



SOUTH FEATHER WATER & POWER AGENCY

AGENDA

**Regular Meeting of the Board of Directors of the
South Feather Water & Power Agency
Board Room, 2310 Oro-Quincy Highway, Oroville, California
Tuesday; February 23, 2021; 2:00 P.M.**

In Compliance with the State of California Governor's Office Executive Order N-29-20, SFWPA will limit "in-person" attendance for the February 23, 2021 Board Meeting.

Individuals that are not critical to agenda items below may fully participate in the meeting via Zoom by logging into:

<https://us02web.zoom.us/j/84507172951>

+16699006833,,84507172951# US (San Jose)

A. Roll Call –

B. Approval of Minutes – Regular Meeting on January 26, 2021 (Tab 1)

C. Approval of Checks/Warrants (Tab 2)

D. Staff Reports (Tab 3)

E. Public Comment – Consistent with Executive Order N-29-20 from the Executive Department of the State of California the Board Chambers will not be physically open to the public and can be teleconferenced with the instructions above. Public comment for Directors can be submitted anytime via e-mail. However, in order to be read into the record during the meeting it must be submitted to PublicRelations@southfeather.com by 12:00 P.M. Tuesday February 23, 2021. Individuals will be given an opportunity to address the Board regarding matters within the Agency's jurisdiction that are not scheduled on the agenda, although the Board cannot take action on any matter not on the agenda. Comments will be limited to 5 minutes per speaker. An opportunity for comments on agenda items will be provided at the time they are discussed by the Board. Comments will be limited to five minutes per speaker per agenda item.

F. Business Items

Annexation #1-21 APN# 033-023-002 and 033-023-003 (Tab 4)

Approval of resolution 21-22-02 of application for annexation to LAFCO for APN# 033-023-002 and 033-023-003.

Annexation #2-21 APN# 033-022-006 (Tab 5)

Approval of resolution 21-23-02 of application for annexation to LAFCO for APN# 033-022-006.

Residential Meter/Backflow Fee (Tab 6)

Seeking adoption to the Agency Rules and Regulations regarding meter and backflow fees.

G. Directors' Reports

Directors may make brief announcements or reports for the purpose of providing information to the public or staff, or to schedule a matter for a future meeting. The Board cannot take action on any matter not on the agenda and will refrain from entering into discussion that would constitute action, direction or policy, until the matter is placed on the agenda of a properly publicized and convened Board meeting.

H. Closed Session (Tab 7)

Conference with Legal Counsel

Anticipated Litigation (Government Code §54956.9(d)(4)b). One case - "North Yuba Water District's (NYWD) Threat of Litigation against SFWPA by Repeatedly Demanding information Beyond That Required by the 2005 Agreement and the Public Records Act".

Conference with Legal Counsel

Anticipated Litigation (Government Code §54956.9(d)(4)b). One case - “NYWD’s Lack of Receipt of Regulatory Approvals and Permits for its Oroleve Ditch Pipe Project”.

Closed Session Conference with Legal Counsel – Existing Litigation

(Paragraph (1) of subdivision (d) of Government Code Section 54956.9
Sharp v. North Yuba Water District et al. (Yuba County Superior Court) Case No. CVPT20- 00386

Conference with Legal Counsel – Existing Litigation

(Paragraph (1) of subdivision (d) of Government Code Section 54956.9)
Name of case: Glaze v. South Feather Water & Power Agency, Butte County Superior Court Case No. 20CV01283

Conference with Real Property Negotiators (Government Code § 54956.8)

Real property negotiators District staff, and District legal counsel to discuss price and terms and conditions of a potential 2021 water transfer with participating member buyers of the State Water Project Contractors and/or San Luis & Delta Mendota Water Authority.

Conference with Labor Negotiator (Government Code §54957.6(a)):

Agency-designated representatives: Rath Moseley and Steve Wong. Employee Organizations: Hydropower Generation Employees Unit (IBEW 1245), Water Treatment and Distribution Unit (IBEW 1245), and Clerical and Support Employees Unit.

I. Open Session

Report of closed session actions.

J. Adjournment

“The Board of Directors is committed to making its meetings accessible to all citizens. Any persons requiring special accommodation to participate should contact the Agency’s secretary at 530-533-2412, preferably at least 48 hours in advance of the meeting.”

**MINUTES of the REGULAR MEETING of the BOARD of DIRECTORS of
SOUTH FEATHER WATER & POWER AGENCY**

**Tuesday, January 26, 2021, 2:00 P.M.,
Agency Board Room, 2310 Oro-Quincy Hwy., Oroville, California**

In Compliance with the State of California Governor's Office Executive Order N-29-20, SFWPA will limit "in-person" attendance for the January 26, 2021 Board Meeting.

General Manager Moseley explained the January board meeting format and performed roll call for the limited individuals in the room and for those participating via Zoom Meeting.

Individuals that are not critical to agenda items below may fully participate in the meeting via Zoom by logging into: <https://us02web.zoom.us/j/86480955575>

**Meeting ID: 864 8095 5575
+16699006833,,86480955575# US (San Jose)**

DIRECTORS PRESENT (In Person): James Edwards, Tod Hickman, Rick Wulbern, John Starr, Dennis Moreland

DIRECTORS ABSENT: None

STAFF PRESENT (In Person): Rath Moseley, General Manager; Dustin Cooper, Legal Counsel; Jaymie Perrin EH&S Manager; Art Martinez, Manager Information Systems; Steve Wong, Finance Division Manager; Dan Leon, Power Division Manager

STAFF PRESENT (By Zoom): John Shipman, Water Treatment Superintendent; Kristen McKillop, Regulatory Compliance; Dan Shipman, Project Engineer

STAFF ABSENT: None

OTHERS PRESENT (Via Zoom): Charles Sharp, Colette Chevallier, Dr. Gretchen Flohr, Kary Hauck (Sapphire Group), Marieke Furnee, Debbie Rassmussen

CALL TO ORDER

President Wulbern called the meeting to order at 2:00 p.m., and led the Pledge of Allegiance.

APPROVAL OF MINUTES

M/S (Moreland/Hickman) approving the Minutes of the special meeting of December 15, 2020.

Ayes: Edwards, Starr, Wulbern

Absent: None

APPROVAL OF CHECKS AND WARRANTS

M/S (Hickman/Starr)

Ayes: Edwards, Wulbern, Moreland

Absent: None

Approving the total General Fund and Joint Facilities operating fund expenditures for the month of December 2020 in the amount of \$1,518,504.81 and authorize the transfer of \$1,250,000.00 from the TCB General Fund to the TCB Accounts Payable and Payroll Fund for the payment of regular operating expenses.

BUSINESS ITEMS

No Business Items for the month of January.

INFORMATION ITEM

Insurance Commission – Fire Risk

The EH&S Manager provided an update on District participation in the Butte County Fire Safe Counsel Annual Wildfire Safety Summit and California's Department of Insurance Webinar.

2021 Standing Committee Assignments

The General Manager presented the adopted 2021 Committees and Director Assignments

Hydro Generation PPA

The General Manager and Power Division Manager provided a status of SFWPA's Power Purchase Agreement and forward looking strategies.

GENERAL MANAGER'S REPORT

The General Manager communicated the following:

The total Miners Ranch Treatment Plant (MRTP) treated water production for the month of December totaled 90.59 million gallons.

The total Bangor Treatment Plant (BTP) treated water production for the month of December totaled .298 million gallons.

All bacteriological requirements were in compliance for the MRTP and BTP. Miners Ranch production was 117% of average over the past 5 years. Bangor's production was 102% of average over the past 5 years

Provided details of operational work over the past month for domestic and irrigation maintenance and repairs.

Communicated that the annual physical inventory counts were performed in January and identified discrepancies reconciled.

HWY 162 – Caltrans

The road-widening project on Hwy 162 (Olive Hwy) Foothill to Gold County Casino is in final stages of planning. Caltrans has determined that SFWPA is 100% liable for costs associated with water utility work to meet the engineering design requirements by the state. The agency continues to work on balancing cost share in order to fulfill the utility work and meet timelines.

Currently, the district has the project established in three phases:

Phase 1 – Arbol Avenue / Hwy 162 Crossing

Phase 2 – Hwy 162 East Service Lines

Phase 3 – Legacy Abandoned Pipes

Required completion timeline is September 17, 2021 and each phase may be performed non-sequential and at varying times up to the due date.

Total estimated cost including labor = \$136,901.00

The district is diligently working to share traffic control with either Caltrans or another sub-contractor on the project. The costs for traffic control alone are estimated to be \$25.6K.

An itemized cost breakdown will be provided to the Board to determine how to address the expense.

With aging roadway infrastructure and the utility cost burdens placed on the district, the board may want to consider a proposition 218-notice process and add capital infrastructure surcharges to annual billings as leadership identifies alternatives to non-district initiated project cost funding options.

Wyandotte – Miners Ranch Road Community Line

Staff is currently scheduled to work on the domestic line during the balance of January and into February for a targeted completion prior the Hwy 162 Caltrans project. As of this writing, saw cutting has been completed and trenches continued.

North Yuba Water District JFOF Financial Audit

As communicated at the December 15, 2020 SFWPA Board Meeting, NYWD has engaged with an outside financial auditing firm via counsel to perform on-site records collection and financial analysis of the Joint Facilities Operating Fund specific to the 2005 agreement between SFWPA and NYWD.

South Feather fully expected to be able to report to the Board that the on-site record collection had been performed prior to today's board meeting. As of this writing, there is not a defined date for the audit but staff is committed to make ourselves available and adjust schedules as necessary to assist and keep the process moving.

SFWPA is optimistic that the record collection will take place soon in order to satisfy or address any concerns there may be with record management.

Public Relations

The district was contacted by a landowner that has ~500 acres adjoining SFWPA property in the Monte De Oro area APN# 041-300-017 which houses a billboard reflector for microwave communications. The district is being requested to participate with the procurement and installation of fencing between to two properties. Staff has walked the property and met in person with the neighboring land owner about the situation and perceived need for fencing isolation.

EH&S MANAGER'S REPORT

The EH&S Manager communicated the following:

Coats for Kids – Employee Donations

The agency kicked off our 3rd Annual Kids' Coat Drive on December 2nd. On December 18th, 54 coats that were completely gift wrapped and tagged for distribution were picked up. The coats varied in sizes and colors that allowed boys and girls of all ages to stay warm this winter season. The coats were distributed this year through creative drive-through and socially distanced community events hosted by The Hope Center and Oroville Rescue Mission. The calendar year of 2020 was anything but traditional, however the agency is so pleased to know that despite all

of the challenges 2020 brought, the employees still rallied around this tradition to make it another successful event.

FINANCE MANAGER'S REPORT

The Finance Manager communicated the following:

Consumption Reports

Water consumption reports for the past ten years, through December, 2020, are included this month for your review. 2020 consumption at the Miners Ranch Treatment Plant was 15% higher than 2019, while the Bangor Treatment Plant was 20% higher in consumption over 2019. The increased consumption and rate adjustments adopted last January significantly increased revenue from water sales.

