



# **SOUTH FEATHER WATER & POWER AGENCY**

## **AGENDA**

**Regular Meeting of the Board of Directors of the  
South Feather Water & Power Agency  
Board Room, 2310 Oro-Quincy Highway, Oroville, California  
Tuesday; April 28, 2026; 2:00 P.M.**

Remote participation is available via Zoom by logging into:

<https://us02web.zoom.us/j/83695763690>

Meeting ID: 836 9576 3690

One tap mobile

+16694449171,,83695763690# US

+16699006833,,83695763690# US (San Jose)

For attendees calling by phone use \*9 to raise hand

### **A. Roll Call**

**Pledge of Allegiance**

### **B. Approval of Minutes**

*(Tab 1)*

### **C. Approval of Checks/Warrants**

*(Tab 2)*

**D. Public Comment** – *Public comment for Directors can be submitted anytime via e-mail. However, in order to be read into the record during the meeting it must be submitted to [PublicRelations@southfeather.com](mailto:PublicRelations@southfeather.com) by 12:00 P.M. Tuesday April 28, 2026. Individuals will be given an opportunity to address the Board regarding matters within the Agency's jurisdiction that are not scheduled on the agenda, although the Board cannot take action on any matter not on the agenda. Comments will be limited to 5 minutes per speaker.*

An opportunity for public comments on agenda items will be provided at the time they are discussed by the Board. Comments will be limited to five minutes per speaker per agenda item.

### **E. Information Items**

**New FERC License**

*(Tab 3)*

Presentation by Stillwater Sciences Fisheries and Wildlife Biologist on new license status, ongoing agency collaborations, new license conditions, and timelines.

**Circle Drive**

*(Tab 4)*

Residents letter regarding implementation of piped treated potable water.

### **F. Staff Reports**

*(Tab 5)*

### **G. Directors' Reports**

Directors may make brief announcements or reports for the purpose of providing information to the public or staff, or to schedule a matter for a future meeting. The Board cannot take action on any matter not on the agenda and will refrain from entering into discussion that would constitute action, direction or policy, until the matter is placed on the agenda of a properly publicized and convened Board meeting.

## **H. Closed Session**

(Tab 6)

### **Conference with Real Property Negotiators** (Government Code 54956.8):

Property: APN 069-590-040 (property adjacent to Miner's Ranch Reservoir) .1 Acre Fenced.

Agency: Rath Moseley, General Manager; Minasian Law, District Counsel

Seller: Lake Oroville Public Utility District

### **Conference with Labor Negotiator** (Government Code §54957.6(a)):

Agency-designated representatives: Rath Moseley

Employee Organization: Water Treatment and Distribution Employees Unit; Employee Grievance Step 5 – Binding Arbitration Hearing March 26, 2026, MOU articles 23 (Performance Evaluations) and 21 (Merit System).

### **Conference with Labor Negotiator** (Government Code §54957.6(a)):

Agency-designated representatives: Chief Labor Negotiator – Patrick Clark and General Manager – Rath Moseley.

Employee Organizations: Clerical & Support Employees Unit; Water Treatment & Distribution Employees Unit (IBEW 1245); Hydropower Generation Employees Unit (IBEW 1245) and Management & Professional Employees Unit.

### **Conference with Legal Counsel – Existing Litigation**

(Paragraph (1) of subdivision (d) of Government Code section 54956.9)

- A. Name of Case: North Yuba Water District v. South Feather Water & Power Agency et al., Sutter County Superior Court Case No. CVCS21-0001857; and Cross-Complaint by South Feather Water & Power v. North Yuba Water District.
- B. Name of Case: South Feather Water & Power Agency v. North Yuba Water District et al., Sutter County Superior Court Case No. CVCS21-0002073.
- C. Bay Delta Proceedings including the proposed Delta Conveyance Project and amendments to the Bay-Delta Water Quality Control Plan. Government Code § 54956.9, subdivision (a) and (d)(1).

## **I. Open Session**

Report of closed session actions.

## **J. Adjournment**

The Board of Directors is committed to making its meetings accessible to all citizens. Any persons requiring special accommodation to participate should contact the Agency's secretary at 530-533-2412, preferably at least 48 hours in advance of the meeting.

**MINUTES of the REGULAR MEETING of the BOARD of DIRECTORS of SOUTH FEATHER  
WATER & POWER AGENCY**

**Tuesday, March 24, 2026, 2:00 P.M.,  
Agency Board Room, 2310 Oro-Quincy Hwy., Oroville, California**

**DIRECTORS PRESENT (In Person):** Rick Wulbern, John Starr, Mark Grover, Brad Hemstalk, Ruth Duncan

**STAFF PRESENT (In Person):** Dustin Cooper, General Counsel; Art Martinez, Information Systems Manager; Jaymie Clayton, EH&S/Operations Manager; John Shipman, Water Treatment Superintendent; Rath Moseley, General Manager; Hunter Doyle, Power Division Manager; Michael Dobson, Information Technology Manager; Kristen McKillop, Regulatory Compliance Manager

**OTHERS PRESENT:** Marieke Furnee

**OTHERS PRESENT REMOTE:** None

**CALL TO ORDER**

President Wulbern called the meeting to order at 2:01 p.m. and led the Pledge of Allegiance.

**APPROVAL OF REGULAR MEETING MINUTES**

M/S: (Grover/Hemstalk) approving the Minutes of the Regular Meeting of February 24, 2026.

Ayes: Starr, Duncan, Wulbern

Public Comment: None

**APPROVAL OF CHECKS AND WARRANTS**

M/S (Wulbern/Duncan)

Ayes: Starr, Grover, Hemstalk

Approving expenditures for the month of February, 2026 in the amount of \$1,619,077.33 and authorize the transfer of \$2,200,000.00 from the TCB General Fund to the TCB Accounts Payable and Payroll Fund for the payment of February estimated regular operating expenses.

**PUBLIC COMMENT**

No public comment for the month of March.

**BUSINESS ITEMS**

**Resolution 2026-002, Retirement of Arthur Martinez**

Approval of Resolution 2026-002 in Recognition of Arthur Martinez, Information Systems Manager,

Upon His Retirement from South Feather Water and Power Agency.

Passed and adopted, Director John Starr, Director Ruth Duncan, Director Rick Wulbern, Director Mark Grover, Director Brad Hemstalk.

**FINANCE MANAGER'S REPORT**

The finance department received the interim procedures and year end prep lists from Richardson & Company. Preparations and submissions of the requested schedules and documents are ongoing by Staff.

The California Fair Political Practices Commission Form 700, Statement of Economic Interests are due by April 1, 2026. As a reminder and as stated on the website...

Every elected official and public employee who makes or influences governmental decisions is required to submit a Statement of Economic Interest, also known as the Form 700. The Form 700 provides transparency and ensures accountability in two ways:

1. It provides necessary information to the public about an official's personal financial interests to ensure that officials are making decisions in the best interest of the public and not enhancing their personal finances.
2. It serves as a reminder to the public official of potential conflicts of interest so the official can abstain from making or

participating in governmental decisions that are deemed conflicts of interest.

Foster & Foster, is scheduled to perform our Actuarial Study of Retiree Health Liabilities under GASB 74/75 full valuation for the year ending December 31, 2025.

Preliminary Un-audited monthly financial reports were provided.  
Schedule of cash and investments through February 28, 2026 were included in the report.

### **POWER DIVISION MANAGER'S REPORT**

The South Fork Diversion tunnel, which supplies the Sly Creek Reservoir, conveyed 10.6 TAF. The Slate Creek Diversion tunnel, which also supplies the Sly Creek Reservoir, conveyed zero TAF.

The combined storage of Little Grass Valley and Sly Creek Reservoirs was 114.6 TAF at the end of the month.

Since the February Board Meeting, Sly Creek and Little Grass Valley Dams have received an average of 5.8" of precipitation, bringing the water year-to-date average to 59.6".

DWR Bulletin 120 observed conditions as of March 17 for accumulated WY-to-date Precipitation is at 102% of average (North Region 8-Station Index).  
Observed snow pack as of March 17 is at 21% of the April 1 average (North Region).

Asset performance by powerhouse was summarized for utilization, productivity, and generation.

Maintenance by powerhouse was communicated in the areas of operational status, annual maintenance outage, forced outage, and scheduled outage.  
Forbestown and Sly Creek powerhouses were shut down for transmission line outage.

Project Facilities and Asset details were highlighted by location and activity.

A PG&E and Agency combined maintenance outage for the PG&E 115-kV transmission line connected to the Agency's upper three powerhouses is scheduled to be completed from March 2 to March 20.

A PG&E and Agency combined maintenance outage is scheduled for the PG&E Challenge 1101 distribution line connected to Woodleaf PH, from March 2 until March 26.

A PG&E-induced 60-kV transmission line outage was completed from March 12 to March 15, which affected Kelly Ridge Powerhouse

Staff and the Independent Consulting team are working to complete the Pre-Inspection Plan Reports (PIPR) due to the Commission on May 8, which is within the required submission window of 30 days prior to the June field inspections, the Potential Failure Mode Analysis workshops, and the Level 2 Risk Analysis workshops.

Components of the PIPR must address the following:

1. Potential deficiencies in the previous description and/or understanding of project works.
2. Potential design or construction-related issues.
3. Potential deficiencies (accuracy, relevance, current state-of-the-practice) in the analyses of the record.
4. Project status, including a list of recent modifications to project works, operations, and the status of previous Part 12D recommendations.

## 5. Review and interpretation of instrumentation data.

The Agency was notified by the Commission that Physical Security Inspections will be conducted this year in September. A Virtual review of all Security and Public Safety documents will be conducted in August.

2025 Foothill Yellow Legged Frog Monitoring Report Meeting is scheduled for April 21 with the Natural Resource Agencies.

The Agency's Low Impact Cyber Security Policy was updated, with GridSME, to cover CIP 003-9 revisions. The Agency's IT Manager made field changes to meet the compliance deadline of April 1st.

Slate Creek Diversion Dam – Ballard MC Consultant Agreement fully executed. Stillwater Sciences is preparing permitting submittals. Dredging and low-level outlet debris removal project targeting September 2026.

Little Grass Valley Dam Generator and Control Building Slope Stabilization Project – Project in design and engineering phase. Project mobilization date set for Tuesday, June 9th.

Woodleaf PH Slope Stabilization for Transformer Protection – PG&E 115kV Transmission Line and Distribution Line outages are currently in effect. The Transmission Line outage is scheduled to conclude on Friday, March 20, while the Distribution Line outage is expected to remain in place through Thursday, March 26. Due to unknown geology/conditions discovered during the project, scope adjustments and related change orders were implemented to ensure the project was completed on schedule. Syblon Reid plans to begin demobilization during the week of March 23. Negotiations continue with Tollhouse Energy regarding the Deadwood PH loss of generation.

Kelly Ridge PH Station Service Switchgear Replacement – Continued coordination, design, and engineering with PG&E and GS Engineering. Drawings and documents submitted to PG&E Metering Department.

The Agency is recruiting a Licensed Civil Engineer with hydropower sector experience.

Reservoir and Stream Operations elevations and releases were reported by location.

Mega-Watt hours and energy revenue were reported by powerhouse through February.

Annual storage and 10-year average trend charts were displayed for Little Grass Valley and Sly Creek Reservoirs.

Water year precipitation index for the Northern Sierra was included in the report.

### **GENERAL MANAGER'S / OPERATION MANGER'S REPORT**

Miners Ranch Treatment Plant (MRTP) treated water production = 69.40 million gallons.

Bangor Treatment Plant (BTP) treated water production = 325,000 gallons

Red Hawk Ranch Pump Station raw water flow = 179,100 gallons

All bacteriological requirements were in compliance for the MRTP& BTP. Miners Ranch production was 92% of average over the past 5 years. Bangor's production was 116% of average over the past 5 years.

The 2026 irrigation season will begin on ~April 13<sup>th</sup> for most of the canals and ditches. The Palermo Canal will be subject to outlet inspections by DWR between April 14<sup>th</sup> – 16<sup>th</sup> and resume full flow operation upon completion of inspections.

Seven leak repairs and nine after hour call outs for the month. Several days spent on irrigation main replacement on Van Duzer Ln.

Water distribution staff activities by location were provided and discussed.

Water Works Engineers will be serving as the Program Manager for the Palermo Water Consolidation Project and Luhdorff & Scalmanini will perform design services as the original engineer of record. In terms of SF account administration, the agency may onboard a temporary resource to assist with re-imbursement submissions and documentation compliance for the duration of the project. Anticipate the construction package to be submitted for bids in May. The construction portion requires completion by December 1, 2028 with final reimbursement request from the State by June 1, 2029.

A customer impact profile graph and discussion took place regarding the Wyandotte Creek GSA fee study with ~2,500 SF surface water customers impacted with an annual tax fee for the groundwater sustainability act compliance monitoring through the County.

Highlighted a few benefits of the newly implemented Tyler Technologies enterprise resource planning system and the enhanced graphical capabilities associated with the system. A workstation is available in the agency lobby for access to review financial activity.

Art Martinez, Information Systems Manager's last board meeting is today which marks 362 board meeting organized and attended by Art. His 30+ years of service were acknowledged and highlighted by technology changes since he began his SF career in 1996.

### **DIRECTORS' REPORTS**

Director Wulbern (2026 President): One of the first people I met at SF was Art when trying to get water to Palermo and Art was very welcoming, provided maps to help us with our project and was very helpful. Art made an intimidating process a whole lot easier and appreciated your calm, knowledgeable, great attitude, and you are just a stand-up guy. Hope you enjoy your retirement.

Director Duncan (2026 Vice President): Thanked Art and it has been a pleasure working with you and congratulations for all your hard work and hope you have the best retirement.

Director Grover: Thanked Art for his years of service. Served on the Chamber board with Art twenty-five years ago and was always impressed asking where do you work, what do you do? Art would always talk about how wonderful SF was as an organization and that always stuck with him. Honored to be here and thank you for all you have done for the past thirty years to help promote this agency. Did great as the public relations person for this agency and thank you very much.

Director Hemstalk: No report for the month of March.

Director Starr: No report for the month of March.

President Wulbern offered opportunity for public comment on closed session items.

**RECESS** (2:42 p.m.)

**CLOSED SESSION** (convened at 2:55 p.m.)

**Conference with Labor Negotiator** (Government Code §54957.6(a)):

Agency-designated representatives: Rath Moseley  
March 26, 2026, MOU articles 23 (Performance Evaluations) and 21 (Merit System).

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**Conference with Legal Counsel – Existing Litigation**

(Paragraph (1) of subdivision (d) of Government Code section 54956.9)

- A. Name of Case: North Yuba Water District v. South Feather Water & Power Agency et al., Sutter County Superior Court Case No. CVCS21-0001857; and Cross-Complaint by South Feather Water & Power v. North Yuba Water District.
- B. Name of Case: South Feather Water & Power Agency v. North Yuba Water District et al., Sutter County Superior Court Case No. CVCS21-0002073.
- C. Bay Delta Proceedings including the proposed Delta Conveyance Project and amendments to the Bay-Delta Water Quality Control Plan. Government Code § 54956.9, subdivision (a) and (d)(1).

**OPEN SESSION** (reconvened at 4:15 p.m.) – President Wulbern announced that legal counsel was given direction during closed session.

**ADJOURNMENT** (4:16 p.m.)

\_\_\_\_\_  
Rath T. Moseley, Secretary

\_\_\_\_\_  
Rick Wulbern, President



## **SOUTH FEATHER WATER & POWER AGENCY**

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**TO: Board of Directors**

**FROM: Cheri Richter, Finance Manager**

**DATE: April 20, 2026**

**RE: Approval of Checks and Warrants  
Agenda Item for 4/28/2026 Board of Directors Meeting**

March, 2026 expenditures are summarized as follows:

Checks:	<u>75832</u>	to	<u>76025</u>	<u>\$ 1,170,390.77</u>
Electronic Funds Transfers:	<u>55</u>	to	<u>64</u>	<u>\$ 1,434,772.59</u>
Payroll Expenses:				<u>\$ 557,202.34</u>
Total Expenditures for	March,	2026		<u><u>\$ 3,162,365.70</u></u>

At March 31, 2026, the authorized available balance was: \$ 431,268.18

Action to approve all expenditures:

**"I move approval of expenditures for the month of March, 2026 in the amount of \$3,162,365.70 and authorize the transfer of \$2,000,000.00 from the TCB General Account to the TCB Accounts Payable and Payroll Fund for the payment of April estimated regular operating expenses."**

**South Feather Water and Power Agency  
Checks Paid, March, 2026**

<b>Date</b>	<b>Check #</b>	<b>Vendor</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
03/05/2026	75832	<b>California Department of Child Support S</b>	Case# 2000000002871908	01-250-20900	\$1,236.46
			Case#200000000218521	07-150-22402	\$1,279.38
03/05/2026	75834	<b>Mission Square Retirement</b>	PR 3/6/2026 Employee Def Comp	01-220-90800	\$4,081.50
03/05/2026	75835	<b>Nationwide Retirement</b>	PR 3/6/2026 Employee Def Comp	01-220-90800	\$1,843.80
03/06/2026	75836	<b>Consolidated Electrical Distributors, Inc.</b>	500' Spool Wire	07-630-26000	\$1,709.71
03/06/2026	75837	<b>Dish Network</b>	Satellite Svc Hq. 3/8/26 to 4/7/26	07-600-20100	\$67.87
03/06/2026	75838	<b>DroneDeploy, Inc.</b>	Service Renewal for DroneDeploy 3/1/26 to 3/28/27	07-670-38000	\$7,788.00
03/06/2026	75839	<b>Grid Subject Matter Experts, LLC</b>	Manage Compliance Svc NERC GO & GOP 1/2026	07-670-20100	\$1,885.00
03/06/2026	75840	<b>Home Depot Credit Service</b>	HVAC Wall Grill For Hq Office	07-660-37000	\$24.10
03/06/2026	75841	<b>Interstate Battery Sacramento Valley</b>	Heavy Duty Truck Batteries	07-660-15000	\$1,034.02
03/06/2026	75842	<b>K-Gas, Inc.</b>	Propane For Forbestown Office	07-660-25000	\$1,136.87
			Propane for Shops	07-660-25000	\$1,180.70
03/06/2026	75843	<b>McMaster Carr Supply Co.</b>	O-Ring Assortment	07-630-10000	\$52.31
03/06/2026	75844	<b>Napa Auto Parts</b>	Tire Chains For T#239 & T#240	07-660-10000	\$753.06
			Liquid Tape, Coolant Hose	07-660-10000	\$45.31
			Filters, Oil, DFE Fluid T#212	07-660-15000	\$299.69
			Alternator for T#109	07-660-15000	\$276.46
03/06/2026	75845	<b>Northern California Gloves</b>	Nitrile Gloves, Electrolyte Pkgs.	07-620-10200	\$641.65
03/06/2026	75846	<b>Primo Brands</b>	Bottled Water	01-610-10000	\$53.96
			Bottled Water	07-630-10000	\$161.88
			Bottled Water	07-660-10000	\$53.96

**South Feather Water and Power Agency  
Checks Paid, March, 2026**

<b>Date</b>	<b>Check #</b>	<b>Vendor</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
03/06/2026	75847	<b>Ray's General Hardware</b>	Paint Rollers	01-610-17100	\$8.97
			Scrapers, Blades, Paint Mixer, Rollers, Brushes	01-610-17100	\$111.51
03/06/2026	75848	<b>Rental Guys</b>	Forklift Maintenance Parts	07-660-15000	\$125.01
03/06/2026	75849	<b>RS Americas, Inc</b>	Mobile Magnetic Antenna	07-680-10000	\$39.82
03/06/2026	75850	<b>Zoro Tools, Inc</b>	Butane Hand Torch	07-630-10000	\$69.17
			Pipe Sealant Tape	07-660-10000	\$14.02
			Screwdriver Set	07-660-10000	\$28.04
			Safety Glasses	07-620-10200	\$107.24
			Thread Sealant Tape, Lubricant, Sanding Disc.	07-660-10000	\$124.27
			4 Pc. Pin Vise Set	07-660-10000	\$22.10
			Ratchet & Socket Sets	07-630-27000	\$248.92
03/06/2026	75851	<b>Accularm Security Systems</b>	March 2026 Fire Monitoring With Cell	01-500-20100	\$60.00
			March 2026 Fire/Burg Monitoring	01-530-20100	\$62.00
03/06/2026	75852	<b>Ashlee Long</b>	Health Benefit Reimbursement - Long	01-550-39400	\$60.00
03/06/2026	75853	<b>AT&amp;T</b>	January 2026 PD Energy Communication	07-680-25100	\$81.27
03/06/2026	75854	<b>Better Deal Exchange</b>	Screwdriver Bits, Liquid Adhesive	01-540-27000	\$22.59
			Cleaner	01-550-11300	\$9.43
03/06/2026	75855	<b>Cory Nevers</b>	Health Benefit Reimbursement - Nevers	07-660-39400	\$60.00
03/06/2026	75856	<b>Cranmer Engineering, Inc.</b>	Colilert QT-High 18hr	01-532-20100	\$30.00
			Colilert QT-High 18hr	01-530-20100	\$30.00
			Colilert P/A 18hr	01-530-20100	\$120.00
03/06/2026	75857	<b>FedEX</b>	Shipping Fee	07-640-20100	\$11.10

**South Feather Water and Power Agency  
Checks Paid, March, 2026**

Date	Check #	Vendor	Description	GL Account	Amount
03/06/2026	75858	<b>Francotyp-Postalia, Inc.</b>	11/20/25 - 2/19/26 Postage Machine Rental	01-500-17100	\$143.77
			2/20/26 - 5/19/26 Postage Machine Rental	01-500-17100	\$159.30
03/06/2026	75859	<b>Grainger Inc.</b>	Spot Sprayer _ E38	01-560-15000	\$276.55
			Y Strainers	01-540-10400	\$186.28
			Returned Y Strainers	01-540-10400	(\$186.28)
03/06/2026	75860	<b>Hemming Morse, LLP</b>	January 2026 Professional Services	07-600-20800	\$240.00
			February 2026 Professional Services	07-600-20800	\$3,300.00
03/06/2026	75861	<b>Home Depot Credit Service</b>	Lumber	01-540-29500	\$57.72
			Screw Driver Bit, Terry Towels, Trowel	01-540-10400	\$66.52
			Lumber, Extension Bar, Sealant, Fittings	01-550-20500	\$179.58
			Gloves, Lopper, Shovel - T327	01-540-27000	\$117.88
			Propane Heater	01-530-26000	\$119.08
			Misc Tools - T329	01-110-18300	\$1,634.62
			Saw, Tape Measure, Tie Down Straps, Markers,-T305	01-540-27000	\$302.36
03/06/2026	75862	<b>Iconic Machinery</b>	Radio Kit - E232	01-560-15000	\$711.35
03/06/2026	75863	<b>Industrial Power Products-Oroville</b>	Chain Saw Files	01-560-15000	\$49.94
03/06/2026	75864	<b>Jason Bell</b>	Health Benefit Reimbursement - Bell	01-530-39400	\$25.05
03/06/2026	75865	<b>Jimmy P Tools LLC</b>	Ratchet	01-560-27000	\$121.58
03/06/2026	75866	<b>K-Gas, Inc.</b>	Propane	01-530-26000	\$143.56
03/06/2026	75867	<b>McMaster Carr Supply Co.</b>	Screws, Nuts, Washers	01-530-26000	\$195.35
			Storage Container	01-530-26000	\$285.57
			Pressure Gauge, Threaded Pipe Fittings	01-540-10400	\$351.63
			Eyebolts With Nuts	01-540-10400	\$29.47

**South Feather Water and Power Agency  
Checks Paid, March, 2026**

Date	Check #	Vendor	Description	GL Account	Amount
03/06/2026	75868	<b>Napa Auto Parts</b>	Battery - T321, Wing Nuts - E38	01-560-15000	\$10.59
			Light Bulbs, Air & Oil Filters - T104	01-560-15000	\$45.99
			Brake Pads, Rotor Kit - T104	01-560-15000	\$188.99
			Antifreeze - T140	01-560-15000	\$65.48
			Brake Rotors - T321	01-560-15000	\$477.95
			Brake Rotors - T321	01-560-15000	\$474.06
			Returned Brake Rotors-T321-Inv#180444, Wrong Ones	01-560-15000	(\$477.95)
03/06/2026	75869	<b>Northern California Gloves</b>	Hip Boots	01-540-10300	\$343.33
03/06/2026	75870	<b>O'Reilly Auto Parts</b>	Head Lights - T104	01-560-15000	\$281.30
03/06/2026	75870	<b>O'Reilly Auto Parts</b>	Radiator - T140	01-560-15000	\$321.34
03/06/2026	75871	<b>Oroville Cable &amp; Equipment Co.</b>	Hose Clamps, Drill Bits	01-560-15000	\$34.06
			Straps, Shackles	01-560-15000	\$156.96
03/06/2026	75872	<b>Oroville Ford</b>	Seat Covers - T328	01-560-15000	\$345.49
			Radiator Fan - T140	01-560-15000	\$318.79
			Oxygen Sensors/Catalytic Converter/Clean Core-T310	01-560-15000	\$1,859.80
			Brake Shoes - T321	01-560-15000	\$107.55
			Wheel Hub Seal - T321	01-560-15000	\$67.47
			Converter Assy Core Return from Inv#57885 - T310	01-560-15000	(\$546.25)
03/06/2026	75873	<b>Patrick Clark Consulting</b>	2025 MOU, Labor Negotiations	01-500-20800	\$187.50
03/06/2026	75874	<b>Tyler Technologies, Inc.</b>	January 2026 ERP Pro Utilities	01-580-20100	\$725.00
			Utilities Data Conversion	01-580-20100	\$3,250.00
			January 2026 ERP Pro Utilities	01-580-20100	\$4,712.50
			Utilities Data Conversion	01-580-20100	\$3,250.00
			January 2026 ERP Pro Utilities	01-580-20100	\$5,510.00
03/06/2026	75875	<b>Verdant Commercial Capital</b>	Monthly Printer/Copier Lease Agreement	01-530-17100	\$112.76

**South Feather Water and Power Agency  
Checks Paid, March, 2026**

Date	Check #	Vendor	Description	GL Account	Amount
03/06/2026	75876	<b>Core &amp; Main</b>	4 FULL FACED GASKET	01-140-30102	\$38.62
			4.50-4.81 flex coupler	01-140-30102	\$172.49
03/06/2026	75877	<b>DLT Solutions</b>	AutoCAD Support	07-680-38000	\$398.00
			AutoCAD License	07-680-38000	\$741.64
03/06/2026	75878	<b>Enloe Medical Center</b>	Services performed 01/05/2026	07-620-22600	\$280.00
03/06/2026	75879	<b>Environmental Systems Research Institute</b>	Annual Licensing	01-580-38000	\$5,950.00
			Annual Licensing	07-680-38000	\$5,950.00
03/06/2026	75880	<b>Gemini Group, LLC</b>	M RTP Annual CCR for 2025: Electronic/Printed (300)	01-530-20100	\$3,873.00
			M RTP Annual CCR ADA Compliance Fee	01-530-20100	\$589.00
03/06/2026	75881	<b>Manufacturers Edge Inc.</b>	Sample Pumps Replacements	01-530-26000	\$1,260.22
03/06/2026	75882	<b>Pace Supply Corp.</b>	6 od x 7 1/2 repair clamp	01-140-30102	\$129.10
			2.88 x 3 repair clamp	01-140-30102	\$82.86
			8od x 3 repair clamp	01-140-30102	\$327.88
			8 O.D. X 7.5 FULL CIRCLE CLAMP	01-140-30102	\$154.79
			4 OD X 3 REDI-CLAMP	01-140-30102	\$191.60
			6 X 3 REDI-CLAMP	01-140-30102	\$262.20
			2.88 x 3 full circle clamp	01-140-30102	\$287.86
03/06/2026	75883	<b>Paramex Screening Services</b>	Invoice # core0028857	01-520-22600	\$115.00
03/13/2026	75884	<b>AC3</b>	Boom Truck Crane Quadrennial Inspection	07-660-20100	\$2,500.00
03/13/2026	75885	<b>Better Deal Exchange</b>	Bolts, Nuts & Washers	01-610-17100	\$14.04
03/13/2026	75886	<b>BobCAD-CAM Inc.</b>	Base CAD/CAM, Mill Express , BobART & Processing	07-660-10000	\$2,275.48
03/13/2026	75887	<b>Comcast Business</b>	CAISO Meters 3/3/26 to 4/2/26 - SPH	01-610-25100	\$25.30
			For CAISO Meters 3/3/26 to 4/2/26 - PH's	07-630-25100	\$208.92

