



SOUTH FEATHER WATER & POWER AGENCY

AGENDA

**Regular Meeting of the Board of Directors of the
South Feather Water & Power Agency
Board Room, 2310 Oro-Quincy Highway, Oroville, California
Tuesday; January 26, 2021; 2:00 P.M.**

In Compliance with the State of California Governor's Office Executive Order N-29-20, SFWPA will limit "in-person" attendance for the January 26, 2021 Board Meeting.

Individuals that are not critical to agenda items below may fully participate in the meeting via Zoom by logging into:

<https://us02web.zoom.us/j/86480955575>

Meeting ID: 864 8095 5575

+16699006833,,86480955575# US (San Jose)

A. Roll Call –

B. Approval of Minutes – Special Meeting on December 15, 2020 (Tab 1)

C. Approval of Checks/Warrants (Tab 2)

D. Staff Reports (Tab 3)

E. Public Comment – Consistent with Executive Order N-29-20 from the Executive Department of the State of California the Board Chambers will not be physically open to the public and can be teleconferenced with the instructions above. Public comment for Directors can be submitted anytime via e-mail. However, in order to be read into the record during the meeting it must be submitted to PublicRelations@southfeather.com by 12:00 P.M. Tuesday January 26, 2021. Individuals will be given an opportunity to address the Board regarding matters within the Agency's jurisdiction that are not scheduled on the agenda, although the Board cannot take action on any matter not on the agenda. Comments will be limited to 5 minutes per speaker. An opportunity for comments on agenda items will be provided at the time they are discussed by the Board. Comments will be limited to five minutes per speaker per agenda item.

F. Information Item

Insurance Commission – Fire Risk

Update on District participation in the Butte County Fire Safe Counsel Annual Wildfire Safety Summit and California's Department of Insurance Webinar. (Tab 4)

2021 Standing Committee Assignments

Publication of the adopted 2021 Committees and Director Assignments. (Tab 5)

Hydro Generation PPA

Status of the SFWPA's Power Purchase Agreement. (Tab 6)

G. Business Items

No Business Items for January (Tab 7)

H. Directors' Reports

Directors may make brief announcements or reports for the purpose of providing information to the public or staff, or to schedule a matter for a future meeting. The Board cannot take action on any matter not on the agenda and will refrain from entering into discussion that would constitute action, direction or policy, until the matter is placed on the agenda of a properly publicized and convened Board meeting.

I. Closed Session

(Tab 8)

Conference with Legal Counsel

Anticipated Litigation (Government Code §54956.9b). One potential case.

Conference with Legal Counsel – Existing Litigation

(Paragraph (1) of subdivision (d) of Government Code [Section 54956.9](#))

Name of case: Glaze v. South Feather Water & Power Agency, Butte County Superior Court Case No. 20CV01283

Closed Session Conference with Legal Counsel – Existing Litigation

(Paragraph (1) of subdivision (d) of Government Code [Section 54956.9](#))

Sharp v. North Yuba Water District et al. (Yuba County Superior Court) Case No. CVPT20- 00386

Conference with Real Property Negotiators (Government Code § 54956.8)

Real property negotiators District staff to discuss terms and conditions of a 1959 water conveyance agreement in exchange for land; APN# 072-200-003 (identified as Mini-Gray Reservoir) and current district obligations associated with water availability to said parcels; APN# 072-200-049, 072-200-047, 072-200-048; Owners Christopher T Seegert; Michael Seegert; Seegert Living Trust.

Conference with Real Property Negotiators (Government Code § 54956.8)

Real property negotiators District staff, and District legal counsel to discuss price and terms and conditions of a potential 2021 water transfer with participating member buyers of the State Water Project Contractors and/or San Luis & Delta Mendota Water Authority.

Conference with Real Property Negotiators (Government Code § 54956.8)

Real property negotiators District staff, and District legal counsel to discuss Berry Creek Community Services District and South Feather Water and Power Agency's Mutual Aid Agreement.

Conference with Labor Negotiator (Government Code §54957.6(a)):

Agency-designated representatives: Rath Moseley and Steve Wong. Employee Organizations: Hydropower Generation Employees Unit (IBEW 1245), Water Treatment and Distribution Unit (IBEW 1245), and Clerical and Support Employees Unit.

J. Open Session

Report of closed session actions.

K. Adjournment

L. Annual Meeting – South Feather Water and Power Agency Financing Corporation

(Tab 9)

“The Board of Directors is committed to making its meetings accessible to all citizens. Any persons requiring special accommodation to participate should contact the Agency’s secretary at 530-533-2412, preferably at least 48 hours in advance of the meeting.”

**MINUTES of the SPECIAL MEETING of the BOARD of DIRECTORS of
SOUTH FEATHER WATER & POWER AGENCY**

**Tuesday, December 15, 2020, 2:00 P.M.,
Agency Board Room, 2310 Oro-Quincy Hwy., Oroville, California**

In Compliance with the State of California Governor's Office Executive Order N-29-20, SFWPA will limit "in-person" attendance for the December 15, 2020 Board Meeting.

General Manager Moseley explained the November board meeting format and performed roll call for the limited individuals in the room and for those participating via Zoom Meeting.

Individuals that are not critical to agenda items below may fully participate in the meeting via Zoom by logging into:

<https://us02web.zoom.us/j/82299849036>

Meeting ID: 822 9984 9036

+1 669 900 6833 US (San Jose)

DIRECTORS PRESENT (In Person): James Edwards, Tod Hickman, Rick Wulbern, John Starr, Dennis Moreland

DIRECTORS ABSENT: None

STAFF PRESENT (In Person): Rath Moseley, General Manager; Dustin Cooper, Legal Counsel; Jaymie Perrin EH&S Manager; Art Martinez, Manager Information Systems; Steve Wong, Finance Division Manager

STAFF PRESENT (By Zoom): John Shipman, Water Treatment Superintendent; Kristen McKillop, Regulatory Compliance; Cher Richter, Accounting and Notary

STAFF ABSENT: None

OTHERS PRESENT (Via Zoom): None

CALL TO ORDER

President Wulbern called the meeting to order at 2:00 p.m., and led the Pledge of Allegiance.

OATH OF OFFICE

The oath of office was administered to Director's Wulbern and Edwards for terms December 2020 to December 2024.

APPROVAL OF MINUTES

M/S (Moreland/Hickman approving the Minutes of the special meeting of November 17, 2020.

Ayes: Edwards, Starr, Wulbern

Absent: None

APPROVAL OF CHECKS AND WARRANTS

M/S (Hickman/Starr)

Ayes: Edwards, Wulbern, Moreland

Absent: None

Approving the total General Fund and Joint Facilities operating fund expenditures for the month of November 2020 in the amount of \$1,148,352.44 and authorize the transfer of \$1,500,000.00 from the TCB General Fund to the TCB Accounts Payable and Payroll Fund for the payment of regular operating expenses.

BUSINESS ITEMS

2021 Budget

Approval of the 2021 Annual Budget including the Schedule of Employee Pay Ranges and the appropriation of funds for equipment acquisitions and capital improvement projects.

M/S (Wulbern/Starr)

Ayes: Edwards, Hickman, Moreland

Absent: None

Board Reorganization for 2021

The Board appointed Director Wulbern as President, Director Hickman as Vice President, General Manager as Secretary, and Finance Division Manager as Treasurer for 2021.

M/S (Moreland/Starr)

Ayes: Edwards, Hickman, Wulbern

Absent: None

Standing Committee's and Assignments

Selection and approval of the 2021 Standing Committee Assignments and selection of Director Wulbern as Chair of the SD HOC COMMITTEE.

M/S (Moreland/Starr)

Ayes: Edwards, Hickman, Wulbern

Absent: None

INFORMATION ITEM

No information items on the December board agenda.

GENERAL MANAGER'S REPORT

The General Manager communicated the following:

Water Treatment Operations

The total Miners Ranch Treatment Plant (MRTP) treated water production for the month of November totaled 118.28 million gallons.

The total Bangor Treatment Plant (BTP) treated water production for the month of November totaled .421 million gallons.

All bacteriological requirements were good for the MRTP and BTP. The annual bacteriological performance evaluation test was completed and passed for the Miners Ranch lab. Miners Ranch production was 109% of average over the past 5 years. Bangor's production was 94% of average over the past 5 years.

Water Operations

- Maintenance on the Lower Forbestown Ditch exposed a situation in the area of Renegade Road where there is roughly a 200 foot section of 36" diameter pipe that had clogged up with silt and debris. Access into the piping for clean out was not an option so a section of the conveyance system needed to be cut out, ground re-shaped and new pipe installed. In general it is best to utilize open ditch conveyance in order to manage debris but in some cases, physical terrain require pipes or flumes to bridge gaps in the ditches or canals. Below are some pictures demonstrating the work performed.

Community Investment Program – RedHawk Ranch Bangor

- As of this writing, nine signed applications for service have been received. Procurement of Pumps, Filters, PLC's and supporting infrastructure is in process. It is anticipated that the system will be delivering water by the end of March 2021.

HWY 162 – Cal Trans

As previously communicated, a road widening project is underway on HWY 162 from Arbol Avenue to the traffic lights at Gold Country Casino. The construction requires utilities to be removed and relocated and South Feather has been working on options to accomplish. Unless the agency can prove "Prior and Superior" Rights to infrastructure the cost of work falls on the responsibility of the District and its rate payers. Staff has been working to provide approved utility descriptions in order to reduce cost liability and at this point have not been approved by Cal Trans for transfer of cost associated with the required work.

Wyandotte – Miners Ranch Road Community Line

The domestic line service extension project continues to slip as a result of immediate emergencies and repairs. The district must complete this work in January in order to be ready for the HWY 162 project that is scheduled to start at the end of January 2021.

Human Resources

- Jessica Weidman (Meter Reader) was awarded the Facilities Maintenance position vacated by Todd Richie who is transitioning into the Ditchtender role.
- The Meter Reader position recruitment will take place during December with anticipation of filling in January.
- Continuing to recruit for Water Treatment Operator. Two individuals were extended offers and both later rescinded their acceptance.

PG&E Power Purchase Agreement

South Feather has submitted with JAMS-Sacramento a petition for Arbitration or Mediation with PG&E specific to the PPA that expired on June 30, 2020. This is due to the Force Majeure placed on all four Hydro assets relating to the Kelly Powerhouse flood event as a result of the Oroville Dam Spillway failure in 2017.

North Yuba Water District JFOF Audit

NYWD has requested a financial audit of JFOF accounting records. Details for accommodating an on-site audit and data collection are being worked out.

FINANCE MANAGER'S REPORT

The Finance Manager communicated the following:

SWRCB litigation payment

On November 23, 2020 the Agency received a \$31,432.59 reimbursement from Minasian, Meith, Soares, Sexton & Cooper, LLP for litigation expenses incurred in a lawsuit filed against the State Water Resources Control Board (SWRCB) in 2017. Together with Paradise Irrigation District and Nevada Irrigation District (Districts), the lawsuit was filed against SWRCB for failing to disclose public records detailing the State's efforts to impose water conservation mandates on urban water suppliers.

Through the lawsuit the Districts secured multiple rulings finding that the State violated the Public Records Act and wrongfully withheld responsive records, a trend the Court found "deeply troubling." The Districts successfully compelled the production of wrongfully withheld public records and confirmed the existence of records discussing proposed new State legislation to restructure California's water rights system to the detriment of foothill and mountain communities. The State of California vigorously resisted disclosure of these public records throughout the lawsuit. Per legal counsel Dustin Cooper, "this legal victory is an important chapter in the ongoing fight over the State's efforts to restructure the water rights system to the detriment of the Districts, as well as the State's efforts to restrict the use of water for outdoor irrigation to mitigate the risk of wildfire."

Payment processing

The Agency has successfully converted and is now running on the Paymentus payment processing system for its credit card and other non-cash payments. As previously reported, phone and other electronic payments are now processed faster, accurately and more efficiently at less expense than the previous system. When public, front counter activity is resumed, transactions will be contactless and more secure. Conversion for those customers using recurring automatic payments on the legacy system to the Paymentus platform has continued. Information Systems Specialist Leroy Christophersen has been the lead player in this effort and his work in this area is much appreciated.

POWER DIVISION MANAGER'S REPORT

The Regulatory Compliance Coordinator communicated the following:

DWR Bulletin 120 and Water Supply Index Forecast Reports for Water Year 2021 will be published starting in 2021.

No project reservoirs are currently spilling. South Fork tunnel flowing at 10 CFS. Slate Creek tunnel closed. Little Grass Valley and Sly Creek Reservoirs storage at 84.7 kAF.

Maintenance

Powerhouses

- Woodleaf Powerhouse: Fully operational.
- Forbestown Powerhouse: Fully operational.
- Kelly Ridge Powerhouse: Fully operational. Annual maintenance outage was completed on Nov 13.
- Sly Creek Powerhouse: Annual maintenance outage scheduled to be completed by Dec 10.

Other Maintenance

- Inspect project roadways and remove brush and debris.
- Clean trash racks at Stations 2 and 8. Clean canal grizzlies.

Regulatory Compliance

Staff Training

- Remaining annual reports due to FERC by Dec 31 (Security/Vulnerability Assessment and Certification and EAP status report) are being completed this month. This year, the multiple reports due to FERC and DSOD were completed on a schedule paced throughout the year, rather than the last 5 to 6 weeks of the year. This transition has allowed for more flexibility in staff time management (to accommodate coverage of water regulatory reporting), and more fluid interaction with the regulators. Responses from the regulators following a submission that may require additional staff work can now also be paced throughout the year.

Projects

Little Grass Intake Assessment

- Agency hired a local diving contractor to photograph and video Intake structure approx. 100 feet below water surface.
- Work was completed Nov 24th.
- This is preparation for Low Level Outlet repairs requiring penstock to be drained upstream of Guard Valve.

2020 North Complex Fire Repairs

Tree Falling

- Agency has paid a local Tree Falling contractor to drop several hazardous trees endangering Agency infrastructure at SF-17 Gauging Station and at South Fork Diversion Dam (SFDD).
- Contractor work was completed Dec 3rd.

Erosion Control

- Agency purchased and installed straw wattles around WPH Penstock near fire line that was cut/ cleared by Cal Fire to divert winter runoff away from Penstock structures.

SF-3 Cleanup

- Agency hired a local helicopter contractor to extract/ lift damaged Gauging Station structure in mid-November. Agency personnel fulfilled rigging and coordination.
- Work was completed Nov 19th.
- SF-3 station was destroyed by snow slide in Feb 2019 storm event.

PUBLIC COMMENT

Consistent with Executive Order N-29-20 from the Executive Department of the State of California the Board Chambers will not be physically open to the public and can be joined via Zoom with the instructions above. Public comment for Directors can be submitted anytime via e-mail. However, in order to be read into the record during the meeting it must be submitted to PublicRelations@southfeather.com by 12:00 P.M. Tuesday December 15, 2020.

No Public Comment for the month of December.

Note: A full audio recording is available on the Agency website capturing all public comments in its entirety. (southfeather.com/board-agenda-information)

DIRECTORS' REPORTS

Director Starr: Communicated that it was good to see some snow at Little Grass Valley Reservoir.

Director Moreland: Reported that it was tough this year with COVID and thanked everyone for keeping the district safe.

Director Edwards: Shared that he would like to go out to Wyandotte where the district plans to install the domestic line.

Director Wulbern: Thanked staff and communicated that it has been a tough financial year. While the 2021 budget is off to a challenging start, he looks forward to a more prosperous year.

Director Hickman: Shared that he was appreciative of staff and Board progress. Looks for it to continue in 2021.

RECESS (3:25 p.m.)

President Wulbern offered opportunity for public comment on closed session items.

CLOSED SESSION (convened at 3:32 p.m.)

The following items were discussed during closed session.

Conference with Legal Counsel

Anticipated Litigation (Government Code §54956.9b). One potential case.

Conference with Legal Counsel – Existing Litigation

(Paragraph (1) of subdivision (d) of Government Code [Section 54956.9](#))

Name of case: Glaze v. South Feather Water & Power Agency, Butte County Superior Court Case No. 20CV01283

Closed Session Conference with Legal Counsel – Existing Litigation

(Paragraph (1) of subdivision (d) of Government Code [Section 54956.9](#))

Sharp v. North Yuba Water District et al. (Yuba County Superior Court) Case No. CVPT20- 00386

Conference with Real Property Negotiators (Government Code § 54956.8)

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Conference with Labor Negotiator (Government Code §54957.6(a)):

Agency-designated representatives: Rath Moseley and Steve Wong. Employee Organizations: Hydropower Generation Employees Unit and Water Treatment and Distribution Unit.

OPEN SESSION (reconvened at 4:46 p.m.) – President Wulbern announced that legal counsel was given direction during the closed session.

ADJOURNMENT (4:47 p.m.)

Rath T. Moseley, Secretary

Rick Wulbern, President



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors
FROM: Steve Wong, Finance Division Manager
DATE: January 14, 2021
RE: Approval of Warrants and Checks
Agenda Item for 1/26/21 Board of Directors Meeting

December, 2020 expenditures are summarized as follows:

Checks:	<u>59240</u> to <u>59419</u>	\$ <u>426,540.22</u>
Electronic Fund Transfers:	<u>201201</u> to <u>201207</u>	\$ <u>346,610.78</u>
Payroll Expenses:		\$ <u>745,353.81</u>
TOTAL EXPENDITURES FOR DECEMBER, 2020		\$ <u>1,518,504.81</u>

At December 31, 2020, the authorized balance available was \$553,131.54.

Action to approve all expenditures:

"I move approval of expenditures for the month of December, 2020 in the amount of \$1,518,504.81 and authorize the transfer of \$1,250,000.00 from the TCB General Fund to the TCB Accounts Payable and Payroll Fund for the payment of regular operating expenses."

South Feather Water and Power Agency
Checks Paid, December, 2020

Date	Check #	Vendor Name	Account	Description	Amount
12/04/2020	59240	AT&T Mobility	01-58-58251	Cell phone & tablets service, 10/19/20-11/18/20	542.19
12/04/2020	59241	Leroy Christophersen	01-58-58394	Employee health benefits reimbursement, Nov 2020	41.00
12/04/2020	59242	Dan's Electrical Supply	01-54-54104	Wire, foam lube, connector sealing pack, fittings	1,016.40
12/04/2020	59243	Fastenal Company	01-56-56100	Batteries	61.20
12/04/2020	59244	Francotyp-Postalia, Inc.	01-50-50171	Postage machine rental, 8/24/2-11/19/20	155.80
12/04/2020	59245	Hach Co.	01-53-53260	Compact analyzer reagent block, sample block	308.12
12/04/2020	59246	Home Depot Credit Service	01-54-54270	Chain links, battery pack, lumber, PVC conduit	686.55
12/04/2020	59247	Richard Liese	01-53-53100	Employee work boots reimbursement	184.99
12/04/2020	59248	Ashlee Long	01-55-55394	Employee health benefits reimbursement, Nov 2020	25.00
12/04/2020	59249	NALCO Company	01-53-53201	M RTP supplies	1,200.23
12/04/2020	59250	Northern Calif. Gloves	01-53-53100	Employee hip boots	137.47
12/04/2020	59251	Northern Safety Co., Inc.	01-52-52102	Safety vests, class 3	112.92
12/04/2020	59252	Office Depot, Inc.	01-50-50106	Copy paper, office supplies	65.27
12/04/2020	59253	Orkin Pest Control	01-53-53201	Pest control service, November 2020	86.10
12/04/2020	59254	Oroville Ford	01-56-56150	Automatic transmission, tank heater, oil cooler	3,638.12
12/04/2020	59255	P G & E	01-54-54250	Service, 9/1/20-11/22/20	4,465.78
12/04/2020	59256	R&B a Core & Main Company	01-00-22300	Pipe, fittings, adapters, hydrant warthead	2,568.48
12/04/2020	59257	Todd Richie	01-54-54408	Water distrib system course, certification	174.53
12/04/2020	59258	Riebes Auto Parts	01-56-56150	Battery, transmission flush, shop towels	248.67
12/04/2020	59259	Dan Shipman	07-60-60394	Employee health benefits reimbursement, Nov 2020	39.00
12/04/2020	59260	Tractor Supply Credit Plan	01-53-53100	Employee rubber boots, battery	181.84
12/04/2020	59261	Vista Net, Inc.	01-50-50251	Backup license, internet filtering	3,222.74
12/04/2020	59262	WalMart Community/SYNCB	01-56-56100	Cleaning and office supplies	151.71
12/04/2020	59263	William Wong	01-50-50394	Employee health benefits reimbursement, Nov 2020	51.00
12/04/2020	59264	Dean & Monique Gurr	01-00-22200	Refund check, UB 9733	55.11
12/04/2020	59265	Margurite Pattison	01-00-22200	Refund check, UB 17203	19.84
12/04/2020	59266	Rosie Stauss	01-00-22200	Refund check, UB 7407	61.79
12/04/2020	59267	Allied Electronics & Automation	07-68-68100	Cable, tape, ring terminal bolts	362.19
12/04/2020	59268	Better Deal Exchange	07-63-63100	Spray lube, duct tape, air filters	136.00
12/04/2020	59269	Industrial Power Products-Oroville	07-66-66100	Oil mix, weedeater line	27.42
12/04/2020	59270	Interstate Battery Sacramento Valley	07-64-64100	Deep cycle batteries	215.00
12/04/2020	59271	K-Gas, Inc.	07-00-11202/2020-0967	Propane tank Sly dam bldg, propane	5,475.29
12/04/2020	59272	M J B Welding Supply	07-63-63100	Welding supplies	76.60
12/04/2020	59273	Martin Crane & Rigging	07-64-64201	Crance svc to clean trans racks	1,200.00
12/04/2020	59274	Oroville Cable & Equipment Co.	07-62-62102	Hard hat clamps for headlamps, nitrogen	200.31
12/04/2020	59275	P G & E	07-63-63250	Electric service, 10/2/20-11/3/20	6,063.76
12/04/2020	59276	Ray's General Hardware	01-61-61260	Plywood, heater, room cement, batteries	342.92
12/04/2020	59277	Riebes Auto Parts	07-66-66150	Engine control module, steering stablizer	582.32
12/04/2020	59278	SGS North America, Inc.	01-61-61201	Oil sample tests	273.00

South Feather Water and Power Agency
Checks Paid, December, 2020

Date	Check #	Vendor Name	Account	Description	Amount
12/04/2020	59279	Syblon Reid	07-00-11204/2019-0952	MRC road repairs at Panel 300	190,732.50
12/04/2020	59280	Talley Communications	07-68-68100	50 ohm coaxial cable	511.49
12/04/2020	59281	Tehama Tire Service, Inc.	07-66-66150	Tires for T-212, 113, 118 and 124	3,082.00
12/04/2020	59282	Ulteig Engineers, Inc.	07-00-11204/2020-0970	CAISO meter installation	14,517.71
12/04/2020	59283	USDA Forest Service	07-68-68501	2021 Special uses permit for microwave tower	3,163.83
12/04/2020	59284	UTC Membership Department	07-68-68224	Membership for 2021	948.89
12/04/2020	59285	UTC Spectrum Services	07-68-68201	Fequency sentry renewal for 2021	135.00
12/04/2020	59286	WalMart Community/SYNCB	07-63-63100	Paper products, office supplies, bottled water	98.83
12/07/2020	201201	CA Dept of Tax & Fee Administration	07-60-60501	Water rights, 7/1/20-6/30/21	51,122.83
12/11/2020	59287	A&P Helicopters Inc.	07-64-64201	Remove damaged equip at SF-3 gauge station	16,266.88
12/11/2020	59288	Alpine Portable Toilet Service	07-63-63171	Portable toilet service, Dec 2020	270.00
12/11/2020	59289	Comcast Business	07-63-63251	CAISO meters, 12/3/20-1/2/21	135.33
12/11/2020	59290	Consolidated Electrical Distributors, Inc.	01-61-61260	LED light fixtures	690.58
12/11/2020	59291	Copy Center	01-61-61201	Shipping fees	36.13
12/11/2020	59292	Grainger Inc.	01-61-61100	Desiccant breather filters	306.56
12/11/2020	59293	Hancock's Automotive	07-66-66201	Smog test, T-91	44.00
12/11/2020	59294	HDR Engineering, Inc.	07-63-63201	FPH generator technical professional services	1,195.36
12/11/2020	59295	K-Gas, Inc.	07-64-64250	Propane for SPH, South Fork & Slate Creek Diversions	2,156.00
12/11/2020	59296	NorthStar Engineering	07-67-67201	Dam and WPH rock slide area monitoring	7,125.00
12/11/2020	59297	Oroville Cable & Equipment Co.	07-66-66171	Tank rental, November 2020	233.75
12/11/2020	59298	Riebes Auto Parts	07-66-66150	Filters, hood lift support, air hoses	203.29
12/11/2020	59299	United Rentals (North America), Inc.	07-63-63260	Cable tail 4.0	4,413.34
12/11/2020	59300	Western Renewable Energy Generation Inf. Sy	07-63-63201	WREGIS Nov and Dec 2020 certificates	69.30
12/11/2020	59301	Access Information Management	01-50-50201	Shred service, November 2020	137.80
12/11/2020	59302	Accularm Security Systems	01-50-50201	Alarm monitoring, December 2020	188.00
12/11/2020	59303	Advanced Document Concepts	01-50-50380	Printer/copier maintenance	257.13
12/11/2020	59304	All Metals Pipe & Supply	01-54-54104	Bolts, washers, locknuts	5.85
12/11/2020	59305	AT&T Long Distance	07-60-60251	Service, 10/22/20-11/23/20	5.71
12/11/2020	59306	AT&T Long Distance	01-53-53251	Service, 11/3/20-12/2/20	4.61
12/11/2020	59307	AT&T Mobility	07-68-68251	Service for backup connections, 12/3/20-1/2/21	24.45
12/11/2020	59308	Basic Laboratory	01-53-53201	M RTP water quality testing	92.80
12/11/2020	59309	Better Deal Exchange	01-54-54104	Balves, adapters, bolts, nuts, washers	102.03
12/11/2020	59310	Comcast	01-53-53251	Mainline, phone, circuit service, December 2020	2,360.44
12/11/2020	59311	Copy Center	01-55-55201	Shipping fees	61.64
12/11/2020	59312	Dish Network	01-50-50251	Satellite service, 12/8/20-1/7/21	174.49
12/11/2020	59313	Grid Subject Matter Experts	07-60-60201	PPA origination activities	100.00
12/11/2020	59314	Home Depot Credit Service	01-54-54295	Concrete, lumber, tube cutter, adapters	663.69
12/11/2020	59315	Shane Odekirk	01-54-54408	Water distrib system course, certification	166.53
12/11/2020	59316	Orkin Pest Control	07-64-64201	Ground squirrel suppression, Nov 2020	731.00