Pants and Boots allowance

Both the Water Treatment and Distribution Employees Unit Memorandum of Understanding and the Hydropower Generation Employees Unit Memorandum of Understanding provide an employee allowance for work pants and boots. The allowance for 2021 is calculated to be \$353.39 for three pairs of pants and one pair of boots. The Agency has handled this allowance on either an employee reimbursement basis or making payments directly to the vendors. Beginning this year, the allowance will be paid directly to the applicable employees in January eliminating a couple of record-keeping requirements the Agency has historically performed.

2020 Audit

Contact has been made with the auditors and preliminary work on audit-related tasks and schedules has begun. The Water Division inventory was completed and audit testing performed remotely.

2021 Budget

The 2021 Adopted Budget, and pay rate schedules, have been posted to the Agency's website and input to the Springbrook accounting system. Purchase orders have already been prepared for a number of approved projects.

Form 700

The California Fair Political Practices Commission Form 700, Statement of Economic Interests, will be distributed to Board members at today's meeting. The due date for returning the completed forms to me is April 1, 2021.

POWER DIVISION MANAGER'S REPORT

The Power Division Manager communicated the following:

DWR Bulletin 120 and Water Supply Index Forecast Reports for Water Year 2021 will be published starting in February 2021. "4 Basin Index" Water Year Type Classification: Dry.

No project reservoirs are currently spilling. South Fork tunnel flowing at 20 CFS. Slate Creek tunnel closed. Little Grass Valley and Sly Creek Reservoirs storage at 73.2 kAF.

Communicated performance and availability of the four powerhouses.

Maintenance

Powerhouses

- Woodleaf Powerhouse: Fully operational. Annual maintenance outage scheduled for February 1 to 12.
- Forbestown Powerhouse: Fully operational. Annual maintenance outage scheduled for March 8 to 26. Stator winding insulation will be assessed and repaired during outage.
- Kelly Ridge Powerhouse: Fully operational.
- Sly Creek Powerhouse: Fully operational.

Other Maintenance

- Inspect penstocks.
- Inspect project roadways and remove brush and debris.
- Clean intake screens and grizzlies.
- Perform maintenance of facilities and vehicles at Power Div yard.

Regulatory Compliance

- No new update.

Projects

2020 North Complex Fire Repairs

- Agency purchased and installed new straw bales around FPH Penstock to replace those burned in fire. Bales have been used to protect against rock fall after damage occurred in 2018.
- Agency plans to circulate RFB in Feb/Mar timeframe for recoating the damage areas to FPH Penstock.
- Agency is quoting/ procuring Safety Buoys and Log Booms to replace damaged units at South Fork Diversion Dam. Lead times are lengthy due to slowed manufacturing resources (Covid).

Sly Creek Dam Standby Generator

- Construction, installation and commissioning to be completed in March.
- Standby generator will provide power for operation of spillway gates in the event of utility power failure.

Personnel

- Steve Goff has transferred to the Utility Worker position in the Power Division. Steve possesses valuable training and experience in heavy equipment operation, utility tree work and facility maintenance, and we welcome him to the group.

PUBLIC COMMENT

Consistent with Executive Order N-29-20 from the Executive Department of the State of California the Board Chambers will not be physically open to the public and can be joined via Zoom with the instructions above. Public comment for Directors can be submitted anytime via e-mail. However, in order to be read into the record during the meeting it must be submitted to PublicRelations@southfeather.com by 12:00 P.M. Tuesday January 26, 2021.

Dr. Gretchen Flohr thanked the board and it was great to watch them in action. Communicated that the NYWD board was requested to add on their agenda an invite for GM Moseley to attend their board

meeting was it was not approved.

Charles Sharp asked questions about flows and timing of Slate Creek and thanked South Feather for open communication.

No e-mail public participation provided by any attendees.

Note: A full audio recording is available on the Agency website capturing all public comments in its entirety. (southfeather.com/board agenda information)

DIRECTORS' REPORTS

Director Starr: No additional report for the month of January.

Director Moreland: Shared that many people would like to work for South Feather with a good retirement and solid for the community.

Director Edwards: Echoed Director Moreland's comments and shared that PG&E has a good pension or he would not have been able to retire. Stated that South Feather has good community involvement.

Director Wulbern: Communicated that he has a client that stated his is dream job is to work here.

Director Hickman: Reported that a trailer was stolen on his property near an agency project site for the community line. Stated it is a remarkable time right now with theft and everything else that is going on. Received positive feedback about the ditchtender in the Bangor area.

RECESS (3:30 p.m.)

President Wulbern offered opportunity for public comment on closed session items.

CLOSED SESSION (convened at 4:00 p.m.)

The following items were discussed during closed session.

Conference with Legal Counsel

Anticipated Litigation (Government Code §54956.9b). One potential case.

Conference with Legal Counsel – Existing Litigation

(Paragraph (1) of subdivision (d) of Government Code [Section 54956.9](#)) Name of case: Glaze v. South Feather Water & Power Agency, Butte County Superior Court Case No. 20CV01283

Closed Session Conference with Legal Counsel – Existing Litigation

(Paragraph (1) of subdivision (d) of Government Code [Section 54956.9](#))

Sharp v. North Yuba Water District et al. (Yuba County Superior Court) Case No. CVPT20- 00386

Conference with Real Property Negotiators (Government Code § 54956.8)

Real property negotiators District staff to discuss terms and conditions of a 1959 water conveyance agreement in exchange for land; APN# 072-200-003 (identified as Mini-Gray Reservoir) and current district obligations associated with water availability to said parcels; APN# 072-200-049, 072-200-047, 072-200-048; Owners Christopher T Seegert; Michael Seegert; Seegert Living Trust.

Conference with Real Property Negotiators (Government Code § 54956.8)

Real property negotiators District staff, and District legal counsel to discuss price and terms and conditions of a potential 2021 water transfer with participating member buyers of the State Water Project Contractors and/or San Luis & Delta Mendota Water Authority.

Conference with Real Property Negotiators (Government Code § 54956.8)

Real property negotiators District staff, and District legal counsel to discuss Berry Creek Community Services District and South Feather Water and Power Agency's Mutual Aid Agreement.

Conference with Labor Negotiator (Government Code §54957.6(a)):

Agency-designated representatives: Rath Moseley and Steve Wong. Employee Organizations: Hydropower Generation Employees Unit (IBEW 1245), Water Treatment and Distribution Unit (IBEW 1245), and Clerical and Support Employees Unit.

OPEN SESSION (reconvened at 6:12 p.m.) – President Wulbern announced that legal counsel was given direction during the closed session.

Annual Meeting – South Feather Water and Power Agency Financing Corporation.

ADJOURNMENT (6:16 p.m.)

Rath T. Moseley, Secretary

Rick Wulbern, President



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors
FROM: Steve Wong, Finance Division Manager
DATE: February 11, 2021
RE: Approval of Warrants and Checks
Agenda Item for 2/23/21 Board of Directors Meeting

January, 2021 expenditures are summarized as follows:

Checks:	<u>59420</u> to <u>59577</u>	\$ <u>360,994.66</u>
Electronic Fund Transfers:	<u>210101</u> to <u>210108</u>	\$ <u>300,116.37</u>
Payroll Expenses:		\$ <u>508,826.54</u>
TOTAL EXPENDITURES FOR JANUARY, 2021		\$ <u>1,169,937.57</u>

At January 31, 2021, the authorized balance available was \$633,193.97.

Action to approve all expenditures:

"I move approval of expenditures for the month of January, 2021 in the amount of \$1,169,937.57 and authorize the transfer of \$1,200,000.00 from the TCB General Fund to the TCB Accounts Payable and Payroll Fund for the payment of regular operating expenses."

South Feather Water and Power Agency
Checks Paid, January, 2021

Date	Check #	Vendor Name	Account	Description	Amount
Void	59420	Void	Void	Void	0.00
01/07/2021	59421	A D P, Inc.	01-50-50201	Payroll processing, Dec 2020	1,499.82
01/07/2021	59422	AFLAC	01-00-22915	Employee supplemental insurance, PE 11/14/20	1,571.70
01/07/2021	59423	IBEW #1245	01-00-25207	Member dues, Dec 2020	8,356.92
01/07/2021	59424	Empower Retirement/MassMutual	01-00-22908	Employee 457 contributions, PE 12/26/20	100.00
01/07/2021	59425	Nationwide Retirement	01-00-22908	Employee 457 contributions, PE 12/26/20	428.18
01/07/2021	59426	Reliance Standard Life	01-50-50402	Employee life insurance, Jan 2021	933.50
01/07/2021	59427	Standard Insurance	01-50-50403	Employee disability insurance, Jan 2021	3,014.54
01/07/2021	59428	Vantage Transfer Agents - 303705	01-00-22908	Employee 457 contributions, PE 12/26/20	866.75
01/07/2021	210101	Cal PERS	01-50-50400	Employee health insurance, Jan 2021	178,153.45
01/07/2021	210102	CalPERS	01-50-50413	Employee retirement contributions, PE 12/26/20	41,701.88
01/07/2021	210103	CalPERS 457 Plan	01-00-22908	Employee 457 contributions, PE 12/26/20	988.75
01/07/2021	210104	Lincoln Financial Group	01-00-22908	Employee 457 contributions, PE 12/26/20	1,225.27
01/08/2021	59429	Big Valley Divers	07-64-64201	Intake structure at LGV Dam	9,966.00
01/08/2021	59430	Butte Co. - Neal Road Recycling & Waste	07-66-66201	Debris disposal	377.31
01/08/2021	59431	Grainger Inc.	07-63-63100	Tubing, brass fittings	173.75
01/08/2021	59432	M J B Welding Supply	07-63-63100	Welding helmet	133.15
01/08/2021	59433	SGS North America, Inc.	07-63-63201	Oil sample testing, WPH	273.00
01/08/2021	59434	AT&T Long Distance	07-60-60251	11/23/20-12/23/20 service	3.89
01/08/2021	59435	Better Deal Exchange	01-54-54104	PVC cap & couplings, shop rags, flap discs	190.77
01/08/2021	59436	Leroy Christophersen	01-58-58394	Health benefit reimbursement, Dec 2020	20.50
01/08/2021	59437	Jennifer Lacey	01-55-55408	Tuition reimbursement	2,625.00
01/08/2021	59438	Normac	01-00-22300	Backflow and backflow box	9,287.10
01/08/2021	59439	Office Depot, Inc.	01-50-50106	Toner	188.06
01/08/2021	59440	Oroville Power Equipment	01-56-56274	Chain saw chain, round files	125.85
01/08/2021	59441	P G & E	01-54-54250	Service, 10/31/20-12/22/20	5,041.40
01/08/2021	59442	Ryan Process, Inc.	01-53-53260	Alum pump maintenance	1,474.38
01/08/2021	59443	Dan Shipman	07-60-60394	Health benefit reimbursement, Dec 2020	19.50
01/08/2021	59444	Vulcan Materials Company	01-53-53260	Ballast CL-1	653.22
01/08/2021	59445	Accularm Security Systems	01-50-50201	Alarm monitoring, Jan 2021	188.00
01/08/2021	59446	Assoc. Calif. Water Agencies	07-60-60224	2021 annual Agency dues	24,245.00
01/08/2021	59447	Dish Network	01-50-50251	Satellite service, 1/8/21-2/7/21	154.49
01/08/2021	59448	Vista Net, Inc.	01-50-50251	Internet filtering, backup license, web hosting	3,712.74
01/15/2021	59449	Access Information Management	01-50-50201	Shred service, Dec 2020	139.32
01/15/2021	59450	All Metals Pipe & Supply	01-54-54270	Drill bits	77.65
01/15/2021	59451	AT&T Long Distance	01-53-53251	Service 12/2/20-12/28/20	1.67
01/15/2021	59452	Bobcat of Chico	01-56-56150	Hydraulic cylinder repair kit	711.78
01/15/2021	59453	Burlingame Engineers Inc.	01-53-53260	Milton Roy Probe housing, plung wastewater asy.	3,051.25
01/15/2021	59454	Butte County Clerk-Recorder's Office	01-50-50211	General election expenses, 11/3/2020	908.46