**South Feather Water and Power Agency  
Checks Paid, March, 2026**

<b>Date</b>	<b>Check #</b>	<b>Vendor</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
03/13/2026	75888	<b>Copy Center</b>	UPS Fee - TJ/H2b Analytical Services	07-630-20100	\$27.25
			UPS Fee - SGS North America Inc.	07-630-20100	\$15.84
			UPS Fee - Omicron Electronics Corp.	07-630-20100	\$656.61
03/13/2026	75889	<b>GEI Consultants</b>	FERC Part 12D MR, LGV, Sly Dams Periodic Insp.	07-670-20100	\$25,165.75
03/13/2026	75890	<b>Grainger Inc.</b>	GFI Receptacle	07-630-26000	\$48.57
			GFI Receptacles	07-630-10000	\$203.43
			Liquid & Suction Line Set 30 Ft.	07-630-37000	\$274.26
03/13/2026	75891	<b>Grid Subject Matter Experts, LLC</b>	Compliance Svc NERC GADS Support Data	07-670-20100	\$435.00
03/13/2026	75892	<b>GS Engineering LLC</b>	Technical Assistance WPH	07-630-20100	\$2,533.75
			Engineering Svc KPH Sta. Service Breaker	07-630-20100	\$1,556.00
03/13/2026	75893	<b>McMaster Carr Supply Co.</b>	Magnesium Corrosion Inhibiting Rod	07-630-26000	\$523.93
03/13/2026	75894	<b>Napa Auto Parts</b>	Fan Belts For FPH	07-630-26000	\$56.37
			Blow Gun, DEF Fluid	07-660-10000	\$161.55
			Antifreeze T#201	07-660-15000	\$67.81
			Alternator T#109	07-660-15000	\$299.90
			Freon T#201	07-660-15000	\$68.79
03/13/2026	75895	<b>O'Reilly Auto Parts</b>	Radiator, AC Condenser, Oil T#201	07-660-15000	\$422.54
			Pressure Switch For AC T#217	07-660-15000	\$44.40
03/13/2026	75896	<b>Oro Dam Auto Center</b>	A/C Line T#201	07-660-15000	\$70.78
03/13/2026	75897	<b>Oroville Cable &amp; Equipment Co.</b>	Road Flares	07-660-10000	\$50.34
			Safety Glasses	07-620-10200	\$30.48
			Nitrogen For PH's	07-630-10000	\$305.90
			Tank Rent For 2/2026	07-660-17100	\$177.65

**South Feather Water and Power Agency  
Checks Paid, March, 2026**

<b>Date</b>	<b>Check #</b>	<b>Vendor</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
03/13/2026	75898	<b>Ramos Environmental Services</b>	Pickup & Disposal Of Waste Oil & Oily Solids	07-660-20100	\$1,047.03
03/13/2026	75899	<b>Ramos Oil Co.</b>	Gas & Diesel	07-660-16000	\$5,782.40
			Gas & Diesel	07-660-16000	\$4,335.73
03/13/2026	75900	<b>Ray's General Hardware</b>	Pipe	07-630-26000	\$211.18
03/13/2026	75901	<b>Shelton's Janitorial</b>	Clean Forbestown Office 2/6 & 23/26	07-660-37000	\$400.00
03/13/2026	75902	<b>Stillwater Sciences</b>	Environmental Svc For Relicensing	07-670-20100	\$27,172.39
			Invasive Mussel Prevention Plan	07-640-20100	\$1,774.50
03/13/2026	75903	<b>Syblon Reid</b>	Eng Svc LGV Gen. Control Bldg Slope Stabilization	07-640-20100	\$9,947.03
03/13/2026	75904	<b>Talley Communications</b>	ROHSB25G5, 60" Concrete Base Mount Section 25G Tow	07-680-10000	\$174.14
			Estimated Freight Charge	07-680-10000	\$92.59
03/13/2026	75905	<b>TJ/H2b Analytical Services USA LLC</b>	Test SF6 Oil Samples For WPH	07-630-20100	\$1,013.70
03/13/2026	75906	<b>Western Renewable Energy Generation In</b>	WREGIS Svc 3/2026 For SPH	01-610-20100	\$57.05
			WREGIS Svc 3/2026 For KPH	07-630-20100	\$57.05
03/13/2026	75907	<b>Zoro Tools, Inc</b>	Light Fixtures for FPH	07-630-37000	\$679.77
			Flexible Steel Rulers	07-630-10000	\$8.92
			Pipe Fittings, Steel Piano Hinges	07-630-26000	\$1,031.24
			Pipe Insulation Tubes & Tape, Contact Cement	07-630-37000	\$74.28
			Adjustable Multi Tubing Straightener	07-630-27000	\$185.10
			Cotter Pin Assortment	07-660-10000	\$97.41
			Kneeling Pad	07-660-10000	\$48.70
			Weatherproof Electrical Boxes	07-630-10000	\$191.15
			Rechargeable Pin Flashlight	07-630-10000	\$26.38
			Bucket, Hand Cleaning Towels	07-660-10000	\$59.29
			Ring Terminals	07-630-10000	\$134.89

**South Feather Water and Power Agency  
Checks Paid, March, 2026**

<b>Date</b>	<b>Check #</b>	<b>Vendor</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
03/13/2026	75908	<b>AT&amp;T</b>	1/19/26-2/18/26 PD Circuit Billing Equip/Router	07-680-25100	\$163.00
			March 2026 PD Circuit Billing	07-600-25100	\$687.22
03/13/2026	75909	<b>Bryce Consulting</b>	Compensation Study	01-500-20800	\$6,800.00
03/13/2026	75910	<b>California Surveying &amp; Drafting Supply</b>	2/20/26-3/19/26 Upstairs Plotter	01-500-17100	\$360.53
			2/23/26-3/22/26 PD Plotter	07-600-17100	\$300.44
03/13/2026	75911	<b>Cheri Richter</b>	Airport Parking, Lyft 2026 CSMFO Con reimbursement	01-500-40800	\$98.61
03/13/2026	75912	<b>Comer's Print Shop</b>	Backflow Logs	01-550-20500	\$124.76
03/13/2026	75913	<b>Consolidated Electrical Distributors, Inc.</b>	Light Panels	01-560-10000	\$857.34
			Light Panels	01-560-10000	\$381.04
			Light Panels	01-560-10000	\$286.86
03/13/2026	75914	<b>Cox Glass Co</b>	Drain Cleaner	01-550-11300	\$21.85
03/13/2026	75915	<b>Dawn Cook</b>	Health Benefit Reimbursement - Cook	01-560-39400	\$55.00
03/13/2026	75916	<b>Hobbs Pest Solutions, Inc.</b>	February 2026 Pest Control Service	01-500-20100	\$125.00
03/13/2026	75917	<b>MJB Welding Supply</b>	Nozzles	01-540-29500	\$72.05
			Drag Cutting Shields	01-540-29500	\$164.69
03/13/2026	75918	<b>Napa Auto Parts</b>	Battery, Core Deposit - T308	01-560-15000	\$162.74
			Brake Parts Cleaner, Battery Core Return T-308	01-560-15000	\$45.18
			Syn Gear Oil - T321, Threadlocker	01-560-15000	\$69.88
			Toggle Switch	01-560-15000	\$6.65
			Toggle Switches	01-560-15000	\$40.65
03/13/2026	75919	<b>Oroville, City of</b>	February 2026 City Utility Tax	01-220-90700	\$1,885.31
			January 2026 City Utility Tax	01-220-90700	\$158.18

**South Feather Water and Power Agency  
Checks Paid, March, 2026**

Date	Check #	Vendor	Description	GL Account	Amount
03/13/2026	75920	<b>Powerplan - OIB</b>	Fuel & Hydraulic Oil Filters - E122	01-560-15000	\$226.53
			Hand Primer, O-Ring - E122	01-560-15000	\$101.95
03/13/2026	75921	<b>Ramos Oil Co.</b>	February 2026 Fuel	01-530-13000	\$272.73
			February 2026 Fuel	01-540-13000	\$234.62
			February 2026 Fuel	01-540-13100	\$112.97
			February 2026 Fuel	01-540-13300	\$203.22
			February 2026 Fuel	01-540-13400	\$272.89
			February 2026 Fuel	01-540-13500	\$92.54
			February 2026 Fuel	01-540-13600	\$17.53
			February 2026 Fuel	01-550-13000	\$187.82
			February 2026 Fuel	01-550-13100	\$227.91
			February 2026 Fuel	01-560-13000	\$78.05
			February 2026 Fuel	07-640-13000	\$57.93
03/13/2026	75922	<b>Richard McDonald</b>	Health Benefit Reimbursement - McDonald	01-530-39400	\$53.83
03/13/2026	75923	<b>Shane Odekirk</b>	Health Benefit Reimbursement - Odekirk	01-540-39400	\$40.00
03/13/2026	75924	<b>Tri Counties Bank*</b>	Supplies	01-530-26000	\$123.53
			Air Compressor Air Line Kit	01-530-26000	\$326.53
			Regulator Filter	01-530-26000	\$93.86
			Sump Pump	01-540-29500	\$262.19
03/13/2026	75925	<b>Tri Counties Bank*</b>	ArcGIS Online Service Credits	01-580-38000	\$120.00
			Walmart Annual Walmart+ Subscription	01-500-22500	\$107.07
			Rolatape	01-540-10400	\$48.17
			Check Scanner Ink Cartridges	01-500-10600	\$205.48
			Backflow Rubber Repair Kits	01-550-20500	\$359.80
			Encroachment Permit	01-540-50100	\$733.33
			2/12/26 - 3/12/26 Satellite Service	01-530-25100	\$120.00
			2/14/26 - 3/13/26 MRTP Internet Connection	01-580-38000	\$17.75
			Toolbox, Misc Parts	01-110-18300	\$2,848.07
			Celebration Tyler Conversion-Go Live Fin/UB Admin	01-500-25600	\$508.20

**South Feather Water and Power Agency**  
**Checks Paid, March, 2026**

Date	Check #	Vendor	Description	GL Account	Amount
03/13/2026	75926	<b>Tyler Technologies, Inc.</b>	Jan/Feb 2026 ERP Pro Utilities Go-Live Assistance	01-580-20100	\$7,105.00
			February 2026 ERP Pro Utilities Go-Live Assistance	01-580-20100	\$1,160.00
03/13/2026	75927	<b>Verdant Commercial Capital</b>	Monthly Printer/Copier Lease Agreement	07-600-17100	\$222.57
03/13/2026	75928	<b>Vista Net, Inc.</b>	March 2026 Fiber Internet	01-500-25100	\$820.10
			March 2026 Fiber Internet	07-600-25100	\$820.10
			March 2026 Network Monitoring	01-500-25100	\$114.50
			March 2026 Network Monitoring	07-600-25100	\$114.50
			March 2026 File Storage	01-580-20100	\$25.00
			March 2026 File Storage	07-680-20100	\$25.00
03/13/2026	75929	<b>Weimer and Sons</b>	Base Rock	01-540-29500	\$260.84
03/13/2026	75930	<b>Corning Ford</b>	Electronic Reg & Tire Fee	01-110-18300	\$45.75
			2025 Ford Ranger XLT	01-110-18300	\$47,062.72
			2025 Ford Ranger Rebate	01-110-18300	(\$3,000.00)
03/13/2026	75931	<b>Streamline</b>	Streamline Subscription	01-580-38000	\$4,000.50
			Streamline Subscription	07-680-38000	\$4,000.50
03/13/2026	75932	<b>Shane Odekirk</b>	Health Benefit Reimbursement - Odekirk	01-540-39400	\$40.00
			Health Benefit Reimbursement - Odekirk	01-540-39400	\$40.00
03/18/2026	75933	<b>ACWA-JPIA</b>	March 2026 Vision & Dental	01-500-40000	\$3,482.05
			March 2026 Vision & Dental	01-500-46100	\$2,422.24
			March 2026 Vision & Dental	07-600-40000	\$2,643.32
			March 2026 Vision & Dental	07-600-46100	\$1,936.42
03/20/2026	75934	<b>AT&amp;T</b>	Local Calls Svc 3/10/26 to 4/9/26 - SPH	01-610-25100	\$294.72
			Local Calls Svc 3/10/26 to 4/9/26 - FPH	07-630-25100	\$294.72
			Local Calls Svc 3/10/26 to 4/9/26 - Hq	07-660-25100	\$892.05
03/20/2026	75935	<b>Burlington Safety Lab., Inc</b>	Test 1 pair Lineman Rubber Insulated Gloves SPH	01-610-20100	\$22.50
			Test 3 pair Lineman Rubber Gloves For WPH, FPH KPH	07-630-20100	\$67.50
03/20/2026	75936	<b>Gerlinger Steel &amp; Supply</b>	Metal order (Per Quote #3535849)	07-110-15020	\$34,923.84

**South Feather Water and Power Agency  
Checks Paid, March, 2026**

Date	Check #	Vendor	Description	GL Account	Amount
03/20/2026	75937	<b>Inverters R US</b>	#SK12V100H SOK 12v 100ah LiFePO4 Batteries	07-110-15020	\$4,798.67
03/20/2026	75938	<b>McMaster Carr Supply Co.</b>	Pipe Fittings	07-630-26000	\$605.50
03/20/2026	75939	<b>Mendes Supply Company</b>	Toilet Paper	01-610-10000	\$13.63
			Toilet Paper	07-630-10000	\$40.87
			Toilet Paper	07-660-10000	\$13.63
03/20/2026	75940	<b>Motion Ai - Ai01</b>	Communications	07-680-10000	\$9,195.06
03/20/2026	75941	<b>NorthStar Engineering</b>	Locate Property Corners KPH Penstock Area	07-670-20100	\$14,690.00
03/20/2026	75942	<b>Oroville Ford</b>	Return Catalytic Converter Core T#207	07-660-15000	(\$546.25)
			Filters T#240	07-660-15000	\$133.30
			Mirror C#6	07-660-15000	\$155.48
			Mudflaps T#242	07-660-15000	\$79.89
			A/C Parts T#217	07-660-15000	\$653.31
03/20/2026	75943	<b>P G &amp; E</b>	Elec. Svc 1/1/26 to 2/3/26 - SPH	01-610-25000	\$2,951.03
			Elec. Svc. 12/4/25 to 2/3/26 - PH's	07-630-25000	\$12,997.06
			Elec. Svc. 1/27/26 to 2/25/26 - Hq	07-660-25000	\$5,129.90
03/20/2026	75944	<b>P G &amp; E - Sacramento</b>	Gen. Interconnection Agr. For 3/2026 - SPH	01-610-50100	\$693.72
			Gen. Interconnection Agr. For 3/2026 - WPH & FPH	07-630-50100	\$4,946.31
			Gen. Interconnection Agr. For 3/2026 - KPH	07-630-50100	\$1,370.34
03/20/2026	75945	<b>Raley's Store #236</b>	Water	07-630-10000	\$15.66
			Water	07-640-10000	\$15.67
			Coffee, Sugar, Paper Towels, Garbage Bags, Kleenex	07-660-10000	\$195.69
			Water	07-660-10000	\$15.67
03/20/2026	75946	<b>Recology Yuba - Sutter Counties</b>	Garbage Svc For Sly Cr. Campgrounds 3/2026	07-650-25000	\$633.96
03/20/2026	75947	<b>Syblon Reid</b>	Rock Slope Stabilization At WPH	07-110-14020	\$64,424.88

**South Feather Water and Power Agency  
Checks Paid, March, 2026**

<b>Date</b>	<b>Check #</b>	<b>Vendor</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
03/20/2026	75948	<b>Tom's Septic</b>	Pump out SPH sewage holding tank	01-610-20100	\$1,000.00
03/20/2026	75949	<b>Tri Counties Bank*</b>	Soap	01-610-10000	\$9.49
			Mouse Pad, Printer Ink Cartridge	01-610-10600	\$143.90
			Starlink Svc SPH 2/2026	01-610-20100	\$7.02
			Soap, Coffee, Kleenex	07-600-10000	\$88.19
			Binder Clips	07-600-10600	\$8.93
			Copy Paper, Pens, Stapler	07-600-10600	\$182.68
			Clamp Binders	07-600-10600	\$36.02
			ASDSO Group Membership 4/1/26 to 3/31/27	07-600-22400	\$116.00
			Euserc 226 Manual PG&E Code Book	07-600-22500	\$200.00
			Food For Employee Retirement Lunch - D. Leon	07-600-25600	\$1,475.10
			Gift Card & Supplies Employee Retirement D. Leon	07-600-25600	\$120.39
			First Aid Supplies	07-620-10200	\$18.23
			Soap	07-630-10000	\$28.47
			Employee Work Clothing - Martindale	07-630-10300	\$183.51
			Prong Report Folders, Mouse Pads	07-630-10600	\$159.47
			Printer Ink Cartridges	07-630-10600	\$267.09
			Apple Ap For Cell Extra Storage 2/2026	07-670-25100	\$0.99
			Cell Booster For KPH Communications	07-680-10000	\$1,420.24
			Starlink Svc Hq, Mobile Unit, Sunset, PH's 2/2026	07-680-20100	\$287.98
3/20/2026	75950	<b>Void</b>	Void		\$0.00
03/20/2026	75951	<b>USDA Forest Service</b>	Road Use Permit 1/1/26 to 12/31/26, Permit #100911	07-600-50100	\$6,785.31
03/20/2026	75952	<b>Zoro Tools, Inc</b>	Pipe Insulation	07-630-37000	\$38.06
			Electrical Boxes, Pull Tape	07-630-26000	\$463.85
			Wide Jaw Adjustable Wrench	07-630-27000	\$33.11
			Flaring Tool Set	07-660-27000	\$108.24
			Desiccant	01-610-10000	\$64.74
			Machine Oil	07-660-10000	\$12.66
			Lever Chain Hoist	07-660-27000	\$271.79
			Portable Stool	07-630-10000	\$39.53

**South Feather Water and Power Agency  
Checks Paid, March, 2026**

<b>Date</b>	<b>Check #</b>	<b>Vendor</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
03/20/2026	75953	<b>Access Information Management</b>	February 2026 Shred Service	01-500-20100	\$387.99
03/20/2026	75954	<b>Advanced Document Concepts</b>	Feb 2026 Back Office Printer/Copier Maint Contract	01-500-38000	\$94.28
			Feb 2026 Upstairs Printer/Copier Maint Contract	01-500-38000	\$166.21
			Feb 2026 Warehouse Printer/Copier Maint Contract	01-560-38000	\$24.26
			Feb 2026 PD HQ Printer/Copier Maint Contract	07-600-38000	\$113.54
			Feb 2026 MRTP Printer/Copier Maint Contract	01-530-38000	\$0.30
			Feb 2026 MRTP Printer/Copier Maint Contract	01-530-38000	\$32.90
03/20/2026	75955	<b>AT&amp;T</b>	3/10/26 - 4/9/26 Local Calls Service	01-500-25100	\$1,481.59
			3/10/26 - 4/9/26 Local Calls Service	01-530-25100	\$2,367.54
03/20/2026	75956	<b>AT&amp;T</b>	3/7/26 - 4/6/26 PD Mainlines	07-600-25100	\$763.04
03/20/2026	75957	<b>AT&amp;T Long Distance</b>	2/3/26 - 2/26/26 Service	01-530-25100	\$16.13
03/20/2026	75958	<b>Better Deal Exchange</b>	Painters Tape, Spray Paint, Drill Bits	01-560-15000	\$44.91
			Fittings, Plug Tap	01-530-26000	\$36.13
			Braided Tubing	01-530-26000	\$50.93
			Braided Tubing, Hose Clamps, Thread Seal Tape	01-530-26000	\$86.25
			Aluminum Flashing, CRC SW BLD	01-540-29500	\$114.02
			Fittings	01-530-26000	\$12.12
03/20/2026	75959	<b>BSK Associates</b>	TCP by DWRL-123TCP	01-532-20100	\$223.26
			Turbidity	01-532-20100	\$34.73
			Certification, Material and Disposal Fee-WorkOrder	01-532-20100	\$10.00
			EPA 533	01-532-20100	\$471.32
			EPA 537.1	01-532-20100	\$372.10
			Certification, Material and Disposal Fee-WorkOrder	01-532-20100	\$10.00
03/20/2026	75960	<b>Copy Center</b>	UPS Fee	01-530-20100	\$15.97

**South Feather Water and Power Agency**  
**Checks Paid, March, 2026**

Date	Check #	Vendor	Description	GL Account	Amount
03/20/2026	75961	<b>Cranmer Engineering, Inc.</b>	Colilert QT-High 18hr	01-532-20100	\$30.00
			Colilert QT-High 18hr	01-530-20100	\$30.00
			pH Field (CLIP)	01-532-20100	\$100.00
			Colilert P/ A 18hr	01-530-20100	\$30.00
			Colilert P/ A 18hr	01-530-20100	\$120.00
			Colilert P/ A 18hr	01-530-20100	\$90.00
			Colilert P/ A 18hr	01-532-20100	\$30.00
			pH Field (CLIP)	01-530-20100	\$100.00
			pH Field (CLIP)	01-532-20100	\$100.00
03/20/2026	75962	<b>Grainger Inc.</b>	FIRE EXT. BRACKET - T325	01-560-15000	\$54.11
			AEROSOL CAN	01-530-26000	\$32.26
03/20/2026	75963	<b>Napa Auto Parts</b>	Battery, Core Deposit & Core Return - T312	01-560-15000	\$309.76
			Hydraulic Filters-E108, Fuel & Oil Filters-Shop	01-560-15000	\$237.12
			AIR FILTERS - C7	01-560-15000	\$20.44
			Oil Seals - E126A, Shop Towels - Shop	01-560-15000	\$69.78
			Oil Seal Returned Inv#181971, Seal Kit - E126A	01-560-15000	(\$12.47)
			DUALDUROMETER SEAL - E108	01-560-15000	\$30.25
			Dual Durometer Seals - Shop	01-560-15000	\$90.75
			Air Filter, Brake Pads, Oil - T71	01-560-15000	\$153.46
			Fuel & Oil Filters - E229	01-560-15000	\$10.90
			CABLE TIES-SHOP, FUEL FILTER - E131	01-560-15000	\$49.03
			Diesel Exhaust Fluid	01-560-15000	\$89.80
			Batteries for Tools	01-560-15000	\$157.30
			V-BELT - E43	01-560-15000	\$22.89
03/20/2026	75964	<b>Orkin Pest Control</b>	Feb 2026 Ground Squirrel Suppression-Lake Wyandott	01-540-20100	\$250.00
			February 2026 MRTP Pest Control Service	01-530-20100	\$95.00
03/20/2026	75965	<b>Sharp's Locksmithing</b>	Padlocks	01-550-11300	\$8,685.38
03/20/2026	75966	<b>Verdant Commercial Capital</b>	Monthly Warehouse Printer/Copier Maint Contract	01-560-17100	\$76.48

**South Feather Water and Power Agency**  
**Checks Paid, March, 2026**

Date	Check #	Vendor	Description	GL Account	Amount
03/20/2026	75967	<b>Vista Net, Inc.</b>	March 2026 Server/Subscriptions/ Antivirus/Spam Svc	01-530-20100	\$268.00
			March 2026 Server/Subscriptions/ Antivirus/Spam Svc	01-532-20100	\$387.50
			March 2026 Server/Subscriptions/ Antivirus/Spam Svc	01-580-20100	\$1,022.50
			March 2026 Server/Subscriptions/ Antivirus/Spam Svc	07-680-20100	\$832.86
			March 2026 IT Backup Licenses	01-580-38000	\$330.00
			March 2026 MRTP Backup Licenses	01-580-38000	\$330.00
			March 2026 PD HQ Backup Licenses	07-680-38000	\$390.00
			Labor	01-580-20100	\$65.00
03/20/2026	75968	<b>AT&amp;T Mobility</b>	3/3/26 - 4/2/26 Cell phones/Routers/Tablets Svcs	01-500-25100	\$51.37
			3/3/26 - 4/2/26 Cell phones/Routers/Tablets Svcs	01-520-25100	\$46.30
			3/3/26 - 4/2/26 Cell phones/Routers/Tablets Svcs	01-530-25100	\$43.88
			3/3/26 - 4/2/26 Cell phones/Routers/Tablets Svcs	01-540-25100	\$40.74
			3/3/26 - 4/2/26 Cell phones/Routers/Tablets Svcs	01-550-25100	\$174.08
			3/3/26 - 4/2/26 Cell phones/Routers/Tablets Svcs	01-580-25100	\$102.74
			3/3/26 - 4/2/26 Cell phones/Routers/Tablets Svcs	07-600-25100	\$46.30
			3/3/26 - 4/2/26 Cell phones/Routers/Tablets Svcs	07-630-25100	\$154.41
			3/3/26 - 4/2/26 Cell phones/Routers/Tablets Svcs	07-670-25100	\$51.37
			3/3/26 - 4/2/26 Cell phones/Routers/Tablets Svcs	07-680-25100	\$177.94
03/20/2026	75969	<b>Comcast</b>	March 2026 MRTP Com	01-530-25100	\$1,285.31
			March 2026 Mainline-Phone/Circuit	01-500-25100	\$444.47
03/20/2026	75970	<b>Del-Mar Equipment Rentals</b>	Concrete	01-540-29500	\$314.51
			Concrete	01-540-29500	\$255.56
			Concrete	01-540-29500	\$630.03
03/20/2026	75971	<b>Home Depot Credit Service</b>	Fittings, Drill Bit	01-530-26000	\$37.27
			Lumber, Terry Towels, Concrete Anchors	01-540-29500	\$81.57
			Grinder, Cut-Off Discs	01-540-27000	\$205.32
			Lumber, Saw Blades	01-550-20500	\$223.66
			Hammer Drill, Trash Bags, Insect Killer, Fittings	01-530-26000	\$387.88
			Lumber, Steel Stakes, Sump Pump	01-540-29500	\$407.88
			Lumber, Rebar, Rebar Ties, Screws, Wire Twister	01-540-29500	\$752.88

**South Feather Water and Power Agency  
Checks Paid, March, 2026**

Date	Check #	Vendor	Description	GL Account	Amount
03/20/2026	75972	<b>Pace Supply Corp.</b>	Valve Repair Kits, Suspension Springs	01-540-10400	\$764.89
03/20/2026	75973	<b>Recology Butte - Colusa Counties</b>	February 2026 Garbage Service	01-560-25000	\$976.24
			February 2026 Debris Disposal	07-660-20100	\$100.86
			February 2026 Garbage Service	07-660-25000	\$263.04
03/20/2026	75974	<b>Tyler Technologies, Inc.</b>	ERP Pro Utilities	01-580-20100	\$217.50
			Feb 2026 ERP Pro Utilities Go-Live Assistance	01-580-20100	\$290.00
03/20/2026	75975	<b>ACWA-JPIA</b>	April 2026 Vision & Dental	01-500-40000	\$3,482.05
			April 2026 Vision & Dental	01-500-46100	\$2,422.24
			April 2026 Vision & Dental	07-600-40000	\$2,643.32
			April 2026 Vision & Dental	07-600-46100	\$1,936.42
03/20/2026	75976	<b>ADP, Inc.</b>	Tax- W-2 Reporting	01-500-20100	\$283.56
			Payroll Invoicing	01-500-20100	\$1,296.51
			Tax- W-2 Reporting	07-600-20100	\$189.04
			Payroll Invoicing	07-600-20100	\$864.34
03/20/2026	75977	<b>California Department of Child Support S</b>	Case# 2000000002871908	01-250-20900	\$1,236.46
			Case #200000000218521	07-150-22402	\$1,279.38
03/20/2026	75978	<b>IBEW #1245</b>	March 2026 Member Dues	01-250-20702	\$6,757.44
03/20/2026	75979	<b>Mission Square Retirement</b>	PR 3/20/2026 Employee Def Comp	01-220-90800	\$9,807.96
03/20/2026	75980	<b>Nationwide Retirement</b>	PR 3/20/2026 Employee Def Comp	01-220-90800	\$2,254.44
03/20/2026	75981	<b>Big Valley Ag Service, Inc.</b>	Clethodim 2 E; Invoice 98963	01-540-10400	\$460.06
			Herbicides for Both Power and Water	01-540-10400	\$156.96
			Round Up Pro; Invoice 98963	01-540-10400	\$757.75
			Element 4; Invoice 98964	07-660-26000	\$1,786.13
			Round Up Pro; Invoice 98971	07-660-26000	\$757.75