South Feather Water and Power Agency
Checks Paid, December, 2020

Date	Check #	Vendor Name	Account	Description	Amount
12/11/2020	59317	Oroville, City of	01-00-22907	City utility users tax, November 2020	2,960.17
12/11/2020	59318	Peterson CAT	01-53-53260	MRTP generator ECM replacement	6,490.14
12/11/2020	59319	Recology Butte Colusa Counties	01-56-56250	Garbage service, November 2020	933.52
12/11/2020	59320	Rexel USA	01-58-58360	Software support, 10/17/20-10/16/2021	2,869.00
12/11/2020	59321	Riebes Auto Parts	01-56-56150	Battery, spark plugs & wires, air, oil, fuel filters	368.97
12/11/2020	59322	Springbrook Holding Company LLC	01-55-55201	Web payments, November 2020	1,673.00
12/11/2020	59323	Springbrook Nat'l User Group	01-00-14403	Annual membership renewal, 2021	175.00
12/11/2020	59324	SWRCB Accounting Office	01-53-53501	Annual water permit fees, 7/1/20-6/3021	682.00
12/11/2020	59325	Robert Wilcox	01-53-53100	Employee work boots and pants reimbursement	280.83
12/18/2020	59326	Advanced Document Concepts	01-50-50380	Plotter/map printer maintenance	5.94
12/18/2020	59327	All Metals Pipe & Supply	01-54-54295	Plastic culvert	824.92
12/18/2020	59328	AT&T	01-50-50251	Service 12/10/20-1/9/21	2,594.84
12/18/2020	59329	Better Deal Exchange	01-00-15213	PVC pipe, elbows	98.33
12/18/2020	59330	Enloe Medical Center	07-62-62226	New hire physicals	426.00
12/18/2020	59331	Fastenal Company	01-53-53260	Wedge anchors	50.17
12/18/2020	59332	Home Depot Credit Service	01-54-54295	Sawzall, drill bits, lumber, light bulbs	450.28
12/18/2020	59333	InfoSend, Inc.	01-55-55114	Billing services, November 2020	3,728.08
12/18/2020	59334	Mendes Supply Company	01-56-56100	Paper products	109.51
12/18/2020	59335	Minasian, Meith, Soares	01-50-50208	Professional services, November 2020	15,064.89
12/18/2020	59336	Office Depot, Inc.	01-50-50106	Batteries, toner, office supplies	237.76
12/18/2020	59337	Oroville Power Equipment	01-56-56150	Chain saw worm gear, hose	55.08
12/18/2020	59338	Peterson CAT	01-53-53260	Engine and generator repair	894.05
12/18/2020	59339	R&B a Core & Main Company	01-00-15213	Ball corp, saddle	454.69
12/18/2020	59340	Rexel USA	01-53-53260	Configuration card for control network switches	245.21
12/18/2020	59341	Riebes Auto Parts	01-54-54104	Mini polisher, spark plug, glass cleaner	36.75
12/18/2020	59342	Thomas Hydraulic & Hardware	01-56-56150	Hydraulic hose, fitting	54.29
12/18/2020	59343	Tractor Supply Credit Plan	01-54-54295	Muck boots	110.40
12/18/2020	59344	WalMart Community/SYNCB	07-60-60100	Office and cleaning supplies	307.62
12/18/2020	59345	AT&T	07-66-66251	Local calls, 12/10/20-1/9/21	2,523.85
12/18/2020	59346	AT&T	07-60-60251	Circuits, 12/10/20-1/9/21	365.00
12/18/2020	59347	AT&T	07-60-60251	Fiber optic connection, 12/2020	1,195.26
12/18/2020	59348	City Body Repair	07-00-11140/2020-0967	Poweder coat metal transfer switch	466.19
12/18/2020	59349	K-Gas, Inc.	07-66-66250	Propane	1,941.83
12/18/2020	59350	MSC Industrial Supply Company	01-61-61260	Sanding discs	282.07
12/18/2020	59351	P G & E	07-66-66250	Electric service, 10/27/20-11/2420	2,958.86
12/18/2020	59352	P G & E - Sacramento	07-63-63501	Gen interconnection agreement, 12/2020	7,010.37
12/18/2020	59353	USDA - Forest Service	07-60-60501	Special Uses permit, 2020	2,588.01
12/22/2020	201202	Cal PERS	01-50-50461	Employee health insurance, December 2020	168,868.38
12/23/2020	59354	A D P, Inc.	01-50-50201	Payroll processing, November 2020	2,040.11

South Feather Water and Power Agency
Checks Paid, December, 2020

Date	Check #	Vendor Name	Account	Description	Amount
12/23/2020	59355	ACWA-JPIA	01-50-50400	Employee vision & dental insurance, January 2021	9,364.64
12/23/2020	59356	AFLAC	01-00-22915	Employee supplemental ins, PE 10/3 & PE 10/17/20	1,571.70
12/23/2020	59357	MassMutual Financial Group	01-00-22908	Employee 457 contributions, PE 11/28/20 & 12/12/20	200.00
12/23/2020	59358	Nationwide Retirement	01-00-22908	Employee 457 contributions, PE 11/28/20 & 12/12/20	896.67
12/23/2020	59359	Vantage Transfer Agents - 303705	01-00-22908	Employee 457 contributions, PE 11/28/20 & 12/12/20	2,979.38
12/23/2020	59360	Accularm Security Systems	01-58-58201	Prox door access cards	120.00
12/23/2020	59361	AT&T	01-53-53251	M RTP internet connection, 12/14/20-11/13/20	64.20
12/23/2020	59362	K-Gas, Inc.	01-56-56160	Propane	27.10
12/23/2020	59363	Office Depot, Inc.	01-50-50106	Toner, USB-A port blocker	152.21
12/23/2020	59364	Oroville Cable & Equipment Co.	01-56-56274	Wrench	15.54
12/23/2020	59365	John Shipman	01-53-53100	Employee outerware reimbursement	250.00
12/23/2020	59366	U.S. Bank	01-50-50256	Vac filters, block heater, employee appreciation	1,788.36
12/23/2020	59367	Verizon Wireless	01-53-53251	Cell phone service, 11/11/20-12/10/20	83.96
12/23/2020	201203	Cal PERS	01-50-50414	Unfunded accrued liability, December 2020	30,573.42
12/23/2020	201204	CalPERS	01-50-50413	Employee retirement contributions, PE 11/28/20 & 12/13/20	88,426.13
12/23/2020	201205	CalPERS 457 Plan	01-00-22908	Employee 457 contributions, PE 11/28/20 & 12/12/20	4,430.98
12/23/2020	201206	Lincoln Financial Group	01-00-22908	Employee 457 contributions, PE 11/28/20 & 12/12/20	2,689.04
12/23/2020	201207	Cal PERS	01-50-50404	Social security admin fees	500.00
12/30/2020	59368	All Metals Pipe & Supply	07-66-66100	Steel	169.01
12/30/2020	59369	Allied Electronics & Automation	07-68-68100	Batteries, wire leads	80.00
12/30/2020	59370	Better Deal Exchange	07-68-68100	Batteries	47.18
12/30/2020	59371	Burlington Safety Lab., Inc	07-63-63201	Rubber insulated lineman gloves	90.00
12/30/2020	59372	Dawson Oil Company	07-63-63100	GST 46 turbo oil	1,810.87
12/30/2020	59373	Grainger Inc.	07-66-66100	Trailer locks	117.44
12/30/2020	59374	Home Depot Credit Service	07-63-63100	Expanding foam tape, chain files	88.99
12/30/2020	59375	M J B Welding Supply	07-66-66100	Welding tips	17.10
12/30/2020	59376	McMaster Carr Supply Co.	07-68-68100	Hole punch set, wrenches, clamps, tubing, hole punch set	2,683.00
12/30/2020	59377	Newark Element14	07-68-68100	Axial fans	28.07
12/30/2020	59378	Northern Calif. Gloves	07-62-62102	Employee rain gear	540.42
12/30/2020	59379	Oroville Cable & Equipment Co.	07-62-62102	Safety glasses	56.99
12/30/2020	59380	Oroville Ford	07-66-66150	Fuses	8.92
12/30/2020	59381	Petty Cash Reimbursement	07-66-66140	Office supplies, postage, calendar, mileage reimbursement	169.57
12/30/2020	59382	Ramos Oil Co.	07-66-66160	Gas and diesel	3,821.91
12/30/2020	59383	Riebes Auto Parts	07-66-66150	Brake shoes, fuel sensor, wheel cylinder, oil filters	215.26
12/30/2020	59384	Sentinel Fire Equipment	07-63-63201	Hydrotest, fill & certification CO2 cylinders	4,600.00
12/30/2020	59385	STAPLES CREDIT PLAN	07-60-60106	Office supplies	59.86
12/30/2020	59386	TJ/H2b Analytical Services USA LLC	01-61-61201	Oil sample tests, SPH	265.00
12/30/2020	59387	Tyndale Company, Inc.	07-63-63100	Flame resistant clothing	514.64
12/30/2020	59388	U.S. Geological Survey	07-64-64501	USGS stream gauging program, 10/1/20-9/30/21	27,620.00

South Feather Water and Power Agency
Checks Paid, December, 2020

<u>Date</u>	<u>Check #</u>	<u>Vendor Name</u>	<u>Account</u>	<u>Description</u>	<u>Amount</u>
12/30/2020	59389	Ulteig Engineers, Inc.	07-63-63201	FPH meter info retrieval	3,558.00
12/30/2020	59390	AT&T Mobility	01-58-58251	Cell phone & tablets service, 11/19/20-12/18/20	542.28
12/30/2020	59391	Jason Bell	01-53-53100	Employee work boots reimbursement	194.85
12/30/2020	59392	Better Deal Exchange	01-54-54104	Sealant, hose nozzles, bolt cutters, bolts, nuts, washers	132.40
12/30/2020	59393	California Society of Municipal Finance Officers	01-50-50224	Annual membership renewal, 2021	110.00
12/30/2020	59394	CDW Government, Inc.	07-68-68100	Port blockers	60.40
12/30/2020	59395	Cresco Equipment Rentals	01-54-54270	Drill bit	26.41
12/30/2020	59396	Del-Mar Equipment Rentals	01-53-53260	Basalt	128.59
12/30/2020	59397	Hach Co.	01-53-53260	MRTTP supplies	1,429.70
12/30/2020	59398	Home Depot Credit Service	01-55-55205	Lumber, cleaner, extension cord	154.53
12/30/2020	59399	IDEXX Distribution Inc.	01-53-53260	Colilert	1,391.01
12/30/2020	59400	Knife River Construction	01-54-54104	Asphalt	814.46
12/30/2020	59401	M J B Welding Supply	01-54-54104	Electrode rods	44.57
12/30/2020	59402	Mendes Supply Company	01-56-56100	Cleaning supplies, paper products	101.47
12/30/2020	59403	Northern Calif. Gloves	01-54-54295	Employee hip boots	137.25
12/30/2020	59404	Office Depot, Inc.	01-50-50106	Toner, paper, office supplies	192.25
12/30/2020	59405	Orkin Pest Control	01-53-53201	Pest control service, December 2020	86.10
12/30/2020	59406	Petty Cash Reimbursement	01-50-50501	Fees for map	9.50
12/30/2020	59407	Ramos Oil Co.	01-56-56160	Fuel, diesel	5,851.83
12/30/2020	59408	Riebes Auto Parts	01-56-56150	Shop towels, car wash soap, flasher relay	75.52
12/30/2020	59409	Tractor Supply Credit Plan	01-53-53100	Employee boots	124.21
12/30/2020	59410	Trimble Inc.	01-54-54251	Remote monitoring PRV, cell service	139.99
12/30/2020	59411	U S A Blue Book	01-53-53260	LMI repair kit, windsock, gloves	848.45
12/30/2020	59412	WalMart Community/SYNCB	01-53-53260	Dusters	10.42
12/31/2020	59413	6M LLC	01-00-22200	Refund check, UB 15999	35.95
12/31/2020	59414	6M LLC	01-00-22200	Refund check, UB 16000	101.98
12/31/2020	59415	6M LLC	01-00-22200	Refund check, UB 16001	104.39
12/31/2020	59416	Miseja Chang	01-00-22200	Refund check, UB 20225	112.99
12/31/2020	59417	Jeremy Gentry	01-00-22200	Refund check, UB 17725	29.21
12/31/2020	59418	Sherwood Family Trust 2000	01-00-22200	Refund check, UB 16324	31.32
12/31/2020	59419	Kenneth Simmons	01-00-22200	Refund check, UB 15759	20.61
				Total Checks, December 2020	773,151.00

**SOUTH FEATHER WATER AND POWER AGENCY
PAYROLL
DECEMBER, 2020**

PAYROLL STATE & FED TAXES	\$	224,610.54
PAYROLL NET	\$	520,743.27
TOTAL DECEMBER, 2020		\$ 745,353.81

**CREDIT CARD DETAIL
DECEMBER 2020 PAYMENTS**

<u>Check #</u>	<u>Date</u>	<u>Description</u>	<u>Amount</u>
59366	12/23/2020	U.S. Bank	
		Web conferencing	\$ 15.66
		HAZWOPER refresher course	47.20
		Sight glass	50.76
		Block heater for MRTP generator	309.75
		Vac filter, key switch	520.31
		Employee appreciation food, gifts, supplies	844.68
			\$ 1,788.36



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

FROM: Steve Wong, Finance Division Manager

DATE: January 20, 2021

RE: General Information (regarding matters not scheduled on the agenda)
1/26/21 Board of Directors Meeting

Consumption Reports

Water consumption reports for the past ten years, through December, 2020, are included this month for your review. 2020 consumption at the Miners Ranch Treatment Plant was 15% higher than 2019, while the Bangor Treatment Plant was 20% higher in consumption over 2019. The increased consumption and rate adjustments adopted last January significantly increased revenue from water sales.

Pants and Boots allowance

Both the Water Treatment and Distribution Employees Unit Memorandum of Understanding and the Hydropower Generation Employees Unit Memorandum of Understanding provide an employee allowance for work pants and boots. The allowance for 2021 is calculated to be \$353.39 for three pairs of pants and one pair of boots. The Agency has handled this allowance on either an employee reimbursement basis or making payments directly to the vendors. Beginning this year, the allowance will be paid directly to the applicable employees in January eliminating a couple of record-keeping requirements the Agency has historically performed.

2020 Audit

Contact has been made with the auditors and preliminary work on audit-related tasks and schedules has begun. The Water Division inventory was completed and audit testing performed remotely.

2021 Budget

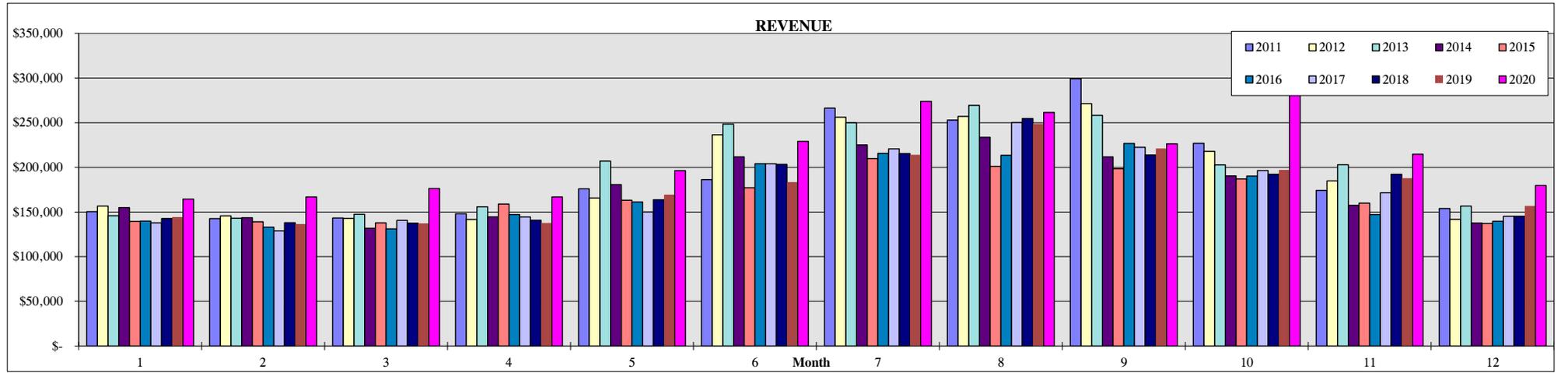
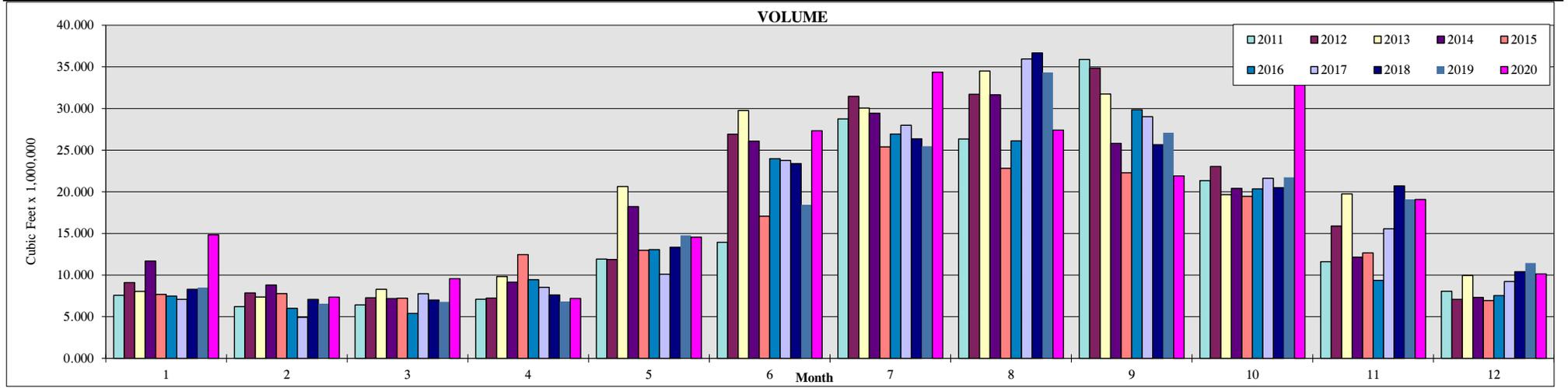
The 2021 Adopted Budget, and pay rate schedules, have been posted to the Agency's website and input to the Springbrook accounting system. Purchase orders have already been prepared for a number of approved projects.

Form 700

The California Fair Political Practices Commission Form 700, Statement of Economic Interests, will be distributed to Board members at today's meeting. The due date for returning the completed forms to me is April 1, 2021.

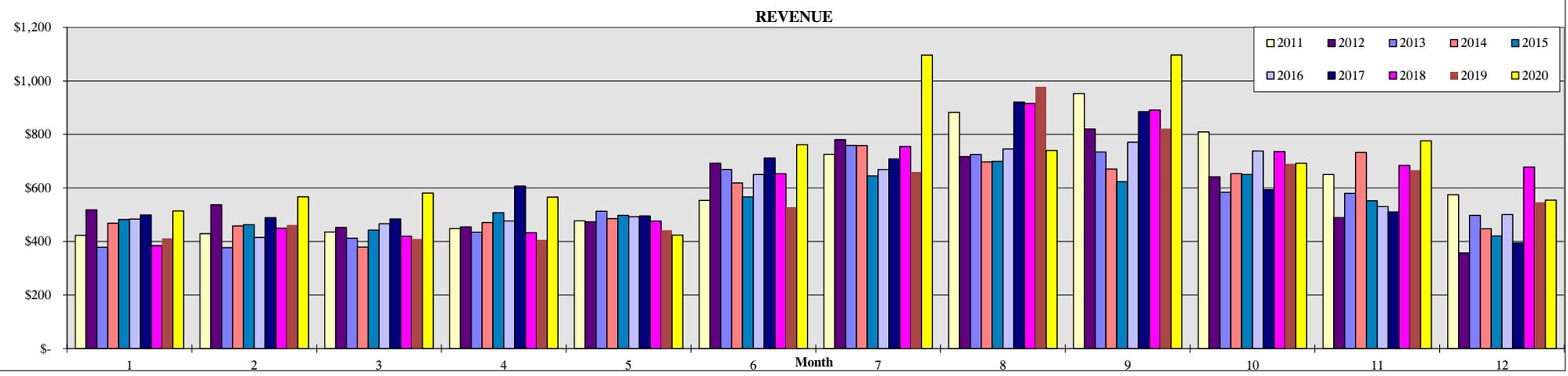
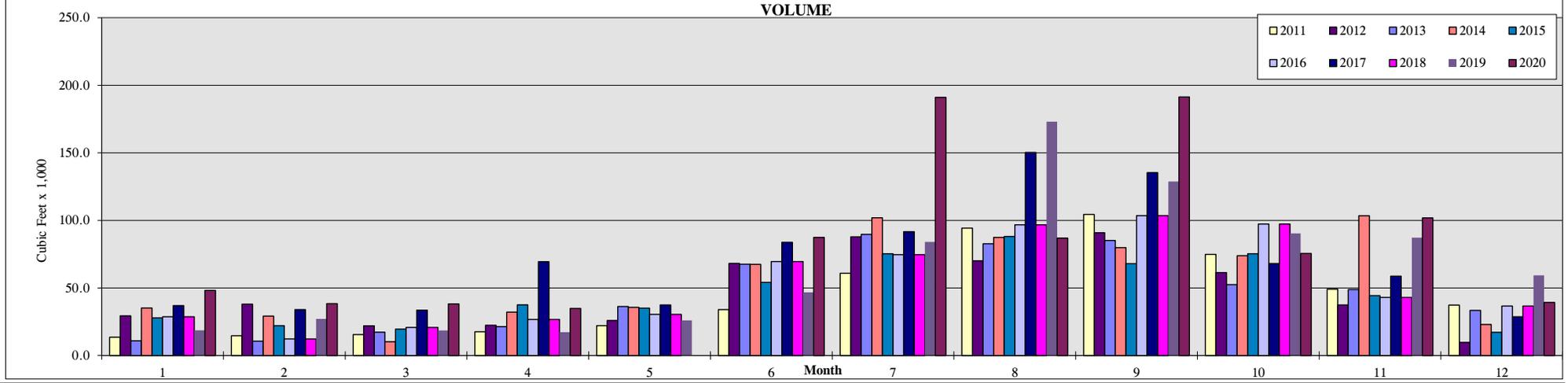
MINERS RANCH TREATMENT PLANT CONSUMPTION: 2011 - 2020

