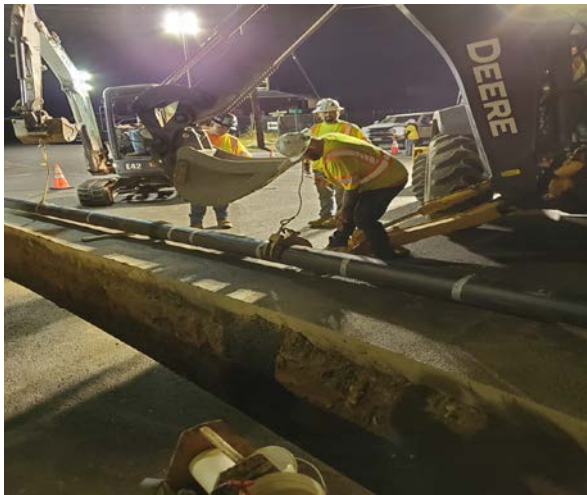
| August | Hwy 162 | Lake Wyandotte | Ditch Maintenance | Locates | Backflow Testing | Leak Repair |
|--------|---------------------|-------------------|----------------------|------------------|---------------------|---------------|
| | Haul Material | Clean Debris | Palermo | District Wide | District Wide | Mission Olive |
| | Daylight Mainline | | Bangor | | | |
| | Replace Services | | Forbestown | | | |
| | Tie-In Mainline | | Wyandotte | | | |
| | Remove Old Mainline | | | | | |
| | Clean Up Spoils | | | | | |
| | Haul Off Material | | | | | |