**South Feather Water and Power Agency  
Checks Paid, March, 2026**

Date	Check #	Vendor	Description	GL Account	Amount
03/20/2026	75982	<b>LevelBlue, LLC</b>	Kelly PH Firewall Fortinet	07-680-38000	\$734.27
03/20/2026	75983	<b>Pace Supply Corp.</b>	1" AMCO METER WITH ERT CONNECTOR	01-140-30102	\$1,063.39
			12" ac x 2 tapping saddle	01-140-30102	\$889.30
			3/4 RP BACKFLOW DEVICE	01-140-30102	\$11,914.59
			1 BACKFLOW DEVICE	01-140-30102	\$1,234.69
			backflow box	01-140-30102	\$3,051.13
			2 poly insert	01-110-17200	\$50.80
			reclaimed water tape	01-110-17200	\$139.40
			8ads pipe x 20'	01-110-17200	\$162.87
			6 x 2 brass saddle	01-110-17200	\$351.73
			2 mcta	01-110-17200	\$489.70
			2 ball corp	01-110-17200	\$771.02
			6 hymax coupler	01-110-17200	\$1,036.89
			6 mj 45	01-110-17200	\$325.87
03/20/2026	75984	<b>Vista Net, Inc.</b>	Sunset Hill Sophos License	07-680-38000	\$766.56
			VNXe Support	07-680-38000	\$3,855.00
03/27/2026	75985	<b>AT&amp;T</b>	For KPH Fiber Optic Connection 3/2026	07-660-25100	\$1,071.63
03/27/2026	75986	<b>Better Deal Exchange</b>	Batteries	07-630-10000	\$12.96
			Batteries	07-630-10000	\$19.44
03/27/2026	75987	<b>GFT Infrastructure, Inc.</b>	FERC Consulting Svc For PSP/SA/VA Support	07-670-20100	\$1,858.25
			FERC Consulting Svc PSP/SA/VA Support	07-670-20100	\$7,106.00
03/27/2026	75988	<b>Grainger Inc.</b>	GFI Receptacles	07-630-26000	\$242.85
03/27/2026	75989	<b>Home Depot Credit Service</b>	Water	07-630-10000	\$28.72
			Water	07-640-10000	\$28.72
			Ant Bait, Window Shade, Water	07-660-10000	\$131.35
			Pipe Fittings	07-630-26000	\$33.62

**South Feather Water and Power Agency  
Checks Paid, March, 2026**

<b>Date</b>	<b>Check #</b>	<b>Vendor</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
03/27/2026	75990	<b>Jimmy P Tools LLC</b>	Tip Drill Set	07-660-27000	\$185.24
03/27/2026	75991	<b>Motion Industries, Inc.</b>	Bearing	07-640-26000	\$154.77
03/27/2026	75992	<b>Napa Auto Parts</b>	Filters, Cabin Filters, Oil T#240	07-660-15000	\$94.79
			Oil	07-630-10000	\$57.95
			Oil & Brake Cleaner	07-660-15000	\$72.12
03/27/2026	75993	<b>Northern California Gloves</b>	Pkgs. Electrolyte Sqwinchers	07-620-10200	\$64.95
03/27/2026	75994	<b>Oroville Cable &amp; Equipment Co.</b>	Nitrogen	07-630-10000	\$191.19
03/27/2026	75995	<b>Oroville Ford</b>	Brakes, Rotors, Seals T#230	07-660-15000	\$1,038.43
03/27/2026	75996	<b>Ray's General Hardware</b>	Shims	07-630-26000	\$8.34
			Water Weld	07-630-26000	\$17.30
03/27/2026	75997	<b>Shelton's Janitorial</b>	Clean Forbestown Hq. Office 3/6 & 20/26	07-660-37000	\$400.00
03/27/2026	75998	<b>Stillwater Sciences</b>	Invasive Mussel Prevention Plan	07-640-20100	\$5,835.75
03/27/2026	75999	<b>USDA Forest Service</b>	Use Permit, Sanborn Mine Microwave Communication	07-680-50100	\$3,043.31
			Peak County Pike Microwave Passive Reflector Site	07-680-50100	\$3,509.08
03/27/2026	76000	<b>AT&amp;T</b>	3/14/26 - 4/13/26 MRTP Internet Connection	01-530-25100	\$149.80
03/27/2026	76001	<b>AT&amp;T</b>	Monthly PD Point to Point Circuit	07-680-25100	\$1,885.67
03/27/2026	76002	<b>Cranmer Engineering, Inc.</b>	Colilert P/A 18hr	01-530-20100	\$90.00
			Colilert P/A 18hr	01-530-20100	\$120.00
			Colilert P/A 18hr	01-530-20100	\$120.00
			Colilert P/A 18hr	01-530-20100	\$90.00

**South Feather Water and Power Agency  
Checks Paid, March, 2026**

Date	Check #	Vendor	Description	GL Account	Amount
03/27/2026	76003	<b>Dan's Electrical Supply</b>	LED WRAP 2A GEN SELECTABLE WATTAGE, 22,28, 3	01-530-26000	\$500.00
			Tax	01-530-26000	\$22.20
			48 WATT 120V 80CRI- 4000K- -4500 - - LUMENS LED W	01-530-26000	(\$260.00)
			Connectors	01-530-26000	\$6.54
03/27/2026	76004	<b>Grainger Inc.</b>	Y STRAINERS WITH DRAIN HOLES	01-540-29500	\$148.75
			Tax	01-540-29500	\$13.77
03/27/2026	76005	<b>Iconic Machinery</b>	PRESSURE SENSOR	01-560-15000	\$168.76
			Tax	01-560-15000	\$75.47
			VALVE FLOW RETURN	01-560-15000	\$647.09
			Tax	01-560-15000	\$10.27
			ANTENNA	01-560-15000	\$44.53
			SPEAKER	01-560-15000	\$66.52
03/27/2026	76006	<b>McMaster Carr Supply Co.</b>	Pipe Wrenches	01-530-27000	\$429.23
03/27/2026	76007	<b>Mendes Supply Company</b>	Paper Towels, Toilet Paper	01-530-26000	\$192.95
03/27/2026	76008	<b>O'Reilly Auto Parts</b>	BATTERY CHARGER	01-560-15000	\$229.41
			Diagnostic Tablet - T300, T301, T312	01-560-15000	\$1,014.93
			Fuel, Air, DEF, Fuel/Water Sep Filters-T300/T312	01-560-15000	\$695.56
			Tap, Gauge & Hose	01-560-15000	\$175.79
			HEATER CONNECTOR	01-560-15000	\$16.93
			AIR FILTER - E228	01-560-15000	\$72.38
			FUEL FILTERS - T228	01-560-15000	\$21.63
			Fuel Line Disconnect Pliers	01-560-27000	\$17.47
03/27/2026	76009	<b>Oro Dam Auto Center</b>	Door - T314	01-560-15000	\$724.50
			Tax	01-560-15000	\$7.18
			04945-0C030 : SHIM KIT	01-560-15000	\$23.27
			04465-AZ300 : FR BRAKE PAD	01-560-15000	\$54.40

**South Feather Water and Power Agency  
Checks Paid, March, 2026**

Date	Check #	Vendor	Description	GL Account	Amount
03/27/2026	76010	<b>Ramos Oil Co.</b>	Fuel, Diesel	01-530-13000	\$1,094.59
			Fuel, Diesel	01-540-13000	\$620.60
			Fuel, Diesel	01-540-13100	\$695.39
			Fuel, Diesel	01-540-13200	\$376.42
			Fuel, Diesel	01-540-13300	\$552.25
			Fuel, Diesel	01-540-13400	\$318.47
			Fuel, Diesel	01-540-13500	\$403.66
			Fuel, Diesel	01-540-13600	\$99.07
			Fuel, Diesel	01-550-13000	\$853.39
			Fuel, Diesel	01-550-13100	\$649.82
			Fuel, Diesel	01-560-13000	\$235.26
			Fuel, Diesel	07-640-13000	\$218.42
03/27/2026	76011	<b>Valley Iron Inc. Oroville</b>	1/4" FLOOR PLATE, ANGLE	01-540-29500	\$595.59
03/27/2026	76012	<b>Verdant Commercial Capital</b>	Monthly Upstairs Printer/Copier Lease Agreement	01-500-17100	\$262.20
03/27/2026	76013	<b>Verizon Wireless</b>	2/11/26 - 3/10/26 Cell Phone Services	01-530-25100	\$65.82
			2/11/26 - 3/10/26 Cell Phone Services	01-540-25100	\$39.00
			2/11/26 - 3/10/26 Cell Phone Services	07-600-25100	\$39.00
03/27/2026	76014	<b>Hach Co.</b>	Compact Analyzer Reagent Block	01-530-26000	\$458.85
			Free Chlorine Reagent Sets for CL17 Analyzer	01-530-26000	\$802.24
			Replacement Lamp for 2100N Turbidimeter	01-530-26000	\$924.26
			Phenol Red Indicator Solution, 50 ml	01-530-26000	\$198.40
			Lamp Assembly for Surface Scatter Meter	01-530-26000	\$130.88
			Compact Analyzer Sample Block	01-530-26000	\$128.92
			DPD Free Chlorine Reagent Pillows	01-530-26000	\$288.42
03/27/2026	76015	<b>North Yuba Water District</b>	Judgement--Verdict - Attorneys Fees/Interest	01-500-20910	\$490,315.31

**South Feather Water and Power Agency  
Checks Paid, March, 2026**

Date	Check #	Vendor	Description	GL Account	Amount
03/27/2026	76016	<b>Northern Safety Co., Inc.</b>	Insect Repellent Towelettes, 25/box	01-520-10200	\$96.93
			Disposable Ear Plugs	01-520-10200	\$61.70
			NSI Foamflex Gloves; Large	01-520-10200	\$50.34
			NSI Foamflex Gloves; X-Large	01-520-10200	\$50.34
			Tecnu Gel Packets;	01-520-10200	\$40.84
03/27/2026	76017	<b>OTT Hydromet Corp.</b>	WD Data Loggers	01-110-17200	\$19,119.85
			PD Data Loggers	07-110-15020	\$25,588.88
03/27/2026	76018	<b>United Sun Energy</b>	Solar Field Inverter Replacement	01-110-16700	\$46,580.00
03/27/2026	76019	<b>Better Deal Exchange</b>	Ratchet Pipe Cutter, Trowel, Coupling, - T324	01-560-27000	\$54.63
			Snips - T324	01-540-27000	\$16.70
			PVC Pipe, Couplings	01-110-17200	\$45.30
			Misc Bolts, Nuts, Washers	01-560-15000	\$74.69
			Couplings	01-110-17200	\$15.63
			Brass Ball Valve, Fittings	01-530-26000	\$36.92
			Returned Fitting Inv#297372/1, Fitting	01-530-26000	(\$1.97)
			Kneeling Pads - T324	01-540-10400	\$55.04
			Elbows	01-530-26000	\$24.73
			Spray Paint, Rust Prevention Paint	01-540-29500	\$39.29
			PVC Pipe & Solvent, Saw Blades, Various Tape	01-540-10400	\$112.98
03/27/2026	76020	<b>OMICRON Electronics Corp. USA</b>	Calibration Service, PO 137	07-630-20100	\$2,373.25
03/27/2026	76021	<b>Weimer and Sons</b>	Utility Sand	01-110-17200	\$349.51
			Utility Sand	01-110-17200	\$830.40
			Utility Sand	01-110-17200	\$658.07
			Utility Sand	01-540-26400	\$148.50
			Base Rock	01-110-17200	\$110.50
03/26/2026	76022	<b>AFLAC</b>	Employee Supplemental Disability/Life PR 3/6 -3/20	01-220-91500	\$1,381.32

**South Feather Water and Power Agency  
Checks Paid, March, 2026**

Date	Check #	Vendor	Description	GL Account	Amount
03/26/2026	76023	<b>Reliance Standard Life</b>	GL017649 1 1	01-500-40200	\$571.28
			GL017649 1 2	07-600-40200	\$341.60
03/26/2026	76024	<b>Standard Insurance</b>	April 2026 Employee Disability Insurance	01-500-40300	\$1,553.36
			April 2026 Employee Disability Insurance	07-600-40300	\$1,178.77
03/31/2026	76025	<b>Garrett's Back Home Barbecue</b>	Catering for Art's retirement lunch	01-500-25600	\$1,775.31
03/04/2026	DFT 55	<b>Lincoln Financial Group</b>	PR 3/6/2026 Employee Def Comp	01-220-90800	\$1,751.87
03/04/2026	DFT 56	<b>CalPERS</b>	PR 3/6/2026 Employee Def Comp	01-220-90800	\$4,536.58
03/04/2026	DFT 57	<b>CalPERS</b>	Mar 2026- PERs Health	01-220-91400	\$2,770.60
			Mar 2026- PERs Health	01-500-40000	\$99,860.15
			Mar 2026- PERs Health	01-500-46100	\$34,312.75
			Mar 2026- PERs Health	07-600-40000	\$62,318.31
			Mar 2026- PERs Health	07-600-46100	\$25,904.64
03/05/2026	DFT 58	<b>CalPERS</b>	K McKillop12/21/25-02/14/26	01-220-93120	\$50.76
			S Goff 1/4/26-2/14/26	01-220-93120	\$25.47
			A Long 8/31/25-2/14/26	01-220-93120	\$64.56
			PR 3/6/2026 Classic Retirement	01-220-93120	\$9,867.71
			PR 3/6/2026 PEPRA Retirement	01-220-93120	\$10,608.58
			T Miller 2/1/26-2/14/26	01-220-93120	\$4.53
			PR 3/6/2026 Classic Retirement	01-500-41300	\$20,426.14
			T Miller 2/1/26-2/14/26	01-500-41300	\$4.66
			S Goff 1/4/26-2/14/26	01-500-41300	\$26.16
			A Long 8/31/25-2/14/26	01-500-41300	\$133.56
			PR 3/6/2026 PEPRA Retirement	01-500-41300	\$10,896.01
			K McKillop12/21/25-02/14/26	01-500-41300	\$52.14

**South Feather Water and Power Agency  
Checks Paid, March, 2026**

<b>Date</b>	<b>Check #</b>	<b>Vendor</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
03/05/2026	DFT 60	<b>CalPERS</b>	March 2026 Health Insurance	01-500-46100	\$4,662.23
			March 2026 Health Insurance	07-600-46100	\$7,992.39
03/19/2026	DFT 61	<b>CalPERS</b>	PR 3/20/2026 Employee Def Comp	01-220-90800	\$4,536.58
03/19/2026	DFT 62	<b>CalPERS</b>	PR 3/20/2026 Classic Retirement	01-220-93120	\$9,867.71
			T Miller Correction 2/15-2/28	01-220-93120	\$10.35
			PR 3/20/2026 PEPRA Retirement	01-220-93120	\$10,618.91
			PR 3/20/2026 Classic Retirement	01-500-41300	\$20,426.14
			T Miller Correction 2/15-2/28	01-500-41300	\$10.64
			PR 3/20/2026 PEPRA Retirement	01-500-41300	\$10,906.63
03/19/2026	DFT 63	<b>Lincoln Financial Group</b>	PR 3/20/2026 Employee Def Comp	01-220-90800	\$1,645.99
03/20/2026	DFT 64	<b>U.S. Bank N.A.</b>	Principal Portion - 2016 COP - MRTTP	01-220-16200	\$720,000.00
			Interest Portion - 2016 COP - MRTTP	01-590-45800	\$360,479.84
		<b>Credit Card *</b>	<b>MARCH CHECK TOTAL</b>		\$2,605,163.36
<b>MARCH PAYROLL DETAIL</b>					
PAYROLL STATE & FED TAXES					\$193,448.37
PAYROLL NET					\$363,753.97
<b>TOTAL</b>					\$557,202.34



# ***SOUTH FEATHER WATER & POWER AGENCY***

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**TO: Board of Directors**

**FROM: Kristen McKillop, Regulatory Compliance Manager**

**DATE: April 20, 2026**

**RE: Status Report on preparation for SFPP Relicensing  
Agenda Item for April 28, 2026 Board of Directors Meeting, Receive for Information  
Only**

## **HISTORY**

Hydropower, or hydroelectric power, is one of the oldest reliable sources of renewable energy, using the natural flow of moving water to generate electricity. South Feather Water and Power Agency owns and operates the 117.3-megawatt (MW) South Feather Power Project on the South Fork Feather River, Lost Creek, and Slate Creek under Federal Energy Regulatory Commission (FERC/Commission) License Number 2088. The original license for the project was issued to the Oroville-Wyandotte Irrigation District on July 21, 1952. An amendment, effective April 1, 1959, established a 50-year license term. Since 1959, the original 50-year term license has been amended several times as updates were made, including the name change of the district and hydropower project to South Feather Water & Power Agency (SFWPA)/South Feather Power Project (SFPP), respectively. The Agency filed an application with the Commission to relicense the South Feather Power Project on March 26, 2007, and then the original FERC license for the Project expired on March 31, 2009.

## **UPDATES**

It is not uncommon that an existing FERC license will expire before the new license is issued. In this case, the Commission will issue annual licenses, allowing the project to continue operating until the relicensing process is completed. The Federal Power Act (FPA) includes provisions for agency, tribal, and stakeholder engagement, as well as a degree of shared decision-making in the licensing process. Key historic milestones of the SFPP relicensing process include:

- June 4, 2009, Commission staff issued a final environmental impact statement (EIS) on the proposed relicensing of the South Feather Power Project.
- October 23, 2012, South Feather Water and Power Agency entered into a Settlement Agreement with the Department of Water Resources of the State of California and the State Water Contractors, Incorporated.

- November 30, 2018, the California State Water Resources Control Board issued a water quality certificate for the project.
- September 2019, SFWPA and participating resource agencies vote to accept several drafted Management Plans as final. These include the Aquatic Monitoring Plan, Fire Prevention-Response Plan, Hazardous Substances Plan, Integrated Veg Management Plan, and Recreation Facilities Plan.
- June 6, 2020, FERC determined that the State Board previously waived its authority to issue the water quality certification, which allowed FERC to move forward with the licensing process.
- October 14, 2022, the U.S. Department of Agriculture, Forest Service filed revised final 4(e) conditions.
- October 3, 2023, the Commission published the draft supplemental EIS (DSEIS) describing staff's analysis of the applicant's proposal and the alternatives for relicensing the project, including analyses of the terms and conditions included in the filings made subsequent to the issuance of the 2009 final EIS, as well as the potential effects on species newly listed or updated under the Endangered Species Act.
- March 21-22, 2024, the Agency participated in its first environmental site review and technical conference with FERC and resource agencies (United States Fish & Wildlife Service, California Fish & Wildlife, US Forest Service, State Water Resource Control Board) involved in the relicensing effort.
- May 22, 2024, the Agency submitted an action plan to the Commission to address unresolved issues pertinent to FERC's Project licensing process as reflected in the Draft SEIS analysis and conclusions.
- March 12, 2025, submitted the Interim Ramping Rate Recommendations for Foothill Yellow-legged Frog (FYLF) to FERC.
- May through September 2025, conducted voluntary visual surveys for FYLF in order to inform eventual development of Long-Term Ramping Rates.
- January 2026 began working with Stillwater to update resource requirements for pending license issuance.
- April 2026 began voluntary visual surveys for FYLF.

### **CURRENT STATUS**

Staff believes it is important that the current Board of Directors receive an overview of the conditions and planning components of the relicensing process in order to provide context for future operational and financial decisions. Stillwater Sciences was engaged by the Agency during the initial relicensing application preparation process and has been re-engaged for the work required to proceed in the relicensing effort.

Staff from Stillwater Sciences began supporting the Agency's pre-filing consultation process in 1986. Russ Liebig, Hydropower Regulatory Specialist/Senior Aquatic Ecologist, has worked with the Agency in support of our relicensing efforts since 2002, and will provide the Board with an informational presentation.



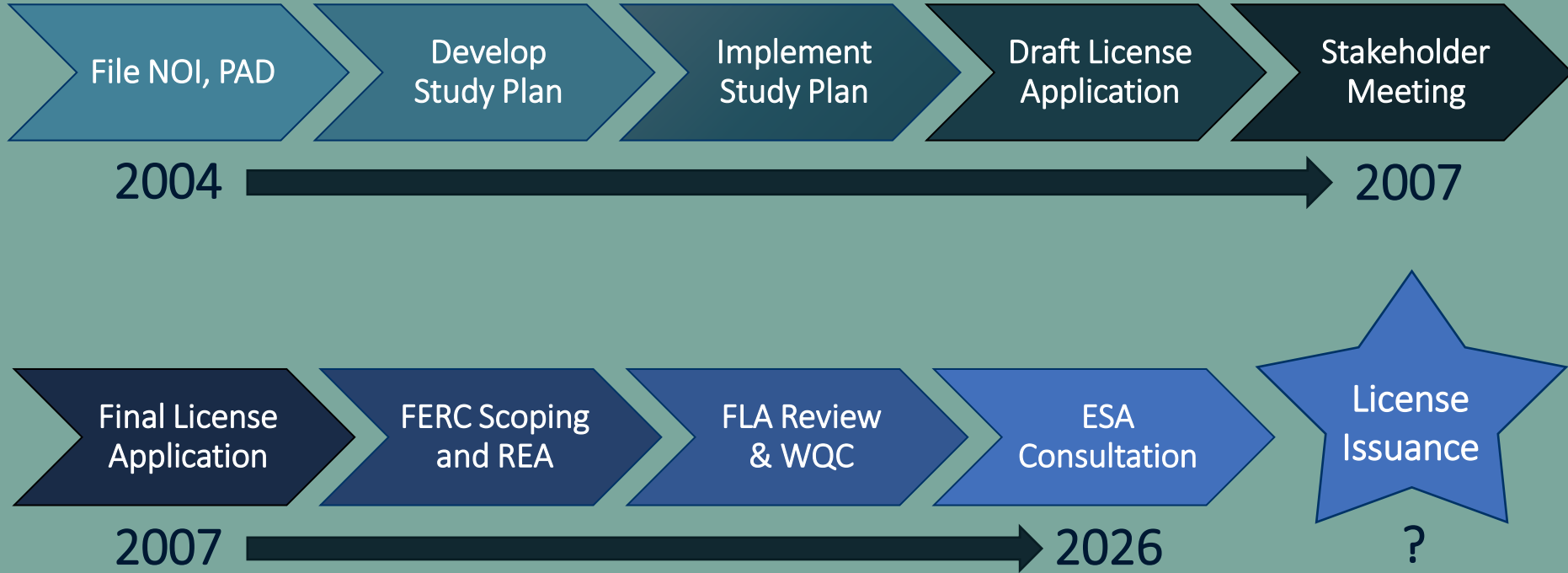
# South Feather Power Project Relicensing and License Implementation Planning



South Feather Water & Power

Stillwater Sciences

# Relicensing Status



NOI = Notice of Intent to Relicense

PAD = Pre-Application Document

REA = Ready for Environmental Analysis

FLA = Final License Application

ESA = Endangered Species Act

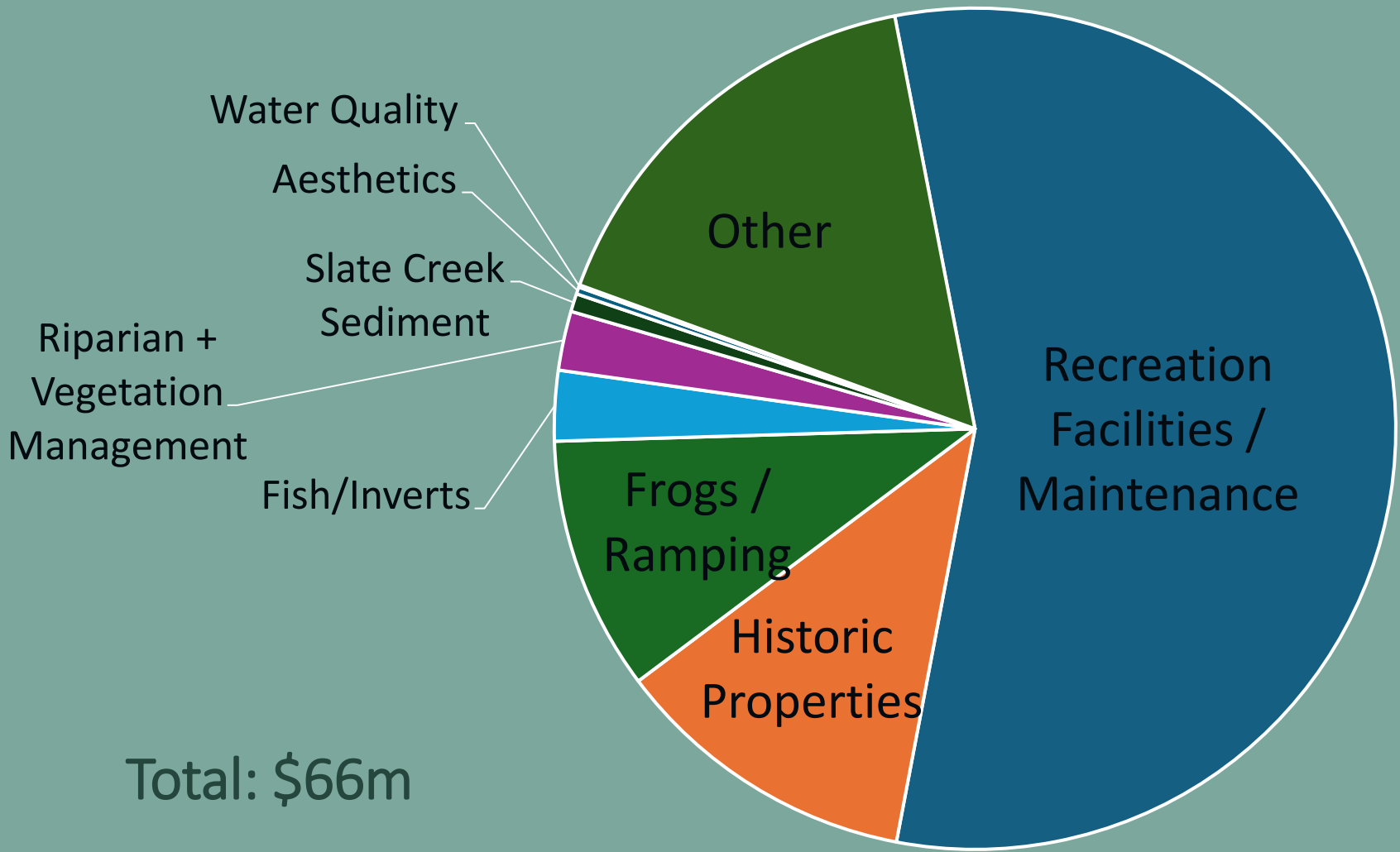
WQC = Water Quality Certificate

# Expected New License Conditions

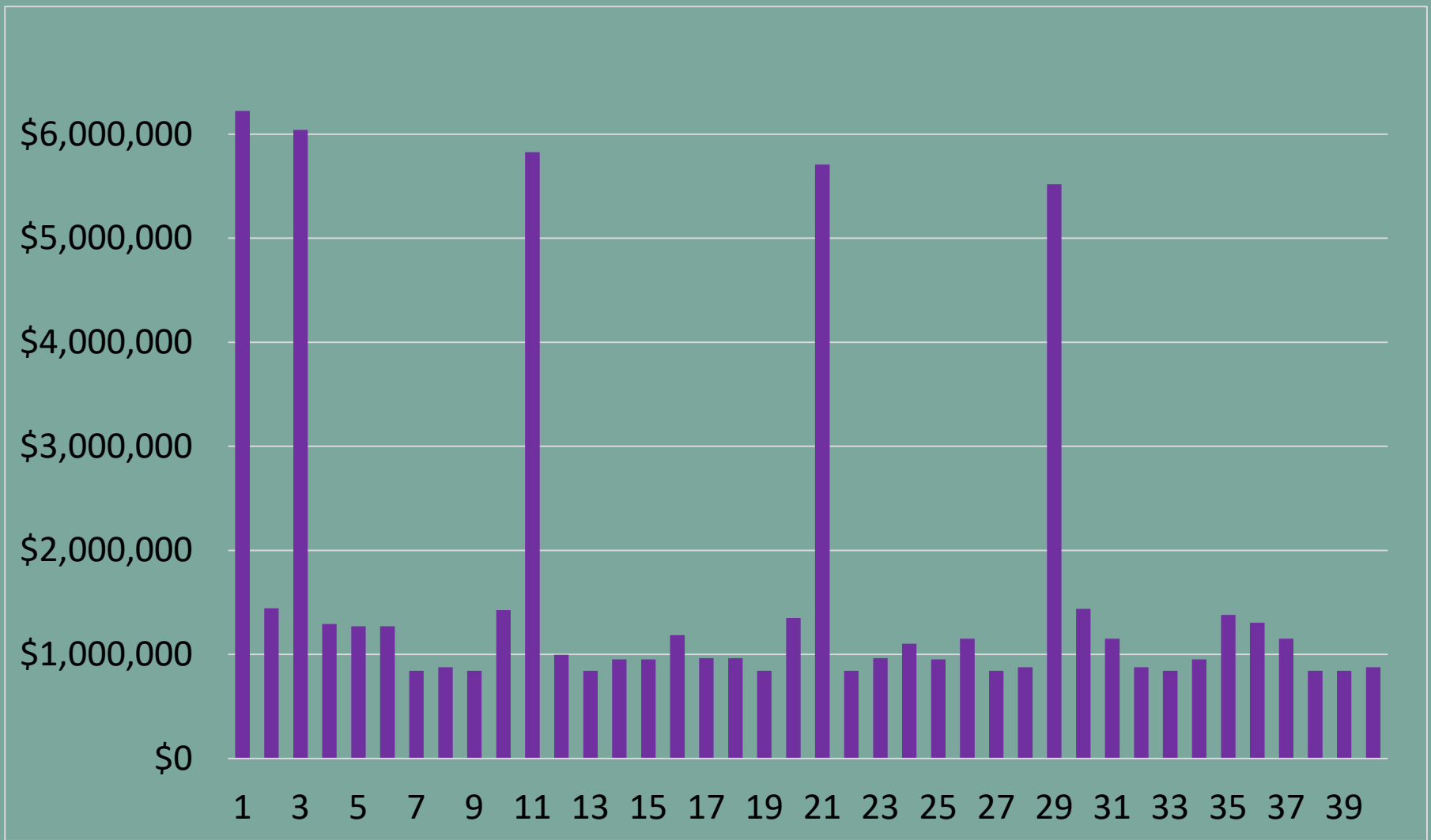
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- Federal Energy Regulatory Commission (FERC), Forest Service, U.S. Fish & Wildlife Service, South Feather Water & Power
  - Conditions (40+)
    - Management Plans (12)
      - Final (5)
      - In Draft (7)