South Feather Water and Power Agency
Checks Paid, January, 2021

Date	Check #	Vendor Name	Account	Description	Amount
01/15/2021	59455	CDW Government, Inc.	01-58-58100	Computers, monitors, docking stations	2,825.79
01/15/2021	59456	Fastenal Company	01-53-53260	Flap discs, cutting wheel, cable ties, cap screws	91.38
01/15/2021	59457	Grainger Inc.	01-56-56150	Vice jasw	160.71
01/15/2021	59458	Grid Subject Matter Experts	07-60-60201	PPA origination activities, Dec 2020	700.00
01/15/2021	59459	Huntington's Sportsman	01-54-54295	Employee work boots	365.39
01/15/2021	59460	InfoSend, Inc.	01-55-55114	Dec 2020 billing services	4,318.88
01/15/2021	59461	Lake Oroville Area PUD	01-53-53250	Sewer service, 10/1/20-12/31/20	123.18
01/15/2021	59462	Rexel USA	01-00-11202/2020-0200	VFD supporting componenets	5,967.31
01/15/2021	59463	Springbrook Holding Company LLC	01-55-55201	Web payments, Dec 2020	1,538.00
01/15/2021	59464	SWRCB Accounting Office	01-53-53501	Water system fees, 7/1/20-6/30/21	16,698.00
01/15/2021	59465	Tractor Supply Credit Plan	07-64-64260	Tatchet tie downs, jack	162.35
01/15/2021	59466	Vulcan Materials Company	01-53-53260	Ballast CL-1	673.64
01/15/2021	59467	WalMart Community/SYNCB	01-56-56100	Shop towels, office and cleaning supplies	136.30
01/15/2021	59468	AT&T Mobility	07-60-60251	Service 1/3/21-2/2/21	85.03
01/15/2021	59469	Better Deal Exchange	01-54-54270	Repair coupling, utility knife blades, batteries	73.20
01/15/2021	59470	BeyondTrust Corporation	01-58-58225	Support tool subscription, 2/1/21-1/31/22	1,405.45
01/15/2021	59471	Comcast	01-53-53251	Service, Jan 2021	2,429.81
01/15/2021	59472	Gridley Country Ford Inc.	01-56-56150	Brake pads, T-305	157.66
01/15/2021	59473	Riebes Auto Parts	01-56-56102	Road flares, oil & hydraulic filters	53.80
01/15/2021	59474	CA Dept of Tax & Fee Administration	01-53-53250	4th qtr 2020 electrical energy surcharge	114.56
01/15/2021	59475	Copy Center	07-63-63201	Shipping fees	130.50
01/15/2021	59476	P G & E	07-63-63250	Electrical service, 11/4/20-12/27/20	7,411.51
01/15/2021	59477	Tyndale Company, Inc.	07-63-63100	FR clothing	278.15
01/15/2021	59478	Alpine Portable Toilet Service	07-63-63171	KPH portable toilet, Jan 2021	270.00
01/15/2021	59479	Comcast Business	07-63-63251	CAISO meters, 1/3/21-2/2/21	135.55
01/15/2021	59480	K-Gas, Inc.	07-66-66250	Propane	1,940.12
01/15/2021	59481	M J B Welding Supply	07-66-66100	Welding wire	114.28
01/15/2021	59482	McMaster Carr Supply Co.	07-64-64260	Stainless steel pipe fittings, high pressure valves	574.92
01/15/2021	59483	Open Systems International, Inc.	07-00-11202/2021-0971	SCADA system upgrade	46,388.50
01/15/2021	59484	Oroville Cable & Equipment Co.	07-63-63100	Nitrogen	129.90
01/15/2021	59485	P G & E - Sacramento	07-63-63501	Gen interconnection Agr, Jan 2021	7,010.37
01/15/2021	59486	Ray's General Hardware	07-66-66260	Paint, brushes, trays, receptacles	126.58
01/15/2021	59487	Sierra Circuit Breakers LLC	07-63-63201	Retrofit Allis Chalmers bell alarm breaker	9,384.38
01/22/2021	59488	ACWA-JPIA	01-50-50400	Employee vision & dental insurance, Feb 2021	9,364.64
01/22/2021	59489	ACWA-JPIA	01-50-50393	Workers compensation, Oct-Dec 2020	38,424.90
01/22/2021	59490	Empower Retirement/MassMutual	01-00-22908	Employee 457 contributions, PE 1/9/21	100.00
01/22/2021	59491	Nationwide Retirement	01-00-22908	Employee 457 contributions, PE 1/9/21	504.90
01/22/2021	59492	Standard Insurance	01-50-50403	Employee disability insurance, Feb 2021	2,957.03
01/22/2021	59494	Vantage Transfer Agents - 303705	01-00-22908	Employee 457 contributions, PE 1/9/21	2,522.93

South Feather Water and Power Agency
Checks Paid, January, 2021

Date	Check #	Vendor Name	Account	Description	Amount
01/22/2021	59495	AT&T	07-66-66251	Local calls, 1/10/21-2/9/21	2,437.52
01/22/2021	59496	AT&T	07-60-60251	Circuits, 1/10/21-2/9/21	354.64
01/22/2021	59497	AT&T	07-60-60251	Fiber optic connection, Jan 2021	1,195.26
01/22/2021	59498	Bank of America - Bank Card	07-63-63100	Employee coveralls, employee retirement, speakers	414.56
01/22/2021	59499	Dan's Electrical Supply	07-63-63100	Connectors, PVC fitting, electrical plug	56.36
01/22/2021	59500	GE Grid Solutions, LLC	01-61-61260	Protection relay	1,515.92
01/22/2021	59501	William Malacky	07-60-60100	Powerhouse, office supplies reimbursement	41.64
01/22/2021	59502	MSC Industrial Supply Company	07-66-66100	Cutting fluid, head lamp	313.58
01/22/2021	59503	NorthStar Engineering	07-67-67201	Dam monitoring, rock slide monitoring	3,647.50
01/22/2021	59504	Oroville Cable & Equipment Co.	07-66-66171	Tank rental, Dec 2020	233.75
01/22/2021	59505	Recology Yuba-Sutter	07-65-65250	Sly Campground garbage pickup	95.64
01/22/2021	59506	Tyndale Company, Inc.	07-63-63100	FR clothing	171.18
01/22/2021	59507	Advanced Document Concepts	01-50-50380	Printer/copier maintenance, Dec 2020	384.51
01/22/2021	59508	Borges & Mahoney Company	01-53-53260	Chlorine feed water system valves	622.95
01/22/2021	59509	Durham Pentz Truck Center	01-56-56150	Mobile smoke tests	342.00
01/22/2021	59510	Minasian, Meith, Soares	01-50-50208	Professional services, Dec 2020	18,351.28
01/22/2021	59511	Oroville, City of	01-00-22907	City utility users tax, Dec 2020	2,664.37
01/22/2021	59512	Recology Butte Colusa Counties	07-66-66250	Garbage service, Dec 2020	933.52
01/22/2021	59513	U.S. Bank	01-53-53260	Hose repair, surge protection, employee retirement su	4,949.66
01/22/2021	59514	Van Ness Feldman, LLP	07-60-60208	Professional services, Dec 2020	5,000.00
01/22/2021	59515	Jessica Weidman	01-55-55408	Water distribution course reimbursement	160.53
01/22/2021	59516	Weimer and Sons	01-54-54264	Virgin AB, utility sand	2,045.76
01/22/2021	59517	Advanced Document Concepts	01-50-50106	Printer cartridges	312.63
01/22/2021	59518	AT&T	01-53-53251	Internet connection 1/14/21-2/13/21	64.20
01/22/2021	59519	AT&T	01-50-50251	Service, 1/10/21-2/6/21	2,604.74
01/22/2021	59520	Basic Laboratory	01-53-53201	Coliform & e. coli quantitray	99.20
01/22/2021	59521	Better Deal Exchange	01-56-56370	Office plumbing repairs	30.76
01/22/2021	59522	Danny Grubbs	01-52-52226	COVID 19 test reimbursement	73.05
01/22/2021	59523	Nelson's Footwear	01-54-54295	Employee work boots	195.39
01/22/2021	59524	Office Depot, Inc.	01-50-50106	Calendars, batteries, office supplies	331.29
01/22/2021	59525	Safety One Training International, Inc.	07-62-62408	Tower climbing safety course	1,790.00
01/22/2021	59526	Verizon Wireless	01-54-54251	Cell phone service, 12/11/20-1/10/21	78.86
01/22/2021	210105	Cal PERS	01-50-50414	Unfunded accrued liability, Jan 2021	30,573.42
01/22/2021	210106	CalPERS	01-50-50413	Employee retirement contributions, PE 1/9/2021	44,370.29
01/22/2021	210107	CalPERS 457 Plan	01-00-22908	Employee 457 contributions, PE 1/9/2021	1,988.98
01/22/2021	210108	Lincoln Financial Group	01-00-22908	Employee 457 contributions, PE 1/9/2021	1,114.33
01/25/2021	59527	State of California Franchise Tax Board	01-00-25209	FTB employee wage garnishment	744.05
01/29/2021	59528	William Anderson	01-00-22200	Refund check UB 15922	25.81
01/29/2021	59529	Curtis Busbee	01-00-22200	Refund check UB 16030	22.78