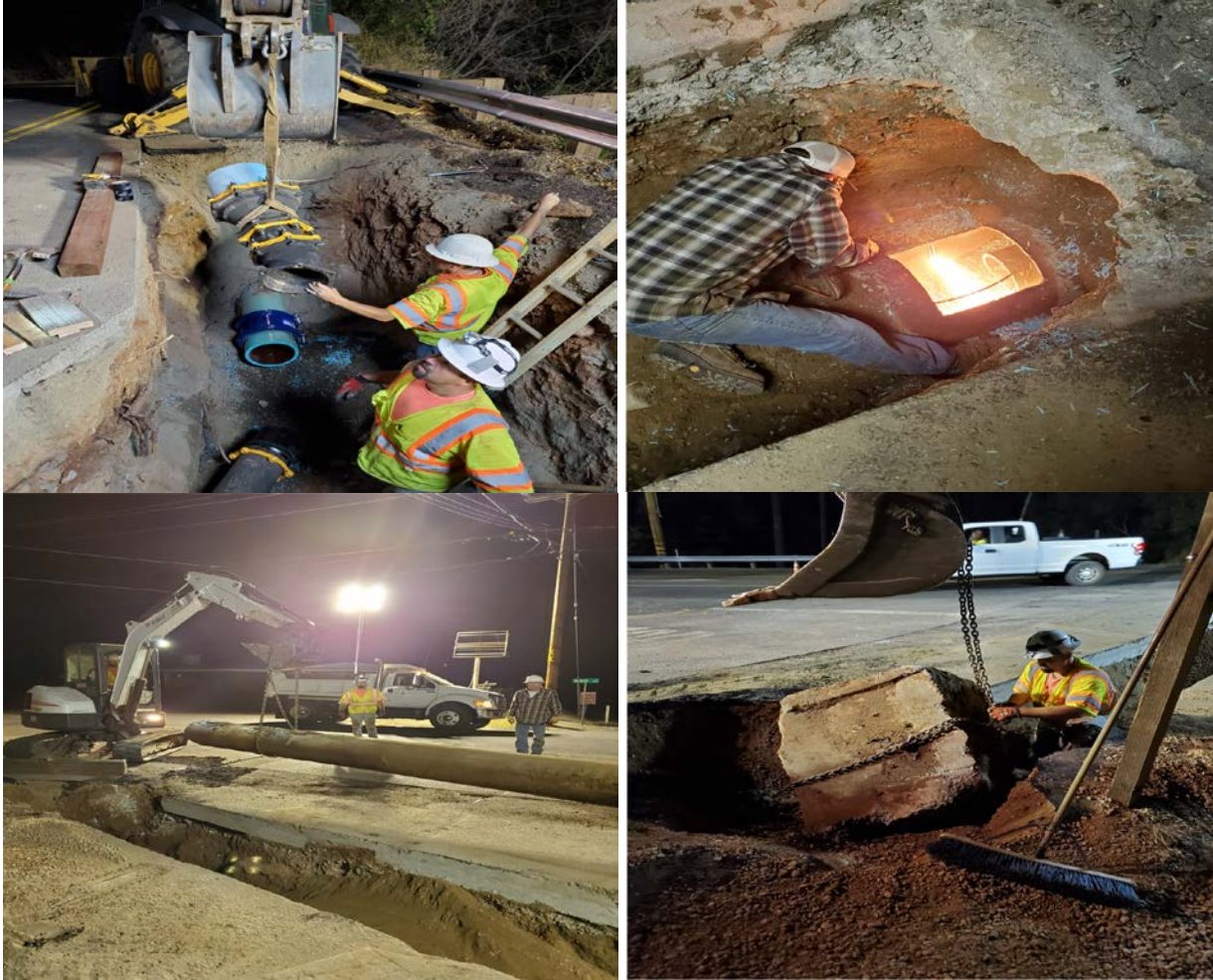
Hwy 162 Road Widening Project

The pipeline realignment, replacement and removal of water distribution (including meter sets) has been completed. The crew worked nights on this project while also maintaining day shift responsibilities and emergency on-call services. All staff contributed in one way or another to make this project successful.

Work activities consisted of the following:

1. Mobilize – Saw cut across Hwy 162 / Arbol and North side of Hwy 162 (~300')
2. Daylight (locate) all existing infrastructure
3. Remove casing and abandoned PG&E gas line along Hwy 162
4. Install 2" water line along Hwy 162 North
5. Install 1 ½" water line along Hwy 162 South
6. Install 8" mainline across Hwy 162 / Arbol
7. Tie-in 8" mainline to legacy infrastructure
8. Relocate and connect domestic services along Hwy 162 North
9. Remove old steel casing and inner water pipe across Hwy 162 / Arbol at depth requirements
10. Clean up / Demobilize





A special Thank you to the entire water team for their support to complete this complicated project on time, in budget and with no injuries. Night shift work alone adds safety challenges but this stretch of roadway is particularly dangerous and the team is thankful to have this effort behind us.

Property Development

Several Will-Serve letters have been requested to confirm water availability for development within the district.

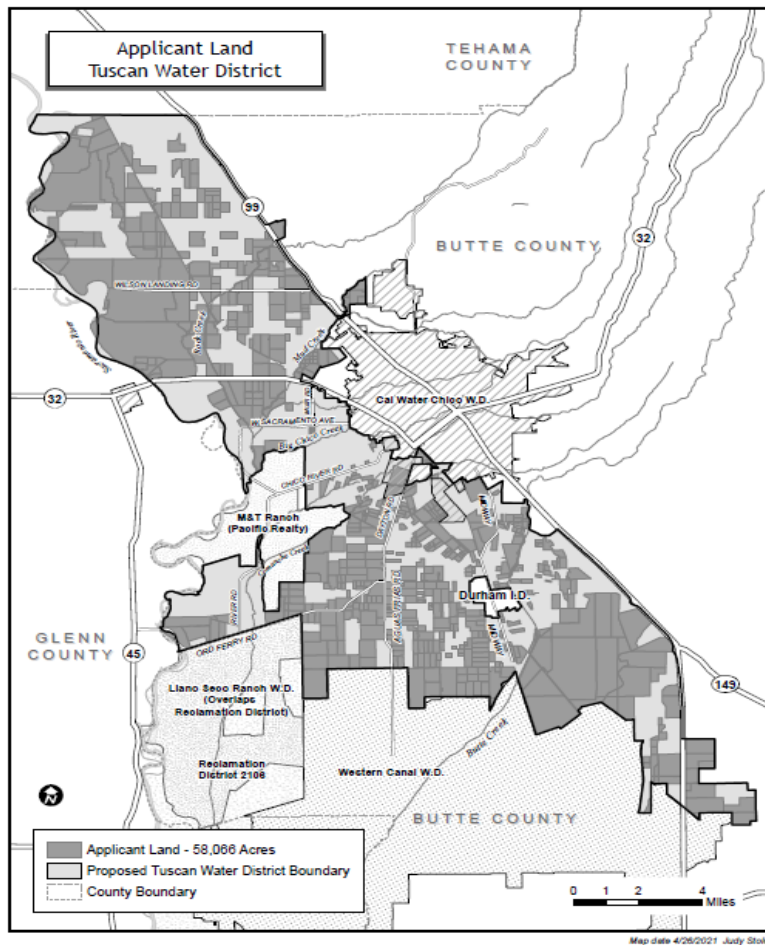
- A. 3 Parcels (60 acres) off Ophir Rd. – Will Serve Provided
- B. 2.82 Acres (4 parcel split) on Oro-Bangor Hwy. – Will Serve Provided
- C. 1 Parcel (4.28 acres) on Monte Vista Ave. – Will Serve Provided
- D. 1 Parcel (4.63 acres) on Kelly Ridge Rd. – Will Serve Provided
- E. 1 Parcel (63.66 acres) between Copley Acres and Oakvale Ave. – Will Serve not provided until additional information is submitted, to include access roadways and environmental analysis by parcel owner (Enterprise Rancheria)