# Implementation Cost Distribution



Approximate timing of implementation costs by license year  
(\$ 2027)



# Ongoing Agency Collaborations

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Foothill yellow-legged frog

May 2025

2026

2027

Nov

## LICENSE CONDITIONS & PLAN REVIEW

Interim Ramping Rates Consultation & Frog Monitoring

Flow-related Conditions

Facility, O&M Requirements

Recreation, Roads Plans

Remaining Environmental Plans

## IMPLEMENTATION PLANNING

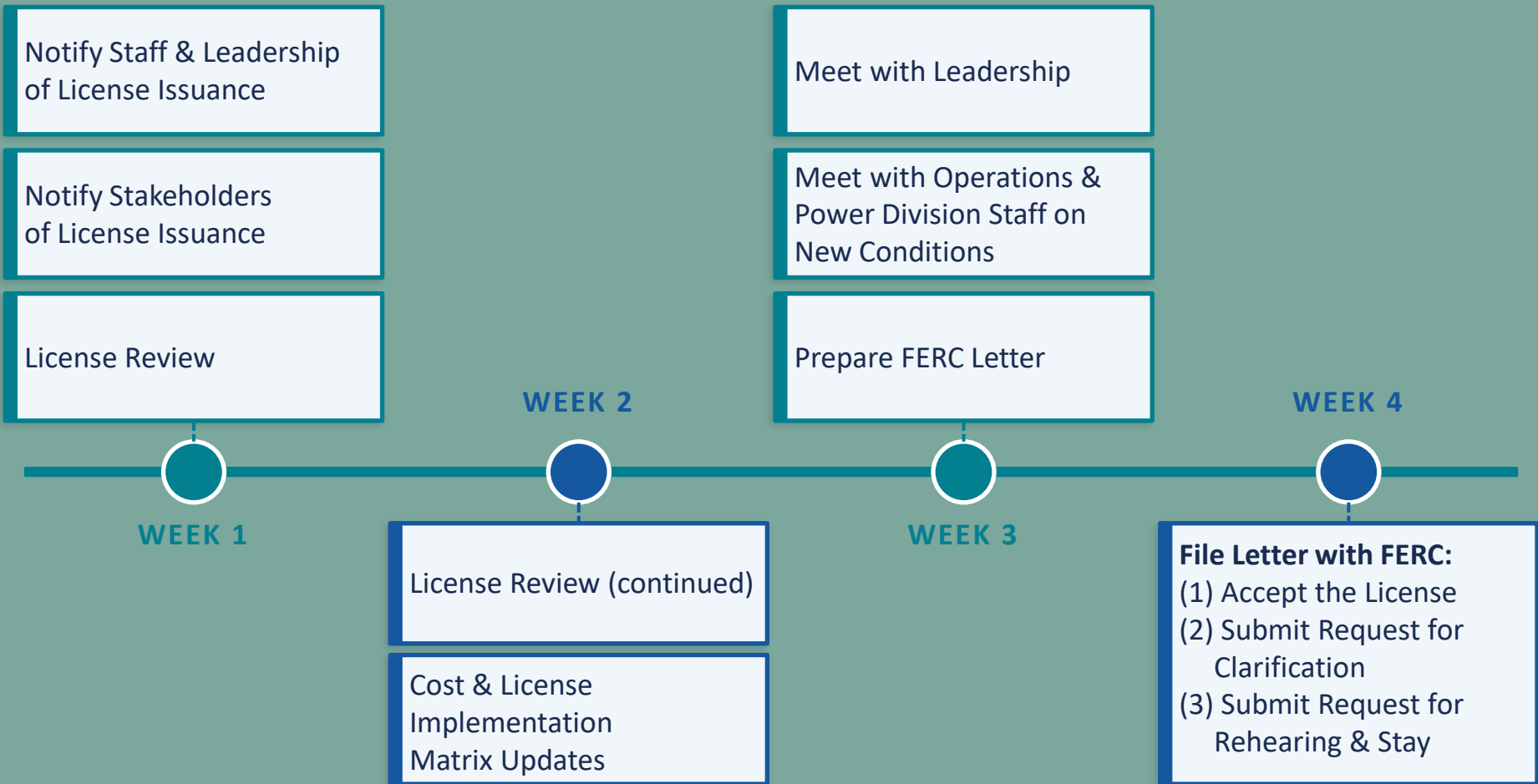
Implementation Budget Updates

Implementation Tools Development

Draft Construction RFP Packages

# Preparation for New License





# 30-Day License Acceptance Timeline





# Preparations for License Implementation





Thank You





## ***SOUTH FEATHER WATER & POWER AGENCY***

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**TO: Board of Directors**

**FROM: Rath Moseley, General Manager**

**DATE: April 21, 2026**

**RE: Circle Drive Piped Treated Potable Water  
Information Item for 4/28/26 Board of Directors Meeting**

The Agency received a hand delivered letter dated April 1, 2026 signed by fourteen property owners on Upper Circle Drive in regards to implementation of a pipe treated water mainline extension to supply potable metered water to their residences.

The follows pages include:

- A. Resident letter dated April 1, 2026
- B. Location project map details
- C. December 12, 2024 and April 16, 2025 Board Meeting staff report commentary
- D. Utility Encroachment Permit Application dated March 3, 2025
- E. Water Works Engineers Construction Cost Estimate Development Fee request

April 1, 2026

SOUTH FEATHER WATER AND POWER AGENCY  
2310 ORO QUINCY HWY  
OROVILLE, CALIFORNIA 95966

ATTN: RATH MOSELEY, GENERAL MANAGER

After the Clean Water Act was passed in 1975 OWID (now SFWP) was required to build a water treatment plant to provide safe drinking water. Over the years, the District has undertaken extensive efforts to extend treated water lines to areas that previously relied on open-ditch systems.

We are all property owners on Upper Circle Drive in Oroville. During the past several years some of us have been told by an individual Board member or the District Manager that the treated water system lines would be coming to our area. Despite these assurances, no progress has been made, even as water lines have been installed in areas that were not originally part of the District. This disparity seems extremely unfair to all of us.

Many of us do not have wells and must buy water for our households. Others have wells that do not satisfy the needs of the household and landscaping. It is difficult to understand why our area/neighborhood remains without treated water when residents within a quarter-mile radius in every direction receive full service from SFWP.

We respectfully ask for a clear and definitive answer: **When will the District provide treated water service to Upper Circle Drive?** Access to safe, reliable water is essential to the health and safety of our area/neighborhood, and we believe the District has both a moral and legal responsibility to ensure that this long-standing need is addressed.

We appreciate your attention to this matter and look forward to your timely response.

Joni Reid  
(Bill Reid  
466 Circle Dr.)

Geoffrey Seidenglanz  
514 Circle Dr.  
Carol Seidenglanz  
641 Circle  
Caroline Myrad  
580 Circle

Joni + Claudia Moll  
614 Circle Dr.

WALTER SEIDENGLANZ  
601 CIRCLE DR

John F. Davis  
312 CIRCLE DR.  
514 CIRCLE DR.

Sharon Cross  
294 Circle Dr.  
Orville, CA 95966

Rhonda Pratt  
581 CIRCLE DR. Pg 2

Lupina/Chelsa  
319 Circle Dr

Bonnie and Bert King  
405 Circle Dr.

Mary McPherson  
635 Circle

Naru Renborne and Family  
467 Circle Drive

Loren and Erica Ott  
290 Circle Dr.

UPPER CIRCLE DRIVE PROPERTY OWNERS

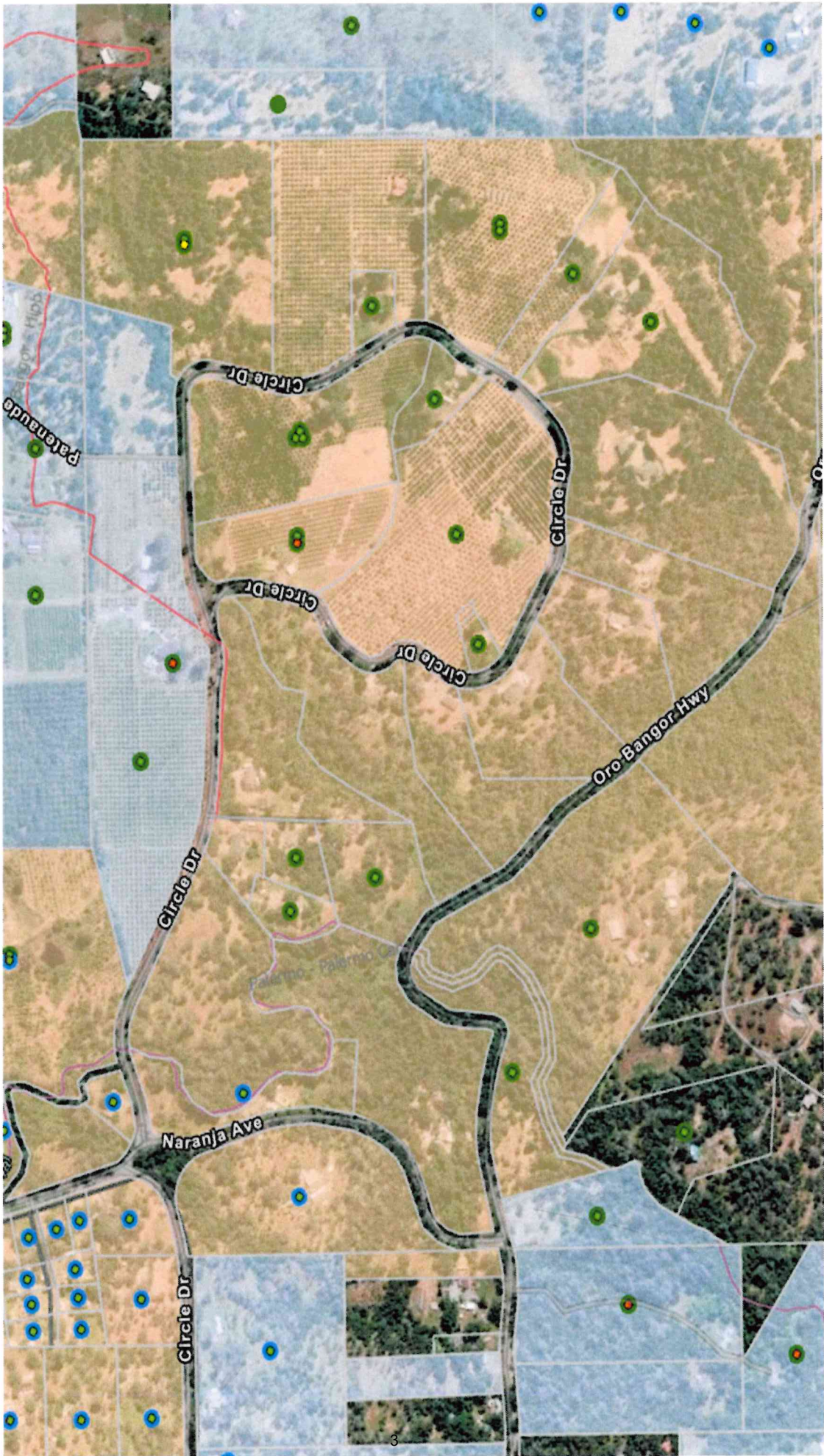
CONTACT INFORMATION:

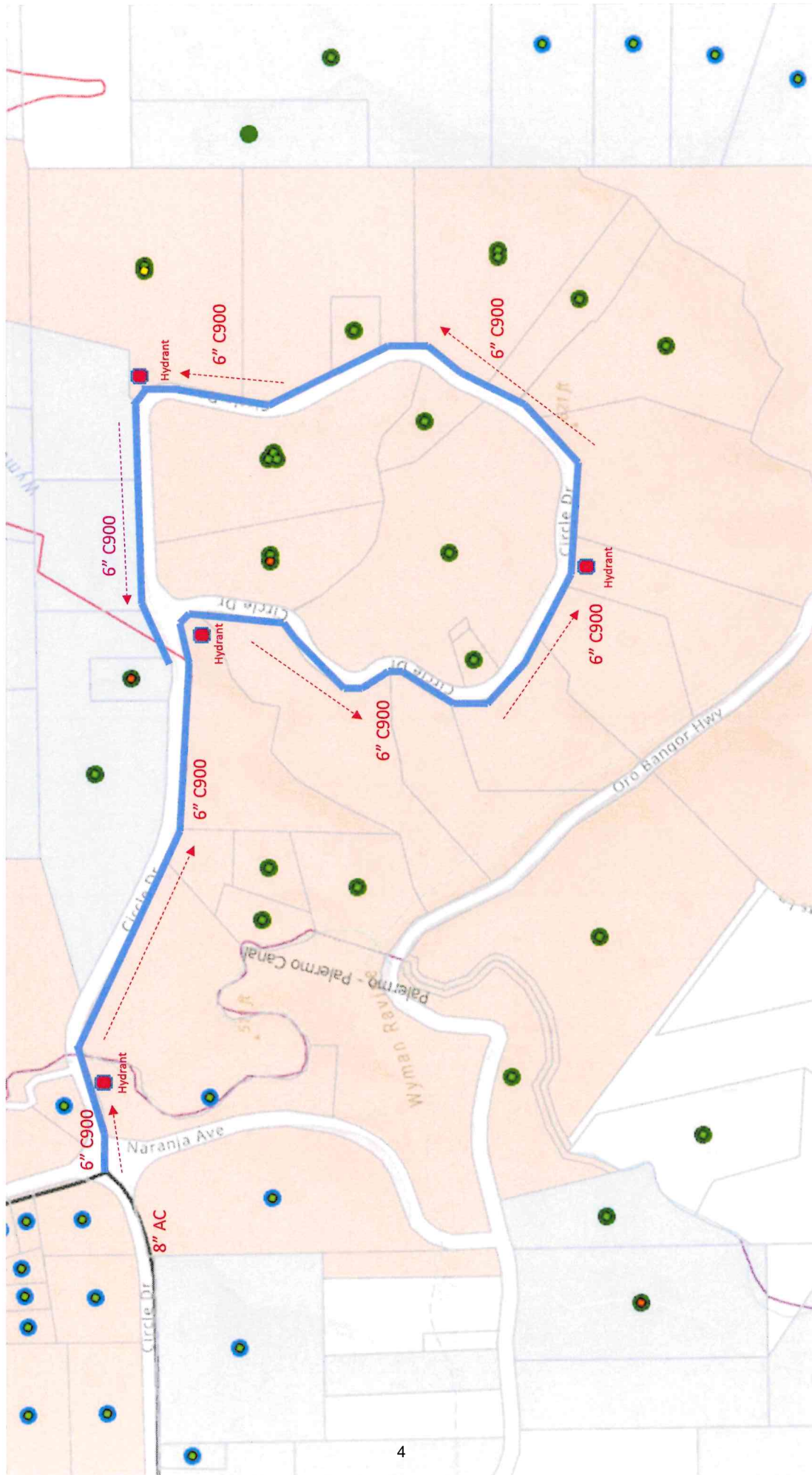
TONI REID

466 CIRCLE DR. OROVILLE 95966

TREID100@GMAIL.COM

530-712-5422





## Utility Project Details Circle Drive 03-25

- Domestic potable water expansion to serve Circle Drive, Oroville CA.
- Connect 6” C900 pipeline into existing 8” AC pipeline at the intersection of Naranja Avenue and Circle Drive.
- The total length of new 6” C900 pipeline will be ~6,846’.
- A 6” gate valve will be installed at the interconnection point.
- Four Fire Hydrants will be installed.
- GPS Coordinates for the project location:
  - Latitude 39.4818465
  - Longitude -121.4818413

**December 12, 2024 Regular Board Meeting – Staff Report**

**Circle Drive Domestic Expansion:** ~6,000 linear feet of 6" C900 domestic water pipe will be installed on Circle Drive in 2025. Project planning will be performed in late January and encroachment permit applications will be submitted to the County in February. Anticipated construction timeframe to be four months and ~ 30 parcels could be added to the domestic distribution system assuming customer interest to replace current ground water pumping via wells.

The green circles on the map below represent current irrigation accounts and blue circles to the left are potable domestic pipeline and where service currently ends.



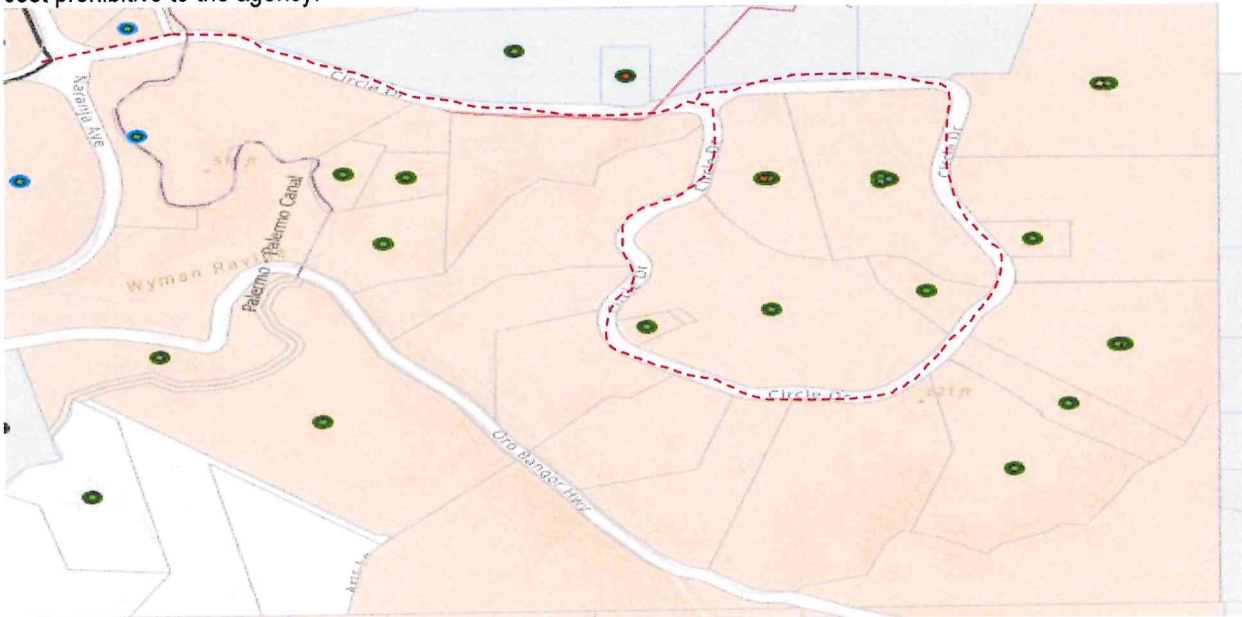
April 16, 2025 Regular Board Meeting – Staff Report

**Circle Drive Domestic Water Expansion:** Construction permit request was submitted to Butte County on March 20<sup>th</sup>. The agency received a subsequent utility fee invoice in addition to the initial permit filing. Included with the invoice was a “Slurry Seal Requirement” narrative below about the project area.

**Slurry Seal Requirement**

Prior to completion, type ii slurry seal shall be applied to the entire roadway in conformance to the provisions in section 37-2, "slurry seal," of the standard specifications. immediately prior to the slurry operations, the contractor shall sweep the entire surface with a pickup power broom. All personnel cover, storm drain inlets, monument covers, and all other utility covers shall be protected from the contractor's operations by applying a sheet of plastic, cut to fit, or other methods approved by the engineer. all traces of plastic, residual emulsion and chips shall be removed from all personnel cover, storm drain inlets, monument covers, and all other utility as quickly as possible. after the application of the final surface treatment to be applied to each roadway and prior to final acceptance of the project. all residual surfacing that ends up within storm drain inlets shall be promptly removed following completion of the work and prior to final acceptance of the project. the mix design shall be submitted 7 days before slurry seal placement commences. The mix design shall conform to section 37-2.03, "mix design," of the standard specifications. compatibility of aggregate, emulsified asphalt, water, mineral filler and other additives shall be evaluated in the mix design. the mix design shall be completed using materials consistent with those supplied by the contractor for the project.

Additional interface will be necessary to understand the requirement because slurry sealing the entire roadway will be cost prohibitive to the agency.





# UTILITY ENCROACHMENT PERMIT

County of Butte Department of Public Works

7 County Center Drive Oroville, CA 95965

Phone: (530) 538-7681 Fax: (530) 645-1822

**NOTIFY COUNTY 24 HOURS BEFORE WORK IS TO BE STARTED**

Permit #:

**PWU25-0061**

All information except signature must be typed or legibly printed

### UTILITY COMPANY

Applicant is:  Utility Company  Utility Company's Agent  Contractor  Other:

Project Code:

Circle Drive 03-25

Utility Company Name:

South Feather Water and Power Agency

Phone:

(530) 533-2412

Mailing Address (If not on file):

2310 Oro Quincy Hwy.  
Oroville, CA 95966

Billing Address (If not on file):

2310 Oro Quincy Hwy.  
Oroville, CA 95966

Signature (Utility Co. Representative)

Date Signed

### WORK PERFORMED BY

Work will be performed by:  Contractor  Utility Company

Contractor's Name:

South Feather Water and Power Agency

Phone:

(530) 533-2412

Address:

2310 Oro Quincy Hwy. Oroville, CA 95966

Fax:

Contractor's License Number:

Certificate of Insurance currently on file with Department?

Yes  No

I / WE, the undersigned, hereby apply to the County of Butte for an encroachment permit to do the following work under or over the County roads and highways, all in accordance with County ordinances and general laws.

Signature:

*Pat T. ...*

Date Signed:

3-3-25

### LOCATION

List all Roads affected:

Naranja Avenue and Circle Drive, Oroville CA.

Time and Duration of Encroachment:

Permanent Encroachment  Temporary: From 03/17/25 To 08/01/25

Type of Encroachment:

Pole  Box  Electric/Gas Underground  
 Guy Wire  Pipe/Pipeline  Culvert  Other

Site Plans Attached:

Yes  No

### PERMIT CONDITIONS

(To be filled in by County)

PERMIT IS:  GRANTED  DENIED

Conditions: In compliance with the above request, and subject to all terms, conditions (including those on page 2 of this permit form) and special conditions written below, permission is hereby granted.

1.  Underground Service Alert (U.S.A.) must be notified two working days prior to any excavation. 800-227-2600

2.  All work shall conform to accompanying:  Detail  Plans  Special Conditions

3.  Other Conditions: **SEE SLURRY SEAL REQUIREMENTS ATTACHED**

**ALL TRAFFIC CONTROL SHALL CONFORM TO CURRENT CA MUTCD. PROPER CRIBBING REQUIRED FOR ALL OUTRIGGER / POINT LOAD OPERATIONS. SEE ATTACHED UTILITY ENCROACHMENT PERMIT GENERAL CONDITIONS. THIS PERMIT IS ISSUED UNDER THE PROVISION THAT THE PROJECTED WEATHER CONDITIONS ARE FAVORABLE FOR THE SCHEDULED WORK PERIOD**

Date Issued:

8/4/2025

Expiration Date:

11/4/2025

Surety:

okay

Date Paid:

3/19/2025

Amount Paid:

122.00

Paid By:

C.CARD

Check No:

Receipt No.:

B045508

Joshua Pack, Director of Public Works

By:

*Jay Miller*

### For County Use Only

Road District:

R6

Inspected By:

Inspection Results:

Completed - OK  Completed - Not OK  
 Additional Comments Attached

Comments:

**1000.00 DEPOSIT TAKEN**

Note: If permits are faxed to any number besides (530) 645-1822, they can be delayed up to one week.

Form: 200509EUP



Department of Public Works

Joshua Pack, Director

7 County Center Drive  
Oroville, California 95965

T: 530.538.7681  
F: 530.538.7171

[buttecounty.net/publicworks](http://buttecounty.net/publicworks)

## UTILITY PERMIT GENERAL CONDITIONS

### General Conditions

It is understood and agreed that the County has prior right to the use of its rights of way. It is further understood and agreed by the Permittee that the doing of any work under this permit shall constitute an acceptance of all the provisions contained herein and failure on the Permittee's part to comply with any provision will be cause for revocation of this permit. Except as otherwise provided for public agencies and franchise holders, this permit is revocable at any time. This permit is to be on the job site at all times while the work is being done. (County Code Chapter 10-75, Article VI, 10-75 to 10-99)

All work shall be done subject to the supervision of and to the satisfaction of the Public Works Department of the County of Butte. The Permittee shall, at all times, during the progress of the work, keep the County Highway in as neat and clean a condition as is possible and upon completion of the work granted herein. Best Management Practices (BMP's) shall conform to Caltrans Construction Site BMP Manual May 2017 for sediment and erosion control. BMP's will be used and maintained during and after construction to prevent any sediment or other construction related pollutants from leaving the job site and entering the county right-of-way or a drainage structure. For more information on BMP's go to:

<http://www.lpams.dot.ca.gov/hq/construc/stormwater/manuals.htm>.

All costs incurred by Butte County Public Works from the encroachment permit holder's failure to keep the roadway or drainage structures clean during and after construction activities will be billed to and become the responsibility of the applicant. The encroachment permit will not be finalized until all conditions are met to the satisfaction of the Butte County Public Works Department.

The Permittee agrees by the acceptance of this permit to properly maintain any encroachment placed by the Permittee on any part of the County Highway and to immediately repair any damage to any portion of the highway, which occurs as a result of the encroachment, until such time as the Permittee may be relieved of the responsibility of such encroachment by the County Department of Public Works. It is further agreed by the Permittee that whenever construction, reconstruction, or maintenance work upon the highway may require the installation provided herein shall, upon request of the County Department of Public Works, be immediately moved by and at the sole expense of the Permittee.

Section 8771 of the Business and Professions Code (Land Surveyor's Act) mandates that survey monuments at risk of being disturbed or destroyed by permitting construction or maintenance activities shall be located and referenced prior to construction by or under the direction of a Licensed Land Surveyor or Registered Civil Engineer to practice land surveying in the State of California. If any monument is disturbed or destroyed by the construction, it must be reset by or under the direction of the above-mentioned professional surveyor or engineer. A corner record or record of survey must be filed with the County Surveyor in compliance with the Land Surveyor's Act and Business and Professions Code Section 8771.