Month	Customers										Volume (x 1,000,000 c)										Revenue									
	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
	1	6.591	6.598	6.616	6.663	6.672	6.704	6.711	6.717	6.807	6.784	7.573	9.100	8.047	11.685	7.688	7.475	7.080	8.299	8.497	14.833	\$ 150,322	\$ 156,728	\$ 145,841	\$ 154,880	\$ 139,478	\$ 139,775	\$ 137,809	\$ 142,715	\$ 144,325
2	6.602	6.610	6.622	6.657	6.674	6.696	6.706	6.712	6.789	6.785	6.215	7.855	7.371	8.819	7.783	6.009	4.922	7.080	6.566	7.352	\$ 142,642	\$ 145,621	\$ 143,060	\$ 143,562	\$ 138,998	\$ 133,089	\$ 128,851	\$ 137,983	\$ 136,487	\$ 166,817
3	6.588	6.615	6.645	6.654	6.678	6.705	6.726	6.717	6.775	6.808	6.421	7.274	8.303	7.179	7.233	5.392	7.761	7.011	6.777	9.575	\$ 143,299	\$ 142,922	\$ 147,452	\$ 131,838	\$ 137,866	\$ 131,040	\$ 140,638	\$ 137,527	\$ 137,298	\$ 176,299
4	6.610	6.618	6.640	6.662	6.694	6.722	6.719	6.712	6.778	6.815	7.100	7.243	9.825	9.145	12.454	9.442	8.533	7.615	6.825	7.188	\$ 148,039	\$ 141,677	\$ 155,786	\$ 144,600	\$ 158,886	\$ 147,149	\$ 144,479	\$ 140,807	\$ 137,702	\$ 166,796
5	6.596	6.635	6.661	6.671	6.688	6.714	6.717	6.717	6.795	6.811	11.917	11.881	20.637	18.218	12.981	13.049	10.108	13.333	14.774	14.558	\$ 175,915	\$ 165,658	\$ 207,047	\$ 180,746	\$ 150,048	\$ 161,318	\$ 150,048	\$ 163,742	\$ 169,567	\$ 196,252
6	6.616	6.645	6.665	6.675	6.706	6.723	6.740	6.712	6.788	6.816	13.938	26.923	29.751	26.090	17.071	23.972	23.768	23.393	18.442	27.333	\$ 186,242	\$ 236,470	\$ 248,329	\$ 211,696	\$ 177,192	\$ 204,069	\$ 203,841	\$ 203,327	\$ 183,438	\$ 229,049
7	6.620	6.641	6.665	6.692	6.704	6.721	6.723	6.717	6.801	6.843	28.752	31.456	30.060	29.446	25.388	26.940	27.989	26.365	25.463	34.355	\$ 266,205	\$ 256,107	\$ 249,809	\$ 225,054	\$ 209,770	\$ 215,665	\$ 220,639	\$ 215,432	\$ 214,001	\$ 273,761
8	6.624	6.638	6.659	6.669	6.700	6.733	6.739	6.712	6.769	6.839	26.332	31.710	34.498	31.650	22.821	26.117	35.956	36.670	34.329	27.408	\$ 252,930	\$ 257,040	\$ 269,306	\$ 233,688	\$ 201,114	\$ 213,520	\$ 250,074	\$ 254,596	\$ 248,715	\$ 261,452
9	6.630	6.632	6.646	6.674	6.713	6.730	6.723	6.717	6.792	6.840	35.886	34.846	31.743	25.815	22.293	29.855	29.014	25.655	27.098	21.907	\$ 299,122	\$ 271,217	\$ 258,211	\$ 211,713	\$ 198,445	\$ 226,696	\$ 222,377	\$ 213,718	\$ 221,130	\$ 226,287
10	6.619	6.616	6.658	6.686	6.717	6.724	6.736	6.712	6.790	6.844	21.347	23.044	19.656	20.407	19.454	20.343	21.619	20.493	21.739	37.533	\$ 226,912	\$ 217,820	\$ 202,724	\$ 190,447	\$ 186,935	\$ 190,254	\$ 196,473	\$ 192,352	\$ 197,137	\$ 285,772
11	6.624	6.638	6.665	6.683	6.705	6.723	6.727	6.717	6.804	6.839	11.603	15.891	19.747	12.163	12.665	9.375	15.557	20.719	19.091	19.070	\$ 174,272	\$ 184,789	\$ 202,843	\$ 157,653	\$ 159,980	\$ 147,207	\$ 171,527	\$ 192,309	\$ 187,921	\$ 214,669
12	6.621	6.618	6.661	6.674	6.698	6.723	6.715	6.712	6.786	6.847	8.059	7.080	9.959	7.321	6.936	7.534	9.219	10.415	11.449	10.135	\$ 153,888	\$ 141,840	\$ 156,771	\$ 137,748	\$ 137,202	\$ 139,612	\$ 145,255	\$ 145,255	\$ 156,842	\$ 179,697
	6.612	6.625	6.650	6.672	6.696	6.718	6.724	6.717	6.790	6.823	185.142	214.303	229.597	207.939	174.767	185.501	201.525	207.047	201.051	231.248	\$ 2,319,787	\$ 2,317,887	\$ 2,387,178	\$ 2,123,626	\$ 2,009,022	\$ 2,049,393	\$ 2,112,013	\$ 2,139,762	\$ 2,134,562	\$ 2,541,351
	Averages										Totals										Totals									



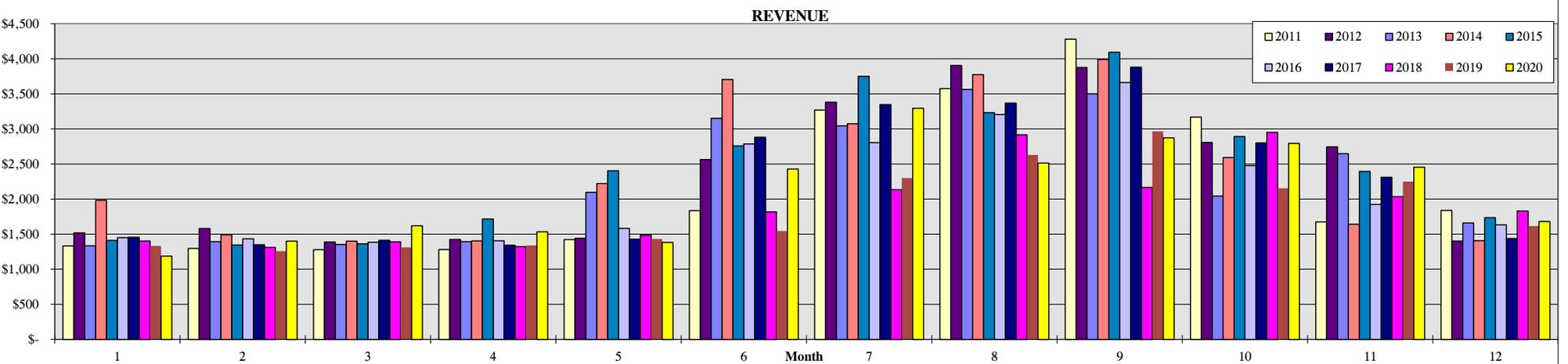
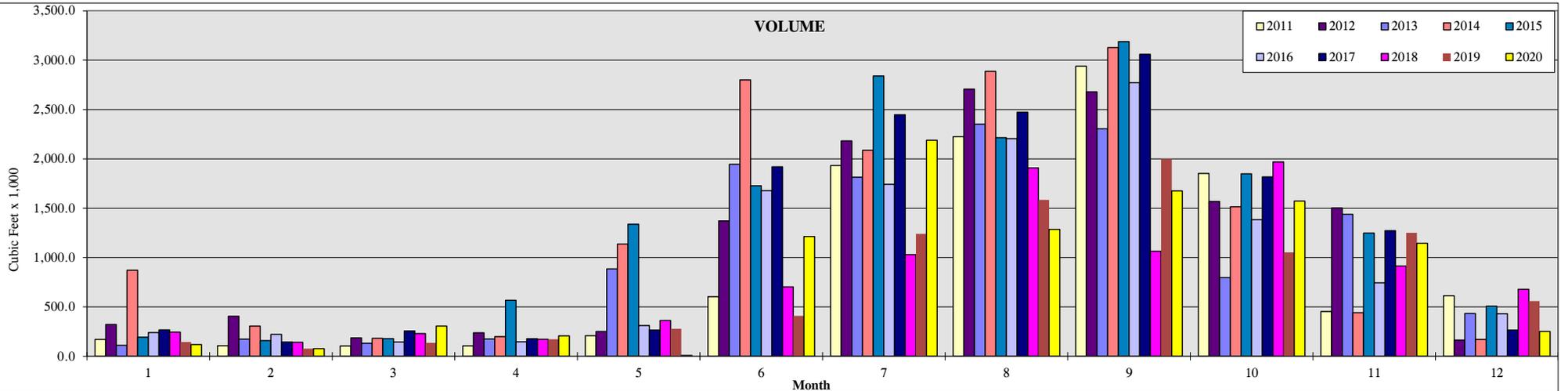
BANGOR TREATMENT PLANT CONSUMPTION: 2011 - 2020

Month	Customers										Volume (x 1,000 cF)										Revenue									
	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
1	22	22	21	21	24	24	23	18	22	22	13.5	29.3	10.8	35.1	27.9	28.7	36.9	28.7	18.6	48.3	\$ 423	\$ 518	\$ 378	\$ 469	\$ 482	\$ 484	\$ 499	\$ 385	\$ 412	\$ 514
2	22	22	21	22	25	24	23	19	23	22	14.6	38.0	10.5	29.1	22.1	12.2	34.0	12.2	27.1	38.4	\$ 429	\$ 537	\$ 377	\$ 458	\$ 463	\$ 416	\$ 489	\$ 450	\$ 462	\$ 567
3	22	22	21	22	24	25	23	19	23	22	15.5	22.0	17.3	10.2	19.5	20.8	33.6	20.8	18.6	38.2	\$ 435	\$ 453	\$ 413	\$ 379	\$ 443	\$ 467	\$ 484	\$ 420	\$ 410	\$ 581
4	22	26	21	22	23	24	23	20	22	22	17.5	22.4	21.4	32.1	37.5	26.7	69.5	26.7	17.3	34.8	\$ 448	\$ 455	\$ 434	\$ 471	\$ 508	\$ 477	\$ 607	\$ 433	\$ 406	\$ 566
5	22	22	21	22	23	24	23	21	22	22	22.1	25.9	36.3	35.6	35.1	30.5	37.4	30.5	26.1	55.4	\$ 477	\$ 473	\$ 513	\$ 486	\$ 497	\$ 493	\$ 496	\$ 476	\$ 442	\$ 424
6	22	22	21	22	23	25	25	22	22	22	34.0	68.1	67.5	67.5	54.1	69.6	83.7	69.6	46.7	87.4	\$ 554	\$ 692	\$ 669	\$ 619	\$ 566	\$ 650	\$ 712	\$ 653	\$ 528	\$ 761
7	22	22	21	23	23	26	23	22	22	21	60.9	87.8	89.7	101.9	75.3	74.6	91.6	74.6	84.1	191.0	\$ 726	\$ 781	\$ 758	\$ 758	\$ 645	\$ 669	\$ 709	\$ 755	\$ 660	\$ 1,097
8	22	23	20	23	23	24	23	22	22	21	94.3	70.1	82.7	87.4	88.1	96.7	150.3	96.7	173.1	86.9	\$ 882	\$ 717	\$ 726	\$ 698	\$ 700	\$ 746	\$ 921	\$ 916	\$ 978	\$ 740
9	22	23	20	23	23	24	24	22	22	21	104.4	90.8	85.2	79.9	67.9	103.5	135.3	103.5	128.8	191.3	\$ 953	\$ 820	\$ 734	\$ 671	\$ 624	\$ 771	\$ 885	\$ 891	\$ 822	\$ 1,097
10	22	21	20	23	23	23	17	23	22	21	74.9	61.3	52.4	73.9	75.3	97.4	68.0	97.4	90.3	75.5	\$ 810	\$ 642	\$ 584	\$ 653	\$ 650	\$ 738	\$ 593	\$ 736	\$ 690	\$ 692
11	22	19	21	23	24	23	18	24	23	23	49.1	37.4	48.8	103.5	44.3	43.0	58.7	43.0	87.2	101.9	\$ 650	\$ 489	\$ 580	\$ 733	\$ 552	\$ 530	\$ 511	\$ 685	\$ 666	\$ 776
12	22	20	21	23	23	23	18	22	22	21	37.3	9.8	33.4	23.0	17.1	36.6	28.7	36.6	59.4	39.3	\$ 575	\$ 358	\$ 498	\$ 448	\$ 420	\$ 501	\$ 394	\$ 678	\$ 546	\$ 555
	22	22	21	22	23	24	22	21	22	22	538.2	563.0	556.0	679.2	564.4	640.4	827.7	640.4	777.1	933.0	\$ 7,362	\$ 6,935	\$ 6,664	\$ 6,841	\$ 6,551	\$ 6,941	\$ 7,301	\$ 7,477	\$ 7,023	\$ 8,369
	Averages										Totals										Totals									



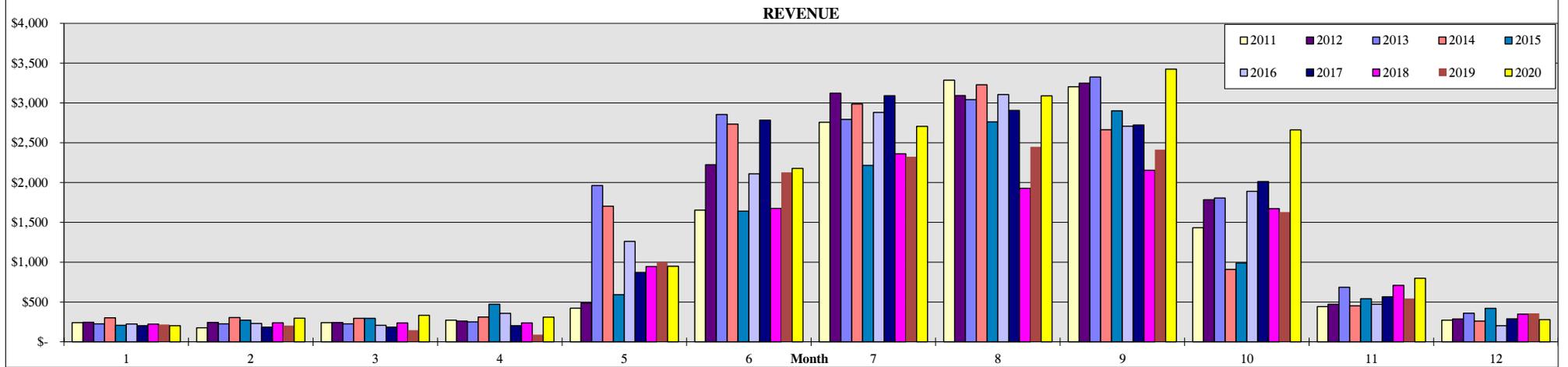
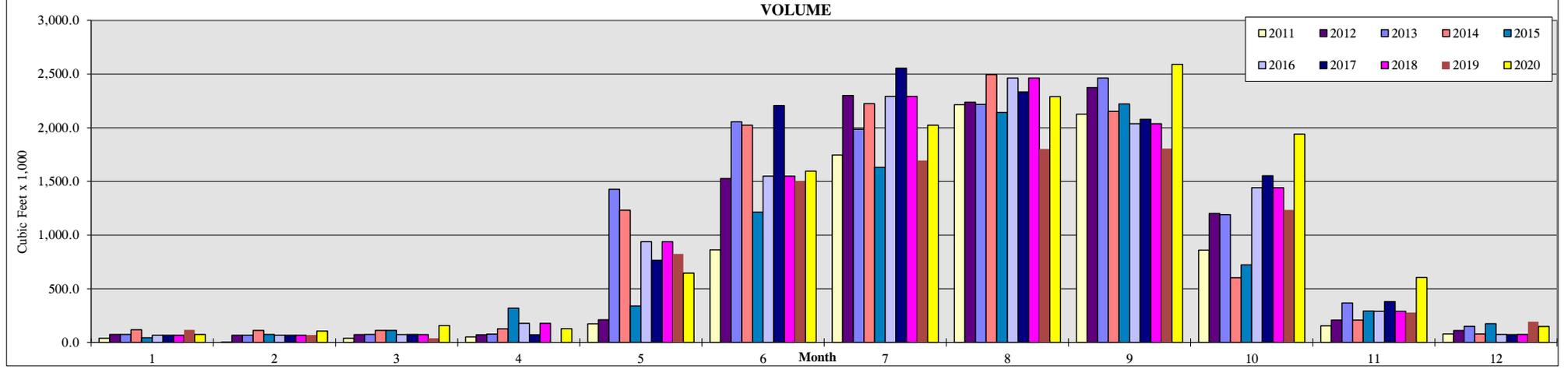
COMMUNITY LINE WATER CONSUMPTION: 2011 - 2020

Month	Customers										Volume (x 1,000 c.f.)										Revenue									
	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
1	66	68	71	70	71	71	70	68	69	62	170.6	322.0	110.1	872.0	194.2	240.8	266.9	244.6	143.7	117.9	\$ 1,331	\$ 1,518	\$ 1,333	\$ 1,981	\$ 1,411	\$ 1,451	\$ 1,456	\$ 1,402	\$ 1,332	\$ 1,187
2	68	68	70	70	70	71	70	68	68	62	106.3	404.9	173.9	305.7	159.1	221.4	143.6	140.9	76.4	76.5	\$ 1,296	\$ 1,580	\$ 1,393	\$ 1,490	\$ 1,345	\$ 1,434	\$ 1,350	\$ 1,312	\$ 1,256	\$ 1,399
3	67	69	70	71	69	73	68	68	69	63	104.4	187.0	131.9	180.9	178.7	144.5	257.1	230.2	135.4	305.5	\$ 1,280	\$ 1,388	\$ 1,352	\$ 1,399	\$ 1,362	\$ 1,384	\$ 1,413	\$ 1,390	\$ 1,311	\$ 1,619
4	67	69	70	71	70	73	68	67	68	63	105.1	238.1	174.4	198.3	567.5	146.7	177.2	172.3	172.5	207.3	\$ 1,281	\$ 1,425	\$ 1,393	\$ 1,403	\$ 1,717	\$ 1,405	\$ 1,344	\$ 1,322	\$ 1,340	\$ 1,534
5	69	69	71	71	71	75	69	67	68	64	208.9	250.8	885.2	1,136.9	1,338.2	311.8	266.3	362.3	278.0	9.0	\$ 1,423	\$ 1,442	\$ 2,096	\$ 2,221	\$ 2,403	\$ 1,583	\$ 1,428	\$ 1,487	\$ 1,431	\$ 1,384
6	70	71	73	73	72	76	70	69	68	64	603.8	1,371.3	1,944.1	2,799.6	1,728.1	1,678.7	1,919.3	703.1	409.1	1,213.0	\$ 1,834	\$ 2,564	\$ 3,152	\$ 3,705	\$ 2,758	\$ 2,785	\$ 2,882	\$ 1,817	\$ 1,545	\$ 2,428
7	73	73	74	73	74	74	70	71	71	65	1,932.3	2,181.8	1,814.4	2,086.6	2,839.6	1,742.3	2,446.6	1,029.0	1,240.4	2,188.6	\$ 3,268	\$ 3,381	\$ 3,044	\$ 3,074	\$ 3,751	\$ 2,806	\$ 3,346	\$ 2,135	\$ 2,299	\$ 3,295
8	74	74	74	73	75	74	70	73	72	65	2,224.4	2,706.8	2,352.4	2,887.0	2,214.4	2,204.5	2,472.3	1,909.2	1,584.0	1,285.3	\$ 3,574	\$ 3,904	\$ 3,563	\$ 3,775	\$ 3,232	\$ 3,206	\$ 3,368	\$ 2,915	\$ 2,630	\$ 2,512
9	72	74	73	73	78	72	71	71	71	66	2,939.1	2,678.5	2,305.6	3,128.0	3,187.6	2,770.9	3,059.7	1,064.8	1,998.2	1,676.0	\$ 4,279	\$ 3,877	\$ 3,500	\$ 3,990	\$ 4,094	\$ 3,662	\$ 3,881	\$ 2,166	\$ 2,964	\$ 2,872
10	72	74	73	73	75	73	70	71	71	67	1,852.5	1,568.5	795.9	1,515.1	1,848.8	1,383.2	1,817.4	1,969.5	1,051.8	1,572.7	\$ 3,168	\$ 2,807	\$ 2,045	\$ 2,591	\$ 2,891	\$ 2,477	\$ 2,801	\$ 2,950	\$ 2,154	\$ 2,792
11	69	75	72	72	75	73	69	71	67	68	453.0	1,502.6	1,437.6	441.5	1,247.8	744.7	1,272.5	914.1	1,250.6	1,145.1	\$ 1,674	\$ 2,745	\$ 2,646	\$ 1,643	\$ 2,394	\$ 1,923	\$ 2,311	\$ 2,035	\$ 2,250	\$ 2,455
12	69	71	71	72	74	72	69	71	65	68	612.4	164.6	432.8	170.4	506.9	431.0	265.3	679.2	559.7	251.4	\$ 1,838	\$ 1,401	\$ 1,660	\$ 1,408	\$ 1,734	\$ 1,634	\$ 1,438	\$ 1,831	\$ 1,615	\$ 1,680
	70	71	72	72	73	73	70	70	69	65	11,312.7	13,576.9	12,558.4	15,722.2	16,010.8	12,020.3	14,364.1	9,419.3	8,899.8	10,048.6	\$ 26,247	\$ 28,033	\$ 27,176	\$ 28,679	\$ 29,093	\$ 25,751	\$ 27,017	\$ 22,762	\$ 22,128	\$ 25,158
	Averages										Totals										Totals									



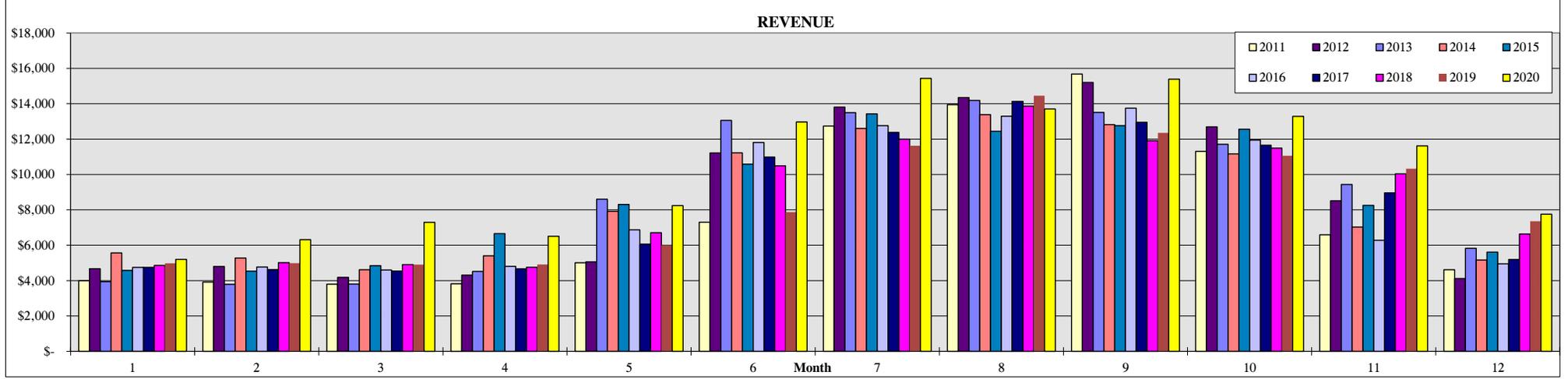
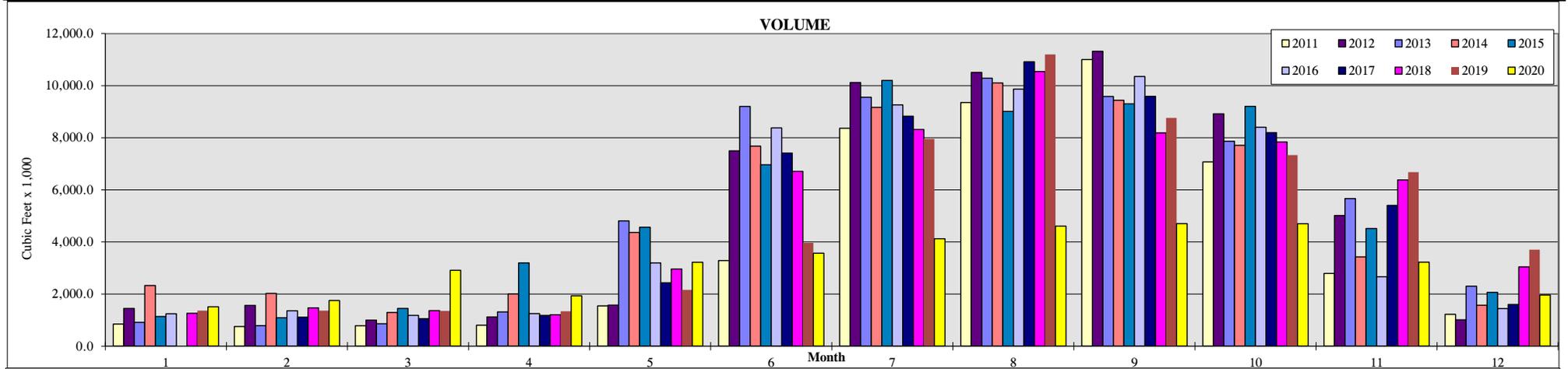
FORBESTOWN DITCH WATER CONSUMPTION: 2011 - 2020