Tuscan Water District

An application for District Formation was submitted to LAFCO by the proposed TWD. The Statement of Purpose provided in the application is as follows:

There is currently no locally controlled, subbasin-wide special district in the Vina and Butte sub-basins that can evaluate, determine, fund, implement, and oversee various programs to implement the Groundwater Sustainability Plans (GSPs) and achieve groundwater sustainability. The primary purpose of the Tuscan Water District (TWD) is to create a local special district to fill this gap. After the Vina Groundwater Sustainability Agency (Vina GSA) adopts the GSP, the Vina GSA will have new powers under the Sustainable Groundwater Management Act (SGMA) to implement the GSP. However, the role of the Vina GSA will be to manage and oversee the GSP and, therefore, it is not necessarily the appropriate agency for GSP implementation because it is not locally elected or controlled and because the County of Butte (which is a major party to the GSA) has indicated it does not have the time, resources, staffing, or priority to implement the GSP.

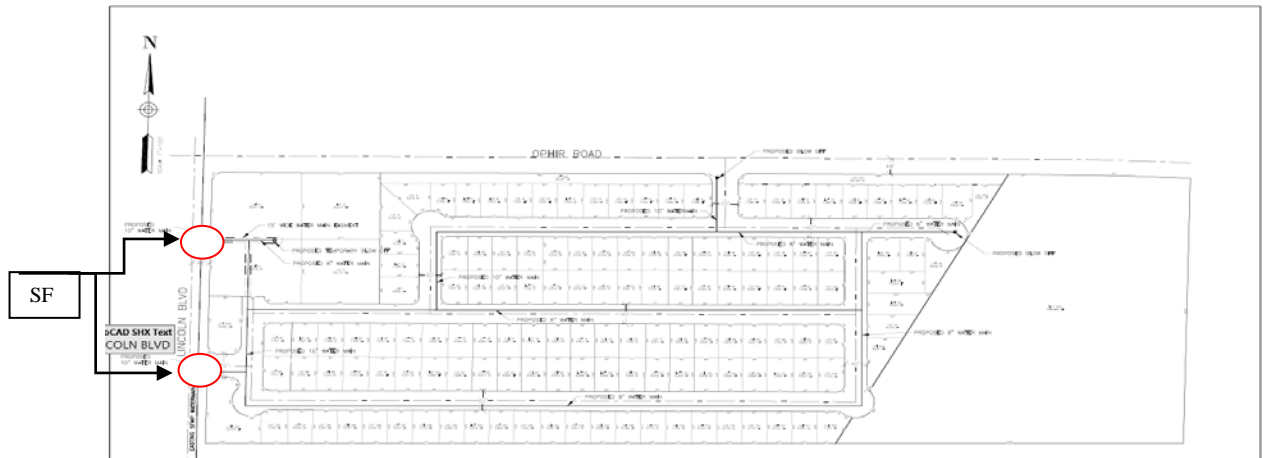
EXTERIOR BOUNDARY MAP (EXHIBIT 2B)



In reaction to the proposed formation, three opposing members of the public requested a meeting with South Feather in regards to the formation and inquired feedback about an alternate proposal of a Butte County Water District. It was agreed that a draft "study" resolution would be provided to SF for review and consideration. As of this writing no draft resolution has been provided.