No material used for fill or backfill in the construction of the encroachment shall be borrowed or taken from within the County right-of-way.

At least one lane of any public road, under the jurisdiction of the Board of Supervisors of Butte County, and other public roads junctioning or intersecting therewith, shall be kept open for travel by the general public at all times. No public road under the jurisdiction of the Board shall be closed to travel by the general public without special permission, in writing, from the Board of Supervisors.

The Permittee, by the acceptance of this permit, shall assume full responsibility for all liability for personal injury or damage to property which may arise out of the work herein permitted or which may arise out of the failure on the part of the Permittee to do the work provided for under this permit. In the event any claim of such liability is made against the County of Butte or any department, official, or employee thereof, the Permittee shall defend, indemnify, and hold them and each of them harmless for such claim.

Whenever necessary to secure permission from abutting property owners, such authority must be secured by the Permittee prior to starting work.

The future safety and convenience of the traveling public shall be given every consideration in the location and type of construction. Permittee shall cause to be placed, erected, and maintained all warning signals, lights, barricades, signs, and other devices or measures essential to safeguard travel by the general public over and at the site of work authorized herein.

Contractor must pursue any other required permits from any federal, state or local agency for trenching or boring operations, including any that may be required by Butte County Environmental Health Department.

If the construction work covered by this permit is to be done by a private contractor hired by the applicant, applicant shall notify contractor as to the special conditions and requirements contained herein.

The contractor shall submit weekly work locations to [pwpermits@buttecounty.net](mailto:pwpermits@buttecounty.net)

Contact the Butte County Public Works 24 hours prior to starting work and upon completion of work at [pwpermits@buttecounty.net](mailto:pwpermits@buttecounty.net)

### Working Hours

Approved working hours shall be 7 AM to 5 PM daily, Monday through Friday unless otherwise approved by Public Works. This restriction shall include all associated move on, set up, equipment and material delivery, and other project activities not strictly related to the daily progress of the project, unless otherwise requested and approved in writing by Public Works.

## Traffic Control

Traffic control shall conform to sections 7-1.03, "Public Convenience," 7-1.04, "Public Safety," and section 12, "Temporary Traffic Control," of the current California Department of Transportation Standard Specifications and these special conditions. Nothing in these conditions shall be construed as relieving the contractor from his responsibility as provided in said section 7-1.04, "Public Safety".

The contractor shall maintain access for through traffic during operations with traffic control measures as indicated in the above sections of the Standard Specifications. The contractor shall not hold traffic in excess of (20) minutes except where it is otherwise specified in these special conditions or determined necessary and approved by the Road Commissioner to intermittently close sections of the roadway to traffic for various safety issues and construction operations. The contractor shall provide Public Works a traffic control plan detailing the necessary signing, delineation, and safety measures required per the current edition of the "Work Area Traffic Control Handbook," the "California Manual on Uniform Traffic Control Devices", and these special conditions. The contractor shall submit the traffic control plan to Public Works for approval and whenever changes are proposed. The contractor shall include a schedule of all streets and facilities to be affected. The contractor shall include primary and secondary points of contact to Public Works for all traffic control plans. The contractor shall strictly adhere to the approved traffic control plan and any changes therein.

Road closures may be approved by the Road Commissioner and are allowed only during predetermined "Working Hours". The contractor shall submit a "Closure Request" in writing that includes the following information:

1. Written request for the closure with the location, duration, and time schedule included.
2. Justification for the road closure authorization.
3. Diagram identifying detour route, sign type designation and sign locations.
4. Expected date of public notification and roadway signage
5. Primary and Secondary point of contacts for the closure

Road closures are not guaranteed and may be authorized as necessary to complete work operations. If approved, road closures will require the following:

1. Deployment of Changeable Message Signs (CMS) at key locations to inform the public of the road closure, at least one (1) calendar week prior to the start of work.
2. Mailing or delivering project information pamphlets or letters to residents affected by the road closure, at least one (1) calendar week prior to the start of work.
3. The issuance of a press release informing the public of the road closure at least one (1) calendar week prior to the start of work.

All lanes shall be re-opened to traffic when it is determined safe and satisfactory to do so at the conclusion of daily operations. Any extended working hours shall be approved by Public Works. The contractor shall place or remove the necessary traffic barricades, move equipment either on or off the job site, perform all operations, including necessary temporary traffic control measures prior to opening the roadway to traffic..

The contractor shall have a plan in place to be off the road within 15 minutes and roadway open to public in case of natural disaster fire/flood/emergency/man-made disaster as well as red flag days. This may include having trench plates on hand to cover any excavation that may have been taking place prior to the event.

In addition to the existing warning and directional signs, the contractor shall furnish the required construction signs, posts, mounting hardware, and erect, within or adjacent to the limits of work, such construction supplemental warning and directional signs necessary or as otherwise ordered by the road commissioner. After installation, the contractor shall maintain the existing signs as necessary until the completion of the work.

## Trench Work

No trenching shall take place in the County right-of-way between October 15<sup>th</sup> and April 15<sup>th</sup>.

All trenching shall occur off of the roadway whenever possible. Trenching that must occur in the roadway shall not take place in the wheel path of travel whenever possible. The term "wheel path" denotes a segment of the road measuring 3' in width, located on both sides of the lane's center. This wheel path spans from a distance of 18" to 54" inches from the center of the lane.

All trenching that must occur in the wheel path of travel shall have the necessary material removed as to have the "trench seam" be located on the quarter crown or centerline of road.

All road crossings shall have the necessary material removed as to have the "trench seam" square with the roadway at the outer most points with 3" of HMA.

All trenching shall be placed in the cut lane on the uphill side of roadway.

Any pavement cutting shall be scored, or saw cut before trenching.

All trenches shall be repaired to have a uniform width for the full trench length. The repair shall be as wide as the widest points of the trench damage.

Minimum depth of cover over all underground facilities shall be thirty-six inches (36"), except drainage culverts.

Minimum separation from drainage facilities shall be 1'.

Contractor shall locate all storm drain structures prior to any boring or excavation and confirm proposed pipe/conduit will clear existing storm drain. If storm drain facilities are damaged, they are to be replaced in kind by the contractor.

All pavements, curbs, gutters, sidewalks, borrow ditches, pipes, headwalls, road signs, trees, shrubbery, and/or other permanent road facilities impaired by or as a result of construction operations at the construction site(s), or at other ground(s) occupied by materials and/or equipment, shall be restored immediately upon backfilling or the excavation to the original grades and cross sections, and to a condition as good as, or better than, existed prior to the construction.

Hot mix asphalt section shall be minimum of 3" or match current AC thickness if thicker than 3". Hot mix asphalt shall be Type A, 1/2 PG64-10.

Contractor shall be responsible for repairs of areas damaged as a result of their construction operations.

No excess material shall be left in the County right-of-way.

All backfill used in the roadway section shall be 100% import material and must consist of: 2 Sack Slurry Cement section 19-3.02D, Controlled Density Backfill section 19-3.02F or Section 26-1.02B Class II Aggregate Base.

Native backfill may be used outside of the roadway section.

No portion of the backfill(s) shall be compacted by ponding or jetting.

All excavations shall be backfilled and compacted immediately after work therein has been completed. Trenches shall not be left open farther than three hundred feet (300') in advance of pipe laying operations or two hundred feet (200') to the rear thereof, unless otherwise permitted by the County Engineer. Unless otherwise permitted under the Special Conditions, backfill shall be placed and mechanically compacted in such a manner that the relative compaction throughout the entire fill within the County right-of-way shall conform to the percentage of compaction as stated below. Permittee shall notify County Public Works Inspector twenty-four hours (24) before backfilling and/or paving.

The relative compaction from the bottom of excavation to a plane five feet (5') below finish surface grades shall be no less than ninety percent (90%) as determined by Test Method No. Calif. 216 of the Materials and Research Department, State of California, Transportation Department, Division of Highways, or other approved test method.

The relative compaction from a plane five feet (5') below the finish surface grade to said finish surface grade shall be no less than ninety-five percent (95%) as determined by the above testing method. Permittee shall bear all costs and responsibility for compaction tests. Material for use as trench backfill in any existing or proposed roadway section shall be placed in eight inch (8") lifts, and be compacted to a relative compaction of not less than ninety-five percent (95%).

Trench backfill testing shall be at random 200-foot maximum intervals. Twenty-five percent (25%) of laterals and one hundred percent (100%) of manholes shall be tested independently of the main line. Failure of a compaction test will result in the entire area represented by that test being uniformly reworked and retested at a random location. Additionally, a failed test, at the discretion of the County, may result in more frequent compaction testing to a minimum of 100-foot intervals.

Test reports shall be certified by a registered California Civil or Geotechnical engineer or testing laboratory in accordance with the State of California test requirements. Test reports shall be listed individually for each trench or for each type and phase of construction. The test report shall include an accurate description of the test location. Compaction reports shall be submitted to the County's inspector and approved prior to permanent paving.

The use of two-sack slurry shall be exempt from compaction testing requirements.

The contractor shall identify and avoid traffic detector loops at intersections with signal lights. If signal conduits or detectors are damaged, the contractor is responsible for repairing the facilities. All existing utilities, culverts, and traffic loops must be verified in the field.

#### Facilities

All installations, parallel with roadway, shall be placed as close to the right-of-way line as possible.

All utility boxes shall be installed off of the roadway, not impede drainage flow, and be flush to grade. Box and lid shall be traffic rated minimum.

All above ground structures excluding power poles shall be breakaway rated or placed outside of the "Clear Zone" in accordance with section 4.6.1 of the AASHTO roadside design manual, or protected by guardrail section 5-54 and 5-55 of the AASHTO roadside design manual.

No bollards are to be placed in the County right-of-way.

#### Culverts

Culverts shall have a minimum diameter of 12 inches.

No new culvert shall be installed closer than 12 feet from an existing drainage facility, unless agreed otherwise by the County.

The flowline of new culverts shall be the same as the existing ditch.

Any culvert that needs to be replaced shall be replaced in kind.

New culvert locations shall be coordinated with the County Representative and installation details will be performed at the direction of the County Representative.

All Culverts placed in paved V-ditches shall conform to Detail A of the special conditions.

#### Retaining Walls

All retaining walls placed in the County right-of-way shall be maximum height of 3' and conform to Detail A of the special conditions.

#### Ditches

Underground facilities that cross existing ditches shall maintain the specified 36-inch cover.

Restoration of unlined ditches shall use compacted native backfill above the facilities to the invert of the ditch (not base rock).

The existing cross section of impacted ditches shall be restored to the preconstruction lines and grades.

Removed lining shall be replaced in kind.

Striping

If traffic markings or striping is damaged during the course of work, temporary markings and striping shall be installed until work is completed.

All traffic markings and striping in the work limits shall be replaced in kind after work is completed.

All traffic markings and striping shall comply with the most recent California Standard Plans.

Restoration

If two or more lateral trench crossings are placed in any 200' of roadway, ac dike, or paved v-ditch, the replacement shall consist of the entire section between the lateral crossings.

If a trench repair area is within 15' of another repair area, the areas shall be repaired as one.

If the edge of a trench repair is within 2' of the edge of pavement, roadway shall be repaired to the edge of pavement.

All damage done to road surface or edge of pavement, due to detouring traffic off the edge of roadway or in to the opposite lane, shall also be repaired.

Any ground disturbance shall be returned to the state it was before work occurred or better.

Any affected driveway approaches shall be replaced within the County right-of-way.

All potholes shall be restored in conformance with Butte County Pothole Repair Exhibit A.

Trench work shall conform to the attached Butte County Improvement Standard S-17.

All surfacing materials of roadways and driveway approaches cut or damaged by or as a result of construction operations, shall be replaced within one week (7 Days) following the backfilling of excavation, weather permitting, with compacted layers of surfacing materials at least as thick as the existing.

Performance period: within two years from the time Butte County Public Works approves and accepts the permittee's completed work or from the time Butte County Public Works accepts and closes the encroachment permit, the County and/or permittee shall inspect the work to ensure the pavement has not failed. If the trench fails within this period, the permittee will be required to make the necessary repairs as directed by the Director of Public Works.

Trench failure and repair: if the trench fails after the two-year performance period, and the permittee did not follow the requirements outlined in the policy, the permittee will be required to make the necessary repairs as directed by the Director of Public Works. If the permittee has submitted all compaction testing documentation, and if the failure is attributable to the excavation, or resulting from the failure of the utility service, the permittee shall coordinate the proposed trench repair method and schedule with the Director of Public Works.

Settlement of 3/8 inch or greater with a 6-foot straight edge will cause for repair in the case of settlement, or replacement in the case of unsatisfactory workmanship. Trench settlement that results in water ponding or other drainage issues may also be considered inadequate despite meeting the aforementioned requirements.

All work that extends into the winter months shall be maintained by the contractor until permanent repairs can be performed post winter months. Contractor is responsible for repairs of area damaged as a result of their winter construction operations. Both the contractor and Butte County Public Works will perform pre and post inspections of the roadway condition. Butte County Public Works reserves the right to determine the limits of permanent repairs due to winter construction operations.

Overlay Paving or Resurfacing– When a trench is 300 feet or longer, in addition to the pavement requirements listed above, pavement restoration shall be required in accordance with Table 1 below. The specific requirement will be determined before the issuance of an Encroachment Permit for the proposed work. Should work start prior to the issuance of an encroachment permit or without prior approval, the Permittee shall not be relieved from the responsibility of restoring the street. Where there are existing surface coats on the existing paving, open graded paving, chip seal or any type of surfacing that has been removed as a result of construction activity, such surfacing and paving shall be replaced in-kind.

When trenching occurs in a road where the existing pavement/structural section has a PCI (Pavement Condition Index) of less than 45, the Permittee shall only be required to restore the trench in accordance with this Policy.

The Director of Public Works, at their discretion, will consider other options or alternatives that address these concerns. Permittees are strongly encouraged to locate trenches in available shoulders or other unpaved areas whenever possible.

Table 1 – Pavement Restoration Options

Street Category	Restoration
A	Trenching prohibited. Directional boring or jacking may be permitted.
B	Grind and replace length of trench with 3" overlay from edge of pavement to centerline of roadway.
C	Grind and replace length of trench with 3" overlay from edge of pavement to centerline of roadway. Or
	Pave per conditions above and install a Type II Microsurface across entire road width for length of trench.
D	Additional pavement restoration may be required.

STREET CATEGORIES

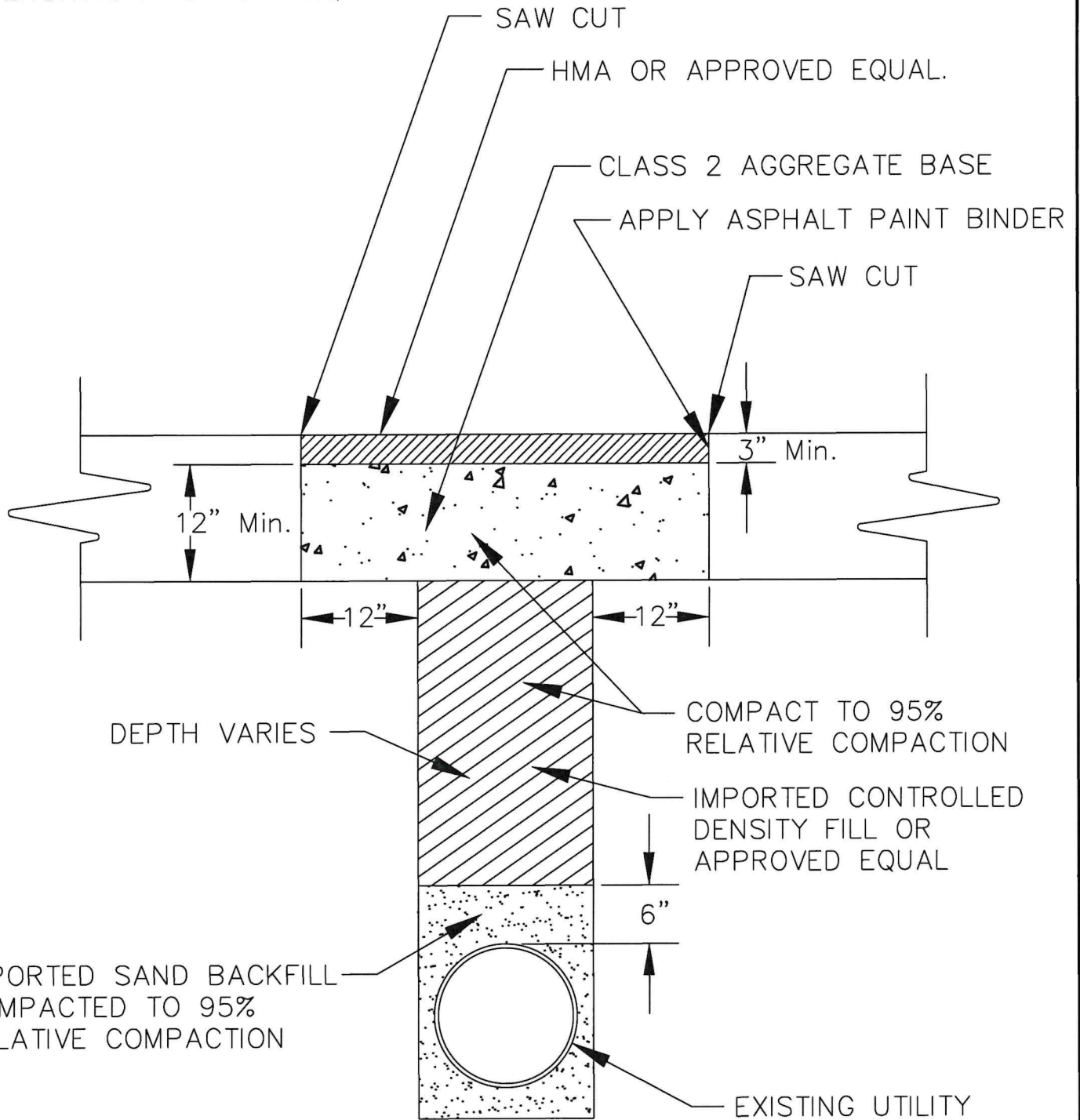
- A. Street newly constructed or repaved within 5 years of trench cut application date.
- B. Street in good condition that has not been newly constructed or repaved within 5 years, and PCI is 80 or greater.
- C. Street in good or fair condition and PCI is less than 80 or greater than 45.
- D. Street in poor condition and PCI is 45 or less.

## Slurry Seal Requirement

Prior to completion, type ii slurry seal shall be applied to the entire roadway in conformance to the provisions in section 37-2, "slurry seal," of the standard specifications. immediately prior to the slurry operations, the contractor shall sweep the entire surface with a pickup power broom. All personnel cover, storm drain inlets, monument covers, and all other utility covers shall be protected from the contractor's operations by applying a sheet of plastic, cut to fit, or other methods approved by the engineer. all traces of plastic, residual emulsion and chips shall be removed from all personnel cover, storm drain inlets, monument covers, and all other utility as quickly as possible. after the application of the final surface treatment to be applied to each roadway and prior to final acceptance of the project. all residual surfacing that ends up within storm drain inlets shall be promptly removed following completion of the work and prior to final acceptance of the project. the mix design shall be submitted 7 days before slurry seal placement commences. The mix design shall conform to section 37-2.03, "mix design," of the standard specifications. compatibility of aggregate, emulsified asphalt, water, mineral filler and other additives shall be evaluated in the mix design. the mix design shall be completed using materials consistent with those supplied by the contractor for the project.

Exhibit A

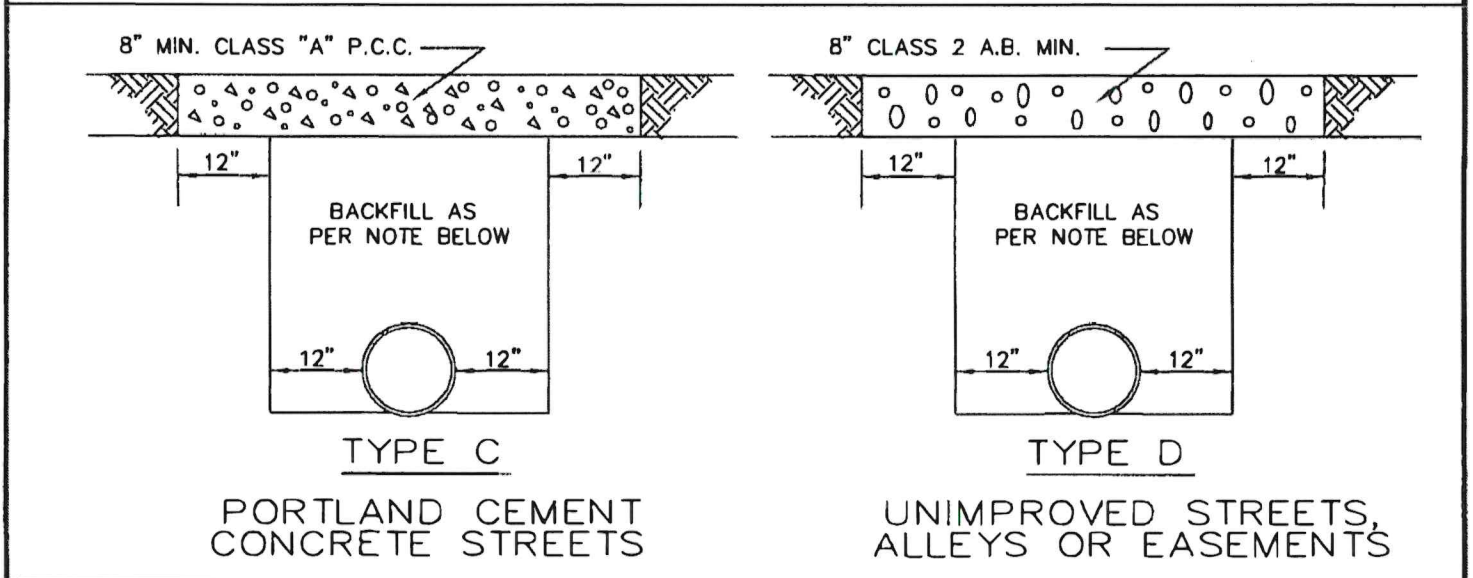
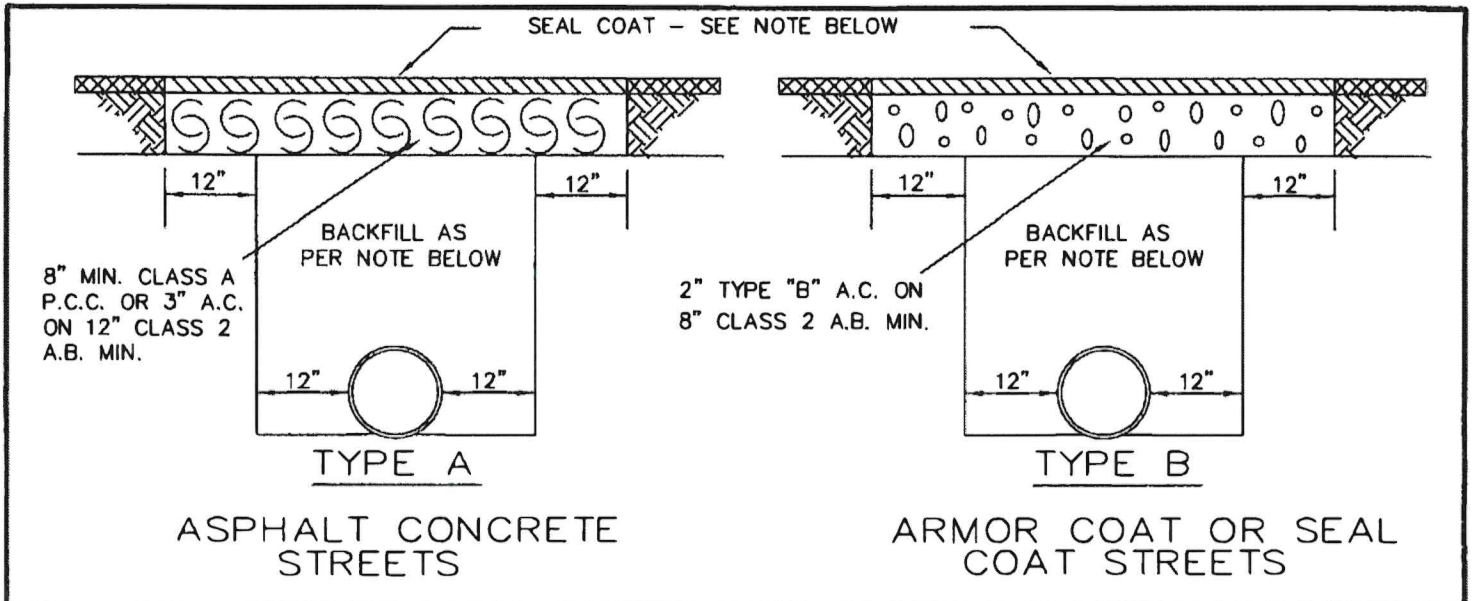
IF CORING AC, SAW CUTTING AND  
BENCHING ARE NOT REQUIRED.



BUTTE COUNTY DEPARTMENT OF PUBLIC WORKS  
TYPICAL CROSS SECTION FOR  
POTHOLING REPAIR FOR  
PAVED ROAD SECTION  
N.T.S.



Drawing Path: Y:\Projects\UTILITY DETAILS\DWG\POTHOLING REPAIR TYPICAL.dwg - T TRENCH TYPICAL, Thu, Oct 20 2016 - 11:54:23am, lgreen



**NOTES:**

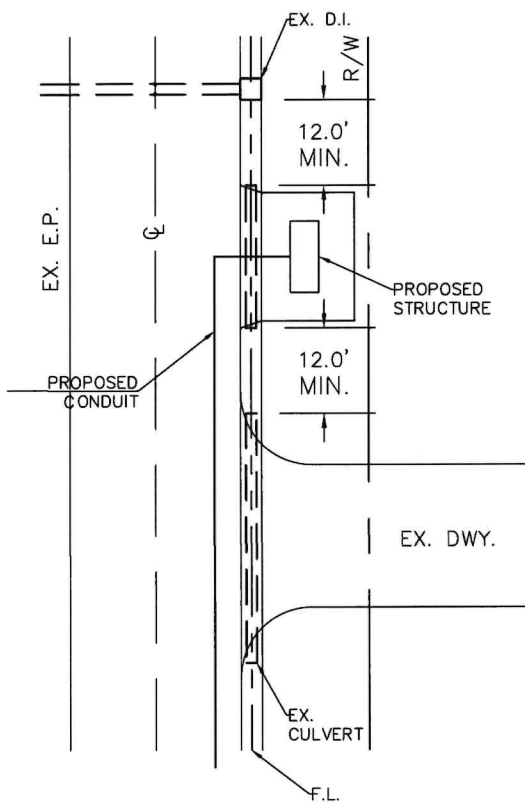
- 1 ALL WORK SHOWN ABOVE SHALL CONFORM TO THE APPLICABLE SECTIONS OF THE STANDARD SPECIFICATIONS
- 2 ALL EXCAVATION WITHIN PUBLIC RIGHT OF WAY SHALL BE BACKFILLED IN ACCORDANCE WITH SECTION 19-3 OF THE STANDARD SPECIFICATIONS. MIN. SE = 30 , 95% REL COMPACTION FULL DEPTH.
- 3 AREA ADJACENT TO THE TRENCH SHALL BE LEFT IN A CONDITION EQUAL TO OR BETTER THAN THAT EXISTING PRIOR TO CONSTRUCTION.
- 4 SEAL COAT-BITUMINOUS BINDER SHALL BE COVERED WITH EITHER SAND OR SCREENINGS TO MATCH EXISTING SURFACE.
- 5 STRUCTURAL SECTION ELEMENTS MAY BE INCREASED WHERE REQUIRED BY THE DEPARTMENT OF PUBLIC WORKS DUE TO SOIL CONDITIONS AND TRAFFIC CONSIDERATIONS. THE REPLACEMENT STRUCTURAL SECTION SHALL EQUAL THE EXISTING STRUCTURAL SECTION AS A MINIMUM REQUIREMENT, EXCEPT THAT THE SECTION SHOWN ABOVE IS AN ABSOLUTE MINIMUM.
- 6 ASPHALT CONCRETE SHALL BE TYPE 'B', ¾" MAXIMUM MEDIUM GRADING.
- 7 AGGREGATE BASE SHALL BE CLASS 2, ¾" MAXIMUM GRADING.