Month	Customers										Volume (x 1,000 c)										Revenue									
	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
1	11	9	10	13	10	12	9	10	11	9	38.0	74.4	73.7	118.6	43.5	66.2	66.7	66.2	116.8	73.9	\$ 239	\$ 244	\$ 228	\$ 301	\$ 266	\$ 224	\$ 202	\$ 222	\$ 217	\$ 203
2	10	9	10	13	11	11	8	11	9	10	1.1	67.3	66.8	111.9	74.2	66.8	66.5	66.8	69.3	106.1	\$ 176	\$ 243	\$ 225	\$ 304	\$ 271	\$ 230	\$ 184	\$ 238	\$ 204	\$ 296
3	11	9	10	13	13	10	8	11	8	10	38.2	72.7	73.9	112.0	112.3	73.1	73.6	73.1	38.6	157.7	\$ 240	\$ 242	\$ 225	\$ 295	\$ 295	\$ 207	\$ 184	\$ 237	\$ 146	\$ 332
4	11	13	11	13	19	16	9	14	7	10	50.5	71.3	78.0	126.9	318.9	178.7	72.2	178.7	1.5	128.5	\$ 271	\$ 260	\$ 249	\$ 311	\$ 471	\$ 357	\$ 202	\$ 236	\$ 89	\$ 309
5	12	18	39	43	21	52	43	48	44	39	172.8	211.7	1,426.6	1,232.1	339.5	938.7	765.5	938.7	824.8	645.7	\$ 422	\$ 488	\$ 1,963	\$ 1,703	\$ 593	\$ 1,261	\$ 870	\$ 946	\$ 1,003	\$ 948
6	29	51	59	64	53	55	58	59	56	52	862.5	1,526.7	2,056.1	2,023.9	1,213.8	1,549.1	2,206.0	1,549.1	1,504.7	1,595.5	\$ 1,654	\$ 2,224	\$ 2,855	\$ 2,734	\$ 1,640	\$ 2,111	\$ 2,784	\$ 1,675	\$ 2,129	\$ 2,177
7	33	63	61	69	60	67	62	65	62	59	1,746.5	2,301.1	1,985.6	2,224.4	1,630.8	2,292.2	2,555.4	2,292.2	1,694.2	2,024.2	\$ 2,757	\$ 3,122	\$ 2,793	\$ 2,987	\$ 2,216	\$ 2,881	\$ 3,091	\$ 2,360	\$ 2,324	\$ 2,706
8	34	65	63	69	65	68	62	64	59	61	2,215.2	2,237.8	2,217.9	2,494.9	2,142.3	2,463.0	2,333.9	2,463.0	1,802.2	2,290.1	\$ 3,286	\$ 3,093	\$ 3,042	\$ 3,228	\$ 2,762	\$ 3,106	\$ 1,929	\$ 2,449	\$ 3,090	
9	34	65	64	45	66	65	63	59	64	59	2,126.9	2,374.3	2,463.5	2,152.8	2,222.0	2,037.9	2,079.3	2,037.9	1,805.8	2,590.9	\$ 3,203	\$ 3,249	\$ 3,326	\$ 2,663	\$ 2,901	\$ 2,707	\$ 2,723	\$ 2,155	\$ 2,414	\$ 3,425
10	19	40	43	25	31	64	59	57	58	60	859.8	1,201.6	1,190.5	602.8	722.5	1,440.9	1,553.2	1,440.9	1,234.3	1,940.6	\$ 1,433	\$ 1,785	\$ 1,806	\$ 908	\$ 990	\$ 1,890	\$ 2,012	\$ 1,673	\$ 1,629	\$ 2,661
11	14	17	22	14	20	27	25	24	24	25	155.4	209.0	367.7	208.8	291.5	289.0	379.7	289.0	279.1	605.7	\$ 441	\$ 471	\$ 684	\$ 452	\$ 541	\$ 471	\$ 565	\$ 709	\$ 543	\$ 797
12	10	12	14	12	17	9	14	13	15	9	79.0	111.3	150.4	79.5	174.6	74.2	73.0	74.2	193.0	148.7	\$ 272	\$ 286	\$ 359	\$ 259	\$ 419	\$ 202	\$ 289	\$ 348	\$ 357	\$ 278
	27	50	55	53	49	62	35	36	34	34	8,346.0	10,459.3	12,150.8	11,488.7	9,285.8	11,469.9	12,225.0	11,469.9	9,564.3	12,307.7	\$ 14,393	\$ 15,707	\$ 17,753	\$ 16,146	\$ 13,305	\$ 15,648	\$ 16,013	\$ 12,728	\$ 13,505	\$ 17,221
	Averages										Totals										Totals									



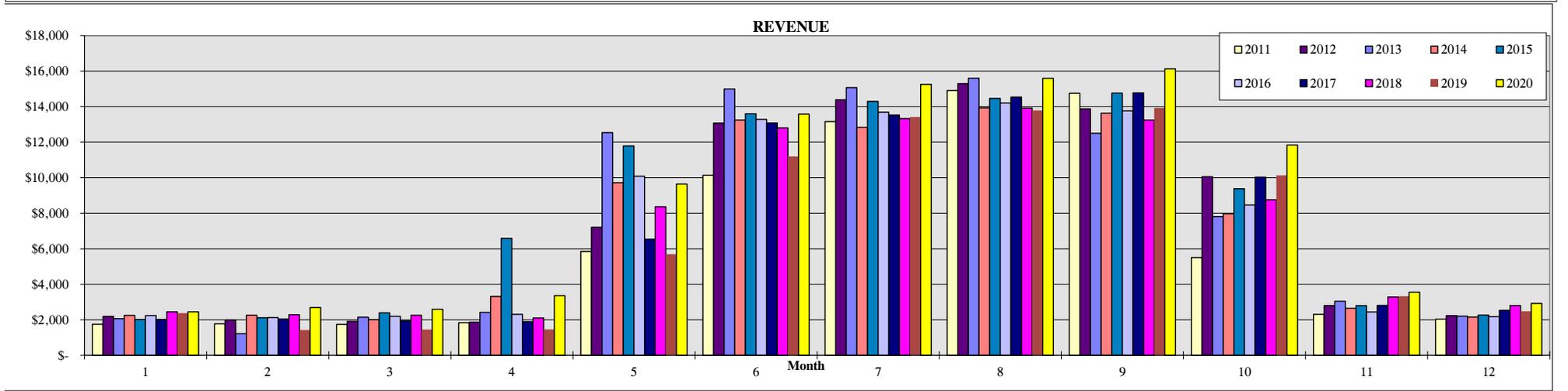
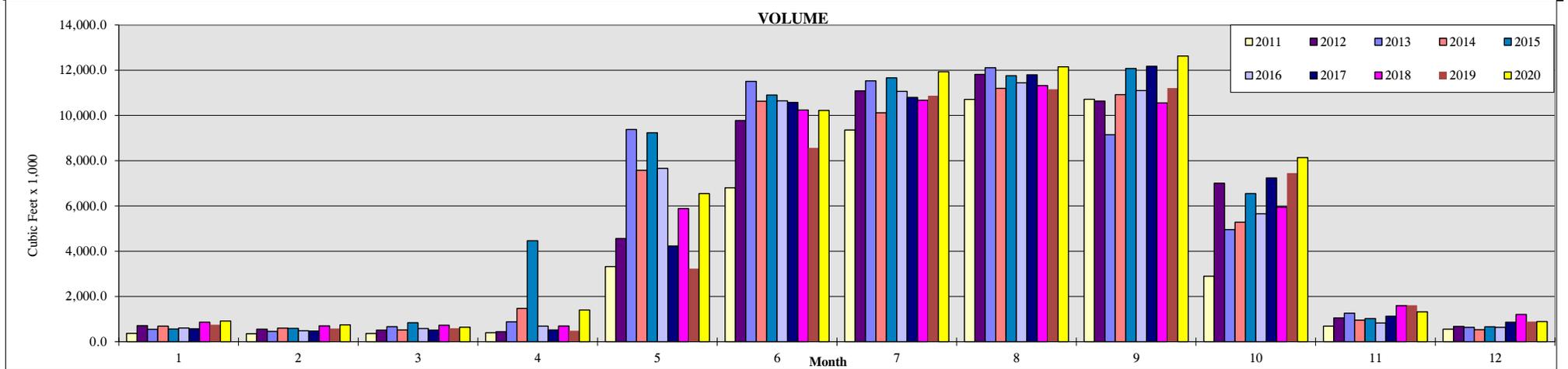
BANGOR CANAL WATER CONSUMPTION: 2011 - 2020

Month	Customers										Volume (x 1,000 cft)										Revenue									
	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
1	173	180	181	209	214	216	217	221	224	227	851.5	1,449.7	916.0	2,330.4	1,136.6	1,241.8	0.0	1,265.8	1,363.7	1,510.4	\$ 3,992	\$ 4,675	\$ 3,926	\$ 5,566	\$ 4,580	\$ 4,750	\$ 4,751	\$ 4,857	\$ 4,975	\$ 5,203
2	172	182	178	205	210	211	213	220	222	227	755.4	1,564.8	791.8	2,026.0	1,093.6	1,358.1	1,112.1	1,468.9	1,365.5	1,751.9	\$ 3,915	\$ 4,790	\$ 3,790	\$ 5,275	\$ 4,529	\$ 4,767	\$ 4,625	\$ 5,017	\$ 4,989	\$ 6,316
3	166	179	176	209	218	211	214	220	219	229	783.2	1,003.0	862.6	1,294.2	1,451.7	1,185.5	1,059.8	1,365.7	1,356.6	2,912.2	\$ 3,799	\$ 4,184	\$ 3,807	\$ 4,614	\$ 4,842	\$ 4,603	\$ 4,541	\$ 4,907	\$ 4,905	\$ 7,299
4	165	191	193	216	228	222	215	220	219	231	804.6	1,120.7	1,316.5	2,006.9	3,195.2	1,249.0	1,183.1	1,209.9	1,338.5	1,933.8	\$ 3,817	\$ 4,311	\$ 4,516	\$ 5,400	\$ 6,655	\$ 4,805	\$ 4,670	\$ 4,758	\$ 4,909	\$ 6,509
5	190	210	238	245	258	247	243	251	248	259	1,544.4	1,575.5	4,811.6	4,365.9	4,568.6	3,193.5	2,435.6	2,963.4	2,162.3	3,221.9	\$ 5,009	\$ 5,058	\$ 8,605	\$ 7,922	\$ 8,306	\$ 6,874	\$ 6,059	\$ 6,710	\$ 5,999	\$ 8,235
6	215	237	250	267	266	268	268	273	267	275	3,286.4	7,498.7	9,201.1	7,678.9	6,961.5	8,380.3	7,409.9	6,708.8	3,966.3	3,569.1	\$ 7,301	\$ 11,217	\$ 13,057	\$ 11,227	\$ 10,585	\$ 11,814	\$ 10,989	\$ 10,486	\$ 7,875	\$ 12,971
7	226	244	259	276	270	278	277	279	276	284	8,363.1	10,117.2	9,556.3	9,165.6	10,198.5	9,262.1	8,827.5	8,317.9	7,958.4	4,122.3	\$ 12,739	\$ 13,813	\$ 13,500	\$ 12,607	\$ 13,433	\$ 12,763	\$ 12,381	\$ 11,993	\$ 11,625	\$ 15,436
8	238	255	259	273	272	277	272	277	276	287	9,352.2	10,506.2	10,284.6	10,106.3	9,011.1	9,866.2	10,914.4	10,540.9	11,201.2	4,607.0	\$ 13,949	\$ 14,353	\$ 14,191	\$ 13,384	\$ 12,444	\$ 13,296	\$ 14,133	\$ 13,866	\$ 14,456	\$ 13,703
9	238	257	255	274	274	276	271	279	277	291	11,001.4	11,322.0	9,585.0	9,439.5	9,300.3	10,351.6	9,588.0	8,185.8	8,764.9	4,705.5	\$ 15,684	\$ 15,205	\$ 13,514	\$ 12,817	\$ 12,761	\$ 13,752	\$ 12,958	\$ 11,907	\$ 12,350	\$ 15,394
10	223	244	247	267	268	275	269	275	290	290	7,071.9	8,918.2	7,866.7	7,708.1	9,205.8	8,405.8	8,198.4	7,841.8	7,337.1	4,699.0	\$ 11,308	\$ 12,698	\$ 11,706	\$ 11,164	\$ 12,558	\$ 11,947	\$ 11,655	\$ 11,492	\$ 11,060	\$ 13,292
11	205	217	236	242	256	243	258	265	266	282	2,790.1	5,017.1	5,666.0	3,426.5	4,516.7	2,664.5	5,403.6	6,383.6	6,679.3	3,227.6	\$ 6,586	\$ 8,513	\$ 9,431	\$ 7,026	\$ 8,250	\$ 6,281	\$ 8,962	\$ 10,026	\$ 10,324	\$ 11,615
12	186	186	219	221	225	221	228	242	248	246	1,221.6	1,012.9	2,303.0	1,570.3	2,068.1	1,446.3	1,603.4	3,046.3	3,706.4	1,963.6	\$ 4,618	\$ 4,117	\$ 5,828	\$ 5,164	\$ 5,610	\$ 4,948	\$ 5,196	\$ 4,631	\$ 7,357	\$ 7,757
200	215	224	242	247	245	245	252	251	261		47,825.9	61,106.1	63,161.3	61,118.6	62,707.7	58,604.7	57,735.9	59,298.8	57,200.2	38,224.3	\$ 92,717	\$ 102,941	\$ 105,882	\$ 102,165	\$ 104,553	\$ 100,599	\$ 100,921	\$ 102,661	\$ 100,825	\$ 123,729
	Averages										Totals										Totals									

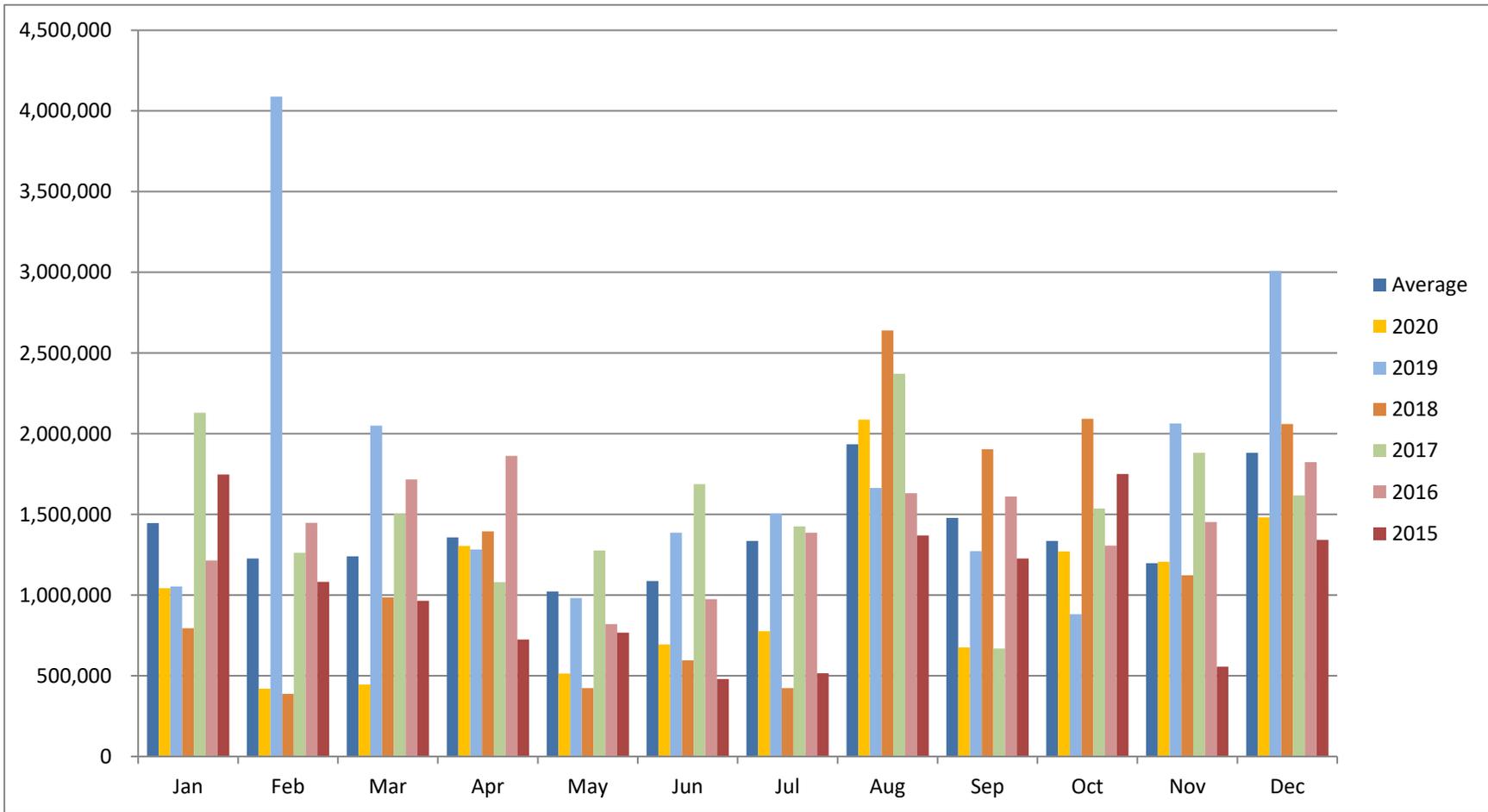


PALERMO CANAL WATER CONSUMPTION: 2011 - 2020

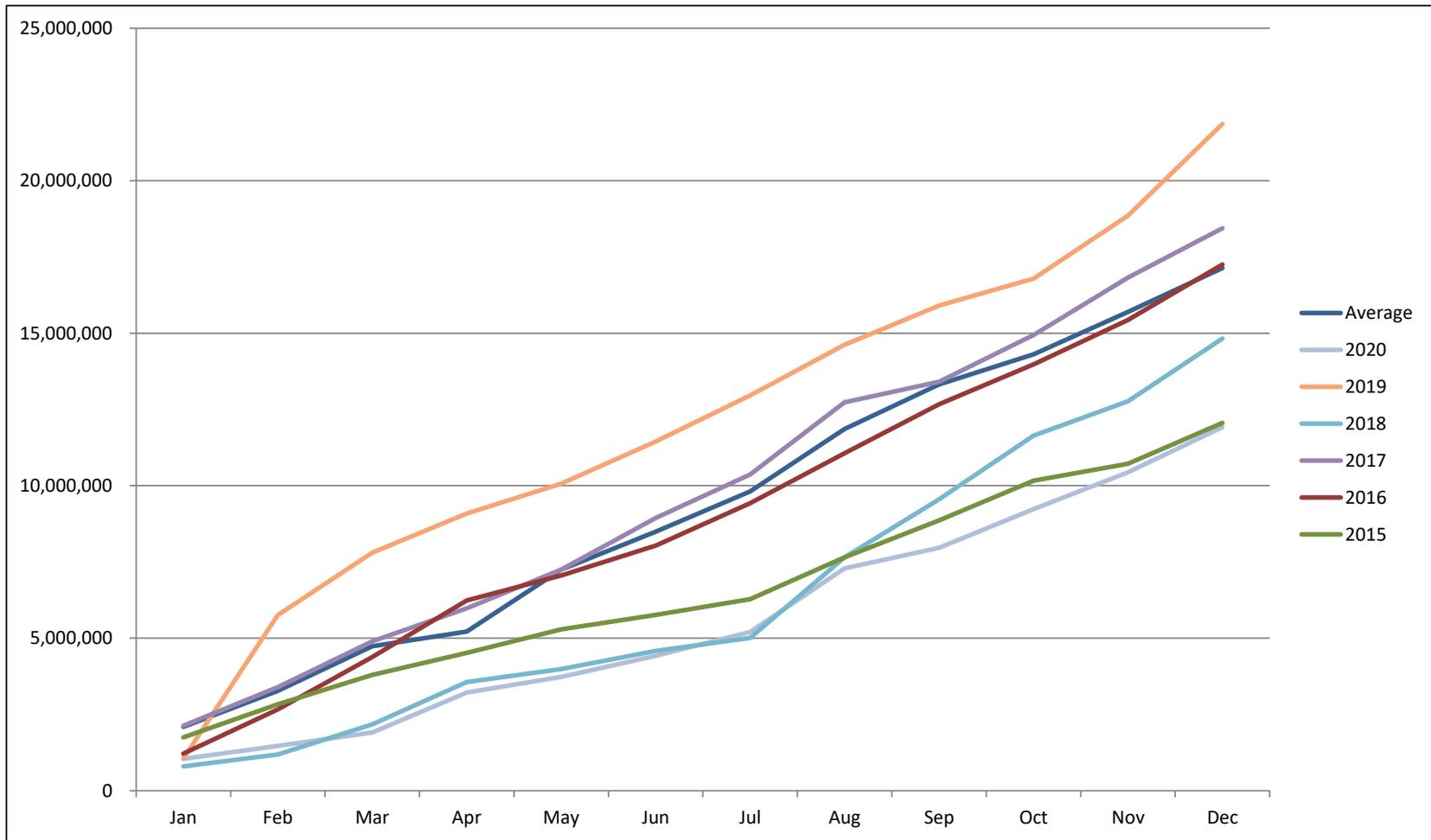
Month	Customers										Volume (x 1,000 c)										Revenue									
	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
1	77	83	94	100	101	104	94	100	107	101	368.5	709.0	945.1	685.6	556.6	698.3	568.8	861.4	750.1	912.7	\$ 1,746	\$ 2,189	\$ 2,961	\$ 2,248	\$ 2,019	\$ 2,244	\$ 2,018	\$ 2,451	\$ 2,372	\$ 2,448
2	78	79	76	103	97	102	95	100	88	100	347.6	550.7	454.4	599.8	586.4	482.1	472.3	699.2	581.1	742.9	\$ 1,768	\$ 1,982	\$ 1,213	\$ 2,259	\$ 2,119	\$ 2,120	\$ 2,044	\$ 2,282	\$ 1,428	\$ 2,694
3	77	79	92	98	101	103	93	101	87	101	359.1	510.1	662.8	517.5	837.9	583.7	514.1	724.9	592.3	643.4	\$ 1,737	\$ 1,910	\$ 2,145	\$ 2,006	\$ 2,390	\$ 2,197	\$ 1,933	\$ 2,253	\$ 1,452	\$ 2,588
4	80	87	95	121	155	102	89	99	87	103	395.4	445.0	880.4	1,469.4	4,459.8	688.8	516.5	691.0	485.3	1,403.8	\$ 1,835	\$ 1,868	\$ 2,418	\$ 3,313	\$ 6,590	\$ 2,307	\$ 1,895	\$ 2,104	\$ 1,455	\$ 3,356
5	136	167	206	189	206	193	171	187	154	188	3,316.1	4,560.1	9,379.1	7,575.1	9,233.2	7,660.5	4,227.7	5,886.3	3,232.7	6,547.4	\$ 5,845	\$ 7,210	\$ 12,534	\$ 9,714	\$ 11,785	\$ 10,085	\$ 6,540	\$ 8,367	\$ 5,691	\$ 9,642
6	173	216	233	218	224	220	213	213	207	213	6,801.0	9,777.5	11,507.0	10,630.1	10,903.4	10,650.0	10,579.0	10,241.5	8,569.8	10,221.6	\$ 10,139	\$ 13,076	\$ 14,997	\$ 13,244	\$ 13,598	\$ 13,280	\$ 13,086	\$ 12,803	\$ 11,191	\$ 13,580
7	193	220	234	220	228	222	229	221	219	223	9,356.0	11,087.0	11,528.7	10,116.9	11,661.5	11,066.7	10,797.4	10,674.7	10,875.9	11,928.7	\$ 13,159	\$ 14,392	\$ 15,070	\$ 12,831	\$ 14,293	\$ 13,687	\$ 13,526	\$ 13,331	\$ 13,417	\$ 15,256
8	212	232	233	228	233	231	235	221	227	230	10,711.8	11,815.7	12,108.9	11,198.2	11,758.9	11,444.5	11,796.9	11,322.7	11,159.3	12,149.4	\$ 14,908	\$ 15,295	\$ 15,605	\$ 13,931	\$ 14,464	\$ 14,204	\$ 14,540	\$ 13,921	\$ 13,786	\$ 15,597
9	202	215	218	224	232	223	227	220	229	234	10,716.7	10,634.7	9,146.4	10,918.3	12,076.2	11,099.1	12,176.5	10,557.2	11,210.8	12,626.9	\$ 14,754	\$ 13,875	\$ 12,503	\$ 13,632	\$ 14,761	\$ 13,764	\$ 14,777	\$ 13,250	\$ 13,923	\$ 16,129
10	140	196	181	190	209	199	211	202	207	226	2,895.8	7,008.3	4,958.1	5,278.1	6,546.1	5,652.5	7,235.6	5,950.7	7,453.5	8,137.8	\$ 5,502	\$ 10,055	\$ 7,808	\$ 7,973	\$ 9,377	\$ 8,461	\$ 10,024	\$ 8,759	\$ 10,128	\$ 11,838
11	89	109	112	107	114	103	111	112	115	119	684.8	1,051.7	1,261.7	956.5	1,024.4	838.1	1,128.4	1,590.5	1,610.9	1,319.3	\$ 2,311	\$ 2,800	\$ 3,050	\$ 2,651	\$ 2,796	\$ 2,440	\$ 2,813	\$ 3,283	\$ 3,328	\$ 3,552
12	81	97	97	104	107	101	109	108	106	109	551.7	675.2	634.9	529.3	656.7	635.2	858.5	1,203.9	888.8	890.3	\$ 2,035	\$ 2,234	\$ 2,205	\$ 2,155	\$ 2,264	\$ 2,178	\$ 2,532	\$ 2,804	\$ 2,476	\$ 2,925
	128	148	156	159	167	159	156	157	153	162	46,504.7	58,825.0	63,067.3	60,474.9	70,301.2	61,399.4	60,871.6	60,403.9	57,410.6	67,524.1	\$ 75,739	\$ 86,887	\$ 91,609	\$ 85,956	\$ 96,457	\$ 86,966	\$ 85,728	\$ 85,609	\$ 80,645	\$ 99,605
	Averages										Totals										Totals									