South Feather Water and Power Agency
Checks Paid, January, 2021

Date	Check #	Vendor Name	Account	Description	Amount
01/29/2021	59530	James Campolo	01-00-22200	Refund check UB 15938	19.48
01/29/2021	59531	Thomas Driver	01-00-22200	Refund check UB 17775	910.00
01/29/2021	59532	Edmond Lelandais	01-00-22200	Refund check UB 11493	27.58
01/29/2021	59533	Michael Hudson & Samantha McDonald	01-00-22200	Refund check UB 16302	8.40
01/29/2021	59534	City of Oroville	01-00-22200	Refund check UB 14709	23.92
01/29/2021	59535	Troy and Cindy Peebles	01-00-22200	Refund check UB 16605	22.36
01/29/2021	59536	Fletcher Pyle	01-00-22200	Refund check UB 15712	45.00
01/29/2021	59537	Orn Thammavong	01-00-22200	Refund check UB 15480	76.56
01/29/2021	59538	Copy Center	01-52-52201	Shipping fees	52.14
01/29/2021	59539	Ultra Link Cabling Systems	07-00-11202/2020-0970	Network cabinet, swing gate wall mount	2,226.70
01/29/2021	59540	Vista Net, Inc.	01-00-14404	Employee computer purchase	636.74
01/29/2021	59541	Advanced Document Concepts	01-50-50106	Postage machine ink cartridge	11.94
01/29/2021	59542	All Metals Pipe & Supply	01-00-15213	Steel plate, silicone, spray paint	468.31
01/29/2021	59543	AT&T Mobility	01-58-58251	Cell phones & tablets service, 12/19/20-1/18/21	511.23
01/29/2021	59544	Basic Laboratory	01-53-53201	MRTP testing	388.00
01/29/2021	59545	Batteries Plus Bulbs	01-58-58100	Batteries, 12V	89.88
01/29/2021	59546	Better Deal Exchange	01-54-54270	Long nose pliers, push broom.	60.38
01/29/2021	59547	CDW Government, Inc.	01-58-58100	Tablet protective case	70.61
01/29/2021	59548	Chemtrade Chemicals US LLC	01-53-53102	MRTP supplies	6,222.18
01/29/2021	59549	Home Depot Credit Service	01-54-54104	Lumber, utility gate, gloves, PVC pipe	273.16
01/29/2021	59550	Industrial Power Products-Oroville	01-56-56150	Weed eater carburetor	62.90
01/29/2021	59551	M J B Welding Supply	01-54-54270	Cutting attachment & tip	375.47
01/29/2021	59552	Matco Tools	01-56-56274	Impact socket set	307.97
01/29/2021	59553	North Valley Barricade, Inc.	01-54-54104	Marking paint	343.76
01/29/2021	59554	Northern Safety Co., Inc.	01-52-52102	Ear plugs, cleaning towelletes, sweatshirt	87.02
01/29/2021	59555	O'Reilly Auto Parts	01-56-56150	Fuel pump, butane	86.56
01/29/2021	59556	Orkin Pest Control	01-53-53201	Pest control service, Jan 2021	86.10
01/29/2021	59557	Oroville Ford	01-56-56150	Antifreeze, radiator hose, oil, oil filter	250.76
01/29/2021	59558	Oroville, City of	01-53-53201	Bauer compressor	250.00
01/29/2021	59559	Riebes Auto Parts	01-56-56150	Camshaft sensor, ignition coil	85.43
01/29/2021	59560	Vista Net, Inc.	07-68-68380	Web protection, 2/8/21-2/7/22	1,038.18
01/29/2021	59561	WalMart Community/SYNCB	01-56-56100	Office and cleaning supplies	201.09
01/29/2021	59562	Abanaki Corporation	07-00-11140/2021-0972	Oil skimmer, FPH	6,639.99
01/29/2021	59563	Dan's Electrical Supply	07-00-11202/2020-0967	Double barrel lugs, screwdriver	25.33
01/29/2021	59564	K-Gas, Inc.	07-64-64250	Propane	4,847.15
01/29/2021	59565	David Leach	07-68-68408	Employee reimb FCC training, exam, licenses	130.00
01/29/2021	59566	Mt. Shasta Spring Water	07-63-63100	Bottled waater	110.00
01/29/2021	59567	Orohealth Professional Group	01-52-52226	COVID 19 employee testing	1,689.00
01/29/2021	59568	Oroville Ford	07-66-66150	Filter assembly, exhaust system	2,040.00

**SOUTH FEATHER WATER AND POWER AGENCY
PAYROLL
JANUARY, 2021**

PAYROLL STATE & FED TAXES	\$	164,949.07
PAYROLL NET	\$	343,877.47
TOTAL JANUARY, 2021		\$ 508,826.54

**CREDIT CARD DETAIL
JANUARY 2021 PAYMENTS**

<u>Check #</u>	<u>Date</u>	<u>Description</u>	<u>Amount</u>
59513	1/22/2021	U.S. Bank	
		Square D Surgelogicprotection device modules	\$ 3,168.45
		Hose repair	1,008.55
		Employee retirement supplies	757.00
		Web conferencing	15.66
		Total	\$ 4,949.66



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

FROM: Steve Wong, Finance Division Manager

DATE: February 17, 2021

RE: General Information (regarding matters not scheduled on the agenda)
2/23/21 Board of Directors Meeting

Joint Facilities Operating Fund, NYWD

As reported by the General Manager at the January 26, 2021 Board meeting, the Agency (SFWPA) met with and provided requested and agreed upon financial records to North Yuba Water District's (NYWD) consultant. Per correspondence dated February 8, 2021, additional records were requested. All additional records have been assembled and available for a NYWD consultant return to SFWPA scheduled for Monday, February 22, 2021.

Rebudgets

The following projects will be rebudgeted from 2020 to 2021, a total of \$408,000:

TD-Community Line, Foothill Blvd/Oro Bangor Hwy to Grange (2020-0198), \$75,000;
TD-Oro-Bangor Hwy/BTP to Avacado (2020-0200), \$7,000;
TD-Hwy 162/Arbol (2021-0205), \$137,000;
JFOF PP-KPH TSV 2019 (2018-0944), \$26,000;
JFOF MRC road repair, Panels 300 and 526 (2019-0952), \$65,000;
JFOF KPH septic system repair/replacement (2019-0960), \$10,000;
JFOF JS-DC load bank tester (2020-66d), \$28,000;
JFOF CO-CAISO meter installation (2020-0970), \$60,000.

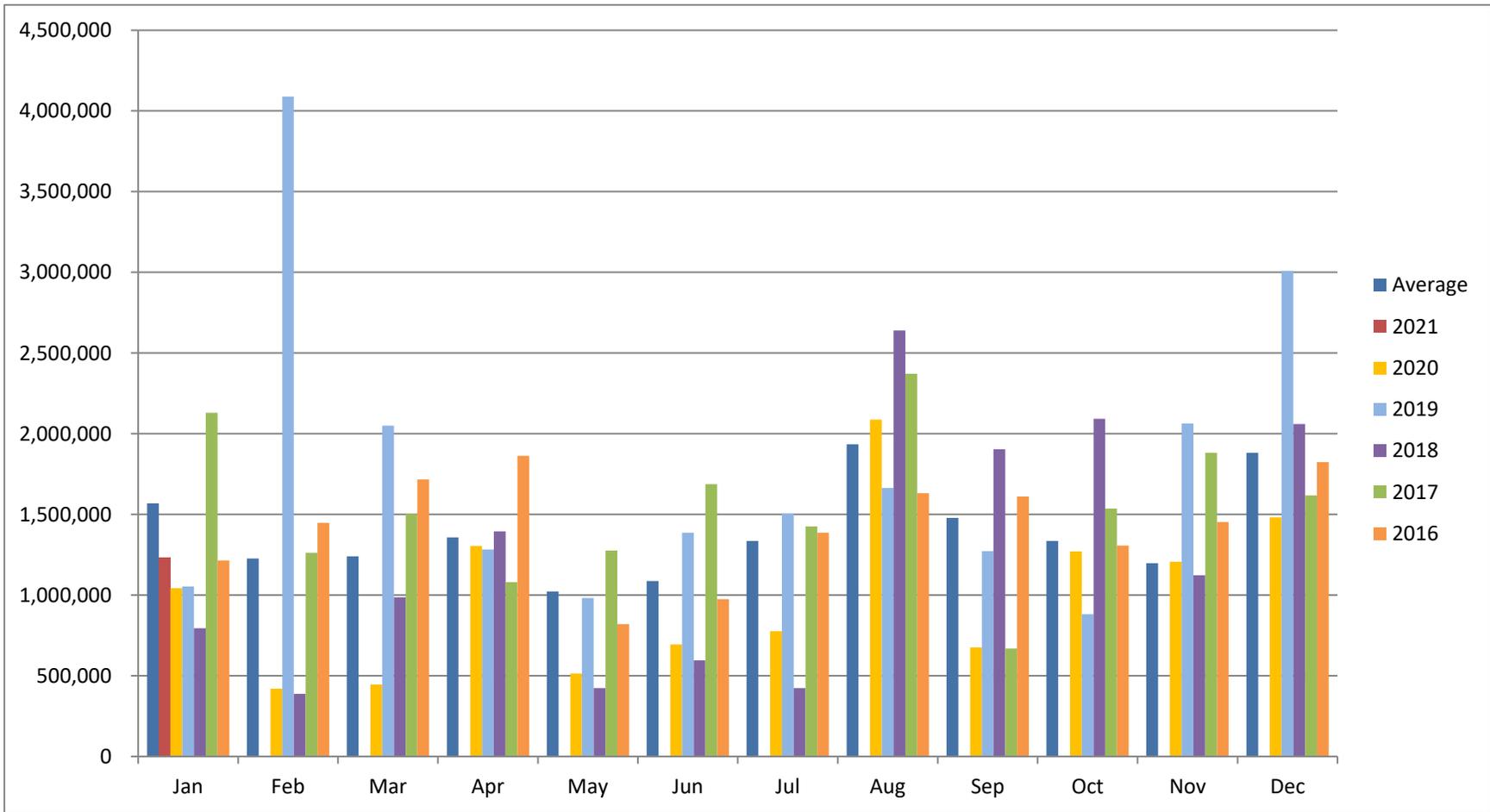
Rebudgets were costs reported as 2020 estimated expenses and therefore incorporated into the 2021 Adopted Budget Beginning Balance but because the goods and services were not received prior to December 31, 2020, the expenses, when they occur, must be recognized in 2021. There is no impact on the December 31, 2021 budgeted ending balance.

The following budget modification is also recommended, again with no impact on the December 31, 2021 budgeted ending balance:

JFOF PP- Water tank truck (2021-66d), (\$30,000);
JFOF CO - Sunset SCADA master install (2021-0975), \$30,000.

The final action for 2021 Supplemental Appropriation/Budget Modification No. 1 is to adjust the 2021 budgeted beginning balances to match the 2020 actual ending balances in both the General Fund and Joint Facilities Operating Fund.

South Feather Water and Power Agency Power Sold By Month



South Feather Water and Power Agency
 Joint Facilities Operating Fund Financial Report
 February 23, 2021 Board Meeting

<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2018 ACTUAL</u>	<u>2019 ACTUAL</u>	<u>2020 ACTUAL</u>	<u>2021 BUDGET</u>	<u>2021 ACTUAL Thru 1/31/2021</u>	<u>% of Budget</u>
REVENUE:							
41150	Sale of Electricity	13,176,083	19,631,871	10,596,809	15,225,000	1,123,497	7%
41502	Water Sales	0	0	0	4,250,000	0	0%
42306	Current Service Charges	12,748	15,512	12,131	12,500	14,168	113%
42331	Concession Income	0	0	0	0	0	0%
49250	Interest Income	249,218	665,557	475,000	50,000	0	0%
49321	State of CA, DWR	0	0	0	0	0	0%
49405	Insurance Reimbursement	2,612,050	601,929	80,452	75,000	0	0%
49521	JFOF FEMA	2,099,530	0	443,135	0	0	0%
49522	JFOF CalOES	0	0	114,763	0	0	0%
49929	Miscellaneous Income	425,360	9,306	0	1,000	0	0%
	Total Revenue	18,574,989	20,924,175	11,722,290	19,613,500	1,137,665	6%
OPERATING EXPENSES:							
	JFOF Administration, 7-60	1,723,713	1,784,397	1,424,189	1,213,500	163,373	13%
	JFOF Risk Management, 7-62	229,584	249,927	290,641	317,683	6,220	2%
	JFOF Power Plant Operations, 7-63	3,742,733	2,598,221	2,776,575	2,943,388	178,272	6%
	JFOF Water Collection, 7-64	880,262	1,407,771	1,291,329	1,081,468	37,552	3%
	JFOF Campgrounds, 7-65	124,600	63,417	62,512	105,295	1,856	2%
	JFOF Plant & Shop, 7-66	466,854	631,973	560,627	608,758	38,993	6%
	JFOF Regulatory Compliance, 7-67	555,488	366,331	281,512	708,763	8,569	1%
	JFOF Communications & IT, 7-68	218,997	203,186	181,013	265,630	12,663	5%
	TOTAL OPERATING EXPENSES	7,942,231	7,305,223	6,868,398	7,244,483	447,498	6%
	SUB-TOTAL, REVENUES OVER OPER EXP	10,632,758	13,618,952	4,853,892	12,369,018	690,167	
Other Non-Operating Expenses:							
	North Yuba Water District	(709,000)	(709,000)	(709,000)	(709,000)	0	0%
	2019 Install Purch Agmt Principal	0	(773,548)	(1,476,613)	(5,875,907)	0	0%
	Interest Expense	(220,113)	(399,896)	(308,393)	(236,578)	0	0%
	Pension Expense	(238,342)	(434,687)	0	0	0	0%