**TYPICAL DETAILS OF PAVEMENT  
REPLACEMENT AND BACKFILL REQUIREMENTS  
COUNTY STANDARD NO.**

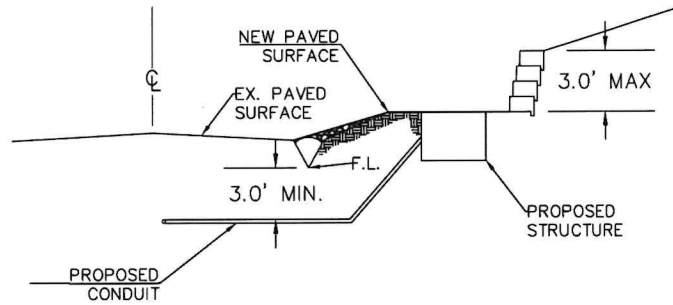
S-17  
N.T.S.



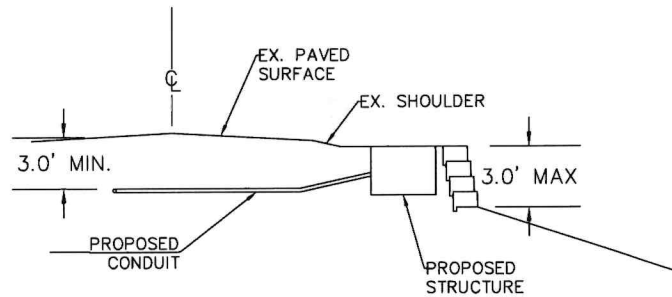
# UNDERGROUND PROJECT DETAIL A



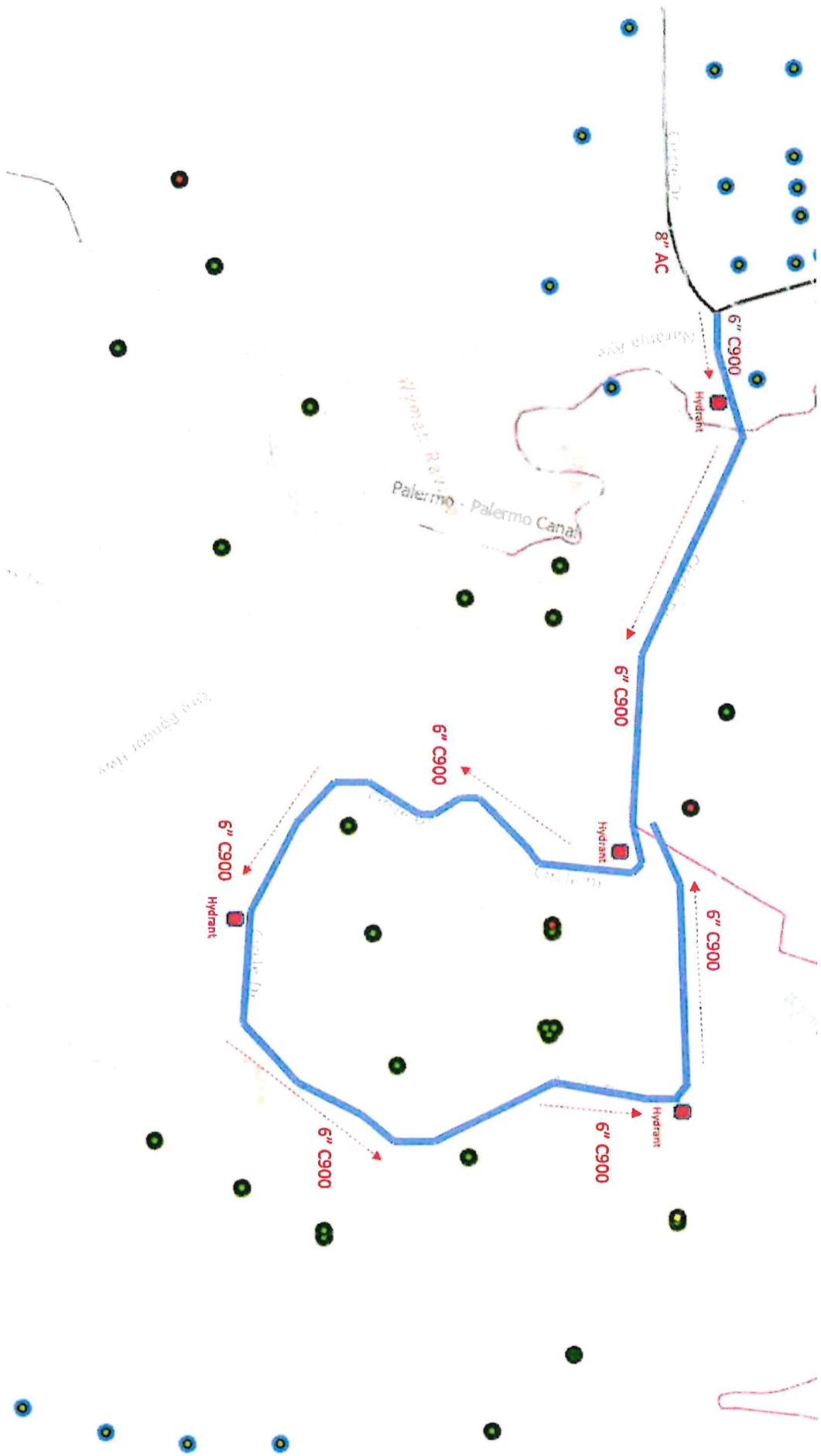
PLAN VIEW  
N.T.S.

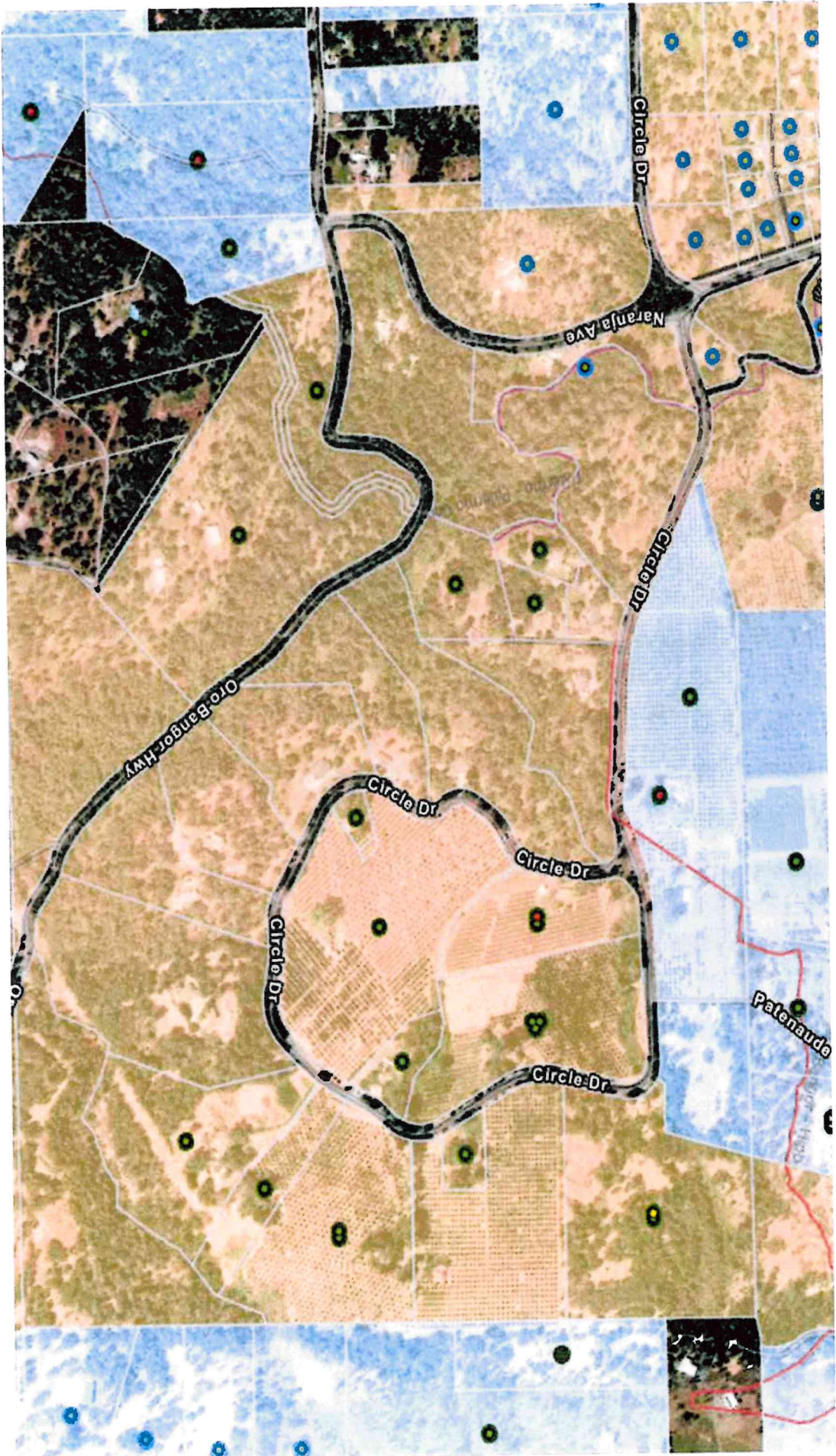


CROSS SECTION  
CUT  
N.T.S.



CROSS SECTION  
FILL  
N.T.S.





Utility Project Details  
Circle Drive 03-25

- Domestic potable water expansion to serve Circle Drive, Oroville CA.
- Connect 6" C900 pipeline into existing 8" AC pipeline at the intersection of Naranja Avenue and Circle Drive.
- The total length of new 6" C900 pipeline will be ~6,846'.
- A 6" gate valve will be installed at the interconnection point.
- Four Fire Hydrants will be installed.
- GPS Coordinates for the project location:
  - Latitude 39.4818465
  - Longitude -121.4818413

**Confirmation Number: 14048586**  
**California**  
**Butte County**  
**Public Works Roads**



**Transaction Details**

Name  
**cheri richter**  
Purpose of Payment  
**utilty encroachment**

**Credit Card Payment Address Information**

Order Number      **14048586**  
Customer Name     **cheri richter**  
Email Address  
Address             **2310 oro quincy highway**  
                           **oroville , CA 95966**  
Phone Number     **(530) 533-2412**  
Credit Card  
Number              **486XXXXXXXXX1094**  
Credit Card Type   **Visa**  
Expiration Date    **0228**  
Operator Name  
Transaction Time   **3/13/2025 2:09:48 PM**  
Authorization  
Code                 **695296**  
Convenience Fee  
Authorization  
Code  
Transaction ID      **505a90bcfbff31ccb7029b2b74427da4**  
Purchase Type      **sale**  
Agency Total      **122.00**  
Convenience Fee   **\$3.04**  
Total Amount       **125.04**  
Charged to Card

**ONE OR BOTH CHARGES WILL APPEAR AS PAYGOV.US ON YOUR CARD STATEMENT.**

For questions about this payment, please call (866) 480-8552.

PayGov, LLC

5144 E. Stop 11 Rd. Indianapolis, IN 46237

<http://paygov.us>

**Disputing a charge with your credit card company may result in an additional \$40.00 charge.**



**Cash Register Receipt**  
Butte County

**Receipt Number**  
**B045508**

DESCRIPTION	ACCOUNT	QTY	PAID
<b>PermitTRAK</b>			<b>\$122.00</b>
<b>PWU25-0061 Address: Circle Dr Apn: 24555-A</b>			<b>\$122.00</b>
<b>P2DA UTLTY CO ENCRCHMNT PRMT APPLCTN</b>			\$122.00
P2DA UTLTY CO ENCRCHMNT PRMT APPLCTN	0030-5330100-422101	0	\$122.00
<b>TOTAL FEES PAID BY RECEIPT: B045508</b>			<b>\$122.00</b>

---

Date Paid: Thursday, March 20, 2025

Paid By: SOUTH FEATHER WATER & POWER AGENCY

Cashier: JYM

Pay Method: CREDIT CARD 14048586



**Butte County**  
**Department of Public Works**  
7 County Center Dr.  
Oroville, CA 95965

Invoice #  
**INV-11620**

Date Due: Upon Receipt

SOUTH FEATHER WATER & POWER AGENCY  
2310 ORO-QUINCY HWY

OROVILLE, CA 95965

**Invoice Date: 3/20/2025**

Record #	Record Type	Fee Description	Amount
PWU25-0061	UTILITY	Construction Inspection Deposit	\$1,000.00
			<b>\$1,000.00</b>

**Invoice Total: \$1,000.00**

Please send your payment to the address above.

Make checks payable to the **Butte County Public Works** and please reference the Record Number(s).

If you have any questions, please contact our offices at 530.552.5756 or via email at [PWpermits@buttecounty.net](mailto:PWpermits@buttecounty.net)

**Water Works Engineers Fee Estimate**

Client South Feather Water & Power Agency  
 Project On Call Engineering Services  
 Task Order No 1 - Main Extension Cost Estimate  
 Prepared by Colleen Boak, PE  
 Date 3/20/2026



**Hours and Fee**

**Water Works Engineers**

Classification	Title	Hourly Rate
AA1	Administrative	\$88
AA2	Senior Administrative	\$124
E0	Jr Engineer / Jr Field Engineer	\$124
E1	Staff Engineer	\$156
E1A	Staff Engineer II	\$175
E2	Associate Engineer	\$191
E2A	Associate Engineer II	\$203
E3	Project Engineer	\$215
E3A	Project Engineer II	\$230
E4	Senior Project Engineer	\$249
E4A	Senior Project Engineer II	\$268
E5	Principal Engineer	\$289
E5A	Principal Engineer II	\$311
I1	Field Inspector	\$143
I1A	Field Inspector II	\$167
I2	Senior Inspector	\$177
I2A	Senior Inspector II	\$188
I3	Supervising Inspector	\$209
I3A	Supervising Inspector II	\$215

**Expenses**

Water Works Expenses  
 Surveying

Subconsultant/Expense Markup

Annual Increase for WWE rates of 3%

Year	Project Management		Site Visit		Construction Cost Estimate Development	
	2026		2026		2026	
	hrs	fee	hrs	fee	hrs	fee
2026	2	\$176				
			8	\$1,528	16	\$3,056
	2	\$498	8	\$1,992	4	\$996
				\$300		
		\$0		\$30		\$0
Subtask Total Hours	4		16		20	
Subtask Total Fee		\$674		\$3,850		\$4,052

Project Total	
Hours	Fee
40	\$8,576

*Rock T. M...  
3-31-26*



## ***SOUTH FEATHER WATER & POWER AGENCY***

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**TO: Board of Directors**

**FROM: Cheri Richter, Finance Manager**

**DATE: April 23, 2026**

**RE: General Information (regarding matters not scheduled on the agenda)  
4/28/26 Board of Directors Meeting**

### **State Controller Governmental Pay Report**

The 2025 Government Compensation in California report was completed by Accounting Specialist, Jennifer Lacey and successfully filed with the State Controller's Office on April 21, 2026. This report lists the minimum and maximum pay rates, regular pay, overtime pay, other pay, employer retirement contributions and health insurance payments for all Agency positions and will be included in the State Controller's annual report of local government compensation.

### **Audit Fieldwork**

The Admin. team is working diligently to prepare and submit auditor requested documents and schedules. At this time, none are scheduled, but the auditors may also request interviews with various Agency staff members and/or directors.

### **Debt Service Payment**

The principal and interest payment for the 2016 Miners Ranch Water Treatment Plant Improvement Project Certificates of Participation (COP), in the amount of \$1,080,479.84 was paid on March 20, 2026. The remaining outstanding principal balance is \$21,015,000.

South Feather Water and Power Agency								
Power Division Unaudited Monthly Financial Report								
April 28, 2026 Board Meeting								
							2026	
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2023 ACTUAL</u>	<u>2024 ACTUAL</u>	<u>2025 ACTUAL</u>	<u>2026 BUDGET</u>	<u>2026 FORECAST</u>	<u>2026 ACTUAL 3/31/2026</u>	<u>% of Budget</u>
<b>REVENUE:</b>								
15100	Sale of Electricity	22,665,380	20,504,119	19,256,665	19,000,000	19,000,000	5,054,130	27%
50200	Water Sales (42305 - Svc Charge/Transfer)	2,341,800	2,341,800	0	0	0	0	
30600	Current Service Charges	18,281	17,677	14,597	15,000	15,000	14,522	97%
33100	Concession Income		0	0	0	0	0	
25020	Interest Income	1,185,508	1,966,819		1,500,000	1,500,000	0	
40520	Insurance Reimbursement	472,641	20,903	0	0	0	0	
52100	Power Div. FEMA		7,336	0	0	0	0	
52200	Power Div. CalOES		0	0	0	0	209,122	
61000	Sale of Assets	40,231	(402,363)	0	0	0	0	
92900	Miscellaneous Revenue	5,999	51,243	4,575	5,000	5,000	0	
	<b>TOTAL POWER DIVISION REVENUE</b>	<b>26,729,840</b>	<b>24,507,534</b>	<b>19,275,838</b>	<b>20,520,000</b>	<b>20,520,000</b>	<b>5,277,775</b>	<b>26%</b>
<b>OPERATING EXPENSES:</b>								
Administration, 7-600								
	Salaries & Benefits	1,108,238	1,071,500	1,026,858	824,306	824,306	30,659	4%
	Supplies	3,012	3,053	8,560	15,000	15,000	4,104	27%
	Services	445,446	1,137,315	1,536,902	735,000	735,000	54,437	7%
	Utilities	40,690	45,332	45,070	52,500	52,500	7,840	15%
	Training/Dues	12,944	46,948	19,944	66,000	66,000	603	1%
	<b>Administration, 7-600</b>	<b>1,610,330</b>	<b>2,304,148</b>	<b>2,637,333</b>	<b>1,692,806</b>	<b>1,692,806</b>	<b>97,643</b>	<b>6%</b>
Risk Management, EH&S, 7-620								
	Salaries & Benefits	96,340	112,986	91,348	70,874	70,874	28,250	40%
	Supplies	21,891	6,598	39,694	18,219	18,219	1,201	7%
	Services	311,458	338,469	384,318	376,718	376,718	312	0%
	Training/Dues	1,313	1,509	546	1,585	1,585	0	0%
	<b>Risk Management, EH&amp;S, 7-620</b>	<b>431,002</b>	<b>481,465</b>	<b>515,907</b>	<b>467,396</b>	<b>467,396</b>	<b>29,763</b>	<b>6%</b>
Power Plant Operations, 7-630								
	Salaries & Benefits	2,280,984	2,410,079	2,390,877	2,780,926	2,780,926	588,320	21%
	Supplies	143,293	134,188	88,505	226,350	226,350	17,734	8%
	Services	228,286	561,180	125,511	1,185,000	1,185,000	38,892	3%
	Utilities	64,310	101,052	116,295	112,500	112,500	14,735	13%
	Training/Dues	21,787	115	77	25,250	25,250	0	0%
	<b>Power Plant Operations, 7-630</b>	<b>2,738,660</b>	<b>3,206,614</b>	<b>2,721,265</b>	<b>4,330,026</b>	<b>4,330,026</b>	<b>659,681</b>	<b>15%</b>

South Feather Water and Power Agency								
Power Division Unaudited Monthly Financial Report								
April 28, 2026 Board Meeting								
							2026	
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2023 ACTUAL</u>	<u>2024 ACTUAL</u>	<u>2025 ACTUAL</u>	<u>2026 BUDGET</u>	<u>2026 FORECAST</u>	<u>2026 ACTUAL 3/31/2026</u>	<u>% of Budget</u>
<b>OPERATING EXPENSES (Cont'd):</b>								
Water Collection, 7-640								
	Salaries & Benefits	566,821	615,751	597,651	759,218	759,218	156,873	21%
	Supplies	41,315	42,657	50,349	105,500	105,500	11,973	11%
	Services	590,220	523,776	635,508	2,524,000	2,524,000	17,568	1%
	Utilities	6,512	5,516	5,166	7,500	7,500	0	0%
	Fuel, Oil, Auto	3,276	2,160	5,822	15,000	15,000	612	4%
	Training/Dues		0	0	10,000	10,000	0	0%
Water Collection, 7-640		1,208,144	1,189,860	1,294,495	3,421,218	3,421,218	187,026	5%
Campgrounds, 7-650								
	Salaries & Benefits	15,534	32,729	49,911	81,657	81,657	409	1%
	Supplies	3,409	1,357	322	15,000	15,000	0	0%
	Services	9,607	7,244	4,064	122,500	122,500	0	0%
	Utilities	8,480	14,387	12,835	15,000	15,000	1,876	13%
	Fuel, Oil, Auto	0	0	0	0	0	0	
	Training/Dues	0	0	0	0	0	0	
Campgrounds, 7-650		37,030	55,717	67,133	234,157	234,157	2,285	1%
Plant & Shop, 7-660								
	Salaries & Benefits	457,925	536,517	644,905	492,973	492,973	134,412	27%
	Supplies	25,902	52,845	121,815	227,500	227,500	95,340	42%
	Services	13,525	163,335	9,378	550,000	550,000	49,693	9%
	Utilities	102,194	115,811	94,065	118,000	118,000	24,298	21%
	Fuel, Oil, Auto	138,506	96,709	105,079	130,750	130,750	41,288	32%
	Training/Dues	1,995	0	400	4,000	4,000	0	
Plant & Shop, 7-660		740,047	965,217	975,643	1,523,223	1,523,223	345,031	23%
Regulatory Compliance, 7-670								
	Salaries & Benefits	189,221	212,690	260,003	405,981	405,981	56,880	14%
	Supplies	39,246	18,272	11,848	62,250	62,250	0	0%
	Services	599,759	1,060,220	1,530,698	10,608,285	10,608,285	140,331	1%
	Utilities	606	785	449	750	750	(132)	-18%
	Training/Dues	3,650	25	2,631	3,000	3,000	0	0%
Regulatory Compliance, 7-670		832,482	1,291,992	1,805,630	11,080,266	11,080,266	197,079	2%

South Feather Water and Power Agency								
Power Division Unaudited Monthly Financial Report								
April 28, 2026 Board Meeting								
							2026	
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2023 ACTUAL</u>	<u>2024 ACTUAL</u>	<u>2025 ACTUAL</u>	<u>2026 BUDGET</u>	<u>2026 FORECAST</u>	<u>2026 ACTUAL 3/31/2026</u>	<u>% of Budget</u>
<b>OPERATING EXPENSES (Cont'd):</b>								
Communications & IT, 7-680								
	Salaries & Benefits	206,245	220,616	231,336	260,091	260,091	52,557	20%
	Supplies	53,195	58,435	39,731	114,200	114,200	16,582	15%
	Services	79,147	99,293	176,942	351,727	351,727	63,182	18%
	Utilities	13,619	15,705	21,699	25,000	25,000	7,868	31%
	Training/Dues	1,017	2,514	0	15,000	15,000	2,856	19%
Communications & IT, 7-680		353,223	396,563	469,709	766,018	766,018	143,046	19%
<b>TOTAL OPERATING EXPENSES</b>		7,950,918	9,891,577	10,487,115	23,515,110	23,515,110	1,661,552	7%
<b>SUB-TOTAL, REVENUES OVER OPERATING EXPENSES</b>		18,778,922	14,615,957	8,788,723	(2,995,110)	(2,995,110)	3,616,222	-121%
Other Non-Operating Expenses:								
	North Yuba Water District	(709,000)	(709,000)	(709,000)	(709,000)	(709,000)	(177,250)	25%
	2019 Intall Purch Agmt Principal	0	0					
	Interest Expense							
	Pension Expense		(132,719)					
<b>CAPITAL OUTLAY:</b>								
2026-C60d / 07.110.15020	Enterprise Content Management Software				15,000	15,000		0%
2026-C63a / 07.110.14020	Equipment - Bitronics Intelligent Electronic Devices- QTY 5				35,000	35,000		0%
2026-C63b / 07.110.14020	Equipment - FPH Generator Stator Online Monitor, Capital				70,000	70,000		0%
2026-C63c / 07.110.14020	Equipment - FPH Generator Step Up Transformer Online Monitor				90,000	90,000		0%
2026-C63d / 07.110.14020	Equipment - FPH Generator Flow Meter				12,000	12,000		0%
2026-C63e / 07.110.14020	Equipment - FPH Station Air Compressor				30,000	30,000		0%
2026-C63f / 07.110.14020	Equipment - FPH Surface Air Coolers Qty 12 \$16,000 ea				300,000	300,000		0%

South Feather Water and Power Agency								
Power Division Unaudited Monthly Financial Report								
April 28, 2026 Board Meeting								
							2026	
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2023</u> <u>ACTUAL</u>	<u>2024</u> <u>ACTUAL</u>	<u>2025</u> <u>ACTUAL</u>	<u>2026</u> <u>BUDGET</u>	<u>2026</u> <u>FORECAST</u>	<u>3/31/2026</u> <u>ACTUAL</u>	<u>% of</u> <u>Budget</u>
<b>CAPITAL OUTLAY (Cont'd):</b>								
2026-C63h / 07.110.14020	Equipment - KPH Generator Flow Meter				12,000	12,000		0%
2026-C63i / 07.110.14020	Equipment - KPH Station Air Compressor				30,000	30,000		0%
2026-C63j / 07.110.14020	Equipment - KPH Station Service Breaker Upgrade Procurement				205,000	205,000		0%
2026-C63l / 07.110.14020	Equipment - WPH Booster Pump Upgrade				50,000	50,000		0%
2026-C63m / 07.110.14020	Equipment - WPH Generator Flow Meter				12,000	12,000		0%
2026-C63n / 07.110.14020	Equipment - WPH Station Air Compressor				30,000	30,000		0%
2026-C63o / 07.110.14020	Equipment - WPH Sump Pump refresh and change to water lubricated bushings				35,000	35,000		
2026-C63p / 07.110.14020	Equipment - WPH surface Air Coolers Qty 12 \$16,000 ea				350,000	350,000		
2026-C63aa / 07.110.14020	Outside Services - WPH Rock Slope Mitigation				465,000	465,000	71,471	
2026-C63ai / 07.110.14020	Safety - Switchyard grounding cable upgrade for PD Safety trailer				25,000	25,000		
2026-C64c / 07.110.15020	Equipment - back up for catastrophic failures				15,000	15,000		
2026-C64e / 07.110.15020	Equipment - Replacement data loggers				46,000	46,000	25,589	
2026-C66a / 07.110.15020	Construction in Progress - Overhead crane for shop extension				55,000	55,000		0%
2026-C66c / 07.110.15020	Construction in Progress- Extend welding shop building				100,000	100,000		0%
2026-C66d / 07.110.15020	Vehicle - Water truck 4000 Gallon				225,000	225,000		0%
2026-C66e / 07.110.15020	Equipment - Truck PDM or Operator replacement				60,000	60,000		0%
2026-C66f / 07.110.15020	Equipment - Vehicle Lighting Upgrades				25,000	25,000		0%
2026-C66i / 07.110.15020	Equipment- (2) roll up doors for mechanic shop				16,000	16,000		0%
2026-C66j / 07.110.15020	Vehicle- Electrical Machinist Truck and Service Body				125,000	125,000		0%
2026-C66k / 07.110.15020	Equipment- Electrical Tooling and Parts Trailer				15,000	15,000		0%
2026-C66l / 07.110.15020	Equipment- High Pressure Water Pump				15,000	15,000		0%
2026-C66m / 07.110.15020	Equipment- Loader Forks				15,000	15,000		0%
2026-C66n / 07.110.15020	Equipment- Media Blaster and Vacuum System				26,000	26,000		0%
2026-C66o / 07.110.15020	Equipment- Pirhanna Metal Working Tool				35,000	35,000	34,924	100%
2026-C66p / 07.110.15020	Equipment- Power Brake- metal working tool				50,000	50,000		0%
2026-C66s / 07.110.15020	Equipment- Tilt Equipment Trailer				20,000	20,000		0%
2026-C66u / 07.110.15020	HQ Slated Fence for front of yard				40,000	40,000		0%