River Ranch Development

Preparation for domestic tie-in to support the River Ranch Development Project at Ophir Road and Lincoln Blvd. is in process and the contractor may be ready for initial connection to the water mainline in September.



PROPOSED WATERMAIN LAYOUT
FOR
RIVER RANCH SUBDIVISION



**NOTICE OF VACANCY
AND
SCHEDULE OF BOARD APPOINTMENT
August 24, 2021**

TAKE NOTICE that a vacancy exists in the position of Director of Division 4, of South Feather Water and Power Agency.

TAKE FURTHER NOTICE that, in accordance with Government Code Section 1780, the Board of Directors of the South Feather Water and Power Agency intends to fill the vacant directorship by appointment. The appointment shall remain in effect until the next General Agency Election, scheduled for November 2024, at which time the position shall be subject to election for a full four-year term.

Persons interested in consideration for appointment to the position should notify the General Manager of the Agency, in writing, no later than fifteen (15) days after the date of this Notice, printed above. The Board of Directors will interview those individuals interested and considered for the directorship at a regular meeting of the Board of Directors, held on September 28, 2021.

Eligible Directors of South Feather Water and Power Agency must be residents within Division 4 boundaries and registered voters of the district. Interested candidates requiring further information are to contact the office of the Agency's General Manager, Rath T. Moseley, at (530) 533-4578. Only those candidates submitting written requests for consideration by the Board will be considered.

SOUTH FEATHER WATER AND POWER AGENCY

RATH T. MOSELEY, Secretary to the Board of Directors



SOUTH FEATHER WATER & POWER

TO: Board of Directors

FROM: Arthur V. Martinez, Manager of Information Systems

DATE: August 18, 2021

**RE: Rules and Regulations – Meter & Backflow Fee Updates
Agenda Item for 8/24/21 Board of Directors Meeting**

As we have experienced in other areas, costs continue to increase for services and supplies. Our staff has evaluated some of the costs and these two lines were impacted. The backflow install fee, which includes parts only, has increased from \$470 last year to \$685 this year. To prevent the Agency from losing money we need to increase costs accordingly.

Residential Meter/Backflow Fee: This fee has been in our rate sheet for some time. This is the published costs to install a meter, radio transceiver and backflow device at a property with an established line set and service.

Backflow Install: This fee is incurred if an existing customer is required to have a backflow device per our Rules and Regulations. Situations where a customer has a raw water service, utilizes dangerous chemical onsite or the meter has been off for more than sixty (60) days. The backflow device prevents any water from the property side intruding on our mainline system.

The recommended form of action is:

"I move adoption of the proposed changes to the Rules and Regulations regarding the updated costs for residential meter and backflow fees."

| | |
|---|--|
| Account Transfer Charge (processing, meter reading, etc.) | \$20 ⁸⁵ |
| Turn-on Charge | \$ 17 ⁸⁶ |
| (After Hours | \$ 111 ⁸⁷) |
| Residential Meter/Backflow Fee | \$1280⁸⁸ |
| Backflow Install (existing customers) | \$685⁸⁹ |
| Development Plan Check (of Engineer’s Estimate - potable water) | 3% ea. |
| Development Inspection Fee (of Engineer’s Estimate - potable water) | 3% ea. ⁹⁰ |
| Encroachment Permit (includes inspection) | \$458 ⁹¹ |
| Non-Standard Service ⁹² | |
| Temporary Building-Construction Service (6 month max.) | \$19/month ⁹³ |
| Bulk-Service Meter Deposit | \$2500 ⁹⁴ |
| Failure-to-report Usage Fee | \$20/month ⁹⁵ |
| Water-Truck or –Container Backflow Inspection Fee | \$30 ⁹⁶ |
| Bulk-Service Meter Charge | \$69/month ⁹⁷ |
| Bulk-Service Volume-of-Usage Rage..... | \$1.50/unit ⁹⁸ |
| Minimum Bulk-Service Meter Damage Repair Fee | \$25 ⁹⁹ |
| Bulk Raw-Water Charge (2,500 gal. max.)..... | \$5/load ¹⁰⁰ |
| Filling Station Charge (2,500 gal. max.)..... | \$5/load ¹⁰¹ |
| Flow Test Fee | \$50/test ¹⁰² |
| Returned Check Fee (returned by bank)..... | \$20/check ¹⁰³ |
| Escrow Information Charge | \$5/order |
| Meter Tampering Fee (resetting, damaging, cutting locks, etc.) | |
| First Incident..... | \$25 + repair costs ¹⁰⁴ |
| Second and Subsequent Incidents | \$250 + repair costs ¹⁰⁵ |
| Delinquent Penalty | 1½%/month penalty after 25 days ¹⁰⁶ |
| Delinquency Notice Service Fee | \$3.00 |
| Final Shutoff Notice Service Fee | \$ 33 ¹⁰⁷ |
| Meter Lock Service Fee | \$ 61 ¹⁰⁸ |
| Quitclaim Deed Processing Fee | \$25 |
| Wasteful Water Use Penalty..... | \$100/month ¹⁰⁹ |