South Feather Water and Power Agency
 Joint Facilities Operating Fund Financial Report
 February 23, 2021 Board Meeting

<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2018 ACTUAL</u>	<u>2019 ACTUAL</u>	<u>2020 ACTUAL</u>	<u>2021 BUDGET</u>	<u>2021 ACTUAL Thru 1/31/2021</u>	<u>% of Budget</u>
	Captial Outlay						
2010-0828	LCD Crest Modification			1,005,477	82,000	0	0%
2018-0944	JFOF PP-KPH TSV 2019			305,265	26,000	25,346	97%
2019-0949	FPH Cooling Water Flow Device Rebuild			3,597	0	0	0%
2019-0950	WPH Cooling Water Flow Device Rebuild			7,994	0	0	0%
2019-0952	MRC road repair, Panels 300 and 526			567,119	65,000	0	0%
2019-0960	KPH Septic System Repair / Replacement			6,144	10,000	0	0%
2020-0197	IT-Email exchange server			3,887	0	0	0%
2020-0965	PH booster pump impellers			8,352	0	0	0%
2020-0966	JS-Sly Creek Access Road Pavement Patching			45,750	0	0	0%
2020-0967	WC-SCD 30KW Propane Generator			60,787	0	2,548	0%
2020-0968	PP-WPH #2 cooling water pump and motor			13,090	0	0	0%
2020-0969	PP-KPH HVAC			6,740	0	0	0%
2020-0970	CO-CAISO meter installation			21,687	45,000	1,670	4%
2021-0971	CO-SCADA upgrade				150,000	46,389	31%
2021-0972	FPH New Sump Oil Skimmer (Abanaki model SM8C02-F)				6,000	6,743	100%
2021-0973	Vehicle replacement-F350 utility worker truck w/utility bed, T-117				70,000	0	0%
2021-0974	WC-South Fork Div Dam Safety Buoys and Log Booms				12,000	0	0%
2021-0975	CO-Sunset SCADA master install				30,000	0	0%
2021-0976	PP-FPH Guide Bearing Oil Coolers				63,000	0	0%
2021-0977	JS-Truck Replacement for Comm Tech, replace T-101, 2004 Ford Expedition				40,000	0	0%
2021-63a	PP-FPH TSV Seal Kit				55,000	0	0%
2021-63f	PP-FPH oil level device upgrade				18,000	0	0%
2021-63g	PP-WPH oil level device upgrade				18,000	0	0%
2021-63d	PP-KPH sump pump and motor				14,000	0	0%
2021-63f	PP-FPH Cooling Water Strainer System				200,000	0	0%
2021-63g	PP-FPH Repaint Generator Housing, Circuit Breaker, and Transformer				150,000	0	0%
2021-63h	PP-WPH Repaint Generator Housing and TWD System				130,000	0	0%
2021-63i	PP-Metal Worker, Pirahna				35,000	0	0%
2021-63j	PP-Welding Shop Cabinets				20,000	0	0%
2021-63l	PP-Shop Press				7,500	0	0%
2021-63p	PP-HART Communicator				7,500	0	0%
2021-63q	PP-WPH outside welder for runner repairs				7,500	0	0%
2021-63aa	PP-Forbestown Div Dam SF-17 Access. Repl Stairs, Bridge, Trail				12,000	0	0%

South Feather Water and Power Agency
 Joint Facilities Operating Fund Financial Report
 February 23, 2021 Board Meeting

<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2018 ACTUAL</u>	<u>2019 ACTUAL</u>	<u>2020 ACTUAL</u>	<u>2021 BUDGET</u>	<u>2021 ACTUAL Thru 1/31/2021</u>	<u>% of Budget</u>
	Capital Outlay (con't)						
2021-64a	WC-SPH PSV & penstock recoating				175,000	0	0%
2021-64b	WC-LGV Res penstock drain valve replacement				60,000	0	0%
2021-64c	WC-LGV Res Fish Flow Valve Replacement				20,000	0	0%
2021-64e	WC-Bangor Canal at SF 25 shotcrete				10,000	0	0%
2021-64f	WC-Bobcat Skid Steer with Power Broom Attachment				41,000	0	0%
2021-64g	WC-Rock Drills, Bits, and Hydraulic Splitter				20,000	0	0%
2021-64h	WC-STA 8 Bridge Deck Replacement				15,000	0	0%
2021-64i	WC-MRC repair, panel 210, 50'				50,000	0	0%
2021-64m	WC-Waterways dredging				500,000	0	0%
2021-64o	WC-RTU Water Logger HS522+ GOES Xmitter Forbestown Ditch				7,500	0	0%
2021-65a	CM-Sly Creek Campground food lockers, fire rings and picnic tables				25,000	0	0%
2021-66a	JS-PDHQ 35KW Propane Generator				35,000	0	0%
2020-66d	JS-DC Load Bank Tester				28,000	0	0%
2021-66b	JS-Grader tires, 6				18,000	0	0%
2021-66c	JS-Concrete aprons and approach, welding shop and hazmat				15,000	0	0%
2021-66d	JS-Water tank truck				70,000	0	0%
2021-66e	JS-Dump truck				100,000	0	0%
2021-66g	JS-Boom Truck				150,000	0	0%
2021-66h	JS-All Terrain Telehandler Forklift				100,000	0	0%
2021-66i	JS-CMMS Software System				50,000	0	0%
2021-66j	JS-Truck Replacement for Roving Operator, replace 2005 Chevy				40,000	0	0%
2021-66l	JS-Welding Shop 3-Ph Propane Generator				35,000	0	0%
2021-66m	JS-Mini Excavator				65,000	0	0%
2021-67a	RC-Sly spillway rockfall mitigation				120,000	0	0%
2021-68b	CO-CAISO meter installations, 4				85,000	0	0%
2021-68c	CO-WPH PSV Valve Trip System				30,000	0	0%
2021-68d	CO-Generator Building at Sunset Hill Main Comm Site				12,000	0	0%
	Total Capital Outlay	(1,809,738)	(3,573,487)	(2,055,889)	(3,150,000)	(82,696)	3%

South Feather Water and Power Agency
 Joint Facilities Operating Fund Financial Report
 February 23, 2021 Board Meeting

<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2018 ACTUAL</u>	<u>2019 ACTUAL</u>	<u>2020 ACTUAL</u>	<u>2021 BUDGET</u>	<u>2021 ACTUAL Thru 1/31/2021</u>	<u>% of Budget</u>
Transfers In:							
	Power Division Legacy Fund	0	1,096,094	0	0	0	0%
	Retiree Benefit Trust	0	0	1,617,546	0	0	0%
Transfers Out:							
	General Fund-Minimum Payment	(709,000)	(709,000)	(709,000)	(709,000)	0	0%
	General Fund-Overhead	(557,565)	(621,688)	(480,058)	(675,000)	0	0%
	Retiree Benefit Trust	(214,513)	(201,179)	0	0	0	0%
Net Non-operating, Capital Outlay and Transfers							
		(4,458,271)	(7,422,485)	(4,121,407)	(11,355,485)	(82,696)	
	NET REVENUE OVER EXPENSES	6,174,487	6,196,467	732,485	1,013,533	607,471	
	Beginning Balance	17,084,375	17,471,388	23,358,945	24,091,430	24,091,430	
	NYWD-Additional Payment	(1,393,737)	0	0	(978,678)	0	
	General Fund-Additional Payment	(1,393,737)	0	0	(978,678)	0	
	Loan Payable to PG&E	(3,000,000)	(308,910)	0	0	0	
	Ending Balance	17,471,388	23,358,945	24,091,430	23,147,607	24,698,901	

NOTES: Per NYWD agreement, 15% working capital reserve of \$1,125,850, and \$18,000,000 contingency reserve is required.
 Ending 12/31/19 balance includes designated reserves of \$1,617,546 for retiree benefits.

South Feather Water and Power Agency
 General Fund Financial Report
 February 23, 2021 Board Meeting

<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2018 ACTUAL</u>	<u>2019 ACTUAL</u>	<u>2020 ACTUAL</u>	<u>2021 BUDGET</u>	<u>2021 ACTUAL Thru 1/31/21</u>	<u>% of BUDGET</u>
REVENUE:							
Water Sales Rev							
41100	Domestic Water	2,151,409	2,138,729	2,674,032	2,500,000	56,779	2%
41400	Irrigation Water	222,699	218,507	263,663	300,000	11,744	4%
41420	Water Sales, NYWD to Yuba City	181,314	190,388	195,300	200,000	0	0%
	Sub-Total Water Sales Rev	2,555,422	2,547,624	3,132,995	3,000,000	68,523	2%
Power Revenue							
41305	Sly Cr Pwr Generation	1,544,956	2,128,918	1,297,452	1,625,000	108,722	7%
41306	Surplus Wtr	90,786	87,360	25,164	55,000	0	0%
	Sub-Total Power Rev	1,635,742	2,216,278	1,322,616	1,680,000	108,722	6%
Water Serv Chgs							
42301	Sundry Billing (Job Orders)	54,785	173,718	57,108	55,000	16,212	29%
42341	System Capacity Charges	NA	NA	13,089	50,000	4,363	9%
	Other Water Serv Charges	64,271	132,685	28,895	50,000	1,980	4%
	Sub-Total Water Serv Chgs	119,056	306,403	99,092	155,000	22,555	15%
Non-Oper Revenue							
49250	Interest Earnings	110,229	85,264	45,000	10,000	7,386	74%
49311	Property Taxes	585,383	663,748	681,269	685,000	11,348	2%
49405	ACWA/JPIA RPA	41,973	82,631	103,294	50,000	0	0%
49625	Back Flow Installation	16,920	14,021	9,400	15,000	0	0%
49630	Back Flow Inspection	119,570	123,738	127,225	125,000	10,731	9%
	Other Non-Oper Rev	(4,820)	4,413	31,455	1,000	0	0%
	Sub-Total Non-Oper Rev	869,255	973,815	997,643	886,000	29,465	3%
	TOTAL GENERAL FUND REVENUE	5,179,475	6,044,120	5,552,346	5,721,000	229,265	4%

South Feather Water and Power Agency
 General Fund Financial Report
 February 23, 2021 Board Meeting