South Feather Water and Power Agency								
Power Division Unaudited Monthly Financial Report								
April 28, 2026 Board Meeting								
							2026	
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2023</u> <u>ACTUAL</u>	<u>2024</u> <u>ACTUAL</u>	<u>2025</u> <u>ACTUAL</u>	<u>2026</u> <u>BUDGET</u>	<u>2026</u> <u>FORECAST</u>	<u>2026</u> <u>ACTUAL</u> <u>3/31/2026</u>	<u>% of</u> <u>Budget</u>
<b>CAPITAL OUTLAY (Cont'd):</b>								
2026-C67e / 07.110.15020	Equipment - Water Quality meters for D/S Gauging Stations				30,000	30,000		0%
2026-C68a / 07.110.15020	Equipment - Battery and Solar Controller Upgrade Lithium Ion				25,000	25,000	4,799	19%
2026-C68d / 07.110.15020	Equipment - Hydro RTU Upgrade and Integration- existing units end of support				150,000	150,000		0%
2026-C68g / 07.110.15020	Equipment - Microwave System Transceiver Replacement- existing end of support				100,000	100,000		0%
2026-C68n / 07.110.15020	Software - PMS / CMMS software				75,000	75,000		0%
2026-C68p / 07.110.15020	Tyler Asset Management				85,000	85,000		
	<b>TOTAL CAPITAL OUTLAY</b>	(1,247,636)	(1,294,640)	(946,953)	(3,114,000)	(3,114,000)	(136,783)	(1)
Transfers In:								
	Retiree Benefit Trust				0	0	0	
Transfers Out to Water Division								
	Minimum Annual Payments	(709,000)	(709,000)	(709,000)	(709,000)	(709,000)		100%
	Overhead	(561,725)	(963,376)	(972,281)	(800,000)	(800,000)		122%
	<b>Net Non-Operating, Capital Outlay and Transfers</b>	(3,227,361)	(3,808,735)	(3,337,234)	(5,332,000)	(5,332,000)	(314,033)	
	<b>NET REVENUE OVER EXPENSES</b>	15,551,561	10,807,222	5,451,489	(8,327,110)	(8,327,110)	3,302,190	
	NYWD-Additional Payment	(1,705,498)	(6,705,065)	(2,698,902)	(1,700,000)	(1,700,000)		0%
	Water Division-Additional Payment	(1,705,498)	(6,705,065)	(2,698,902)	(1,700,000)	(1,700,000)		0%
	Water Division-Supplemental Payment		(618,223)					
	Water Division-Supplemental Payment		(1,455,471)					
	NYWD-Supplemental Payment		(618,223)					
	NYWD-Supplemental Payment		(1,455,471)					

South Feather Water and Power Agency								
Water Division Unaudited Monthly Financial Report								
April 28, 2026 Board Meeting								
							2026	
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2023</u>	<u>2024</u>	<u>2025</u>	<u>2026</u>	<u>2026</u>	<u>ACTUAL</u>	<u>% of</u>
		<u>ACTUAL</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>BUDGET</u>	<u>FORECAST</u>	<u>3/31/2026</u>	<u>BUDGET</u>
<b>REVENUE:</b>								
Water Sales Revenue								
10004/10030	Domestic Water	2,583,522	2,544,034	2,509,355	2,700,000	2,700,000	560,793	21%
40040-40070	Irrigation Water	265,331	279,770	303,310	300,000	300,000	44,221	15%
42020	Outside Water Sales	217,777	223,515	228,825	200,000	200,000	5	0%
	Sub-Total Water Sales Rev	3,066,630	3,047,319	3,041,491	3,200,000	3,200,000	605,019	19%
Power Revenue								
30520	Sly Cr Pwr Generation	2,519,035	2,221,107	2,097,625	2,400,000	2,400,000	523,627	22%
30620	Surplus Wtr	114,081	89,611	49,405	50,000	50,000	0	0%
	Sub-Total Power Rev	2,633,116	2,310,718	2,147,029	2,450,000	2,450,000	523,627	21%
Water Service Charges								
30120	Sundry Billing (Job Orders)	62,862	115,329	28,969	50,000	50,000	20,290	41%
32100	Annexation Fees	13,691	0	4,976	5,000	5,000	0	
34100	System Capacity Charges	61,082	994,566	21,815	52,000	52,000	28,355	55%
34700	Other Water Serv Charges	119,705	111,533	115,813	100,000	100,000	19,971	20%
	Sub-Total Water Serv Chgs	257,340	1,221,428	171,573	207,000	207,000	68,616	33%
Non-Operating Revenue								
20220/25020/25021	Interest Earnings	66,512	398,274	2,052,636	400,000	400,000	295,723	74%
20400/20402	Interest - Water Sales		10,943	11,957	9,000	9,000	2,386	27%
31100	Property Taxes	846,097	831,456	870,385	849,302	849,302	23,918	3%
40520	ACWA/JPIA RPA/Ins. Refund		0	4,862	5,000	5,000	0	0%
61000	Sale of Assets	22,921	(61,175)	0	0	0	0	
62500/62530	Back Flow Installation	17,351	31,590	33,800	29,000	29,000	13,505	47%
63000/63030	Back Flow Inspection	141,126	144,231	146,130	125,000	125,000	37,168	30%
93220	Palermo CWC Project	0	0	1,066,923	21,400	21,400	963,164	
92900	Other Non-Oper Rev	2,612	22,945	6,796	2,000	2,000	4,663	233%
	Sub-Total Non-Oper Rev	1,216,324	1,378,264	4,193,489	1,440,702	1,440,702	1,340,528	93%
<b>TOTAL WATER DIVISION REVENUE</b>		<b>7,173,410</b>	<b>7,957,729</b>	<b>9,553,582</b>	<b>7,297,702</b>	<b>7,297,702</b>	<b>2,537,790</b>	<b>35%</b>

South Feather Water and Power Agency								
Water Division Unaudited Monthly Financial Report								
April 28, 2026 Board Meeting								
							2026	
		2023	2024	2025	2026	2026	ACTUAL	% of
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>BUDGET</u>	<u>FORECAST</u>	<u>3/31/2026</u>	<u>BUDGET</u>
<b>OPERATING EXPENSES:</b>								
Administration, 1-500								
	Salaries & Benefits	1,263,846	637,666	635,334	307,609	307,609	269,749	88%
	Supplies	8,590	12,689	18,949	25,654	25,654	2,256	9%
	Services	134,338	182,151	1,150,385	451,558	451,558	514,636	114%
	Utilities	56,688	59,323	55,068	57,389	57,389	12,385	22%
	Fuel, Oil, Auto		8,297	7,786	8,141	8,141	1,848	23%
	Training/Dues	26,244	23,257	25,929	55,989	55,989	922	2%
Administration, 1-500		1,489,706	923,382	1,893,450	906,340	906,340	801,795	88%
Water Source, 1-510								
	Source of Supply	17,189	17,595	17,595	18,000	18,000	0	0%
Water Source, 1-510		17,189	17,595	17,595	18,000	18,000	0	0%
Risk Management, EH&S, 1-520								
	Salaries & Benefits	101,966	113,174	93,868	77,908	77,908	28,725	37%
	Supplies	10,024	1,533	8,698	8,919	8,919	300	3%
	Services	143,992	137,390	148,505	172,307	172,307	147	0%
	Utilities	545	549	549	577	577	139	24%
	Training/Dues	1,402	81	2,206	100	100	0	0%
Risk Management, EH&S, 1-520		257,929	252,727	253,826	259,812	259,812	29,311	11%
Water Treatment-MRTP, 1-530								
	Salaries & Benefits	1,567,520	1,498,030	1,540,036	1,817,467	1,817,467	386,031	21%
	Supplies	121,021	133,723	168,164	191,000	191,000	32,294	17%
	Services	53,097	59,533	64,791	77,500	77,500	38,108	49%
	Utilities	214,806	295,005	383,604	642,378	642,378	13,866	2%
	Fuel, Oil, Auto		13,150	14,317	15,651	15,651	2,753	18%
	Training/Dues	463	1,245	4,689	8,200	8,200	90	1%
Water Treatment-MRTP, 1-530		1,956,907	2,000,686	2,175,601	2,752,197	2,752,197	473,142	17%
Water Treatment-BTP, 1-532								
	Salaries & Benefits	0	86,271	66,753	76,685	76,685	(4,822)	-6%
	Supplies	0	16,416	7,330	13,600	19,500	21,415	157%
	Services	0	3,293	6,610	5,700	5,700	4,130	72%
	Utilities	0	130	390	550	550	0	0%
	Fuel, Oil, Auto	0	103	102	185	185	0	0%
Water Treatment-BTP, 1-532			106,213	81,185	96,720	102,620	20,722	21%

South Feather Water and Power Agency								
Water Division Unaudited Monthly Financial Report								
April 28, 2026 Board Meeting								
							2026	
		2023	2024	2025	2026	2026	ACTUAL	% of
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>BUDGET</u>	<u>FORECAST</u>	<u>3/31/2026</u>	<u>BUDGET</u>
<b>OPERATING EXPENSES (Cont'd)</b>								
Transmission & Distribution, 1-540								
	Salaries & Benefits	1,955,741	2,131,072	1,892,404	1,945,971	1,945,971	478,591	25%
	Supplies	139,346	139,580	196,285	135,414	135,414	51,778	38%
	Services	15,605	13,744	28,127	11,685	11,685	12,305	105%
	Utilities	69,668	57,120	61,854	70,343	70,343	8,062	11%
	Fuel, Oil, Auto	3,344	26,542	43,088	43,871	43,871	9,086	21%
	Training/Dues	1,712	4,337	1,942	3,496	3,496	0	0%
Transmission & Distribution, 1-540		2,185,416	2,372,395	2,223,701	2,210,779	2,210,779	559,822	25%
Customer Accounts, 1-550								
	Salaries & Benefits	800,932	894,895	889,253	1,021,322	1,021,322	207,999	20%
	Supplies	156,708	175,744	166,329	177,966	177,966	35,015	20%
	Services	76,285	83,206	78,244	109,834	109,834	2,546	2%
	Utilities	3,081	2,112	2,118	2,265	2,265	574	25%
	Fuel, Oil, Auto	0	9,056	16,611	24,827	24,827	3,798	15%
	Training/Dues		639		0	0	1,492	
Customer Accounts, 1-550		1,037,006	1,165,652	1,152,554	1,336,214	1,336,214	251,424	19%
General Plant & Shop, 1-560								
	Salaries & Benefits	431,876	392,330	450,601	511,421	511,421	81,285	16%
	Supplies	18,932	16,792	23,545	88,140	88,140	3,671	4%
	Services	20,827	17,013	4,000	12,131	12,131	1,336	11%
	Utilities	45,930	40,459	39,051	41,378	41,378	5,243	13%
	Fuel, Oil, Auto	156,857	151,712	95,305	108,629	108,629	26,945	25%
General Plant & Shop, 1-560		674,422	618,306	612,502	761,700	761,700	118,479	16%
Sundry & Expense Credits, 1-570								
	Salaries & Benefits	13,594	21,747	6,859	20,000	20,000	2,094	10%
	Supplies	24,819	57,133	9,157	40,000	40,000	7,652	19%
	Services	2,000	0	4,623	7,000	7,000	0	0%
Sundry & Expense Credits, 1-570		40,413	78,880	20,639	67,000	67,000	9,745	15%

South Feather Water and Power Agency								
Water Division Unaudited Monthly Financial Report								
April 28, 2026 Board Meeting								
							2026	
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2023</u> <u>ACTUAL</u>	<u>2024</u> <u>ACTUAL</u>	<u>2025</u> <u>ACTUAL</u>	<u>2026</u> <u>BUDGET</u>	<u>2026</u> <u>FORECAST</u>	<u>2026</u> <u>ACTUAL</u> <u>3/31/2026</u>	<u>% of</u> <u>BUDGET</u>
<b>OPERATING EXPENSES (Cont'd):</b>								
Information Systems, 1-580								
	Salaries & Benefits	220,184	222,522	291,512	235,547	235,547	109,078	46%
	Supplies	21,574	24,608	14,940	41,388	41,388	5,166	12%
	Services	67,910	92,443	165,152	207,973	207,973	96,992	47%
	Utilities	1,453	1,190	887	611	611	308	50%
	Fuel, Oil, Auto		0	0	0	0	(32)	
	Training/Dues	4,266	0	1,800	3,200	3,200	0	0%
Information Systems, 1-580		315,387	340,762	474,291	488,719	488,719	211,513	43%
Sly Creek Power Plant, 1-610								
	Salaries & Benefits	506,683	539,674	479,454	547,290	547,290	119,107	22%
	Supplies	22,244	36,280	22,007	74,350	74,350	622	1%
	Services	56,090	120,691	90,734	163,000	163,000	11,571	7%
	Utilities	16,615	30,124	62,316	55,000	55,000	3,819	7%
	Fuel/Oil/ Auto			350	0	0	0	
	Training/Dues	13	0	0	0	0	0	
Sly Creek Power Plant, 1-610		601,645	726,769	654,861	839,640	839,640	135,119	16%
<b>TOTAL OPERATING EXPENSES</b>		<b>8,576,020</b>	<b>8,603,368</b>	<b>9,560,205</b>	<b>9,737,121</b>	<b>9,743,021</b>	<b>2,611,073</b>	<b>27%</b>
<b>REVENUES OVER OPERATING EXPENSES</b>		<b>(1,402,610)</b>	<b>(645,638)</b>	<b>(6,623)</b>	<b>(2,439,419)</b>	<b>(2,445,319)</b>	<b>(73,283)</b>	<b>3%</b>
Other Non-Operating Expenses								
	Supplies & Servces	4,033	229	1,125	3,600	3,600	0	0%
	Interest - 2016 COP's	768,988	741,281	734,319	721,475	721,475	360,480	50%
	Principal - 2016 COP's	655,000	675,000	695,000	720,000	720,000	0	0%
	Pension Expense	771,505	1,350,200		0	0	0	
Other Non-Operating Expenses		2,199,526	2,766,710	1,430,444	1,445,075	1,445,075	360,480	25%
<b>CAPITAL OUTLAY:</b>								
2026-C53a / 01.110.16700	Portable, towable generator for BTP/Shop				42,000	42,000		
2026-C53b / 01.110.16700	Solar field inverter replacement				145,000	145,000	47,580	
2026-C53c / 01.110.14020	MGT fencing (Crusader Fence Co.)				74,000	74,000		
2026-C53d / 01.110.18300	2025 Ford Ranger for MRTP Operators				45,000	45,000	44,108	

South Feather Water and Power Agency								
Water Division Unaudited Monthly Financial Report								
April 28, 2026 Board Meeting								
							2026	
		2023	2024	2025	2026	2026	ACTUAL	% of
ACCOUNT	DESCRIPTION	ACTUAL	ACTUAL	ACTUAL	BUDGET	FORECAST	3/31/2026	BUDGET
<b>CAPITAL OUTLAY (Cont'd):</b>								
2026-C54a / 01.110.17200	DOMESTIC - 450' of 2' poly at Oro-Quincy / Roble Lane				15,000	15,000		
2026-C54b / 01.110.17200	DOMESTIC - 2452, 2460, and 2464 Monte Vista Ave.				15,000	15,000		
2026-C54c / 01.110.17200	DOMESTIC - 800' of 2" poly at Oroville Lateral (Grubbs to Thompson)				20,000	20,000		
2026-C54d / 01.110.17200	DOMESTIC - Valve Exerciser; Truck Mounted				45,000	45,000		
2026-C54e / 01.110.18300	Replace T-305 crew truck with F-550 and utility bed				110,000	110,000		
2026-C54f / 01.110.18300	Replace T-308 Ditchtender truck with 2026 Ford Ranger				45,000	45,000		
2026-C54g / 01.110.18300	New 20' trailer for E-222				25,000	25,000		
2026-C54j / 01.110.18300	New Thumb for E-32				16,500	16,500		
2026-C54k / 01.110.18300	Replacement Bobcat for E-222				81,000	81,000		
2026-C54m / 01.110.17200	IRRIGATION - 1100' of 6" C-900 at Van Duzer (Marquez)				25,000	25,000	23,473	
2026-C54n / 01.110.17200	IRRIGATION - 700' of 8" C-900 at La Mirada				20,000	20,000		
2026-C54p / 01.110.18300	DOMESTIC - Meter Service Tech. Truck (Corning Ford)				78,000	78,000	4,922	
2026-C54r / 01.110.17200	DOMESTIC - Heritage / Oak Ridge Line and Meter Relocate				40,000	40,000		
2026-C54s / 01.110.17200	DOMESTIC - Circle Drive treated service line project				255,000	255,000		
2026-C54t / 01.110.17200	IRRIGATION - Penny Ditch; Repalce 480' with 8" PIP Pipe				12,000	12,000	1,161	
2026-C54u / 01.110.17200	IRRIGATION - Bangor Canal Siphon (Rocky Honcut) - Outside Eng. and Contractor				120,000	120,000		
2026-C54x / 01.110.17200	IRRIGATION - Shotcrete 300' Palermo Canal (End of Plumas)				25,000	25,000		
2026-C61a / 01.110.18000	Equipment - SPH 3 Ton and 2 Ton Hoist replacement (cannot get parts for repair)				35,000	35,000		
2026-C61b / 01.110.18000	Equipment - SPH Generator Flow Meter				12,000	12,000		
	<b>TOTAL CAPITAL OUTLAY</b>	260,254	818,995	240,305	1,300,500	1,300,500	121,244	9%
Transfers In From Power Division:								
	Minimum Annual Payments	709,000	709,000	709,000	709,000	709,000	0	0%
	Potential Additional Payment	1,705,498	6,705,065	2,698,902	1,700,000	1,700,000	0	0%
	Supplemental Payment		618,223					
	Supplemental Payment		1,455,471					
	Overhead	561,725	963,376	972,281	800,000	800,000	0	0%
	<b>Net Non-Operating, Capital Outlay and Transfers</b>	516,443	10,451,135	2,709,434	463,425	463,425	(481,724)	-104%
	<b>NET REVENUE OVER EXPENSES</b>	(886,167)	9,805,497	2,702,811	(1,975,994)	(1,981,894)	(555,007)	28%

SOUTH FEATHER WATER AND POWER AGENCY  
SCHEDULE OF CASH AND INVESTMENTS  
March 31, 2026

<u>Fixed Income Portfolio</u>	<u>Rate</u>	<u>Purch Date</u>	<u>Purch Price</u>	<u>Face Value</u>	<u>Maturity</u>	<u>Market Value</u>	<u>Estimated Annual Income</u>
Cash / Money Market						386,824	
Capital One CD	4.50%	4/26/2023	245,000	245,000	4/27/2026	245,108	\$11,025
Goldman Sachs Bk USA CD	4.90%	5/21/2024	245,000	245,000	5/21/2026	245,309	\$12,005
Bank Hope Los Angeles CA CD	4.90%	5/22/2024	245,000	245,000	5/22/2026	246,316	\$12,005
Morgan Stanley Bank NA CD	4.60%	5/24/2023	245,000	245,000	5/26/2026	245,262	\$11,270
State Bank of India CD	1.00%	6/10/2021	245,000	245,000	6/10/2026	243,613	\$2,450
Commercial Bank CD	4.25%	12/14/2023	245,000	245,000	6/22/2026	245,176	\$10,413
Sallie Mae Bank CD	4.80%	7/19/2023	245,000	245,000	7/20/2026	245,671	\$11,760
BNY Mellon NA Instl Ctf Dep CD	4.75%	8/23/2023	245,000	245,000	8/24/2026	245,845	\$11,638
Live Oak Banking Co. CD	4.05%	12/30/2024	245,000	245,000	8/28/2026	245,172	\$9,923
Bremer Bank NA CD	4.80%	8/31/2023	245,000	245,000	8/31/2026	245,941	\$11,760
Synchrony Bank CD	5.05%	10/6/2023	245,000	245,000	10/6/2026	246,397	\$12,373
Popular Bank New York CD	5.10%	10/25/2023	245,000	245,000	10/22/2026	247,744	\$12,495
Alliant CU CD	5.60%	11/1/2023	246,000	246,000	11/20/2026	248,662	\$13,776
Rockland Federal Credit UnionCD	4.60%	12/22/2023	249,000	249,000	12/22/2026	250,305	\$11,454
Hughes Federal Credit Union CD	4.40%	1/29/2024	245,000	245,000	1/29/2027	246,103	\$10,780
Valley National Bank CD	4.45%	2/21/2024	245,000	245,000	2/22/2027	246,333	\$10,903
Univest Bank CD	4.60%	3/15/2024	249,000	249,000	3/15/2027	250,604	\$11,454
Wells Fargo Bank Nat'l Assn CD	4.50%	3/19/2024	245,000	245,000	3/19/2027	246,421	\$11,025
Mountain Commerce Bank CD	4.60%	4/15/2024	245,000	245,000	4/15/2027	246,715	\$11,270
Medallion Bank Ut CD	4.75%	6/24/2024	249,000	249,000	6/21/2027	251,545	\$11,828
First Bank Hamilton NJ CD	3.85%	7/28/2025	245,000	245,000	7/28/2027	244,853	\$9,433
First Federal Savings Bank CD	4.15%	8/5/2024	249,000	249,000	7/30/2027	249,827	\$10,334
DMB Community Bank CD	4.05%	8/5/2024	249,000	249,000	7/30/2027	249,558	\$10,085
TCM Bank NA, Tampa CD	3.80%	8/28/2025	245,000	245,000	8/27/2027	244,699	\$9,310
Ally Bk Sandy Utah CD	3.65%	10/3/2024	245,000	245,000	10/4/2027	244,172	\$8,943
Method Bank CD	4.00%	10/31/2024	245,000	245,000	11/1/2027	244,936	\$9,800
Merrick Bk South Jordan Utah CD	4.00%	11/20/2024	245,000	245,000	11/22/2027	245,424	\$9,800
Bank of America NA CD	3.50%	1/7/2026	245,000	245,000	1/7/2028	243,334	\$8,575
Toyota Financial Savings Bk CD	4.00%	1/16/2025	245,000	245,000	1/18/2028	245,515	\$9,800





## ***SOUTH FEATHER WATER & POWER AGENCY***

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**TO: Board of Directors**

**FROM: Hunter Doyle, Power Division Manager  
Kristen McKillop, Regulatory Compliance Manager  
Cole Wilcox, Project Engineer**

**DATE: April 23, 2026**

**RE: General Information (regarding matters not scheduled on the agenda)  
April 28, 2026 Board of Directors Meeting**

### **OPERATIONS**

#### Watershed

Power Division Summary, Reservoir Storage, and Precipitation Reports for March 2026 are attached.

The South Fork Diversion tunnel, which supplies the Sly Creek Reservoir, conveyed 4.2 TAF. The Slate Creek Diversion tunnel, which also supplies the Sly Creek Reservoir, conveyed zero TAF. The combined storage of Little Grass Valley and Sly Creek Reservoirs was 124.9 TAF at the end of the month.

Since the March Board Meeting, Sly Creek and Little Grass Valley Dams have received an average of 13.0" of precipitation, bringing the water year-to-date average to 72.7".

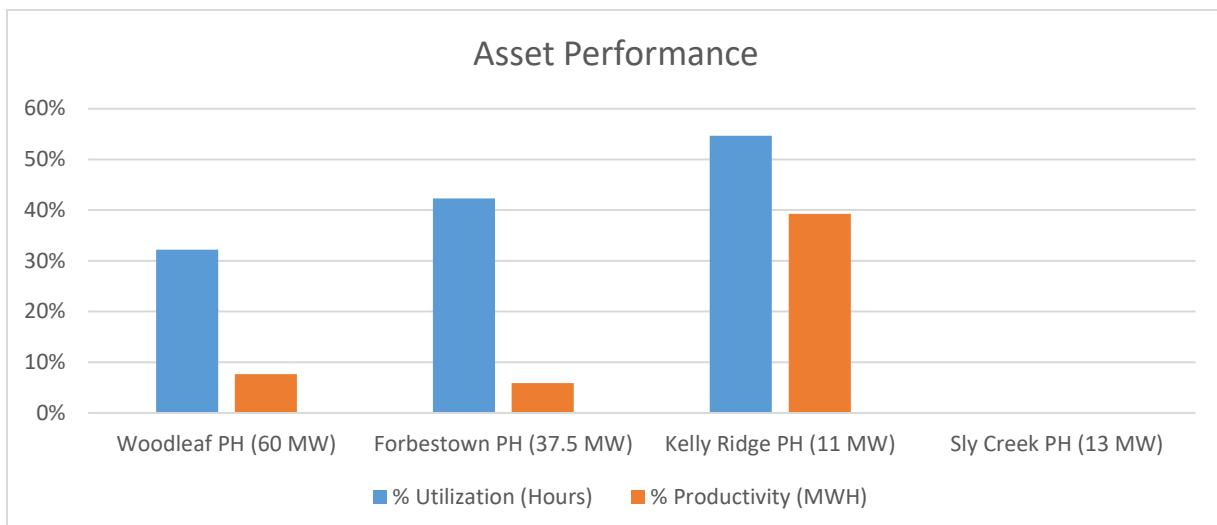
DWR Bulletin 120 observed conditions as of April 22 for accumulated WY-to-date Precipitation is at 103% of average (North Region 8-Station Index). Observed snowpack as of April 22 is at 11% of the April 1 average (North Region).

## Powerhouses

- Woodleaf Powerhouse
  - Operational status: In service, normal dispatch schedule
  - Annual maintenance outage: Completed March 2026
  - Forced outage(s): None
  - Scheduled outage(s): 115kV Transmission Line Outage
- Forbestown Powerhouse
  - Operational status: In service, normal dispatch schedule
  - Annual maintenance outage: Completed March 2026
  - Forced outage(s): None
  - Scheduled outage(s): 115kV Transmission Line Outage
- Sly Creek Powerhouse
  - Operational status: In service, normal dispatch schedule
  - Annual maintenance outage: Scheduled for November 2026
  - Forced outage(s): None
  - Scheduled outage(s): 115kV Transmission Line Outage
- Kelly Ridge Powerhouse
  - Operational status: In service, normal dispatch schedule
  - Annual maintenance outage: Scheduled for October 2026
  - Forced outage(s): SCADA Control Failure
  - Scheduled outage(s): 60kV Transmission Line Outage

## **ASSET PERFORMANCE**

Asset performance and availability are summarized in the following two tables:



Generation Asset Availability				
a. Powerhouse	b. Capacity MW	c. Available for Generation Hours	d. Generation Dispatched above 50% Output Hours	e. Generation Dispatch Potential Output Hours
Woodleaf	60.0	12.4	1.0	11.4
Forbestown	37.5	274.3	1.0	273.3
Kelly Ridge	11.0	666.0	246.0	420.0
Sly Creek	13.0	301.80	0.0	301.8

## MAINTENANCE

### Project Facilities and Assets

- Little Grass Valley Dam – The Black Rock Boat Launch was pulled from the water to repair the rollers and placed back in the water.
- South Fork Diversion Dam – DSOD required fall protection system fabrication began.
- Slate Creek Diversion Dam – DSOD required fall protection system fabrication began.
- Sly Creek Dam – The Mooreville Boat Launch dock was pulled out of the water for budgeted float replacement. Annual maintenance was performed on the spillway gate, compressor system, and backup generator. Performed access road maintenance.
- Sly Creek Campground – The water system was pressurized to locate a leak detected at the end of the 2025 rec season by MRTP Personnel taking water samples for testing.
- Sly Creek PH – New oil flow devices sourced to replace faulty units causing excessive call-outs
- Lost Creek Dam – Monthly monitoring and inspections. Completed MIF increase.
- Woodleaf PH – Station Service Breaker troubleshooting and adjustment completed.
- Forbestown Diversion Dam – Monthly monitoring and inspections.
- Forbestown PH – New AC system installed for the communications room. Floor recoating project started.
- Ponderosa Dam – Access Road repairs and maintenance completed
- Miners Ranch Canal – Grizzlies checked and cleaned. Performed access road maintenance.
- Miners Ranch Dam – Bangor Canal annual maintenance and inspection completed.
- Kelly Ridge PH – Property boundary survey completed along the Penstock between Canyon Dr. and Solana Dr. Monitoring of the penstock at Canyon Dr continues after the vehicle incident on April 17.
- Outlying Stations – Began budgeted battery replacement/upgrade project.
- PD-HQ – Septic system serviced. All lines were cameraed and located.
- Fleet Vehicles and Heavy Equipment – Perform service and repairs.

## PG&E Transmission and Distribution System Outages

- None currently scheduled.