South Feather Water and Power Agency Power Sold By Month



South Feather Water and Power Agency
Cumulative Power Purchases
All Powerhouses



South Feather Water and Power Agency
 Joint Facilities Operating Fund Financial Report
 January 26, 2021 Board Meeting

<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2017 ACTUAL</u>	<u>2018 ACTUAL</u>	<u>2019 ACTUAL</u>	<u>2020 BUDGET</u>	<u>2020 ESTIMATED</u>	<u>2020 ACTUAL Thru 12/31/2020</u>	<u>% of Budget</u>
REVENUE:								
41150	Sale of Electricity	16,287,654	13,176,083	19,631,871	14,220,000	9,625,000	10,596,809	75%
41502	Water Sales	0	0	0	0	0	0	0%
42306	Current Service Charges	12,748	12,748	15,512	14,800	12,500	12,030	81%
42331	Concession Income	30,293	0	0	0	0	0	0%
49250	Interest Income	165,327	249,218	665,557	200,000	250,000	0	0%
49321	State of CA, DWR	0	0	0	0	0	0	0%
49405	Insurance Reimbursement	822,581	2,612,050	601,929	200,000	80,452	80,452	40%
49521	JFOF FEMA	0	2,099,530	0	0	443,135	443,135	100%
49522	JFOF CalOES	0	0	0	0	114,763	114,763	0%
49929	Miscellaneous Income	509	425,360	9,306	1,000	0	0	0%
	Total Revenue	17,319,112	18,574,989	20,924,175	14,635,800	10,525,850	11,247,189	77%
OPERATING EXPENSES:								
JFOF Administration, 7-60								
	Salaries & Benefits	817,472	883,640	1,038,309	751,962	1,032,125	912,983	121%
	Supplies	5,549	2,586	4,666	3,450	3,050	2,747	80%
	Services	155,041	788,580	695,666	455,000	448,800	334,861	74%
	Utilities	56,133	47,942	33,290	40,150	40,100	37,971	95%
	Fuel, Oil, Auto	0	0	0	0	500	498	100%
	Training/Dues	21,979	965	12,466	12,050	15,200	15,180	126%
	JFOF Administration, 7-60	1,056,174	1,723,713	1,784,397	1,262,612	1,539,775	1,304,240	103%
Risk Management, 7-62								
	Salaries & Benefits	92,334	52,297	82,084	80,588	90,125	79,100	98%
	Supplies	6,102	6,686	7,082	17,400	5,200	3,608	21%
	Services	161,631	170,403	158,884	214,000	220,700	196,865	92%
	Training/Dues	3,738	198	1,877	17,750	6,250	3,672	21%
	JFOF Risk Management, 7-62	263,805	229,584	249,927	329,738	322,275	283,245	86%

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OPERATING EXPENSES (CON'T)								
Power Plant Operations, 7-63								
	Salaries & Benefits	2,836,781	2,404,922	2,288,510	2,359,336	2,633,100	2,322,186	98%
	Supplies	148,375	839,864	65,023	102,000	73,000	84,346	83%
	Services	562,954	430,442	174,251	333,000	294,000	215,486	65%
	Utilities	92,168	61,822	61,164	51,500	60,750	69,086	134%
	Training/Dues	23,946	5,683	9,273	11,000	500	315	3%
	JFOF Power Plant Operations, 7-63	<u>3,664,224</u>	<u>3,742,733</u>	<u>2,598,221</u>	<u>2,856,836</u>	<u>3,061,350</u>	<u>2,691,419</u>	<u>94%</u>
Water Collection, 7-64								
	Salaries & Benefits	518,855	456,254	789,462	521,055	508,200	506,040	97%
	Supplies	47,288	47,220	67,232	201,800	44,800	41,847	21%
	Services	1,965,372	372,520	546,330	616,000	692,500	696,847	113%
	Utilities	3,840	4,210	3,648	2,000	9,000	10,183	509%
	Fuel, Oil, Auto	8,896	58	0	0	100	63	0%
	Training/Dues	140	0	1,099	1,250	100	73	6%
	JFOF Water Collection, 7-64	<u>2,544,391</u>	<u>880,262</u>	<u>1,407,771</u>	<u>1,342,105</u>	<u>1,254,700</u>	<u>1,255,053</u>	<u>94%</u>
Campgrounds, 7-65								
	Salaries & Benefits	58,274	58,123	44,581	122,766	52,500	42,637	35%
	Supplies	7,381	989	1,948	2,450	1,500	978	40%
	Services	17,795	56,482	8,926	78,000	13,000	6,398	8%
	Utilities	7,202	9,006	7,939	10,000	9,000	7,633	76%
	Fuel, Oil, Auto	0	0	23	100	0	0	0%
	Training/Dues	0	0	0	0	0	0	0%
	JFOF Campgrounds, 7-65	<u>90,652</u>	<u>124,600</u>	<u>63,417</u>	<u>213,316</u>	<u>76,000</u>	<u>57,646</u>	<u>27%</u>
JFOF Plant & Shop, 7-66								
	Salaries & Benefits	424,775	278,367	441,888	402,111	427,500	356,237	89%
	Supplies	37,434	17,566	23,420	20,200	20,600	17,291	86%
	Services	74,336	8,263	5,085	153,000	27,600	12,697	8%
	Utilities	76,388	73,632	69,706	55,000	61,500	68,713	125%
	Fuel, Oil, Auto	92,543	89,026	91,874	75,500	75,500	57,431	76%
	Training/Dues	0	0	0	0	0	0	0%
	JFOF Plant & Shop, 7-66	<u>705,476</u>	<u>466,854</u>	<u>631,973</u>	<u>705,811</u>	<u>612,700</u>	<u>512,369</u>	<u>73%</u>

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OPERATING EXPENSES (CON'T):								
Regulatory Compliance, 7-67								
	Salaries & Benefits	101,233	61,703	87,754	179,870	162,750	141,503	79%
	Supplies	171	46	17	1,000	3,100	3,058	306%
	Services	456,825	486,275	277,400	410,000	326,500	117,517	29%
	Utilities	0	0	0	0	0	0	0%
	Training/Dues	2,947	7,464	1,160	2,000	1,100	199	10%
JFOF Regulatory Compliance, 7-67		561,176	555,488	366,331	592,870	493,450	262,277	44%
Communications & IT, 7-68								
	Salaries & Benefits	201,415	139,548	145,403	151,892	152,500	107,863	71%
	Supplies	31,160	42,338	16,388	52,300	16,925	11,400	22%
	Services	34,412	34,598	38,776	40,000	45,000	44,465	111%
	Utilities	1,082	427	1,707	1,500	2,100	2,072	138%
	Training/Dues	2,491	2,086	912	6,000	1,650	2,548	42%
JFOF Communications & IT, 7-68		270,560	218,997	203,186	251,692	218,175	168,348	67%
TOTAL OPERATING EXPENSES		9,156,458	7,942,231	7,305,223	7,554,980	7,578,425	6,534,597	86%
SUB-TOTAL, REVENUES OVER OPER EXP		8,162,654	10,632,758	13,618,952	7,080,820	2,947,425	4,712,592	
Other Non-Operating Expenses:								
	North Yuba Water District	(709,000)	(709,000)	(709,000)	(709,000)	(709,000)	(531,750)	75%
	2019 Intall Purch Agmt Principal	0	0	(773,548)	(1,476,613)	(1,476,613)	(1,476,613)	100%
	Interest Expense	(57,643)	(220,113)	(399,896)	(308,393)	(308,393)	(240,113)	78%
	Pension Expense	(298,067)	(238,342)	(434,687)	0	0	0	0%
Captial Outlay								
2010-0828	LCD Crest Modification			1,272,554	1,150,000	1,005,500	1,005,477	0%
2017-0937	LCD Fixed Cone Valve			230,545				
2018-0940	JFOF PP-KPH oil bearing tub level devices			13,755				
2018-0944	JFOF PP-KPH TSV 2019			279,166	400,000	400,000	305,265	76%
2018-0945	JFOF PP-Forbestown Div Dam lower level outlet valve			79,499				
2019-0815	Truck Replacement for Operations Foreman			33,371				
2019-0946	SCDD Log Boom Replacement			13,792				
2019-0947	Communication Alarm Monitor Computer System Upgrade			16,240				
2019-0948	Battery Replacements for Microwave Radios			9,758				

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Capital Outlay (con't)								
2019-0949	FPH Cooling Water Flow Device Rebuild			18,883	0	3,600	3,597	100%
2019-0950	WPH Cooling Water Flow Device Rebuild			16,782	0	8,000	7,994	100%
2019-0951	MRC repairs, Panels 300 and 526			220,430				
2019-0952	MRC road repair, Panels 300 and 526			0	900,000	900,000	567,119	0%
2019-0953	LGVD Bear Lockers 50 Count			49,894				
2019-0954	Towable Air Compressor			22,806				
2019-0955	MRC Sta 3 Culvert Stabilization			61,706				
2019-0956	WPH No.1 Cooling Water Pump and Motor			12,063				
2019-0957	SF14 2.3 KV New Pole Installation			31,000				
2019-0958	LC Dam Low Lev Outlet Flow Control Valve Installation			7,330				
2019-0959	Forbestown Diversion Reservoir Dredging			1,088,047				
2019-0960	KPH Septic System Repair / Replacement			0	20,000	20,000	6,144	31%
2019-0961	SF 3 Gauging station			12,043				
2019-0962	SCADA software replacement, phase 1			49,596				
2019-0963	40kW Portable Generator			34,227				
2020-0197	IT-Email exchange server				7,000	7,000	3,887	0%
2020-0965	PH booster pump impellers				10,000	10,000	8,352	84%
2020-0966	JS-Sly Creek Access Road Pavement Patching				50,000	50,000	45,750	92%
2020-0967	WC-SCD 30KW Propane Generator				55,000	55,500	60,787	111%
2020-0968	PP-WPH #2 cooling water pump and motor				18,000	18,000	13,090	73%
2020-0969	PP-KPH HVAC				8,000	8,000	6,740	0%
2020-0970	CO-CAISO meter installation				85,000	85,000	21,687	26%
2020-097x	PP-FPH HiTemp protection relays				6,000	6,000	0	0%
2020-63a	PP-FPH TSV Seal Kit				0	0	0	0%
2020-63f	PP-FPH oil level device upgrade				18,000	0	0	0%
2020-63g	PP-WPH oil level device upgrade				18,000	0	0	0%
2020-63h	PP-KPH sump pump and motor				14,000	0	0	0%
2020-63i	PP-CO2 bottle change out, WPH, FPH, KPH				10,500	10,500	0	0%
2020-63j	PP-Booster pump impellers				10,000	10,000	0	0%
2020-63q	PP-Security camera for front gate and transformer				7,500	0	0	0%
2020-64a	WC-WPH afterbay dredge work				0	0	0	0%
2020-64d	WC-LGV Res penstock drain valve replacement				60,000	0	0	0%
2020-64f	WC-LGV Res Fish Flow Valve Replacement				20,000	0	0	0%
2020-64j	WC-Bangor Canal at SF 25 shotcrete				10,000	0	0	0%
2020-65b	CM-Sly Creek Campground food lockers, fire rings and picnic tables				25,000	0	0	0%

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Capital Outlay (con't)								
2020-66c	JS-PDHQ 35KW Propane Generator				0	0	0	0%
2020-66d	JS-DC Load Bank Tester				28,000	0	0	0%
2020-66e	JS-Grader tires, 6				18,000	0	0	0%
2020-66f	JS-Concrete aprons and approach, welding shop and hazmat				15,000	0	0	0%
2020-66h	JS-Water tank truck				0	0	0	0%
2020-66i	JS-Dump truck				0	0	0	0%
2020-66j	JS-Bunk house 1st floor upgrade				8,000	0	0	0%
2020-66k	JS-Land acquisition, 10 acre transfer station				0	0	0	0%
2020-67a	RC-Sly spillway rockfall mitigation				120,000	0	0	0%
2020-68a	CO-SCADA upgrade				175,000	0	0	0%
2020-68c	CO-WPH PSV Valve Trip System				20,000	0	0	0%
2020-68d	CO-Generator Building at Sunset Hill Main Comm Site				12,000	0	0	0%
	Total Capital Outlay	(364,200)	(1,809,738)	(3,573,487)	(3,298,000)	(2,597,100)	(2,055,889)	62%
Transfers In:								
	Power Division Legacy Fund	0	0	1,096,094	0	0	0	
	Retiree Benefit Trust	0	0	0	0	1,617,546	1,617,546	100%
Transfers Out:								
	General Fund-Minimum Payment	(709,000)	(709,000)	(709,000)	(709,000)	(709,000)	(531,750)	75%
	General Fund-Overhead	(549,067)	(557,565)	(621,688)	(650,000)	(650,000)	0	0%
	Retiree Benefit Trust	0	(214,513)	(201,179)	(14,000)	0	0	0%
Net Non-operating, Capital Outlay and Transfers		(2,686,977)	(4,458,271)	(7,422,485)	(7,165,006)	(4,832,560)	(3,218,569)	
NET REVENUE OVER EXPENSES		5,739,482	6,174,487	6,196,467	(84,186)	(1,885,135)	1,494,023	
Beginning Balance		19,654,321	17,084,375	17,471,388	21,880,203	23,358,945	23,358,945	
NYWD-Additional Payment		(2,214,644)	(1,393,737)	0	0	0	0	
General Fund-Additional Payment		(2,214,644)	(1,393,737)	0	0	0	0	
Loan Payable to PG&E		(3,880,140)	(3,000,000)	(308,910)	0	0	0	
Ending Balance		17,084,375	17,471,388	23,358,945	21,796,017	21,473,810	24,852,968	

NOTES: Per NYWD agreement, 15% working capital reserve of \$1,125,850, and \$18,000,000 contingency reserve is required. Ending 12/31/19 balance includes designated reserves of \$1,617,546 for retiree benefits.

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General Fund Financial Report
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REVENUE:								
Water Sales Rev								
	41100 Domestic Water	2,116,336	2,151,409	2,138,729	2,651,500	2,400,000	2,540,203	96%
	41400 Irrigation Water	228,098	222,699	218,507	245,000	255,000	263,663	108%
	41420 Water Sales, NYWD to Yuba City	173,468	181,314	190,388	181,500	190,000	195,300	108%
	Sub-Total Water Sales Rev	2,517,902	2,555,422	2,547,624	3,078,000	2,845,000	2,999,166	97%
Power Revenue								
	41305 Sly Cr Pwr Generation	1,969,191	1,544,956	2,128,918	1,560,700	1,225,000	1,297,452	83%
	41306 Surplus Wtr	107,593	90,786	87,360	105,000	55,000	25,164	24%
	Sub-Total Power Rev	2,076,784	1,635,742	2,216,278	1,665,700	1,280,000	1,322,616	79%
Water Serv Chgs								
	42301 Sundry Billing (Job Orders)	21,303	54,785	173,718	66,500	58,000	57,108	86%
	42341 System Capacity Charges	NA	NA	NA	0	61,075	69,801	100%
	Other Water Serv Charges	60,205	64,271	132,685	74,000	50,000	28,895	39%
	Sub-Total Water Serv Chgs	81,508	119,056	306,403	140,500	169,075	155,804	111%
Non-Oper Revenue								
	49250 Interest Earnings	46,690	110,229	85,264	60,000	60,000	520,275	867%
	49311 Property Taxes	568,094	585,383	663,748	620,125	655,000	681,269	110%
	49405 ACWA/JPIA RPA	26,205	41,973	82,631	0	102,394	103,294	100%
	49625 Back Flow Installation	14,859	16,920	14,021	15,000	10,000	9,400	63%
	49630 Back Flow Inspection	115,842	119,570	123,738	120,000	125,000	127,225	106%
	Other Non-Oper Rev	32,409	(4,820)	4,413	2,000	31,500	31,455	1573%
	Sub-Total Non-Oper Rev	804,099	869,255	973,815	817,125	983,894	1,472,918	180%
	TOTAL GENERAL FUND REVENUE	5,480,293	5,179,475	6,044,120	5,701,325	5,277,969	5,950,504	104%
OPERATING EXPENSES:								
General Administration, 1-50								
	Salaries & Benefits	886,436	1,111,437	875,726	836,137	816,725	677,012	81%
	Supplies	45,278	10,559	13,901	13,050	5,100	4,844	37%
	Services	170,203	151,619	207,699	228,900	124,900	105,503	46%
	Utilities	83,878	63,801	51,896	49,500	55,500	50,803	103%
	Fuel, Oil, Auto	0	0	0	0	0	0	0%
	Training/Dues	24,812	43,592	33,452	30,130	21,500	21,421	71%
	General Admin, 1-50	1,210,607	1,381,008	1,182,674	1,157,717	1,023,725	859,583	74%
Water Source, 1-51								
	Source of Supply	13,852	15,891	17,468	17,500	16,117	16,117	92%
	Water Source, 1-51	13,852	15,891	17,468	17,500	16,117	16,117	92%

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OPERATING EXPENSES (Con't)								
Risk Management, 1-52								
	Salaries & Benefits	114,283	109,603	80,906	82,162	90,650	79,149	96%
	Supplies	12,005	3,960	1,990	13,750	12,700	9,895	72%
	Services	125,319	144,420	129,749	141,400	120,800	118,546	84%
	Utilities	0	0	917	900	920	910	0%
	Training/Dues	954	490	179	4,950	100	169	3%
Environmental Health & Safety, 1-52		252,561	258,473	213,741	243,162	225,170	208,669	86%
Water Treatment, 1-53								
	Salaries & Benefits	1,088,526	1,087,314	1,288,690	1,266,209	1,280,200	1,165,756	92%
	Supplies	78,481	127,817	122,955	185,500	120,500	117,693	63%
	Services	46,291	56,107	49,336	62,250	53,800	52,254	84%
	Utilities	84,515	56,593	197,201	95,000	308,000	304,918	321%
	Fuel, Oil, Auto	262	164	0	0	3,350	2,510	100%
	Training/Dues	449	2,746	4,667	2,250	1,000	834	37%
Water Treatment, 1-53		1,298,524	1,330,741	1,662,849	1,611,209	1,766,850	1,643,965	102%
Transmission & Distribution, 1-54								
	Salaries & Benefits	1,996,673	1,805,771	2,110,922	2,225,546	2,236,850	1,979,428	89%
	Supplies	95,578	114,194	100,639	115,000	73,500	62,628	54%
	Services	3,290	2,863	21,040	37,250	37,500	26,518	71%
	Utilities	43,546	46,584	40,897	51,000	56,000	37,536	74%
	Fuel, Oil, Auto	0	2,121	2,338	2,000	0	0	0%
	Training/Dues	1,847	2,225	1,633	1,350	1,500	1,995	148%
Transmission & Distribution, 1-54		2,140,934	1,973,758	2,277,469	2,432,146	2,405,350	2,108,105	87%
Customer Accounts, 1-55								
	Salaries & Benefits	600,840	565,412	686,714	665,889	710,575	646,168	97%
	Supplies	150,661	100,372	149,172	134,000	102,500	102,218	76%
	Services	21,065	27,557	32,608	27,000	40,000	32,647	121%
	Training/Dues	375	0	1,215	13,500	12,500	8,991	67%
Customer Accounts, 1-55		772,941	693,341	869,709	840,389	865,575	790,024	94%
General Plant & Shop, 1-56								
	Salaries & Benefits	392,029	507,203	451,630	457,651	479,000	416,655	91%
	Supplies	19,993	34,964	26,962	27,100	21,750	16,170	60%
	Services	7,093	5,038	34,405	6,050	18,150	13,755	227%
	Utilities	35,335	29,721	33,029	32,000	31,000	24,844	78%
	Fuel, Oil, Auto	115,657	125,619	136,685	150,000	117,000	111,486	74%
General Plant & Shop, 1-56		570,107	702,545	682,711	672,801	666,900	582,910	87%
Sundry & Expense Credits, 1-57								
	Salaries & Benefits	8,208	16,812	26,405	25,000	25,000	27,334	109%
	Supplies	11,301	25,612	40,858	30,000	30,000	22,290	74%
	Services	0	300	0	0	0	235	0%
Sundry, 1-57		19,509	42,724	67,263	55,000	55,000	49,859	91%

South Feather Water and Power Agency
General Fund Financial Report
January 26, 2021 Board Meeting