<u>ACCOUNT</u>	<u>DESCRIPTION</u>	2018 <u>ACTUAL</u>	2019 <u>ACTUAL</u>	2020 <u>ACTUAL</u>	2021 <u>BUDGET</u>	2021 <u>ACTUAL</u> Thru 1/31/21	% of <u>BUDGET</u>
OPERATING EXPENSES:							
General Admin, 1-50		1,381,008	1,182,674	893,014	1,011,199	322,166	32%
Water Source, 1-51		15,891	17,468	16,117	17,500	0	0%
Environmental Health & Safety, 1-52		258,473	213,741	227,460	240,339	5,182	2%
Water Treatment, 1-53		1,330,741	1,662,849	1,765,239	1,823,400	95,290	5%
Transmission & Distribution, 1-54		1,973,758	2,277,469	2,268,110	2,669,875	103,826	4%
Customer Accounts, 1-55		693,341	869,709	875,830	907,048	47,174	5%
General Plant & Shop, 1-56		702,545	682,711	640,308	701,725	24,102	3%
Sundry, 1-57		42,724	67,263	49,859	55,000	5,767	0
Information Systems, 1-58		366,897	420,975	452,856	474,127	20,557	4%
Sly Creek Power Plant, 1-61		324,215	498,384	399,484	413,550	16,655	26%
TOTAL OPERATING EXPENSES		7,089,593	7,893,243	7,588,277	8,313,762	640,719	8%
SUB-TOTAL, REVENUES OVER OPER EXP		(1,910,118)	(1,849,123)	(2,035,931)	(2,592,762)	(411,454)	16%
Other Non-Operating Expenses							
	Supplies & Servces	1,000	1,100	1,100	2,500	0	0%
	Interest	847,823	844,634	831,108	812,839	0	0%
	Principal	570,000	580,000	600,000	615,000	0	0%
	Pension Expense	294,211	349,513	0	0	0	0%
CAPITAL OUTLAY:							
2013-0135	MRTP Improvement program			55,322			
2019-0191	TD-Rockridge and Coventry Dr pipeline replacement			79,765			
2019-0192	TD-Distribution System Remote Monitoring			14,477	10,000	0	0%
2019-0193	GS-Generator, Admin Offices			34,227			
2020-0196	Bangor shotcrete Patty Dutters and Warren property, 1000'			11,282			
2020-0197	IT-Email exchange server			3,887			
2020-0198	Community Line, Foothill Blvd./Oro Bangor Hwy to Grange			21,196	75,000	3,182	4%
2020-0199	GP-MRTP solar inverter replacement			40,681			
2020-0200	Oro-Bangor Hwy/BTP to Avacado			33,001	7,000	8,823	126%
2020-0970	SPH-CAISO meter installation			7,229	15,000	557	0%

South Feather Water and Power Agency
 General Fund Financial Report
 February 23, 2021 Board Meeting

<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2018</u> <u>ACTUAL</u>	<u>2019</u> <u>ACTUAL</u>	<u>2020</u> <u>ACTUAL</u>	<u>2021</u> <u>BUDGET</u>	<u>2021</u> <u>ACTUAL</u> <u>Thru 1/31/21</u>	<u>% of</u> <u>BUDGET</u>
CAPITAL OUTLAY (Con't)							
2021-0204	MRTP #2 raw water pump replacement				125,000	0	0%
2021-0205	Hwy 162 / Arbol				137,000	0	0%
2021-0206	IT-MRTP SAN replacement				26,000	0	0%
2021-54h	Irwin Esperanza Williams, 2000'				100,000	0	0%
2021-54j	Community Line, Wyandotte domestic pipeline				40,000	0	0%
2021-54m	Palermo shotcrete Pinecrest, 1000'				60,000	0	0%
2021-54n	Miller Hill Gauging Station				12,000	0	0%
2021-55b	CA-Meter reader handhelds				15,000	0	0%
2021-56a	Replace 2009 Ford F-350, T-82				60,000	0	0%
2021-56b	Replace 1998 Bobcat mini excavator, E-123				65,000	0	0%
2021-56d	Replace 2010 Ranger 4x4, ditchtender, T-386				35,000	0	0%
2021-56g	Replace 2011 Ranger 4x4, ditchtender, T-302				35,000	0	0%
2020-58c	IT-Fiber optic and switches replacement				21,000	0	0%
2020-61c	SPH-PSV roof replacement and rockfall protection				75,000	0	0%
2020-61d	SPH-SCADA upgrade				50,000	0	0%
2020-61e	SPH-Oil flow device upgrade				20,000	0	0%
2020-61g	SPH-bitronics lins side metering xducer				8,000	0	0%
2021-61l	SPH Exciter upgrade				200,000	0	0%
2021-61m	SPH station air compressor				10,000	0	0%
	Total Capital Outlay	102,680	239,171	301,067	1,201,000	12,562	1%
Transfers:							
	SFPP Jt Facil Oper Fd-Minimum Payment	709,000	709,000	709,000	709,000	0	0%
	SFPP Jt Facil Oper Fd-Additional Payment	1,393,737	0	0	978,678	0	0%
	SFPP Jt Facil Oper Fd-Overhead	557,565	621,688	480,058	675,000	0	0%
	Debt Service Fund, 2016 COP	2,186,233	0	0	0	0	0%
	System Capacity Fund, MRTP Impr Proj	(1,248,243)	0	0	0	0	0%
	System Capacity Fund	0	0	194,946	0	0	0%
	Retiree Benefit Trust Fund	(266,911)	(320,821)	0	0	0	0%
	Retiree Benefit Trust Fund	0	0	1,977,001	0	0	0%
	Net Non-operating, Capital Outlay and Transfers	1,515,667	(1,004,551)	1,627,730	(268,661)	(12,562)	5%

South Feather Water and Power Agency
 General Fund Financial Report
 February 23, 2021 Board Meeting

<u>ACCOUNT</u>	<u>DESCRIPTION</u>	2018 <u>ACTUAL</u>	2019 <u>ACTUAL</u>	2020 <u>ACTUAL</u>	2021 <u>BUDGET</u>	2021 ACTUAL Thru 1/31/21	% of <u>BUDGET</u>
	NET REVENUE OVER EXPENSES	(394,451)	(2,853,674)	(408,201)	(2,861,423)	(424,016)	0
	Beginning Balance	6,206,238	5,811,787	2,958,113	2,549,912	2,549,912	
	Ending Balance	<u>5,811,787</u>	<u>2,958,113</u>	<u>2,549,912</u>	<u>(311,511)</u>	<u>2,125,896</u>	

NOTE: Ending 12/31/19 balance includes designated reserves of \$194,946 for System Capacity improvements and \$1,977,001 for retiree benefits.

South Feather Water & Power Agency
Irrigation Water Accounting
For The Period Of 1/1/2021 - 1/31/2021

<u>ACCT CODE</u>	<u>DESCRIPTION</u>	<u>REVENUE</u>	<u>EXPENSES</u>
2021-0504	Palermo Canal	\$ 2,930	\$ 12,639
2021-0505	Bangor Canal	\$ 6,876	\$ 14,647
2021-0506	Forbestown Canal	\$ 274	\$ 11,859
2021-0507	Community Line	\$ 1,664	\$ 3,181
Totals		\$ 11,744	\$ 42,326

South Feather Water & Power Agency
System Capacity Fund Financial Report
February 23, 2021 Board Meeting

<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2018 ACTUAL</u>	<u>2019 ACTUAL</u>	<u>2020 ACTUAL</u>
<u>REVENUE:</u>				
42341	System Capacity Charges	127,781	191,965	56,712
49250	Interest Income	1,709	1,591	0
Total Revenue		129,490	193,556	56,712
<u>TRANSFERS</u>				
2013-0135	MRTP Expansion/Improvement	(1,408,162)	0	(55,322)
	General Fund	1,248,243	0	(194,946)
Net Revenue over Expenses		(30,429)	193,556	(193,556)
Beginning Balance		30,429	0	193,556
Ending Balance		0	193,556	0

SOUTH FEATHER WATER AND POWER AGENCY
SCHEDULE OF CASH AND INVESTMENTS
31-Jan-21

General Fund Cash and Savings Account	\$ 308,863
LAIF	20,361,272
CalTrust	1,426,423
Five Star Bank	1,106,508

<u>Fixed Income portfolio</u>	<u>Rate</u>	<u>Purch Date</u>	<u>Purch Price</u>	<u>Face Value</u>	<u>Maturity</u>	<u>Mkt Value</u>	<u>Est Ann Income</u>
Cash						275,154	\$ -
Ally Bank CD	2.500%	2/1/2018	245,000	245,008	2/1/2021	245,049	6,125
Connectone Bank CD	2.550%	3/13/2018	245,000	245,008	3/15/2021	245,796	6,248
Southwest National Bank CD	2.600%	4/17/2018	245,000	245,008	4/19/2021	246,409	6,370
Mid-America Bank CD	2.700%	5/11/2018	245,000	245,008	5/11/2021	246,867	6,615
Safra National Bank CD	0.300%	5/27/2020	245,000	245,000	5/27/2021	245,211	735
Comenity Capital Bank CD	2.950%	5/31/2018	228,000	228,000	6/1/2021	230,271	6,726
Morgan Stanley Bank CD	2.950%	6/14/2018	245,000	245,000	6/14/2021	247,697	7,228
Citibank Natl CD	3.000%	7/24/2018	245,000	245,000	7/26/2021	248,597	7,350
EnerBank USA CD	3.000%	8/17/2018	247,000	247,008	8/17/2021	251,051	7,410
Bank of Rhode Island CD	1.700%	9/16/2019	245,000	245,008	9/27/2021	247,710	4,165
Third Federal S & L of Cleveland CD	3.150%	10/22/2018	245,000	245,000	10/22/2021	250,574	7,718
Merrick Bank CD	3.200%	11/28/2018	245,008	245,000	11/29/2021	251,485	7,840
BMW Bank North America CD	3.050%	12/28/2018	245,000	245,000	12/28/2021	251,735	7,473
Federal Farm Credit Bonds	2.600%	1/28/2019	250,000	249,999	1/18/2022	255,988	6,500
Goldman Sachs CD	2.850%	2/14/2019	185,000	185,000	2/14/2022	190,389	5,273
Centerstate Bank CD	1.000%	3/20/2020	245,008	245,000	3/21/2022	247,629	2,450
US Treasury Note	2.250%	5/8/2019	245,326	245,000	4/15/2022	251,297	5,513
Eclipse Bank CD	0.350%	5/29/2020	240,000	240,000	5/30/2022	240,062	840
Flagstar Bank CD	2.450%	6/12/2019	246,000	246,000	6/13/2022	254,022	6,027
Sallie Mae Bank CD	2.150%	7/24/2019	245,000	245,000	7/25/2022	252,546	5,268
Bank Hapoalim Bm Ny CD	0.250%	8/26/2020	245,000	245,000	8/26/2022	245,627	613
Wells Fargo Bank CD	1.850%	9/18/2019	245,000	245,000	9/19/2022	252,068	4,533
Federal Home Loan Mtg Corp.	0.250%	8/19/2020	60,000	60,000	11/18/2022	60,002	150
Goldman Sachs CD	1.850%	12/12/2019	60,000	60,000	12/12/2022	61,959	1,110
Morgan Stanley Private Bank CD	1.850%	12/19/2019	50,000	50,000	12/19/2022	51,649	925
First Heritage Bank CD	0.250%	6/23/2020	140,000	140,000	12/19/2022	140,384	350
Marlin Business Bank CD	1.650%	1/15/2020	203,000	203,000	1/17/2023	209,153	3,350
Wells Fargo Natl Bank West CD	1.900%	1/17/2020	245,000	245,000	1/17/2023	253,631	4,655
People First Bank CK	1.350%	3/6/2020	134,000	134,000	3/6/2023	137,468	1,809