## **REGULATORY COMPLIANCE**

### FERC- DAM SAFETY

The June field inspections, the Potential Failure Mode Analysis workshops, and the Level 2 Risk Analysis workshops have all been scheduled with the FERC staff, our approved Independent Consulting team, our CDSE, and SFWPA staff.

The Potential Failure Mode Analysis process is defined in Chapter 17 of the Engineering Guidelines and includes an examination of all ways a failure can occur at a dam. The team will hypothesize potential flaws and/or conditions, then analyze the full range of effects that these flaws or the initiating condition have on the system. The potential failure mode encompasses the full sequence of events from initiation through the ultimate failure.

In addition to the PFMA process, the FERC has found it extremely beneficial also to have a sense of the risks associated with each potential failure mode for each project. While PFMA is the process for identifying potential failure modes, risk analysis is the process used for evaluating their significance from a risk perspective. The L2RA process is defined in Chapter 18 of the Engineering Guidelines.

### FERC – SECURITY

The staff of the Commission’s Office of Energy Projects (OEP) has revised Section 9.0 of its Security Program for Hydropower Guidance (Guidance) to modernize the Commission’s existing guidance for cybersecurity practices at licensed projects. The Section 9.0 revisions reflect technological advancements and lessons learned through recent inspections and audits. The revised Section 9.0 Guidance updates definitions, applicability criteria, and the technical measures for evaluating and protecting cyber and control-system assets. The staff is seeking public input and suggestions for modifications to the Section 9.0 revisions of the Guidance from hydropower owners and operators, federal and state agencies, and other interested parties with expertise in implementing cybersecurity practices. Please note that this comment period will close on Monday, May 18, 2026, 5:00 pm Eastern Time. Staff will review and discuss whether or not Agency comments are applicable.

### FERC – ENVIRONMENTAL

- Staff, along with the consulting team from Stillwater Sciences, presented the monitoring results from the 2025 voluntary visual surveys for Foothill Yellow Legged Frogs to US Fish & Wildlife, US Forest Service, and CA Department of Fish & Wildlife. Additionally, the monitoring plan for the 2026 voluntary visual surveys was presented. The Agency is funding these voluntary surveys at this time to ensure current data is available to inform the development of Long-Term Ramping rates for the SFPP once the new license is issued.

## DSOD

- Staff received a letter of acceptance for the 2025 Dam Safety Surveillance Monitoring Reports for the high-hazard classified dams.
- Annual fees were invoiced and paid. Fee schedule remains unchanged for FY 26/27.
- Sly Creek Dam spillway gates can be raised after May 1.

## FOREST SERVICE

- Staff met with the new USFS Recreation Management Specialist to discuss the recreation season requirements for Sly and Strawberry campgrounds.
  - Crews will coordinate with MRTP for opening the Public Water System serving both locations.
  - Staff will complete all opening procedures in time for the proposed Memorial Day opening.
- Staff met with the USFS Roads Engineer for our annual meeting on April 21 to discuss potential maintenance projects for the year.

## NERC

- Data is being collected for EOP-012. EOP-012 now requires submittal of the maximum ambient temperature at which the project can operate, in addition to the minimum, which was already required.

## WECC

- No new update

## **PROJECT WORK**

### Slate Creek Diversion Dam

- Ballard MC Consultant Agreement fully executed. Stillwater Sciences is preparing permitting submittals. Dredging and low-level outlet debris removal project targeting September 2026.

### Little Grass Valley Dam Generator and Control Building Slope Stabilization Project

- The project is in the design and engineering phase. A job-walk with Schnabel Engineering, Syblon Reid, and Agency personnel is scheduled.

### Woodleaf PH Slope Stabilization for Transformer Protection

- Construction completed March 2026. Reviewing As-Built documentation and awaiting final invoice from SRC.
- Negotiations continue with Tollhouse Energy regarding the Deadwood PH loss of generation.

### Kelly Ridge PH Station Service Switchgear Replacement

- Continued coordination, design, and engineering with GS Engineering.
- The PG&E Metering Department has approved the current design.
- Awaiting revised switchgear quotation to proceed with the procurement of the new switchgear.

### **PERSONNEL**

#### Equipment Mechanic/Operator

- Through the MOU-defined process, the Agency has reclassified the Power Division's Temporary Equipment Mechanic/Operator position to Probationary. Congratulations Jesse.

#### Hydro Civil Engineer

- The Agency is continuing to recruit a Licensed Civil Engineer with hydropower sector experience.



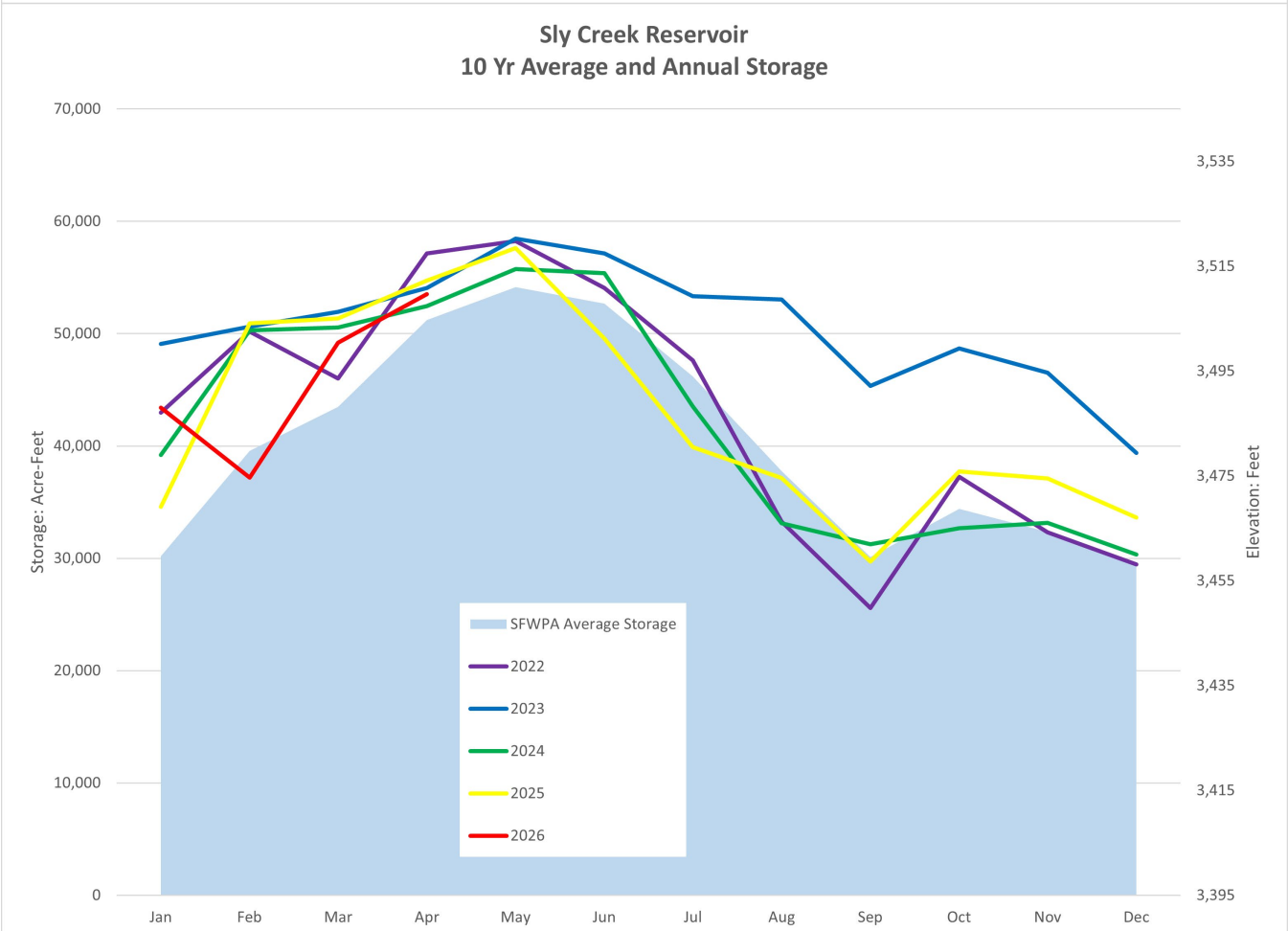
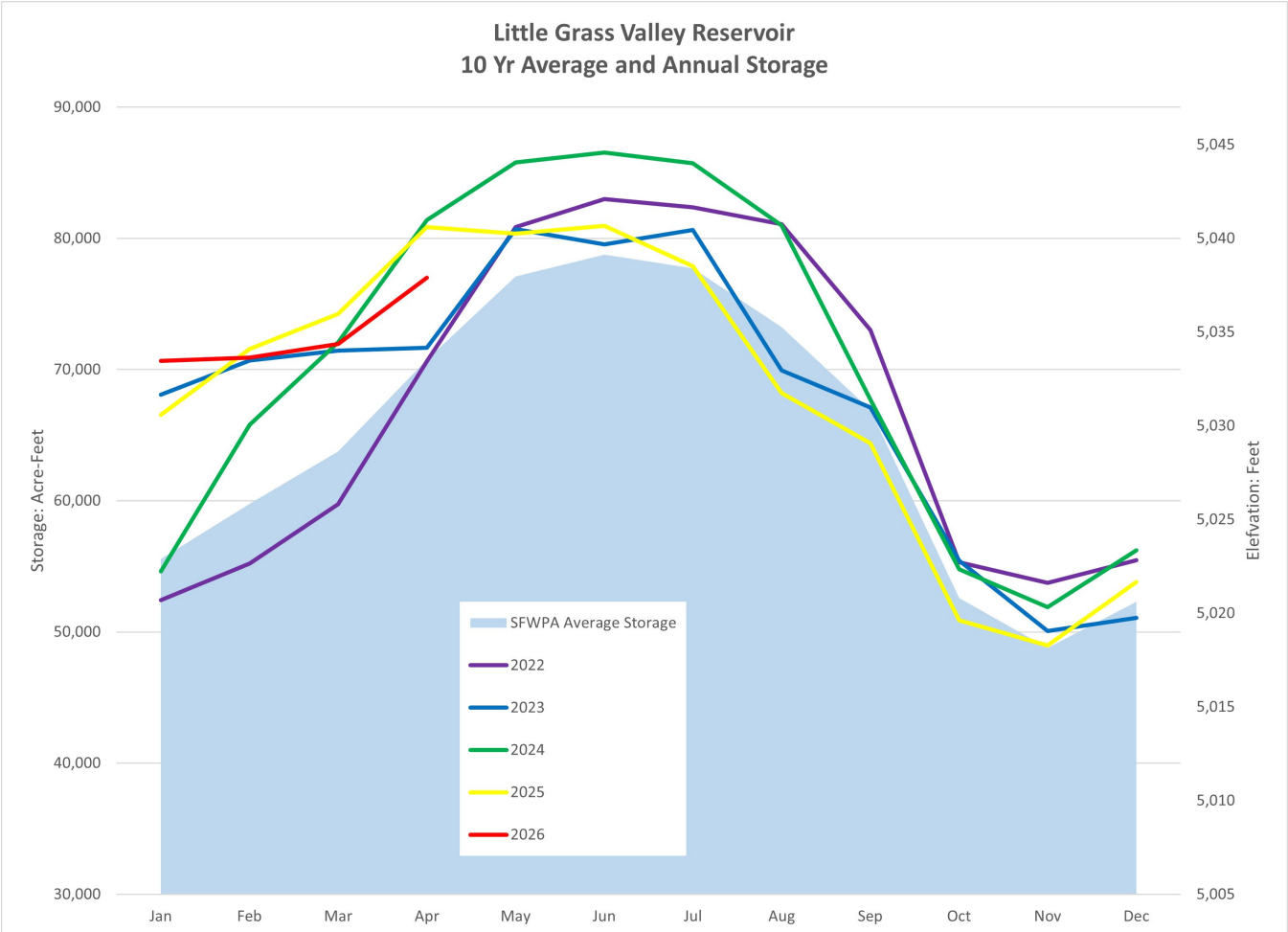
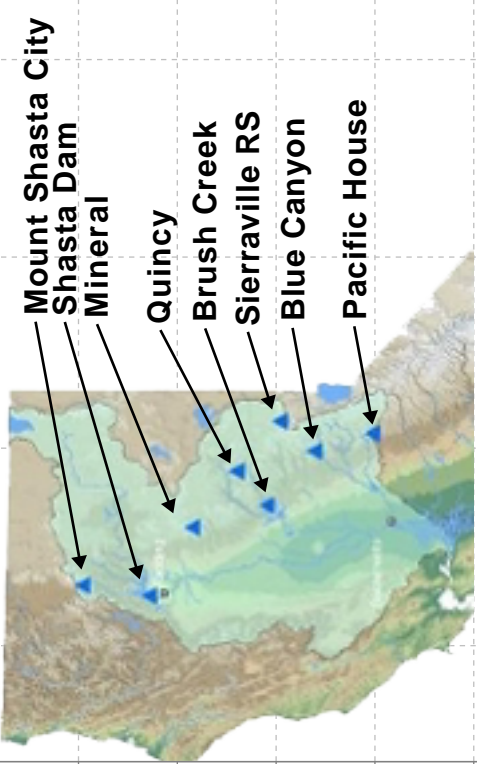
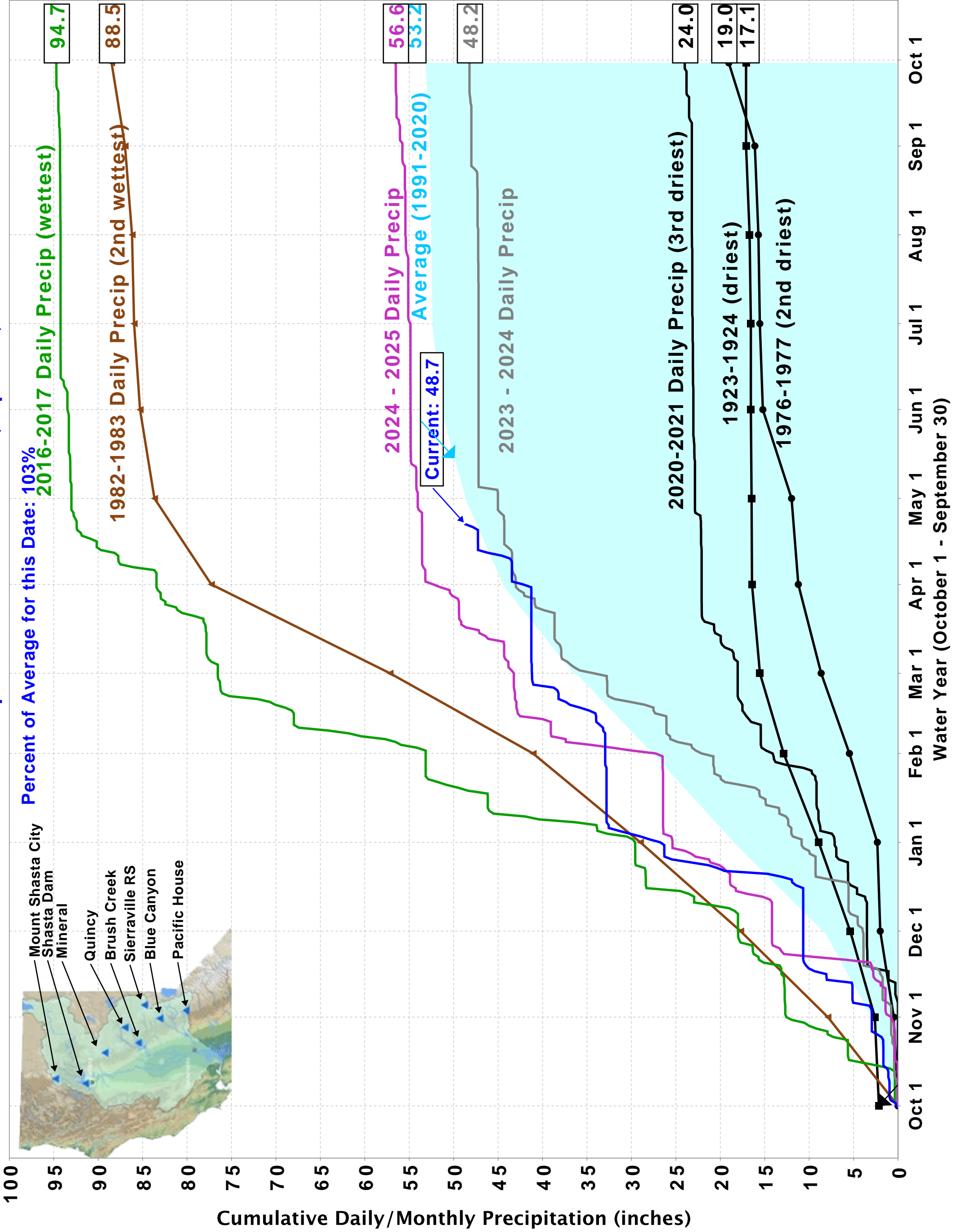


Table B

# Total Water Year Precipitation

## Northern Sierra Precipitation: 8-Station Index, April 22, 2026





TO: Board of Directors

FROM: Rath Moseley, General Manager  
Jaymie Clayton, Water Operations/EH&S-Risk Manager

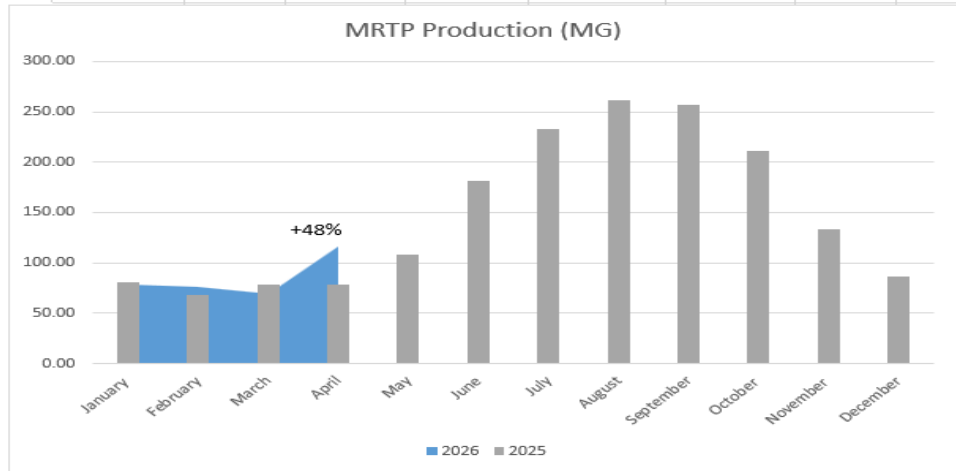
DATE: April 22, 2026

RE: General Information (regarding matters not scheduled on the agenda)  
4/28/26 Board of Directors Meeting

**Domestic Water Treatment Operations**

Miners Ranch Treatment Plant (MRTP) treated water production = 115.87 million gallons.  
Bangor Treatment Plant (BTP) treated water production = 462,000 gallons  
Red Hawk Ranch Pump Station raw water flow = 433,550 gallons

<b>Miners Ranch Treatment Plant</b>	
Production	Apr-26
Total (MG)	115.87
High (MGD)	5.28
Low (MGD)	2.39
Avg. (MGD)	3.74
<b>Bangor Treatment Plant</b>	
Production	Apr-26
Total (MG)	0.462
High (MGD)	0.033
Low (MGD)	0.006
Avg. (MGD)	0.018



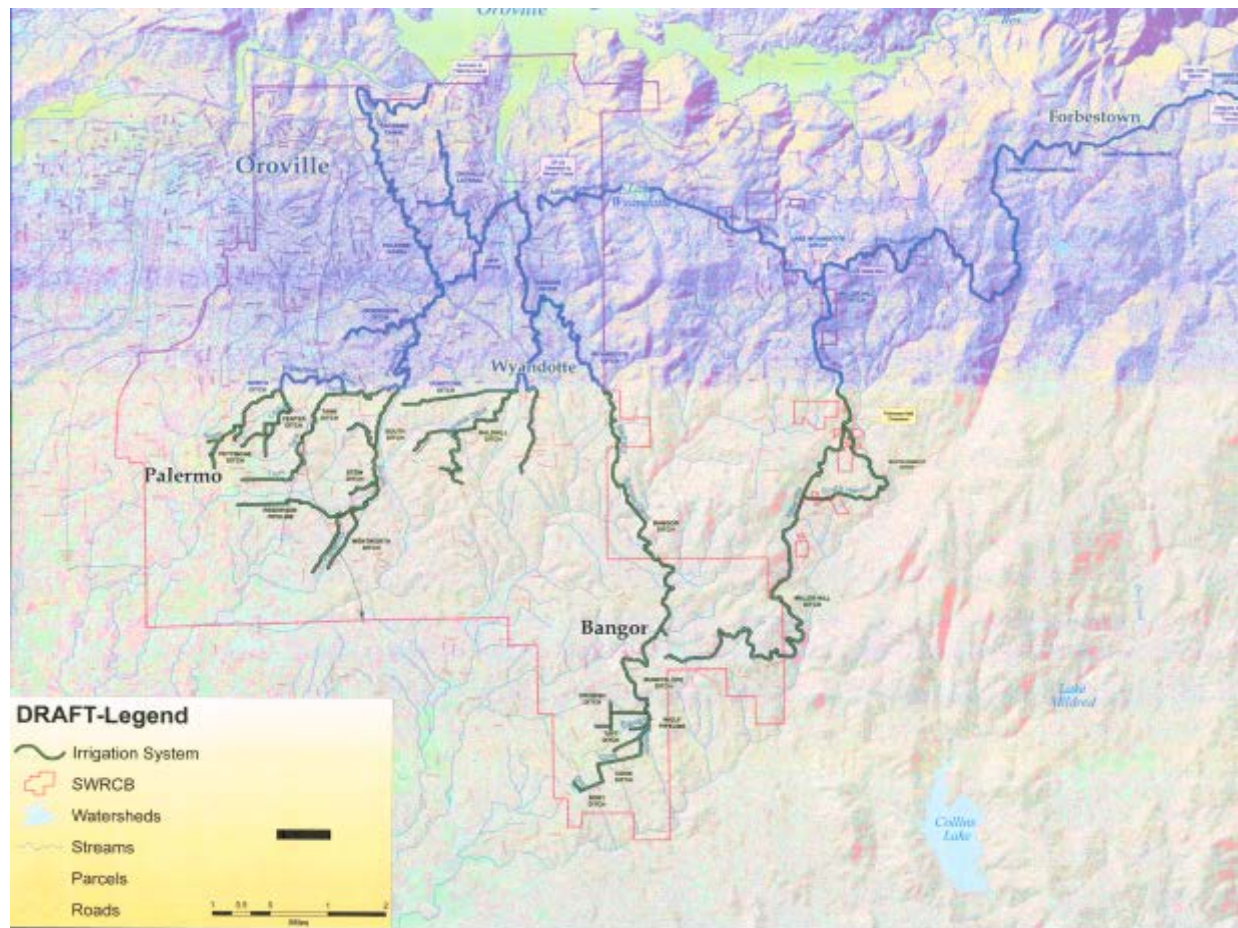
All bacteriological requirements were in compliance for the MRTP& BTP. Miners Ranch production was 126% of average over the past 5 years. Bangor's production was 136% of average over the past 5 years.

**District Wide Water Operations**

A large variety of maintenance and repair work has been performed during the month, including three new services, six backflow installs, five leak repairs and multiple meter replacement and/or component repairs.

Apr-26	Leak Repair	Inspect for Leak	Demo/Install Sleeve/Pour		Replace		Road Patch	Rebuild Diversion Structure	Install Gate	Ditch Maintenance
			Concrete	Replace Service	Angle Stop	Flush Main				
	Lower Wyandotte	Lausen St.	Grande Burger	Lemon Hill	Glen Dr.	Oro Dam Blvd.	La Mirada	Lower Forbestown	South Honcut	Palermo
	Sawall Ct.			Old Olive	Coventry					Wyandotte
	Treasure Hill			Arbol						Forbestown
	Lone Tree									Bangor
	VE									Black Bart
										South Honcut
										Penny Ditch
	<b>After Hours - Weekend Calls</b>				<b>Repair Hydrant Stem</b>	<b>Replace Meter</b>	<b>Replace Curb Stop</b>	<b>Install Service</b>	<b>Repair Backflow</b>	<b>Paint Hydrant</b>
	9		Van Duzer	Oro Bangor	Walnut Ave.	Arbol	Coventry	Pincrest	Palermo Road	Stallion Ct.
				Midway		Jack Hill Dr.		Hillcrest		
				Buehler				Roothill Blvd.		
				Rockridge						
				Inglewood						

Irrigation began on April 13<sup>th</sup> and required several days to reach the far end of conveyance. Ditch Tenders are active in their respective zones and the fluctuating weather patterns in April created a few challenges with water management and flow in order to not overtop areas within the ditch system. The blue and green lines on the map below represent the water conveyance ditch system and irrigation canals.



## Irrigation System

### Palermo Water Consolidation Project

A project coordination meeting was conducted on April 15<sup>th</sup> with Water Works Engineers, Butte County Public Works, Luhdorff and Scalmanini and South Feather.

The project includes 34,000 linear feet of water main/appurtenances throughout the community of Palermo and 380 services.

Funding recently secured (\$11.4M SRF)

The County indicated they are in support of this project's forward progress and completion and so are willing to work with South Feather on ways to accomplish that.

Project coordination goals with Butte County Public Works included:

- Understand road restoration requirements for public works
- Utility Permit Requirements – Confirmed the same from 2025 documents

Restrictions on winter work – Typically projects are shut down within Butte County between October 15 and April 15 as mentioned in the encroachment permit terms for wet weather to avoid trenches exposed to rain and poor compaction results.

- Services installed throughout so will slurry seal be all that is required or will it be full restoration?

Public Works noted that there is also a Safe Route to Schools Project in development so Luhdorff and Scalmanini will review if there are any conflicts with the water mainline project.

Construction Bid Documents to be published and advertised in May.

- Once bids received, a review of total costs will be determined compared to SRF funding allotment.

Planned eighteen months of construction beginning in August.

### Underground Safety Board Regulatory Fees

A notice of a 33% fee increase for underground ticket submissions was communicated to the agency. Below is a snap shot from the 811 website and it is important to note any entity that receives >500 ticket requests for underground locates is charged a fee so in reality it is not a free service as SF customers have this cost factored into water rate setting not to mention the resources required to perform the field work.

Please be advised that effective July 2026, the California Underground Safety Board's regulatory fee will increase by 33%.

*\*Please note that only members receiving more than 500 tickets annually are invoiced.*

Although USA North 811 does not set or impose this fee, we are responsible for invoicing the fee as required.

**811**  
SAFETY IS IN YOUR HANDS.  
**EVERY DIG.  
EVERY TIME.**  
Protect your community and utilities.  
[Submit an 811 Ticket](#)  
[Digging In another state?](#)  
For digging projects in Northern California & Nevada

**What is 811?**  
811 is a free national service designed to keep you and your community safe. Before you start any digging project contacting 811 ensures that you avoid hitting any buried utility lines. This simple call can prevent serious accidents and costly repairs.

**Who is 811 for?**  
811 is for professional excavators, homeowners, DIYers, agricultural operators or anyone who needs to perform any digging activities. It is designed to prevent damage to underground utilities by ensuring these utilities are marked before excavation begins, enhancing safety and compliance with legal requirements.

SF's 2026-2027 project ticket submission number is 1,296 compared to 1,443 actual in 2025-2025. The statewide fee contribution ratio for SF is 0.0163%.



## ***SOUTH FEATHER WATER & POWER AGENCY***

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**TO: Public Recipients of Agenda Information**

**FROM: Rath Moseley, General Manager**

**DATE: April 20, 2026**

**RE: Real Property Negotiations, and Anticipated and Existing Litigation  
Closed Session Agenda Item for 4/28/26 Board of Directors Meeting**

The information provided to directors for this agenda item is not available to the public. The purpose for this item is to give the Board an opportunity to confer with legal counsel about litigation in which the Agency is already involved or is anticipating. The Board is permitted by law (Brown Act) to confidentially discuss information that might prejudice its legal position, to have a confidential and candid discussion about meet-and-confer issues. Such discussions are exempt from the Brown Act's requirement that matters before the Board be discussed in public. Attendance during the closed-session will be limited to directors, together with such support staff and legal counsel as determined necessary by directors for each subject under discussion.