<u>ACCOUNT</u>	<u>DESCRIPTION</u>	2017	2018	2019	2020	2020	2020	% of
		<u>ACTUAL</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>BUDGET</u>	<u>ESTIMATED</u>	<u>ACTUAL</u> Thru 12/31/20	
OPERATING EXPENSES (Con't)								
Information Technology, 1-58								
	Salaries & Benefits	294,607	282,748	336,202	342,891	369,438	323,155	94%
	Supplies	15,357	14,864	21,425	37,500	18,000	10,797	29%
	Services	50,823	64,350	58,638	86,500	70,000	62,335	72%
	Utilities	3,419	2,764	2,125	3,000	3,250	3,045	102%
	Training/Dues	4,798	2,171	2,585	4,200	700	1,701	41%
	Information Systems, 1-58	369,004	366,897	420,975	474,091	461,388	401,033	85%
Sly Creek Power Plant, 1-61								
	Salaries & Benefits	207,829	266,477	365,474	416,040	228,750	298,002	72%
	Supplies	16,700	12,240	20,724	15,000	18,500	12,846	86%
	Services	29,609	32,680	91,196	68,000	43,300	39,707	58%
	Utilities	15,824	12,818	20,884	11,500	19,750	19,716	171%
	Auto Expense	0	0	106	0	0	0	0%
	Sly Creek Power Plant, 1-61	269,962	324,215	498,384	510,540	310,300	370,271	73%
	TOTAL OPERATING EXPENSES	6,918,001	7,089,593	7,893,243	8,014,555	7,796,375	7,030,536	88%
	SUB-TOTAL, REVENUES OVER OPER EXP	(1,437,708)	(1,910,118)	(1,849,123)	(2,313,230)	(2,518,406)	(1,080,032)	47%
Other Non-Operating Expenses								
	Supplies & Services	1,000	1,000	1,100	1,100	2,500	1,100	100%
	Interest	857,821	847,823	844,634	831,175	831,175	624,439	75%
	Principal	250,000	570,000	580,000	600,000	600,000	600,000	100%
	Pension Expense	336,118	294,211	349,513	0	0	0	0%
CAPITAL OUTLAY:								
2012-0126	Shop HVAC			10,200				0%
2013-0135	M RTP Improvement program				72,500	55,500	55,322	76%
2014-0138	GP-Shop drill press			5,439				0%
2018-0056	CA-Vehicle replacement, meter reader PU, T-139			28,848				0%
2018-0183	Oakvale Court			9,493				0%
2019-0184	Hot tap equipment			22,500				0%
2019-0185	CA - Loan software module			10,194				0%
2019-0186	IT - SAN drive space upgrade			11,664				0%
2019-0187	Serra Monte Drive pipeline replacement			67,797				0%
2019-0188	M RTP alarm system upgrade			12,223				0%
2019-0189	WT - M RTP host computers			19,685				0%
2019-0190	Admin offices remodel			10,290				0%
2019-0191	TD-Rockridge and Coventry Dr pipeline replacement			30,838	79,000	80,000	79,765	101%
2019-0192	TD-Distribution System Remote Monitoring				30,000	30,000	14,477	48%
2019-0193	GS-Generator, Admin Offices				40,000	40,000	34,227	86%
2020-0194	Forbestown Canal, replace KOA/Los Verjeles Rd culvert, 80'24" road crossing				1,000	1,000	0	0%
2020-0196	Bangor shotcrete Patty Dutters and Warren property, 1000'				15,000	15,000	11,282	75%
2020-0197	IT-Email exchange server				7,000	7,000	3,887	0%

South Feather Water and Power Agency
General Fund Financial Report
January 26, 2021 Board Meeting

ACCOUNT	DESCRIPTION	2017	2018	2019	2020	2020	2020	% of
		ACTUAL	ACTUAL	ACTUAL	BUDGET	ESTIMATED	ACTUAL Thru 12/31/20	
CAPITAL OUTLAY (Con;t)								
2020-0198	Community Line, Foothill Blvd./Oro Bangor Hwy to Grange				100,000	100,000	21,196	21%
2020-0199	GP-MRTP solar inverter replacement				125,000	125,000	40,681	33%
2020-0200	Oro-Bangor Hwy/BTP to Avacado				40,000	40,000	38,968	97%
2020-0970	SPH-CAISO meter				15,000	15,000	14,060	94%
2019-53aa	Bangor Treatment Plant generator				0	0	0	0%
2019-54f	Lower Forbestown Ditch improvement program				0	0	0	0%
2019-54g	Dog Ranch Palermo Canal				0	0	0	0%
2019-54h	Palermo shotcrete Pinecrest, 1000'				0	0	0	0%
2019-54j	Tank Ditch, 7295 Citrus, c900 RCP joint failure, 310'10"				5,000	5,000	0	0%
2019-54k	Dunstone line, 12"meter manifold and valve				5,000	0	0	0%
2019-54r	Lost Horizon pipeline				0	0	0	0%
2019-54y	Palermo Clean Drinking Water project, phase 1				0	0	0	0%
2019-54z	Circle Drive				0	0	0	0%
2020-55b	CA-Meter reader handhelds				15,000	0	0	0%
2020-56a	GP-Vehicle replacement, T-302, ditchtender, 2011 Ranger 4x4				0	0	0	0%
2020-56c	GP-Vehicle replacement, E-123, 1998 Bobcat mini excavator				0	0	0	0%
2020-58a	IT-MRTP SAC replacement				26,000	0	0	0%
2020-58c	IT-Fiber optic replacement				0	0	0	0%
2020-61a	SPH-PSV and penstock recoating				0	0	0	0%
2020-61b	SPH-PPA and CAISO origination tasks				0	0	0	0%
2020-61c	SPH-PSV roof replacement and rockfall protection				0	0	0	0%
2020-61d	SPH-SCADA upgrade				0	0	0	0%
2020-61e	SPH-Oil flow device upgrade				0	0	0	0%
2020-61g	SPH-bitronics lins side metering xducer				0	0	0	0%
	Total Capital Outlay	197,522	102,680	239,171	575,500	513,500	313,865	55%
Transfers:								
	SFPP Jt Facil Oper Fd-Minimum Payment	709,000	709,000	709,000	709,000	709,000	531,750	75%
	SFPP Jt Facil Oper Fd-Additional Payment	2,214,644	1,393,737	0	0	0	0	0%
	SFPP Jt Facil Oper Fd-Overhead	549,067	557,565	621,688	650,000	650,000	0	0%
	Debt Service Fund, 2016 COP	16,322,570	2,186,233	0	0	0	0	0%
	System Capacity Fund, MRTP Impr Proj	(16,433,765)	(1,248,243)	0	72,500	0	0	0%
	System Capacity Fund	0	0	0	0	193,556	194,946	100%
	Retiree Benefit Trust Fund	0	(266,911)	(320,821)	(21,000)	0	0	0%
	Retiree Benefit Trust Fund	0	0	0	0	1,977,001	1,977,001	100%
	Net Non-operating, Capital Outlay and Transfers	1,719,055	1,515,667	(1,004,551)	(597,275)	1,582,382	1,164,293	
	NET REVENUE OVER EXPENSES	281,347	(394,451)	(2,853,674)	(2,910,505)	(936,024)	84,261	
	Beginning Balance	5,924,891	6,206,238	5,811,787	2,163,427	2,958,113	2,958,113	
	Ending Balance	6,206,238	5,811,787	2,958,113	(747,078)	2,022,090	3,042,374	

NOTE: Ending 12/31/19 balance includes designated reserves of \$194,946 for System Capacity improvements and \$1,977,001 for retiree benefits.

South Feather Water & Power Agency
Irrigation Water Accounting
For The Period Of 1/1/2020 - 12/31/2020

<u>ACCT CODE</u>	<u>DESCRIPTION</u>	<u>REVENUE</u>	<u>EXPENSES</u>
2020-0504	Palermo Canal	\$ 99,367	\$ 276,858
2020-0505	Bangor Canal	\$ 122,286	\$ 243,598
2020-0506	Forbestown Canal	\$ 17,155	\$ 189,095
2020-0507	Community Line	\$ 24,855	\$ 32,012
Totals		\$ 263,663	\$ 741,563

South Feather Water & Power Agency
System Capacity Fund Financial Report
January 26, 2021 Board Meeting

<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2017 ACTUAL</u>	<u>2018 ACTUAL</u>	<u>2019 ACTUAL</u>	<u>2020 BUDGET</u>	<u>2020 ACTUAL THRU 12/31/20</u>
<u>REVENUE:</u>						
42341	System Capacity Charges	30,429	127,781	191,965	0	56,712
49250	Interest Income	1,162	1,709	1,591	200	0
	Total Revenue	31,591	129,490	193,556	200	56,712
<u>TRANSFERS</u>						
2013-0135	M RTP Expansion/Improvement	(16,434,927)	(1,408,162)	0	(72,500)	(55,322)
	General Fund	16,433,765	1,248,243	0	0	(194,946)
Net Revenue over Expenses		30,429	(30,429)	193,556	(72,300)	(193,556)
Beginning Balance		0	30,429	0	87,200	193,556
Ending Balance		30,429	0	193,556	14,900	0

SOUTH FEATHER WATER AND POWER AGENCY
SCHEDULE OF CASH AND INVESTMENTS
31-Dec-20

General Fund Cash and Savings Account	\$ 328,822
LAIF	19,232,796
CalTrust	1,425,692
Five Star Bank	1,105,990

<u>Fixed Income portfolio</u>	<u>Rate</u>	<u>Purch Date</u>	<u>Purch Price</u>	<u>Face Value</u>	<u>Maturity</u>	<u>Mkt Value</u>	<u>Est Ann Income</u>
Cash						13,408	\$ -
East Boston Savings Bank CD	2.250%	1/30/2018	245,000	245,000	1/29/2021	245,434	5,513
Ally Bank CD	2.500%	2/1/2018	245,000	245,008	2/1/2021	245,534	6,125
Connectone Bank CD	2.550%	3/13/2018	245,000	245,008	3/15/2021	246,726	6,248
Southwest National Bank CD	2.600%	4/17/2018	245,000	245,008	4/19/2021	246,896	6,370
Mid-America Bank CD	2.700%	5/11/2018	245,000	245,008	5/11/2021	247,369	6,615
Safra National Bank CD	0.300%	5/27/2020	245,000	245,000	5/27/2021	245,260	735
Comenity Capital Bank CD	2.950%	5/31/2018	228,000	228,000	6/1/2021	230,800	6,726
Morgan Stanley Bank CD	2.950%	6/14/2018	245,000	245,000	6/14/2021	248,268	7,228
Citibank Natl CD	3.000%	7/24/2018	245,000	245,000	7/26/2021	249,150	7,350
EnerBank USA CD	3.000%	8/17/2018	247,000	247,008	8/17/2021	251,609	7,410
Bank of Rhode Island CD	1.650%	9/16/2019	245,000	245,008	9/27/2021	248,014	4,043
Third Federal S & L of Cleveland CD	3.150%	10/22/2018	245,000	245,000	10/22/2021	251,167	7,718
Merrick Bank CD	3.200%	11/28/2018	245,008	245,000	11/29/2021	252,046	7,840
BMW Bank North America CD	3.050%	12/28/2018	245,000	245,000	12/28/2021	252,311	7,473
Federal Farm Credit Bonds	2.600%	1/28/2019	250,000	249,999	1/18/2022	256,402	6,500
Goldman Sachs CD	2.850%	2/14/2019	185,000	185,000	2/14/2022	190,798	5,273
Centerstate Bank CD	1.000%	3/20/2020	245,008	245,000	3/21/2022	247,805	2,450
US Treasury Note	2.250%	5/8/2019	245,326	245,000	4/15/2022	251,681	5,513
Eclipse Bank CD	0.350%	5/29/2020	240,000	240,000	5/30/2022	240,058	840
Flagstar Bank CD	2.450%	6/12/2019	246,000	246,000	6/13/2022	254,489	6,027
Sallie Mae Bank CD	2.150%	7/24/2019	245,000	245,000	7/25/2022	252,943	5,268
Bank Hapoalim Bm Ny CD	0.250%	8/26/2020	245,000	245,000	8/26/2022	245,664	613
Wells Fargo Bank CD	1.850%	9/18/2019	245,000	245,000	9/19/2022	252,411	4,533
Federal Home Loan Mtg Corp.	0.250%	8/19/2020	60,000	60,000	11/18/2022	60,004	150
Goldman Sachs CD	1.850%	12/12/2019	60,000	60,000	12/12/2022	62,048	1,110
Morgan Stanley Private Bank CD	1.850%	12/19/2019	50,000	50,000	12/19/2022	51,723	925
First Heritage Bank CD	0.250%	6/23/2020	140,000	140,000	12/19/2022	140,412	350
Marlin Business Bank CD	1.650%	1/15/2020	203,000	203,000	1/17/2023	209,409	3,350
Wells Fargo Natl Bank West CD	1.900%	1/17/2020	245,000	245,000	1/17/2023	253,989	4,655

SOUTH FEATHER WATER AND POWER AGENCY
 SCHEDULE OF CASH AND INVESTMENTS
 31-Dec-20

General Fund Cash and Savings Account	\$ 328,822
LAIF	19,232,796
CalTrust	1,425,692
Five Star Bank	1,105,990

<u>Fixed Income portfolio</u>	<u>Rate</u>	<u>Purch Date</u>	<u>Purch Price</u>	<u>Face Value</u>	<u>Maturity</u>	<u>Mkt Value</u>	<u>Est Ann Income</u>
People First Bank CK	1.350%	3/6/2020	134,000	134,000	3/6/2023	137,602	1,809
American Express Natl Bank CD	1.450%	1/31/2020	245,000	245,000	3/31/2023	252,303	3,553
Federal Home Loan Mtg Corp.	0.300%	8/31/2020	250,013	250,000	5/25/2023	249,912	750
BMO Harris Bank CD	0.600%	6/26/2020	105,000	105,000	6/26/2023	104,506	630
Luana Savings Bank CD	0.200%	8/14/2020	245,000	245,000	8/14/2023	245,292	490
Federal Home Loan Mtg Corp.	0.305%	9/28/2020	250,000	250,000	9/8/2023	249,853	763
Medallion Bank CD	0.250%	10/26/2020	135,000	135,000	10/27/2023	135,297	338
New York Community Bank CD	0.300%	11/9/2020	245,000	245,000	11/9/2023	245,875	735
Federal Home Loan Bond	0.190%	12/29/2020	249,777	250,000	12/22/2023	249,613	475
Total Fixed Income Portfolio						8,314,081	\$ 144,488
TOTAL CASH & INVESTMENTS AT 12/31/20						\$ 30,407,381	1.74%

I certify that all investment actions have been made in full compliance with Policy #470- Investments, and that South Feather Water and Power Agency will meet its expenditure obligations for the next six months.

Submitted by: Steve Wong, Finance Division Manager 1/20/21



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

FROM: Jaymie Perrin, Environmental Health & Safety Manager

DATE: January 15, 2021

RE: General Information (regarding matters not scheduled on the agenda)
01/26/2021 Board of Directors Meeting

Coats for Kids – Employee Donations

The agency kicked off our 3rd Annual Kids' Coat Drive on December 2nd. On December 18th, 54 coats that were completely gift wrapped and tagged for distribution were picked up. The coats varied in sizes and colors that allowed boys and girls of all ages to stay warm this winter season. The coats were distributed this year through creative drive-through and socially distanced community events hosted by The Hope Center and Oroville Rescue Mission. The calendar year of 2020 was anything but traditional, however the agency is so pleased to know that despite all of the challenges 2020 brought, the employees still rallied around this tradition to make it another successful event.





SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

FROM: Dan Leon, Power Division Manager

DATE: January 20, 2021

RE: General Information (regarding matters not scheduled on agenda)
January 26, 2021 Board of Directors Meeting

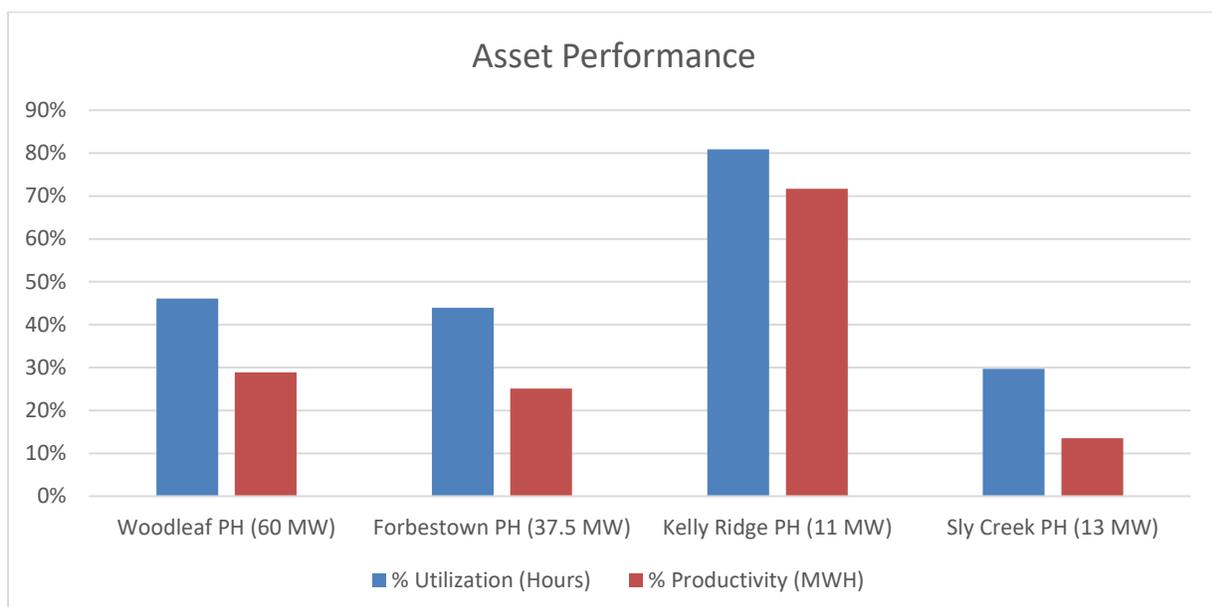
Operations

Power Division Summary Report, Reservoir Storage Report, and Precipitation Report for December 2020 are attached.

DWR Bulletin 120 and Water Supply Index Forecast Reports for Water Year 2021 will be published starting in February 2021. "4 Basin Index" Water Year Type Classification: Dry.

No project reservoirs are currently spilling. South Fork tunnel flowing at 20 CFS. Slate Creek tunnel closed. Little Grass Valley and Sly Creek Reservoirs storage at 73.2 kAF.

Powerhouse performance and availability for December 2020 summarized in the following tables:



Powerhouse	Capacity MW	Available for Generation Hrs	Generation Dispatched at Full Output Hrs	Additional Gen. <u>not</u> Dispatched at Full Output Hrs	Generation Dispatched at Part. Output Hrs
Woodleaf	60.0	744	27	717	316
Forbestown	37.5	744	90	654	237
Kelly Ridge	11.0	744	459	285	143
Sly Creek	13.0	731	0	731	217

CAISO Index Pricing	Monthly On-Peak Average Price per MWh	Monthly Hour Average Price per MWh
Monthly Prices	\$42.17	\$39.60
Average since 2010	\$39.76	\$36.94

Maintenance

Powerhouses

- Woodleaf Powerhouse: Fully operational. Annual maintenance outage scheduled for February 1 to 12.
- Forbestown Powerhouse: Fully operational. Annual maintenance outage scheduled for March 8 to 26. Stator winding insulation will be assessed and repaired during outage.
- Kelly Ridge Powerhouse: Fully operational.
- Sly Creek Powerhouse: Fully operational.

Other Maintenance

- Inspect penstocks.
- Inspect project roadways and remove brush and debris.
- Clean intake screens and grizzlies.
- Perform maintenance of facilities and vehicles at Power Div yard.

Regulatory Compliance

- No new update.

Projects

2020 North Complex Fire Repairs

- Agency purchased and installed new straw bales around FPH Penstock to replace those burned in fire. Bales have been used to protect against rock fall after damage occurred in 2018.
- Agency plans to circulate RFB in Feb/Mar timeframe for recoating the damage areas to FPH Penstock.
- Agency is quoting/ procuring Safety Buoys and Log Booms to replace damaged units at South Fork

Diversion Dam. Lead times are lengthy due to slowed manufacturing resources (Covid).

Sly Creek Dam Standby Generator

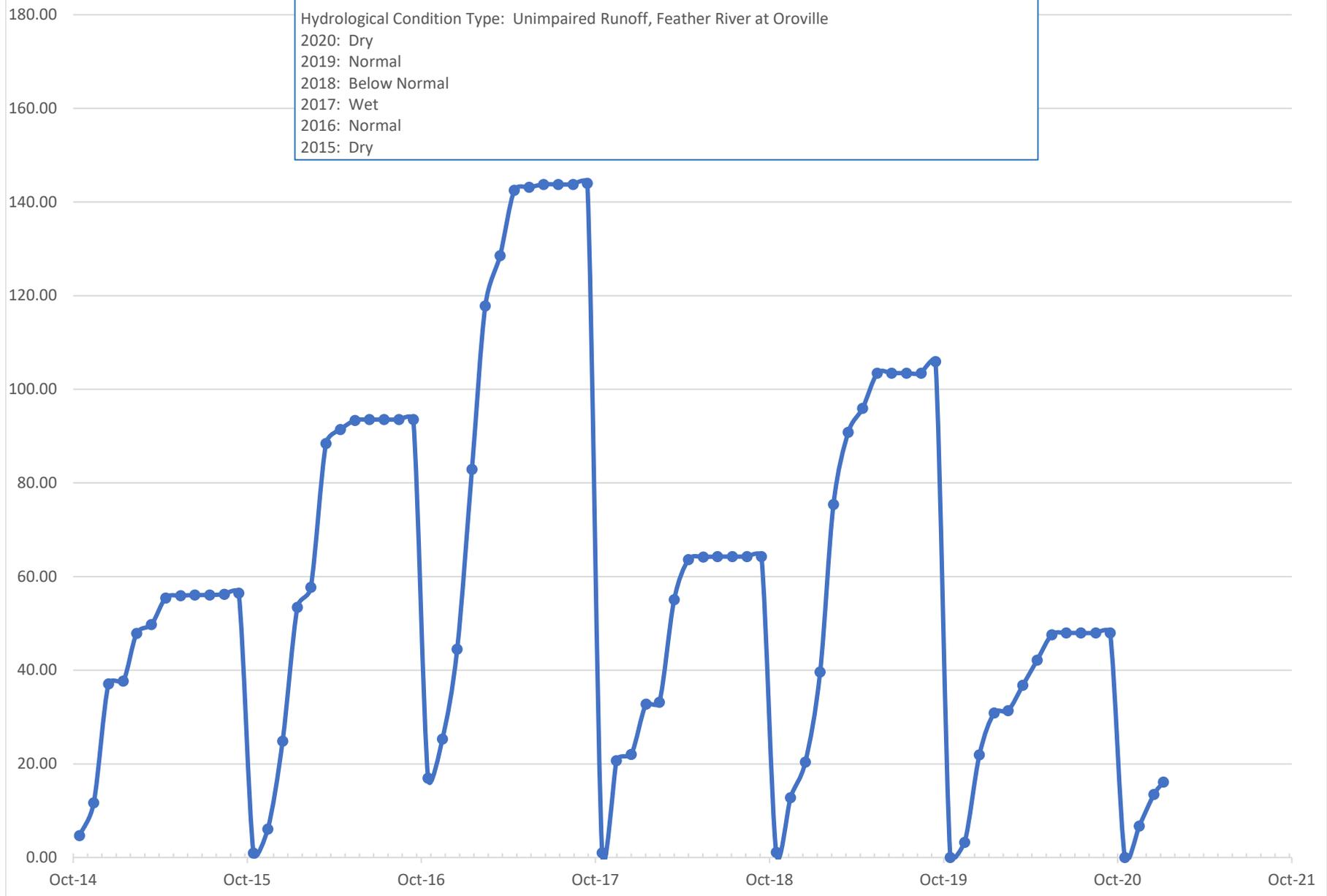
- Construction, installation and commissioning to be completed in March.
- Standby generator will provide power for operation of spillway gates in the event of utility power failure.

Personnel

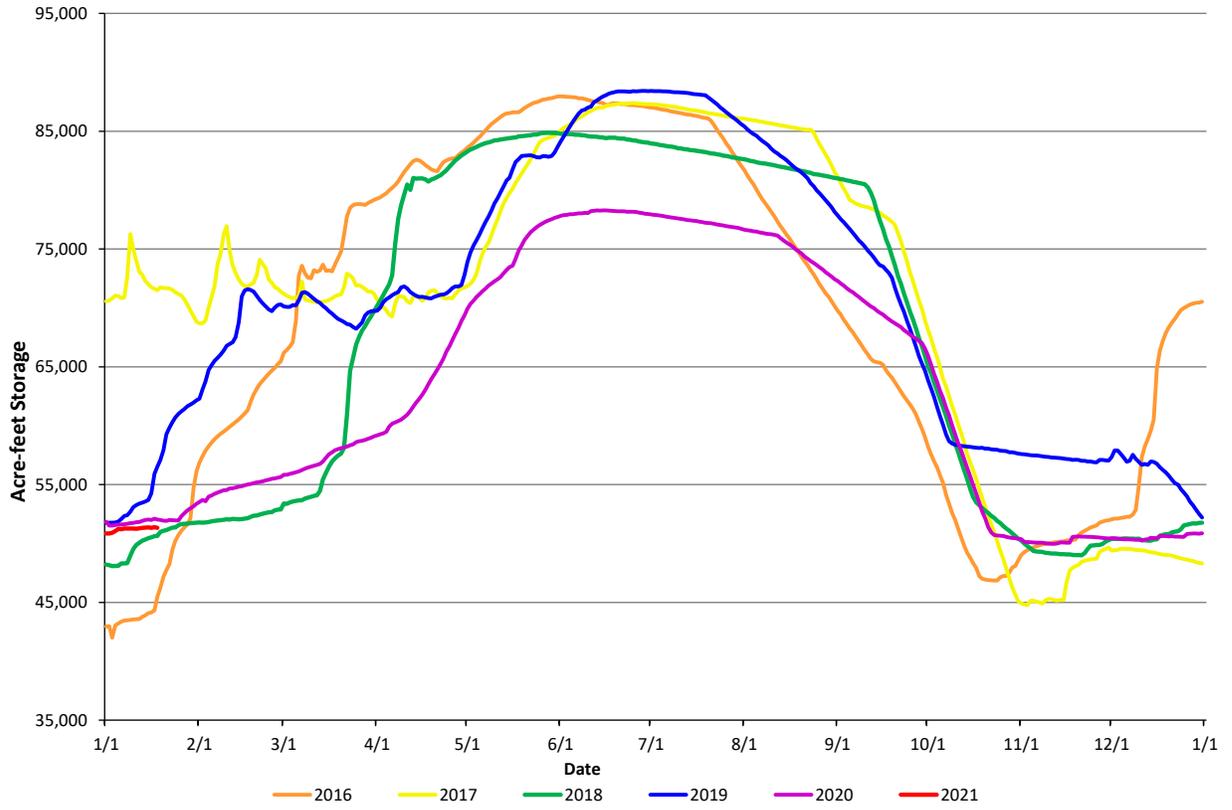
- Steve Goff has transferred to the Utility Worker position in the Power Division. Steve possesses valuable training and experience in heavy equipment operation, utility tree work and facility maintenance, and we welcome him to the group.