SOUTH FEATHER WATER AND POWER AGENCY
 SCHEDULE OF CASH AND INVESTMENTS
 31-Jan-21

General Fund Cash and Savings Account	\$ 308,863
LAIF	20,361,272
CalTrust	1,426,423
Five Star Bank	1,106,508

<u>Fixed Income portfolio</u>	<u>Rate</u>	<u>Purch Date</u>	<u>Purch Price</u>	<u>Face Value</u>	<u>Maturity</u>	<u>Mkt Value</u>	<u>Est Ann Income</u>
American Express Natl Bank CD	1.450%	1/31/2020	245,000	245,000	3/31/2023	252,029	3,553
Federal Home Loan Mtg Corp.	0.300%	8/31/2020	250,013	250,000	5/25/2023	249,915	750
BMO Harris Bank CD	0.600%	6/26/2020	105,000	105,000	6/26/2023	105,087	630
Luana Savings Bank CD	0.200%	8/14/2020	245,000	245,000	8/14/2023	245,265	490
Federal Home Loan Mtg Corp.	0.305%	9/28/2020	250,000	250,000	9/8/2023	249,855	763
Medallion Bank CD	0.250%	10/26/2020	135,000	135,000	10/27/2023	135,278	338
New York Community Bank CD	0.300%	11/9/2020	245,000	245,000	11/9/2023	245,828	735
Federal Home Loan Bond	0.190%	12/29/2020	249,777	250,000	12/22/2023	249,600	475
Total Fixed Income Portfolio						8,320,337	\$ 136,298
TOTAL CASH & INVESTMENTS AT 1/31/21						\$ 31,523,403	1.64%

I certify that all investment actions have been made in full compliance with Policy #470- Investments, and that South Feather Water and Power Agency will meet its expenditure obligations for the next six months.

Submitted by: Steve Wong, Finance Division Manager 2/10/21



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

FROM: Dan Leon, Power Division Manager

DATE: February 17, 2021

RE: General Information (regarding matters not scheduled on agenda)
February 23, 2021 Board of Directors Meeting

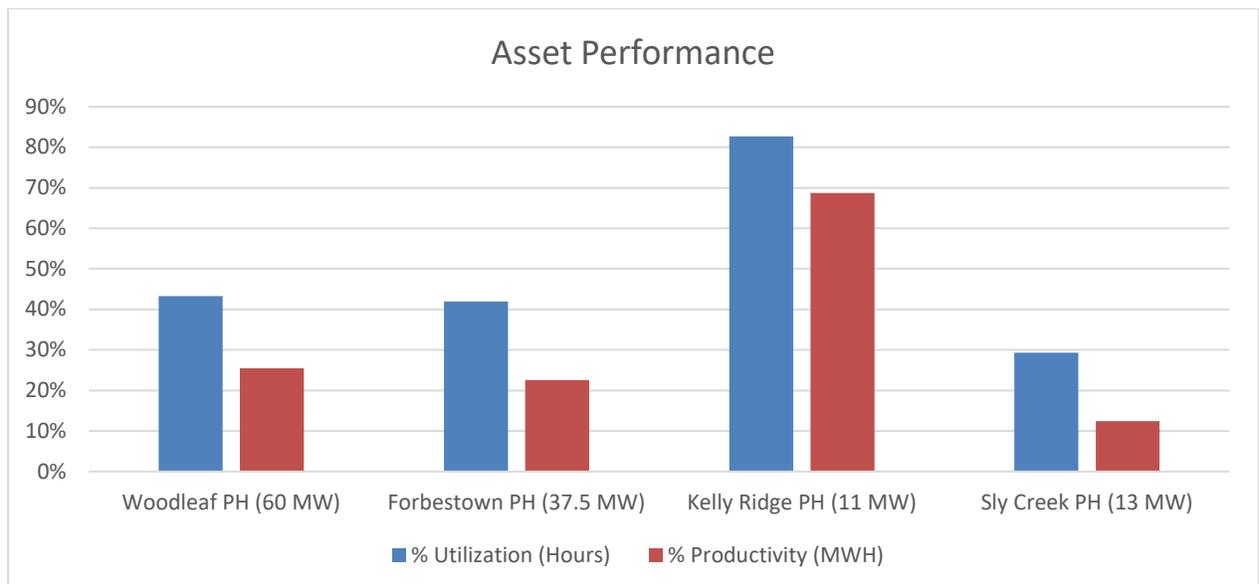
Operations

Power Division Summary Report, Reservoir Storage Report, and Precipitation Report for January 2021 are attached.

DWR Bulletin 120 observed conditions as of February 9 for accumulated water year-to-date precipitation is at 50% of average (Northern Region Sierra 8-Station Index). Snowpack is at 48% of average for April 1 (Northern Region). No project reservoirs are currently spilling.

South Fork tunnel flowing at 100 CFS. Slate Creek tunnel is opened when flow criteria are met. Little Grass Valley and Sly Creek Reservoirs storage is 75.9 kAF.

Powerhouse performance and availability for January 2021 summarized in the following tables:



Powerhouse	Capacity MW	Available for Generation Hrs	Generation Dispatched at Full Output Hrs	Additional Gen. <u>not</u> Dispatched at Full Output Hrs	Generation Dispatched at Part. Output Hrs
Woodleaf	60.0	744	3	741	319
Forbestown	37.5	744	82	662	230
Kelly Ridge	11.0	741	289	453	324
Sly Creek	13.0	744	0	744	218

CAISO Index Pricing	Monthly On-Peak Average Price per MWh	Monthly Hour Average Price per MWh
Monthly Prices	\$35.74	\$33.87
Average since 2010	\$35.96	\$33.52

Maintenance

Powerhouses

- Woodleaf Powerhouse: Fully operational. Annual maintenance outage completed on February 12. Preventative maintenance performed on governor and runner, and other equipment.
- Forbestown Powerhouse: Fully operational. Annual maintenance outage scheduled for March 8 to 26. Stator winding insulation will be assessed and repaired during outage.
- Kelly Ridge Powerhouse: Fully operational.
- Sly Creek Powerhouse: Fully operational.

Other Maintenance

- Inspect penstocks and project roadways.
- Remove brush and debris.
- Clean intake screens and grizzlies.
- Perform maintenance of facilities and vehicles at Power Div yard.
- Move bin wall materials to MRC sites.
- Install standby generator at Sly Creek Dam spillway.

PG&E Transmission Line Outages

PG&E has scheduled the following outages to perform maintenance and repairs on their transmission system. These outages will result in interruption of SFWPA powerhouse operations.

- 60kV line: March 29 to April 1. Kelly Ridge Powerhouse will be offline.
- 60 kV line: May 4 to May 14. Kelly Ridge Powerhouse will be offline.
- 115 kV line: April 12 to April 15. Sly Creek, Woodleaf, and Forbestown Powerhouses will be offline.

Regulatory Compliance

- No new update.

Projects

Kelly Powerhouse TSV

- Final payment to valve manufacturer was issued. Agency was waiting on delivery of a spare Seal Ring and As-Built drawings per contract requirements.

MRC Road Repair at Panel 300

- Final payment to contractor was issued. Road repair was completed Nov 2020. Agency was waiting on delivery of As-Built drawings and miscellaneous invoices from rental equipment.
 - 2019 FEMA Project

2020 North Complex Fire Repairs

- Agency has ordered Safety Buoys and Log Booms to replace damaged units at South Fork Diversion Dam. Received all items by this week for Agency staff to install ASAP.
 - 2020 FEMA Project

2020 Inventory Audit

- Power Division has completed its annual Inventory Audit.

Forbestown Powerhouse

- Agency has ordered two Bearing Coolers from manufacturer per Allis Chalmers OEM drawings. These will replace original units at powerhouse. Agency plans to install during March 2022 outage.
 - Approved 2021 budget item; has approx 6-month lead time to receive.
- Agency has authorized contractor for repair of damaged insulation on Stator Windings during March 2021 scheduled maintenance.

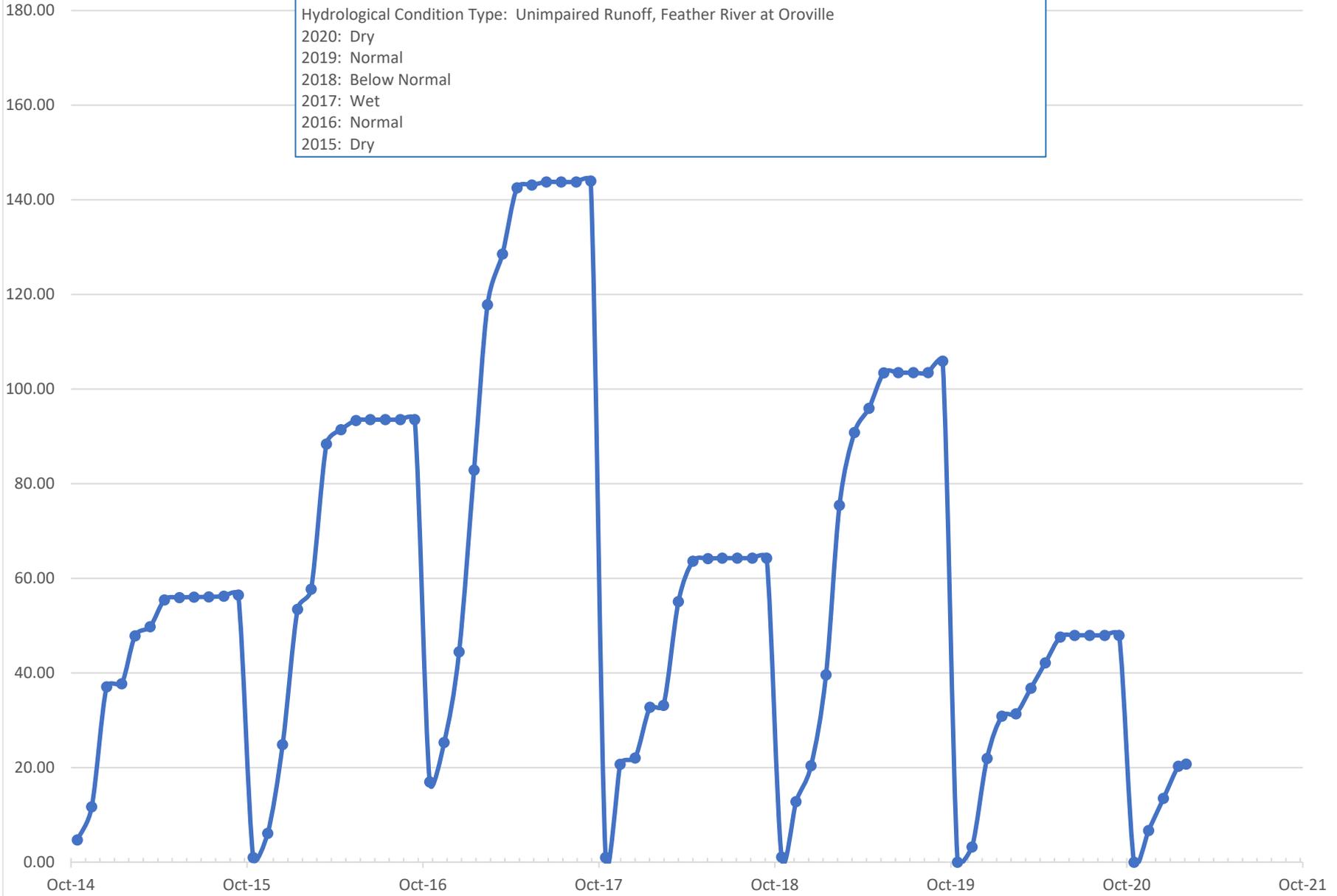
Personnel

- No new update.