85 Effective 2/27/01

86 Authorized 10/27/98; amended 7/22/08. Fee to be increased annually, commencing January 1, 2009 by the same percentage as the annual cost-of-living adjustment granted to the Agency’s Water Treatment and Distribution Employees.

87 Effective 2/23/99; amended 7/22/08. Fee to be increased annually, commencing January 1, 2009 by the same percentage as the annual cost-of-living adjustment granted to the Agency’s Water Treatment and Distribution Employees.

88 Effective 2/23/21, charged whenever water service is requested for a parcel with an existing service line and meter set. Payment in full for installation of ¾” residential radio-read meter and ¾” backflow prevention device. Fee to be updated as inventory costs change.

89 Installation charge for parts when backflow device is required by agency regulations. Fee to be updated as inventory costs change.

90 Name amended 2/27/01

91 Amended 3/23/21: Charge is based on current Butte County fees plus overhead percentage.

92 Renamed 11/27/01

93 Updated: 04/27/21

94 Added 11/27/01; amended 7/22/0; amended 7/27/21. If customer fails to report monthly usage for two consecutive months, deposit will be retained if meter is not returned in good condition upon request.

95 Added 7/22/08. Fee assessed if customer fails to report monthly usage.

96 Added 11/27/01

97 Added 11/27/01

98 Added 11/27/01

99 Added 11/27/01

100 Added 11/27/01

101 Added 11/27/01

102 Effective 8/26/97

103 Authorized 3/23/93; effective 4/1/93; amended 2/27/01

104 Effective 2/27/01

105 Effective 8/26/97

106 Effective 2/27/01/ amended 07/22/08

107 Authorized 10/27/98; amended 7/22/08. Fee to be increased annually, commencing January 1, 2009 by the same percentage as the annual cost-of-living adjustment granted to the Agency’s Water Treatment and Distribution Employees.

108 Authorized 3/23/93; effective 4/1/93; amended 2/27/01 and 7/22/08. Fee to be increased annually, commencing January 1, 2009 by the same percentage as the annual cost-of-living adjustment granted to the Agency’s Water Treatment and Distribution Employees.

109 Authorized 7/28/20



SOUTH FEATHER WATER & POWER AGENCY

TO: Public Recipients of Agenda Information

FROM: Rath Moseley, General Manager

DATE: August 18, 2021

**RE: Real Property Negotiations, and Anticipated and Existing Litigation
Closed Session Agenda Item for 8/24/21 Board of Directors Meeting**

The information provided to directors for this agenda item is not available to the public. The purpose for this item is to give the Board an opportunity to confer with legal counsel about litigation in which the Agency is already involved or is anticipating. The Board is permitted by law (Brown Act) to confidentially discuss information that might prejudice its legal position, to have a confidential and candid discussion about meet-and-confer issues. Such discussions are exempt from the Brown Act's requirement that matters before the Board be discussed in public. Attendance during the closed-session will be limited to directors, together with such support staff and legal counsel as determined necessary by directors for each subject under discussion.