Sly Creek Reservoir Vicinity Precipitation (Inches) - 2015 to Present

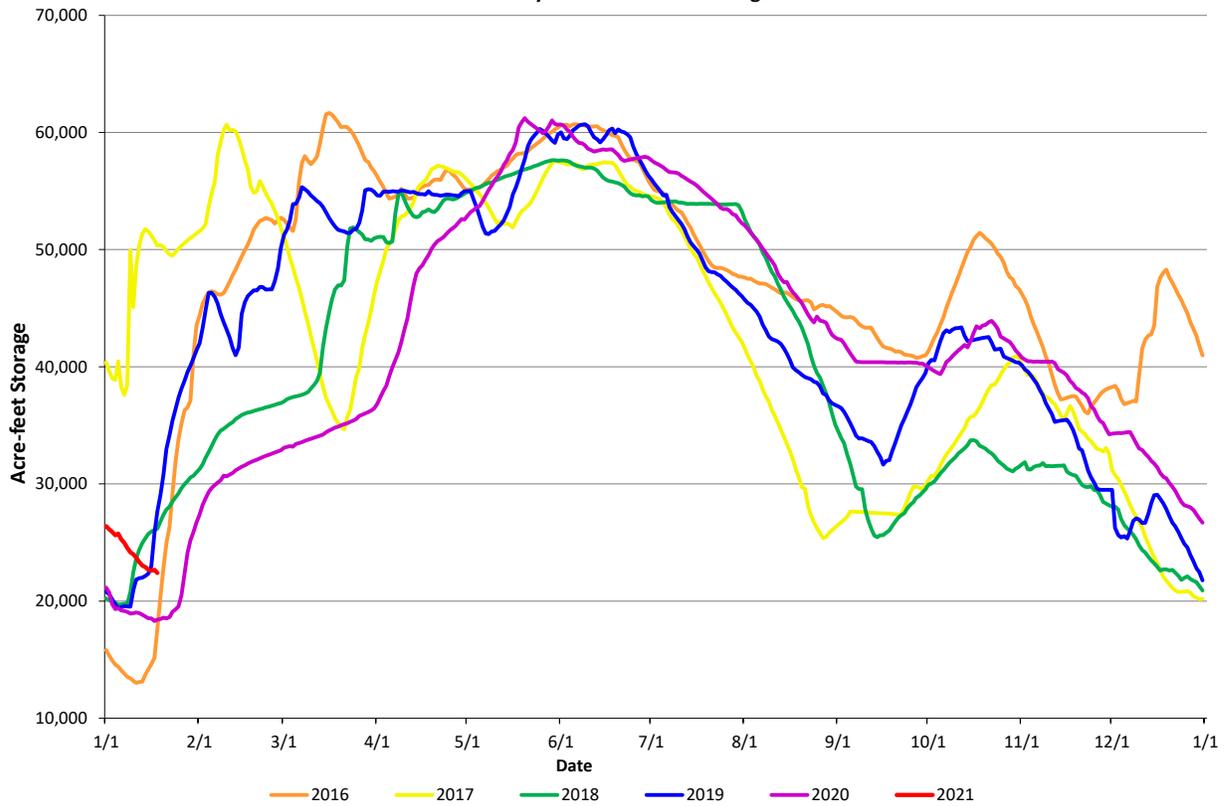
Hydrological Condition Type: Unimpaired Runoff, Feather River at Oroville
2020: Dry
2019: Normal
2018: Below Normal
2017: Wet
2016: Normal
2015: Dry



Little Grass Valley Reservoir Storage



Sly Creek Reservoir Storage



**SOUTH FEATHER WATER AND POWER
SOUTH FEATHER POWER PROJECT
2020
Reservoir and Stream Operations**

	RESERVOIR ELEVATIONS				MONTHLY AVERAGE STREAM RELEASES			
	Little Grass Valley		Sly Creek		Release to SFFR at LGV Dam	Release to SFFR at Forbestown Div.	Release at Lost Creek Dam	Release at Slate Creek Div.
Maximum Elevation End of Month Conditions	5,046.50	Feet	3,530.00	Feet				
January	5,021.19	Feet	3,457.00	Feet	36.60	8.75	7.25	64.60
February	5,023.11	Feet	3,472.60	Feet	11.00	8.72	7.06	87.30
March	5,025.83	Feet	3,480.55	Feet	6.60	39.70	7.19	86.60
April	5,033.51	Feet	3,512.09	Feet	7.80	11.10	12.80	16.80
May	5,039.29	Feet	3,525.41	Feet	11.60	141.00	113.00	64.90
June	5,039.46	Feet	3,520.94	Feet	13.90	14.70	9.19	39.30
July	5,038.60	Feet	3,511.54	Feet	16.20	14.20	9.20	14.40
August	5,035.69	Feet	3,493.25	Feet	66.90	91.40	9.13	8.12
September	5,031.45	Feet	3,488.43	Feet	105.00	128.00	44.10	6.32
October	5,018.67	Feet	3,490.48	Feet	265.00	151.00	80.50	6.44
November	5,018.71	Feet	3,475.55	Feet	8.57	7.06	6.22	16.60
December	5,019.09	Feet	3,456.93	Feet	8.27	6.38	5.83	21.00

Powerhouse Operations

	Sly Creek	Woodleaf	Forbestown	Kelly Ridge	Energy Revenue
January	964.11 MWH	10,457.99 MWH	6,701.53 MWH	3,218.64 MWH	\$1,043,435.11
February	0.00 MWH	459.17 MWH	788.52 MWH	1,080.98 MWH	\$420,187.60
March	0.00 MWH	699.72 MWH	378.33 MWH	1,548.97 MWH	\$446,240.76
April	3,065.85 MWH	20,482.69 MWH	13,473.95 MWH	5,694.09 MWH	\$1,304,572.52
May	246.80 MWH	1,779.19 MWH	1,104.85 MWH	4,986.65 MWH	\$513,463.58
June	1,096.03 MWH	5,928.23 MWH	3,482.90 MWH	2,955.80 MWH	\$693,868.98
July	1,270.71 MWH	6,894.18 MWH	3,751.45 MWH	2,831.18 MWH	\$775,825.99
August	2,539.20 MWH	15,359.96 MWH	5,328.70 MWH	6,582.09 MWH	\$2,087,771.99
September	560.19 MWH	3,702.11 MWH	0.00 MWH	2,623.58 MWH	\$676,169.80
October	1,128.71 MWH	7,605.13 MWH	4,014.00 MWH	6,580.76 MWH	\$1,270,242.65
November	1,357.94 MWH	10,148.85 MWH	5,524.14 MWH	4,113.55 MWH	\$1,206,089.10
December	1,286.10 MWH	12,880.27 MWH	7,001.65 MWH	5,866.14 MWH	\$1,481,645.44
	<u>13,515.64</u> MWH	<u>96,397.48</u> MWH	<u>51,550.03</u> MWH	<u>48,082.43</u> MWH	<u>\$11,919,513.52</u>



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

FROM: Rath Moseley, General Manager

DATE: January 20, 2021

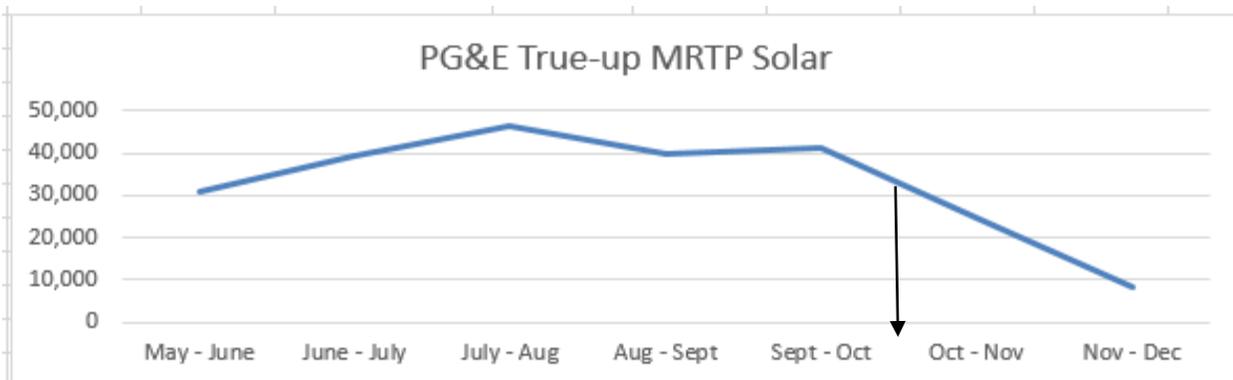
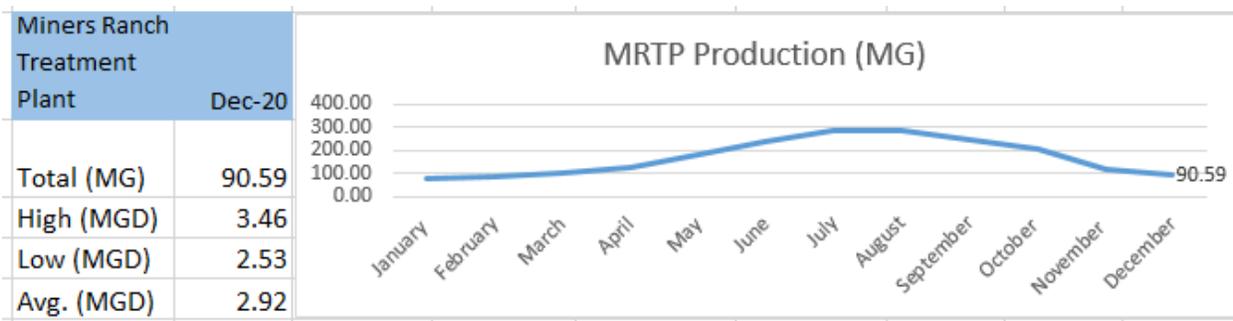
RE: General Information (regarding matters not scheduled on the agenda)
1/26/21 Board of Directors Meeting

Water Treatment Operations

The total Miners Ranch Treatment Plant (MRTP) treated water production for the month of December totaled 90.59 million gallons.

The total Bangor Treatment Plant (BTP) treated water production for the month of December totaled .298 million gallons.

All bacteriological requirements were in compliance for the MRTP and BTP. Miners Ranch production was 117% of average over the past 5 years. Bangor's production was 102% of average over the past 5 years.



The Inverter Replacement in October is performing as reflected in the above PG&E "True-up" costs.

Water Operations

The back half of December and month of January have been consumed with the following operational and infrastructure activities.

Install Service	Irrigation Maintenance	Leak Repair	Backflow Install / Repair	Raise Meters	Clean Grizzlies	Replace Service	Conveyance Maintenance	Community Line
Foothill	Penny Ditch	Oro Bangor Hwy	Irwin	Oro Quincy	District Wide	Canyon Highlands	Oak Knoll	Miners Ranch
Oro Bangor	Oro Lateral	Pipe Yard	Debra Way	Leslie		Greenbrier	Oro Bangor	
	Forbestown	Pine Oaks					Royal Oaks	
	Foothill							
	Miller Hill							

Annual physical inventory counts were performed in January and identified discrepancies reconciled. A big thank you to all of those involved and especially the Warehouse Technician (Dawn Cook) for her oversight on inventory management adherence.

Community Investment Program – RedHawk Ranch Bangor

The pumped raw water piped system is in the final stages of buildout. All pumps, controls, filters and ancillary hardware is on order or has been received. In the upcoming week's the BTP yard will be modified to house the pumping station and will be connected and tested. The nine singed applications for service will be contacted for payment to order meter sets and install in preparation for the upcoming irrigation season.



HWY 162 – Caltrans

The road-widening project on Hwy 162 (Olive Hwy) Foothill to Gold County Casino is in final stages of planning. Caltrans has determined that SFWPA is 100% liable for costs associated with water utility work to meet the engineering design requirements by the state. The agency continues to work on balancing cost share in order to fulfill the utility work and meet timelines.

Currently, the district has the project established in three phases:

Phase 1 – Arbol Avenue / Hwy 162 Crossing

Phase 2 – Hwy 162 East Service Lines

Phase 3 – Legacy Abandoned Pipes

Required completion timeline is September 17, 2021 and each phase may be performed non-sequential and at varying times up to the due date.

Total estimated cost including labor = \$136,901.00

The district is diligently working to share traffic control with either Caltrans or another sub-contractor on the project. The costs for traffic control alone are estimated to be \$25.6K.

An itemized cost breakdown will be provided to the Board to determine how to address the expense.

With aging roadway infrastructure and the utility cost burdens placed on the district, the board may want to consider a proposition 218-notice process and add capital infrastructure surcharges to annual billings as leadership identifies alternatives to non-district initiated project cost funding options.

Wyandotte – Miners Ranch Road Community Line

Staff is currently scheduled to work on the domestic line during the balance of January and into February for a targeted completion prior the Hwy 162 Caltrans project. As of this writing, saw cutting has been completed and trenches continued.

North Yuba Water District JFOF Financial Audit

As communicated at the December 15, 2020 SFWPA Board Meeting, NYWD has engaged with an outside financial auditing firm via counsel to perform on-site records collection and financial analysis of the Joint Facilities Operating Fund specific to the 2005 agreement between SFWPA and NYWD.

South Feather fully expected to be able to report to the Board that the on-site record collection had been performed prior to today's board meeting. As of this writing, there is not a defined date for the audit but staff is committed to make ourselves available and adjust schedules as necessary to assist and keep the process moving.

SFWPA is optimistic that the record collection will take place soon in order to satisfy or address any concerns there may be with record management.

Public Relations

The district was contacted by a landowner that has ~500 acres adjoining SFWPA property in the Monte De Oro area APN# 041-300-017 which houses a billboard reflector for microwave communications. The district is being requested to participate with the procurement and installation of fencing between to two properties. The map below shows the agency owned parcel and area that fencing is requested. Staff has walked the property and met in person with the neighboring land owner about the situation and perceived need for fencing isolation.



The western boundary is the area requested to be fenced in order to prevent cattle and humans from traveling through the South Feather property and onto area to the west as shown above. This effort would be an unbudgeted cost and requires a sub-contractor to perform the work. The purpose of this communication is to provide Q&A to the board.



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors
FROM: Jaymie Perrin, Environmental Health & Safety Manager
DATE: January 20th, 2021
RE: Informational Item – 01/26/2021 Board of Directors Meeting

Insurance Commission Highlights – Fire Risk

On December 2nd, 2020, staff participated in the Butte Fire Safe Council Annual Wildfire Safety Summit. Presenters included the BFSC chairman, BFSC executive director, Butte County Development Services Director, and Cal Fire where the primary focus was post-fire restoration efforts and upcoming fuel reduction projects. In addition, a more detailed breakdown of local weed abatement ordinances was provided and it was announced that Butte County Fire Department has received a two-year grant for fire inspectors who would be tasked to support those existing ordinances. Similar to discussions held in our board room, talks around the need for voluntary compliance remains critical to the overall success of fuel reduction efforts. There were two specific slides that staff would look to highlight to the board where future collaboration with the Fire Safe Council could be beneficial for all parties. The complete presentation can be made available to those who might be interested.

Successes and Upcoming Projects
East Foothills - Mt. Ida

- ❖ CEQA – 500 Acres
- ❖ Fuel Reduction up to 205 Acres
- ❖ RFP for CEQA
- ❖ Fuel Reduction Project to focus on current project area, evacuation routes and 100' defensible space.

Successes and Upcoming Projects
Forbestown

- ❖ Completion of the Merry Mountain / Clipper Mills Shaded Fuel Break Dec 2020 – 90 acres
- ❖ Beginning the Forbestown Ridge Shaded Fuel Break – Nov 2020 – 129 Acres – Forbestown Rd/Hurleton Rd/ Hurleton Swedes Flat Rd/ Black Bart Rd.
- ❖ PG&E Grant – 12 Homes completed RAP/100' Defensible Space

On December 10th, 2020, staff participated in a follow-up webinar hosted by California's Department of Insurance. The agenda was lengthy with presenters that varied from the UC Co-Op Extension staff, Cal Fire, fire councils, and consultants. Topics covered in this follow-up webinar included: risk modeling, fire resiliency efforts, home hardening, prescribed burns, and general costing analysis. The overarching theme of climate change remained at the forefront of the presentation, in addition to the nation's first Deputy Insurance Commissioner of Climate and Sustainability being appointed to help support finding "...innovative solutions to the risk posed by climate change." according to the department's website. While staff believes there is value to monitoring such efforts at the state level and learning more about the topics presented, I do not believe it fits our original intent to maximize the agency's efforts in the water supply category of the ISO rating.



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

FROM: Rath Moseley, General Manager

DATE: January 15, 2021

RE: 2021 Board Committee Assignments
Information Item for 1/26/21 Board of Directors Meeting

At the December 15, 2020 Special Board Meeting, the 2021 Standing Committee Assignment selections were determined for the fiscal year. Each Standing Committee and assigned Directors are listed on the follow page.



SOUTH FEATHER WATER & POWER AGENCY

2021 BOARD COMMITTEE ASSIGNMENTS

STANDING COMMITTEES –

Budget, Finance and Claims Committee: Tod Hickman, Chair

Rick Wulbern

Personnel Committee: Dennis Moreland, Chair

John Starr

Policy and Contracts Committee: James Edwards, Chair

John Starr

Strategic Vision and
Community Relations Committee: Rick Wulbern, Chair

Tod Hickman

AD HOC COMMITTEE –

Deferred Compensation Finance Committee: Rick Wulbern, Chair
Steve Wong, Treasurer, Vice Chair
Rath Moseley, General Manager
Dan Leon, Power Division Manager
Brian Howerton, Hydro Foreman, Power Division
Zenaido Martinez, Foreman, Water Division



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

FROM: Rath Moseley, General Manager

DATE: January 15, 2021

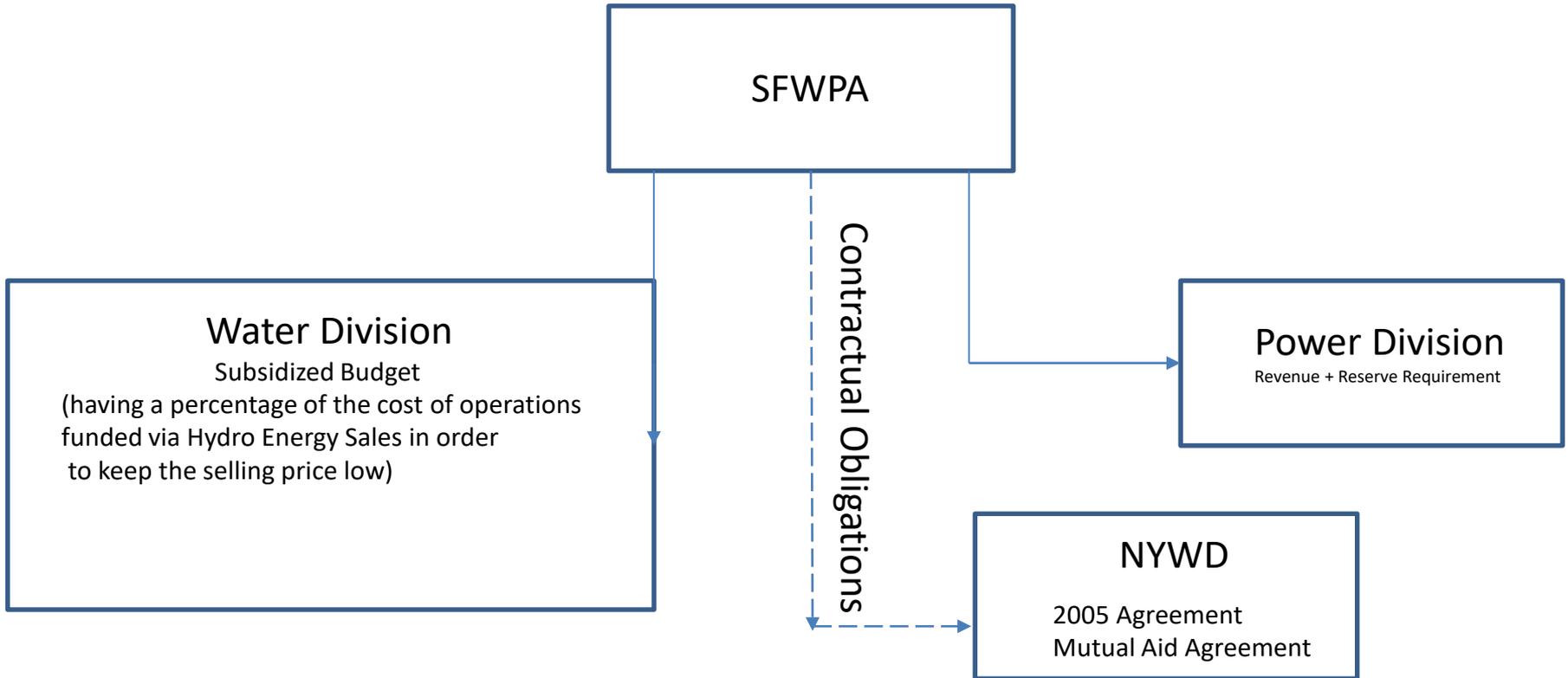
RE: Hydro Generation PPA
Information Item for 1/26/21 Board of Directors Meeting

The purpose of this information item is to provide an update on the status of SFWPA's Power Purchase Agreement.



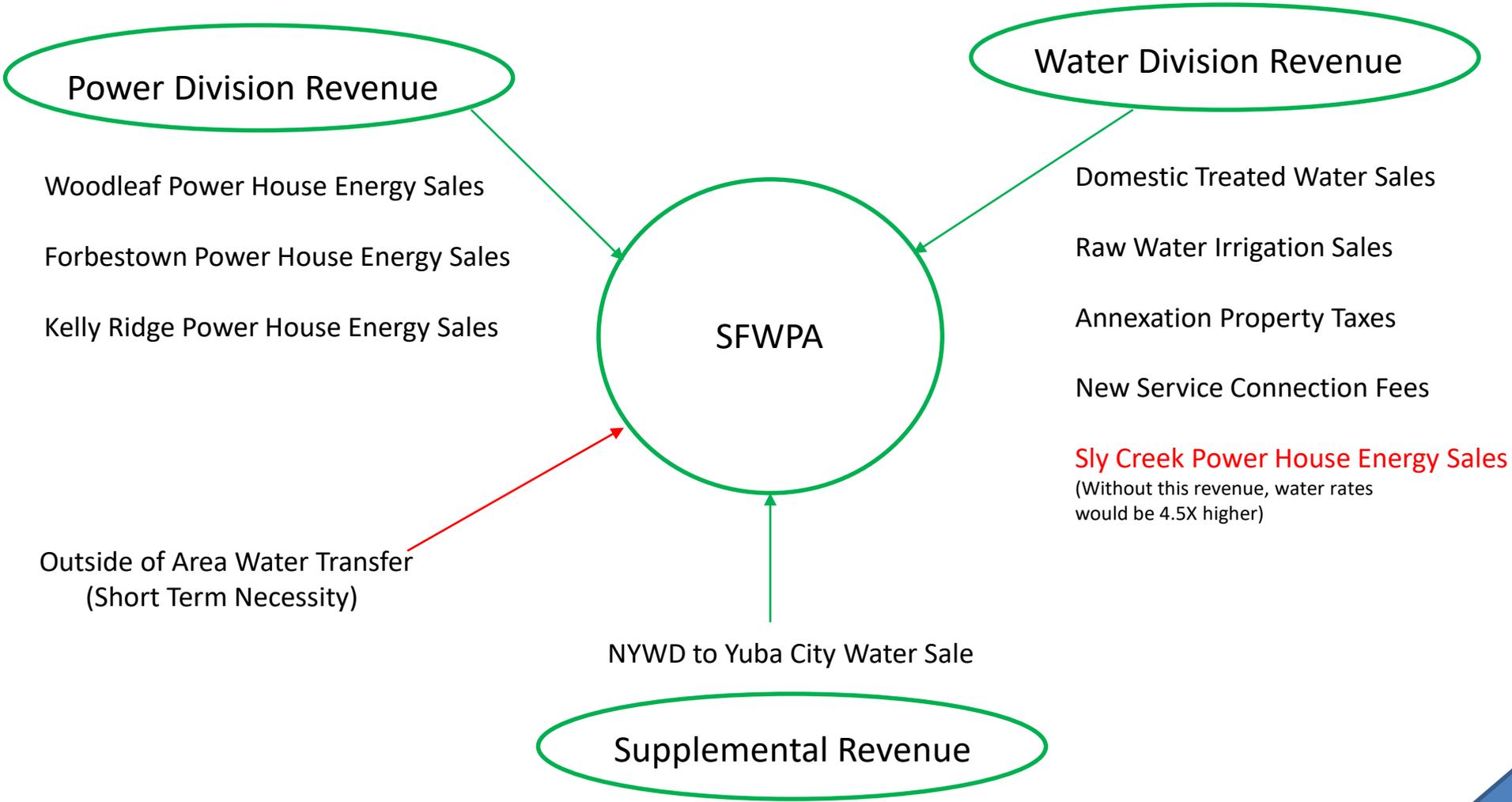


Importance of Hydro Generation





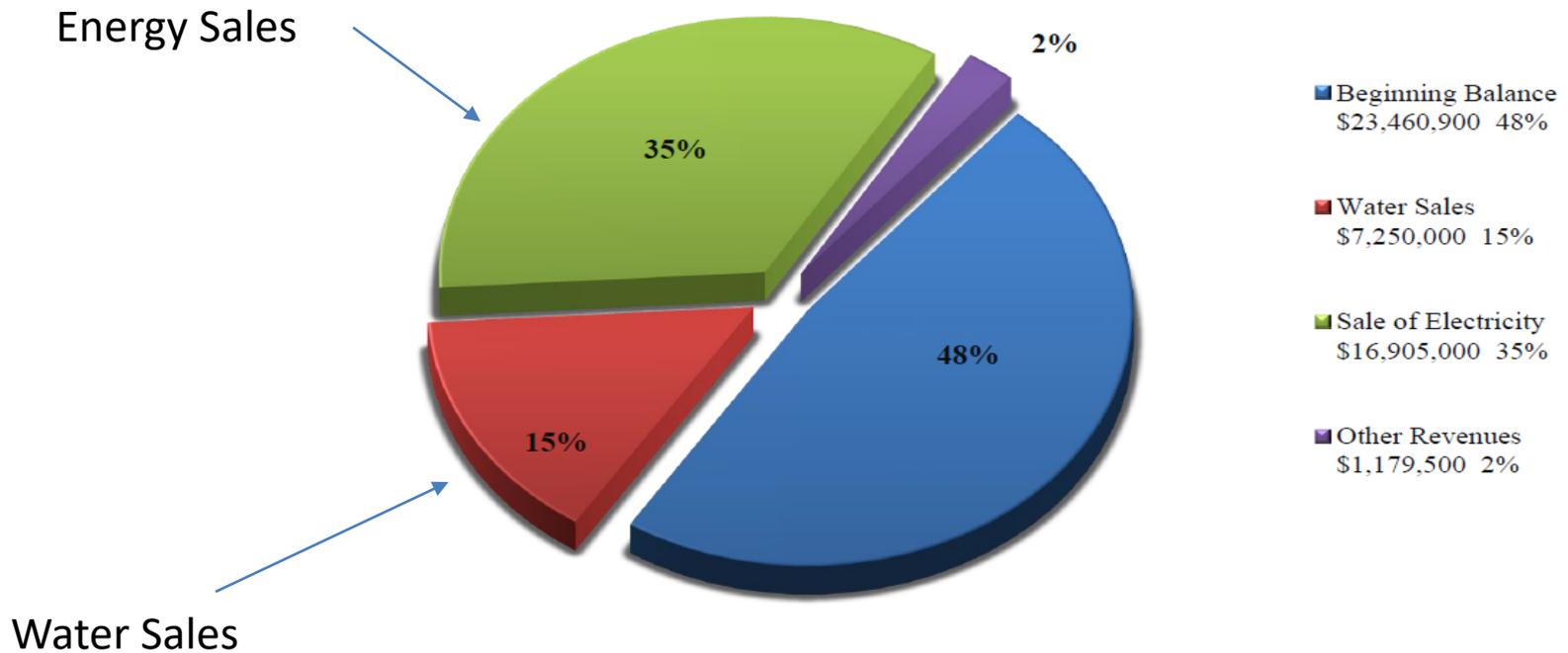
REVENUE SOURCES





2021 Budget Commentary

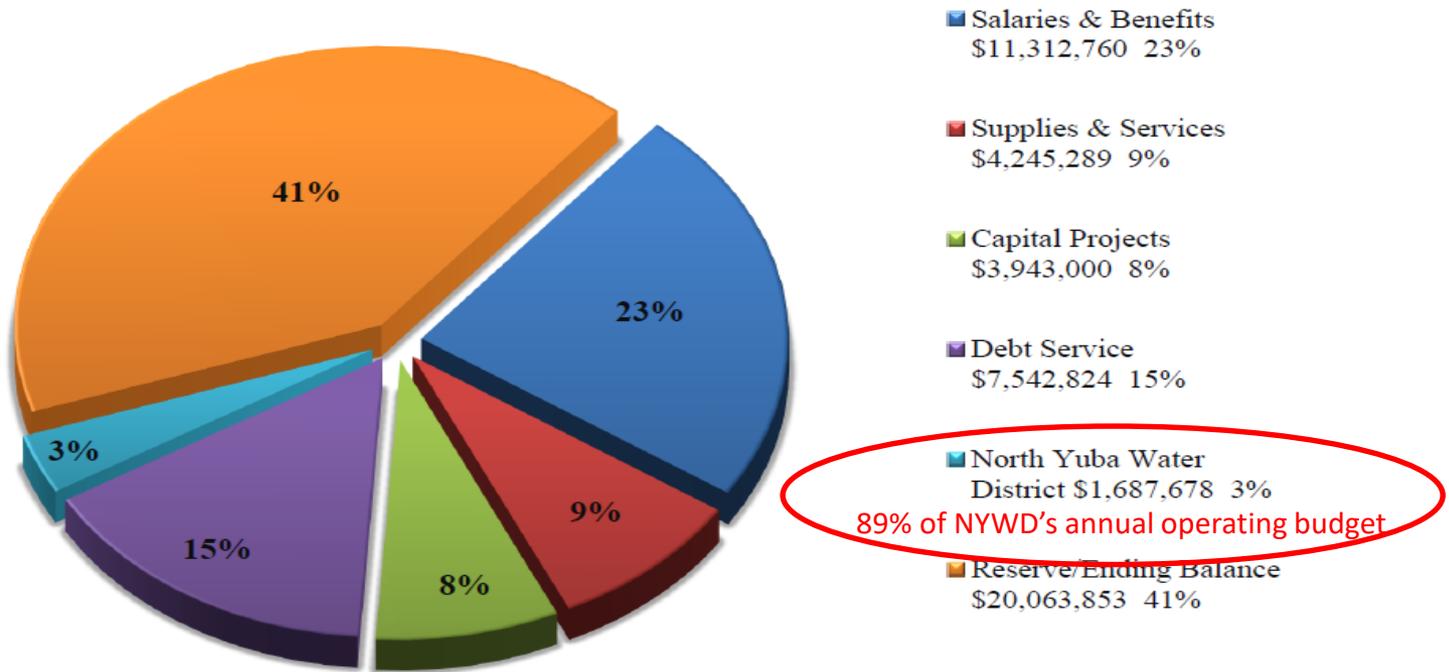
Source of Funds





2021 Budget Commentary

Use of Funds

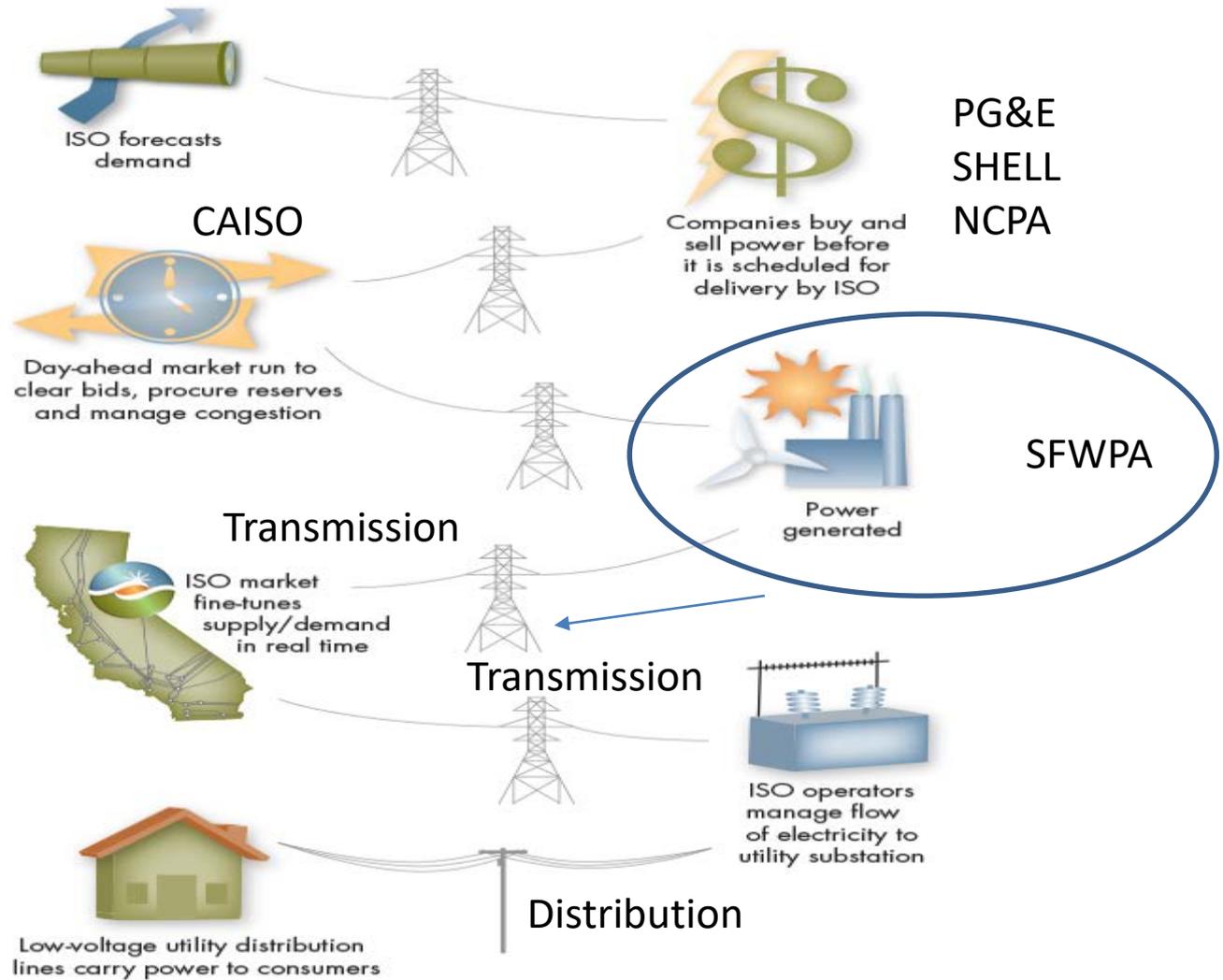




South Feather Water & Power Agency

- South Fork Power Project Overview
 - Four Hydroelectric Powerhouses on the South Fork of the Feather River
 - Two Diversion Dams
 - Six Reservoirs
 - Energy Capacity: ~120 megawatts
 - Power purchase agreement with PG&E until June 30, 2020
 - Currently operating under a SFWPA disputed “Force Majeure” extension of the portfolio as a result of the Oroville Dam spillway failure and ultimate flooding of SFWPA’s Kelly Powerhouse

California Independent System Operator (CAISO)





PPA Milestones and Ancillary Strategy

- ✓ Develop and overall strategy for PPA solicitation and origination
- ✓ Identify off-take opportunities
- Assess SFPP's post PG&E "2020" operating options
 - (New PPA / Force Majeure Impact)
- ✓ Respond to power procurement solicitations
- ✓ Meet directly with certain off-take targets
- Develop overall post "2020" PPA
- Enter PPA negotiations
- PPA transition



PPA Off-Takers: The Targets

IOU's

Investor-Owned Utilities

PG&E

Pacific Gas & Electric

SCE

Southern CA Edison

SDG&E

San Diego Gas & Electric

Municipal Utilities

SCPPA & its members

- Anaheim
- Pasadena
- Riverside

NCPA & its members

- BART
- Palo Alto
- Roseville
- Silicon Valley Power

Other CMUA members

- SFPUC
- SMUD
- CDWR

Community Choice Aggregates

Apple Valley

CleanPowerSF

Lancaster Clean Energy

Marin Clean Energy

Peninsula Clean Energy

Pico Rivera Municipal Energy

Redwood Coast Energy Authority

Silicon Valley Clean Energy

Sonoma Clean Power Authority

Direct Access Service Providers

3 Phase Renewables

Agera Energy

Calpine Energy

Praxair

Shell Energy

Tenaska

University of California

YEP Energy



PPA Off-Takers: Potential Buyers

IOU's

Investor-Owned Utilities

PG&E

Pacific Gas & Electric

SCE

Southern CA Edison

SDG&E

San Diego Gas & Electric

Municipal Utilities

SCPPA & its members

- Anaheim
- Pasadena
- Riverside

NCPA & its members

- BART
- Palo Alto
- Roseville
- Silicon Valley Power

Other CMUA members

- SFPUC
- SMUD
- CDWR

Community Choice Aggregates

Apple Valley

CleanPowerSF

Lancaster Clean Energy

Marin Clean Energy

Peninsula Clean Energy

Pico Rivera Municipal Energy

Redwood Coast Energy Authority

Silicon Valley Clean Energy

Sonoma Clean Power Authority

Direct Access Service Providers

3 Phase Renewables

Agera Energy

Calpine Energy

Praxair

Shell Energy

Tenaska

University of California

YEP Energy

A total of 12 off-takers have been evaluated



Business Valuation Summary (Range of Options)

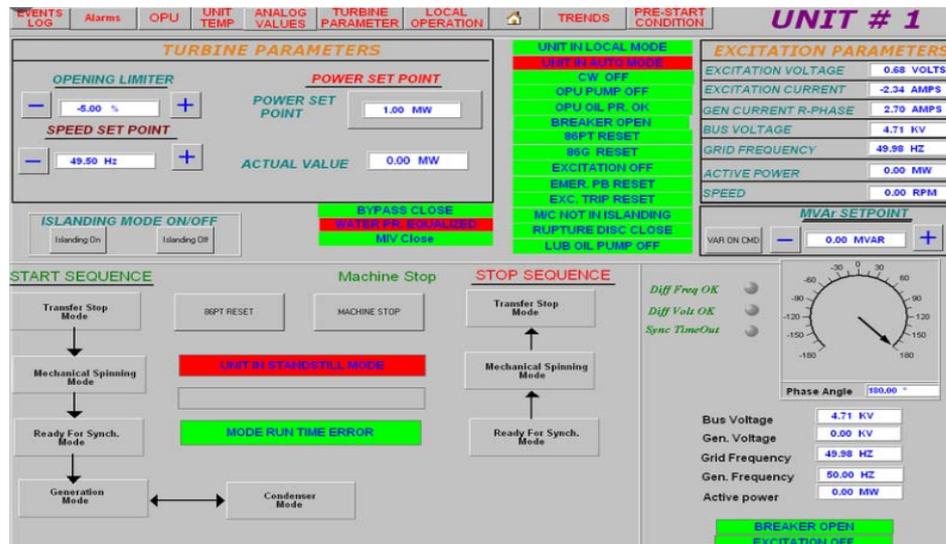
- 100% Fixed Pricing : Low Risk / Low Value
- Fixed + Variable Pricing: %F vs. %V, Moderate Risk based on Hydrology
- Pure Profit Sharing: High Risk / High Returns
- Terms: 1 – 20 years
- Potential Revenue Range of Options:

	Assumed Market Prices		
Annual MWH	Low	Base	High
193,000	\$7.0M	\$14.0M	\$20.0M
480,000	\$15.0M	\$23.0M	\$30.0M



Operations Valuation Summary

- ✓ Metering Conversion
- ☐ Scheduling Coordinator Location (Dependent upon next PPA Buyer)
- ✓ SCADA (Supervisory Control and Data Acquisition) Communications





Next Steps

- Conduct Formal Mediation and/or Arbitration with PG&E (Force Majeure)
- ✓ Determine short list of Energy Buyers
- Review PPA contract language with Agency Counsel
- Present recommendation to Board for Approval
- Implement new Power Purchase Agreement



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

FROM: Rath Moseley, General Manager

DATE: January 21, 2021

RE: Business Items
Agenda Item for 1/26/21 Board of Directors Meeting

There are no business items for the month of January seeking board approval.



SOUTH FEATHER WATER & POWER AGENCY

TO: Public Recipients of Agenda Information

FROM: Rath Moseley, General Manager

DATE: January 19, 2021

RE: Real Property Negotiations, and Anticipated and Existing Litigation
Closed Session Agenda Item for 1/26/21 Board of Directors Meeting

The information provided to directors for this agenda item is not available to the public. The purpose for this item is to give the Board an opportunity to confer with legal counsel about litigation in which the Agency is already involved or is anticipating. The Board is permitted by law (Brown Act) to confidentially discuss information that might prejudice its legal position, to have a confidential and candid discussion about meet-and-confer issues. Such discussions are exempt from the Brown Act's requirement that matters before the Board be discussed in public. Attendance during the closed-session will be limited to directors, together with such support staff and legal counsel as determined necessary by directors for each subject under discussion.



SOUTH FEATHER WATER & POWER AGENCY FINANCING CORPORATION

AGENDA

ANNUAL MEETING OF THE BOARD OF DIRECTORS OF THE
SOUTH FEATHER WATER AND POWER AGENCY FINANCING CORPORATION
BOARD ROOM, 2310 ORO-QUINCY HIGHWAY, OROVILLE, CA.

TUESDAY, JANUARY 26, 2021, 2:00 P.M.

- 1 **Roll Call**
- 2 **Approval of Minutes:** Corporation Annual Meeting of January 28, 2020.
- 3 **Public Participation**

Individuals will be given an opportunity to address the Board regarding matters not scheduled on the agenda, although the Board cannot take action on any matter not on the agenda. Comments will be limited to 5 minutes per speaker.

Opportunity for public comment on agenda items will be provided at the time they are discussed by the Board. Comments will be limited to 5 minutes per speaker per agenda item.
- 4 **Election of Officers**

Election of corporation officers for 2021.
- 5 **Report of Status of Projects**

Report by Executive Director Rath Moseley on status of projects and financing.
6. **Adjournment**

**MINUTES of the BOARD of DIRECTORS of the
SOUTH FEATHER WATER & POWER AGENCY FINANCING CORPORATION
Tuesday, January 28, 2020
Conference Room, 2310 Oro Quincy Hwy. Oroville, California**

President Wulbern called the meeting to order at 6:15 p.m.

DIRECTORS PRESENT: Rick Wulbern, Dennis Moreland, John Starr, Tod Hickman

DIRECTORS ABSENT: Jim Edwards

STAFF PRESENT: Dan Leon, Power Division Manager; Steve Wong, Finance Division Manager; Art Martinez, Manager of Information Systems; Dustin Cooper, Legal Counsel; Jaymie Perrin, EH&S Manager; Rath Moseley, General Manager.

OTHERS PRESENT:

APPROVAL OF MINUTES

M/S (Wulbern/Moreland) approving the Minutes of the Meeting of January 22, 2019 as presented.

AYES Hickman/Starr

ABSENT Edwards

PUBLIC PARTICIPATION – None

REPORT OF STATUS OF PROJECTS

In 2003, Certificates of Participation (COPs) were sold, resulting in \$2,581,945 in net proceeds, and \$2,685,000 in total debt obligation. On November 25, 2003 the proceeds were deposited in trust at BNY Western Trust Company (trustee) in Los Angeles. Subsequently, \$260,694 was deposited into a reserve fund, and \$56,251 into a delivery cost fund, per the trust agreement, leaving \$2,265,000 available to the Agency for its Miners Ranch Treatment Plant Solar Photovoltaic Project and Office Remodel/Addition Project.

The solar project was completed and placed into operation in May 2004. The total expenditure for project purposes was \$2,033,097.

The remaining proceeds from the 2003 COPs, together with dividends earned in the amount of \$9,770, were designated for the Office Addition/Remodel project that was completed in 2006. The total expenditure for this project was \$241,673 (all in 2005).

At its August 28, 2012 meeting, the South Feather Water and Power Agency (SFWPA) Board of Directors adopted Resolution No. 12-08-01, authorizing the issuance of 2012 Water Revenue Refunding Bonds in the amount of \$3,342,264 to provide for the refunding of the 2003 COPs (\$2,295,000), along with the Agency's 1980 Miners Ranch Bonds (\$1,150,000). The refunding of the COPs was completed on October 19, 2012 with a Refunding Bond Agreement dated October 1, 2012 between SFWPA and the Bank of Nevada carrying an interest rate of 2.68%.

At its August 23, 2016 meeting, the South Feather Water and Power Agency Board of Directors adopted Resolution No. 16-08-01, authorizing the issuance of 2016 Certificates of Participations to refund all

outstanding 2012 Water Revenue Refunding Bonds (\$1,975,000) and provide funding for the construction of the Miners Ranch Water Treatment Plant Improvement Project (\$25,035,000). The certificates were underwritten by Stifel, Nicolaus & Company and closed on October 20, 2016, with All-In True Interest Cost of 3.26%.

At December 31, 2019, the outstanding principal balance due on the 2016 Certificates of Participation was \$25,610,000, with a final maturity of April 1, 2046. The Financing Corporation has no other debt at this time.

ELECTION OF OFFICERS

M/S Wulbern/Moreland
AYES Hickman/Starr
ABSENT Edwards

Selecting Rick Wulbern as President, and Tod Hickman as Vice President; and, appointing Rath Moseley as Secretary and Executive Director and Steven Wong as Chief Financial Officer.

ADJOURNMENT

There being no further business the meeting adjourned at 6:20 p.m.

Rath T. Moseley, Secretary

Rick Wulbern President



SOUTH FEATHER WATER & POWER AGENCY FINANCING CORPORATION

TO: Board of Directors
SFWPA Financing Corporation

FROM: Rath Moseley, Executive Director

DATE: January 15, 2021

RE: Item #4 – Election of Officers
(Agenda Item for 1/26/21 Annual Board Meeting)

The bylaws of the corporation provide that officers of the corporation be elected by the Board. Those officers are President, Vice President, Secretary and Chief Financial Officer. The Board – at its formation meeting in 1995 – also decided to appoint an Executive Director. Election of officers is to be done at each annual meeting.

The recommended form of action is to make the corporation officers the same as the Agency's officers, as follows:

For 2021, I move that Rick Wulbern be elected President, that Tod Hickman be elected Vice President, that Rath Moseley be appointed Secretary and Executive Director, and that Steve Wong be appointed Chief Financial Officer.



SOUTH FEATHER WATER & POWER AGENCY FINANCING CORPORATION

TO: Board of Directors
SFWPA Financing Corporation

FROM: Rath Moseley, Executive Director

DATE: January 15, 2021

RE: Report of Status of Projects
(Agenda Item for 1/26/21 Annual Board Meeting)

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