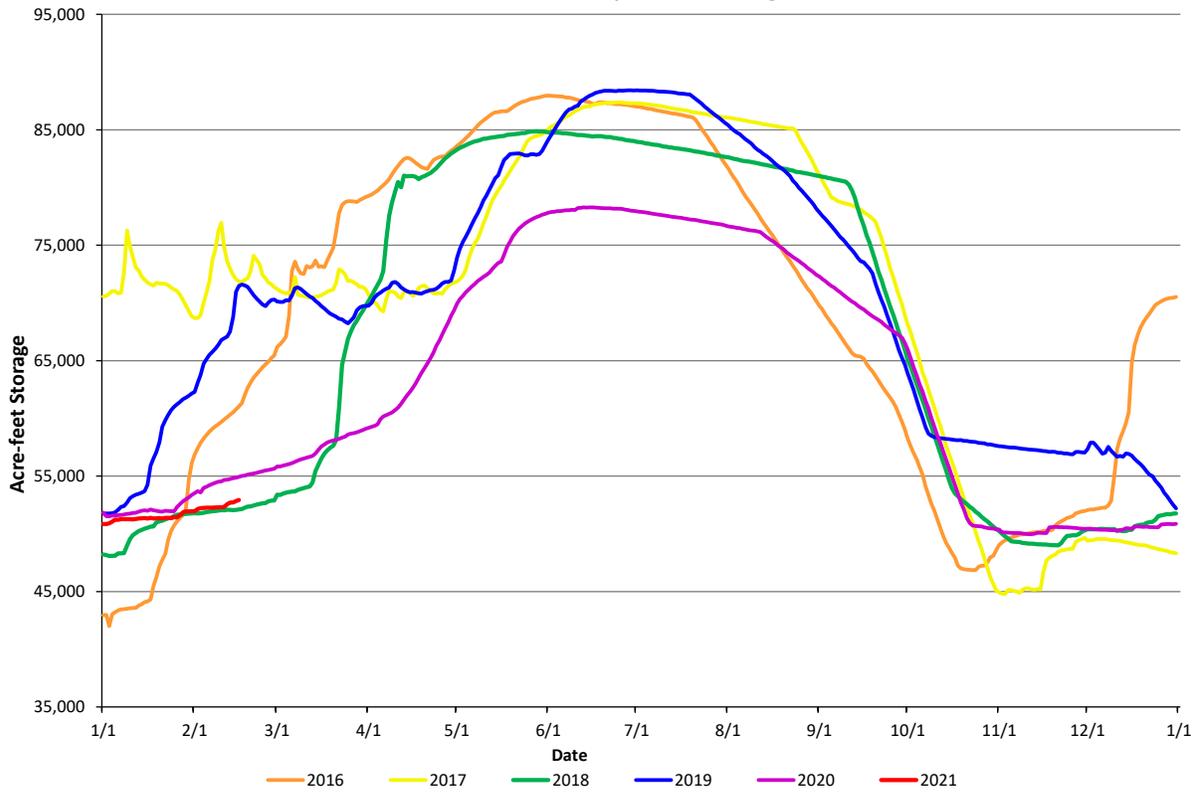
Sly Creek Reservoir Vicinity Precipitation (Inches) - 2015 to Present

Hydrological Condition Type: Unimpaired Runoff, Feather River at Oroville

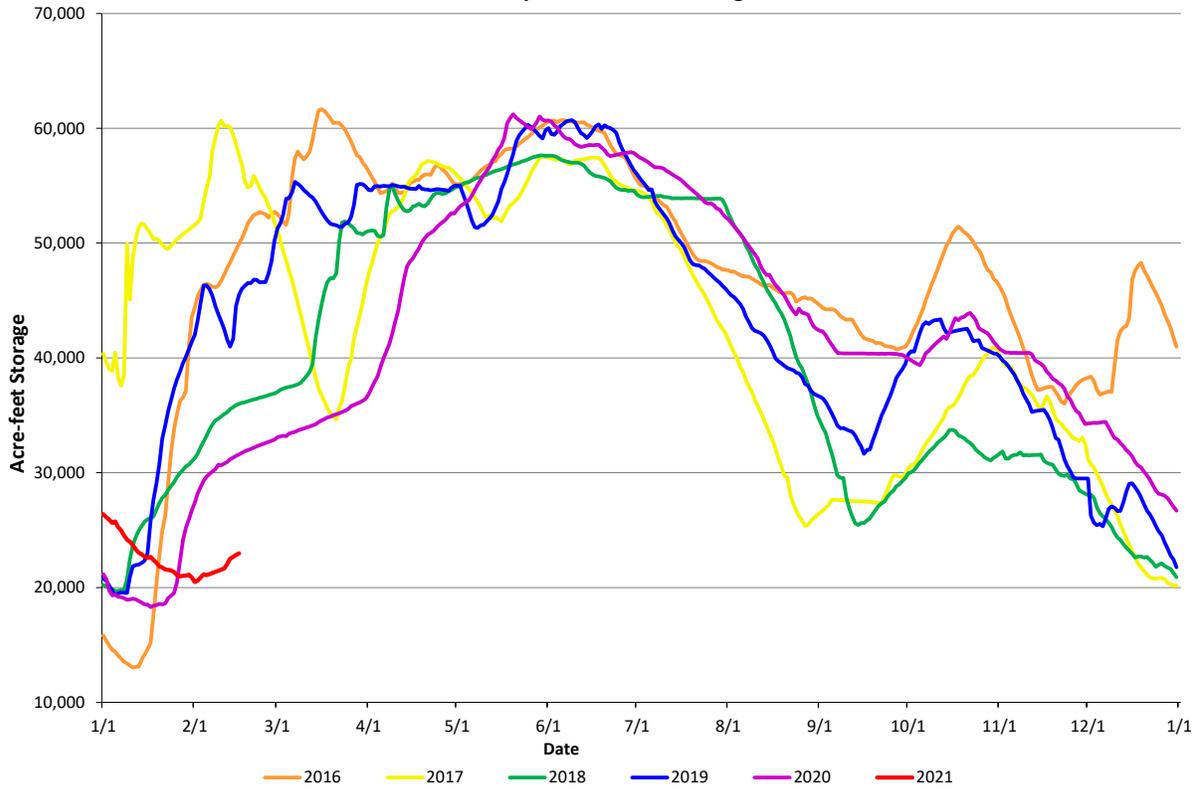
2020: Dry
2019: Normal
2018: Below Normal
2017: Wet
2016: Normal
2015: Dry



Little Grass Valley Reservoir Storage



Sly Creek Reservoir Storage



**SOUTH FEATHER WATER AND POWER
SOUTH FEATHER POWER PROJECT
2021
Reservoir and Stream Operations**

	RESERVOIR ELEVATIONS				MONTHLY AVERAGE STREAM RELEASES							
	Little Grass Valley		Sly Creek		Release to SFFR at LGV Dam	Release to SFFR at Forbestown Div.	Release at Lost Creek Dam	Release at Slate Creek Div.				
Maximum Elevation End of Month Conditions	5,046.50	Feet	3,530.00	Feet								
January	5,020.04	Feet	3,440.41	Feet	8.25	cfs	6.37	cfs	6.08	cfs	37.50	cfs
February	0.00	Feet	0.00	Feet	0.00	cfs	0.00	cfs	0.00	cfs	0.00	cfs
March	0.00	Feet	0.00	Feet	0.00	cfs	0.00	cfs	0.00	cfs	0.00	cfs
April	0.00	Feet	0.00	Feet	0.00	cfs	0.00	cfs	0.00	cfs	0.00	cfs
May	0.00	Feet	0.00	Feet	0.00	cfs	0.00	cfs	0.00	cfs	0.00	cfs
June	0.00	Feet	0.00	Feet	0.00	cfs	0.00	cfs	0.00	cfs	0.00	cfs
July	0.00	Feet	0.00	Feet	0.00	cfs	0.00	cfs	0.00	cfs	0.00	cfs
August	0.00	Feet	0.00	Feet	0.00	cfs	0.00	cfs	0.00	cfs	0.00	cfs
September	0.00	Feet	0.00	Feet	0.00	cfs	0.00	cfs	0.00	cfs	0.00	cfs
October	0.00	Feet	0.00	Feet	0.00	cfs	0.00	cfs	0.00	cfs	0.00	cfs
November	0.00	Feet	0.00	Feet	0.00	cfs	0.00	cfs	0.00	cfs	0.00	cfs
December	0.00	Feet	0.00	Feet	0.00	cfs	0.00	cfs	0.00	cfs	0.00	cfs

Powerhouse Operations

	Sly Creek	Woodleaf	Forbestown	Kelly Ridge	Energy Revenue
January	1,201.20 MWH	11,378.82 MWH	6,298.40 MWH	5,604.49 MWH	\$1,232,234.63
February	0.00 MWH	0.00 MWH	0.00 MWH	0.00 MWH	\$0.00
March	0.00 MWH	0.00 MWH	0.00 MWH	0.00 MWH	\$0.00
April	0.00 MWH	0.00 MWH	0.00 MWH	0.00 MWH	\$0.00
May	0.00 MWH	0.00 MWH	0.00 MWH	0.00 MWH	\$0.00
June	0.00 MWH	0.00 MWH	0.00 MWH	0.00 MWH	\$0.00
July	0.00 MWH	0.00 MWH	0.00 MWH	0.00 MWH	\$0.00
August	0.00 MWH	0.00 MWH	0.00 MWH	0.00 MWH	\$0.00
September	0.00 MWH	0.00 MWH	0.00 MWH	0.00 MWH	\$0.00
October	0.00 MWH	0.00 MWH	0.00 MWH	0.00 MWH	\$0.00
November	0.00 MWH	0.00 MWH	0.00 MWH	0.00 MWH	\$0.00
December	0.00 MWH	0.00 MWH	0.00 MWH	0.00 MWH	\$0.00
	<u>1,201.20 MWH</u>	<u>11,378.82 MWH</u>	<u>6,298.40 MWH</u>	<u>5,604.49 MWH</u>	<u>\$1,232,234.63</u>



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

FROM: Rath Moseley, General Manager

DATE: February 16, 2021

RE: General Information (regarding matters not scheduled on the agenda)
2/23/21 Board of Directors Meeting

Water Treatment Operations

The total Miners Ranch Treatment Plant (MRTP) treated water production for the month of January totaled 80.70 million gallons.

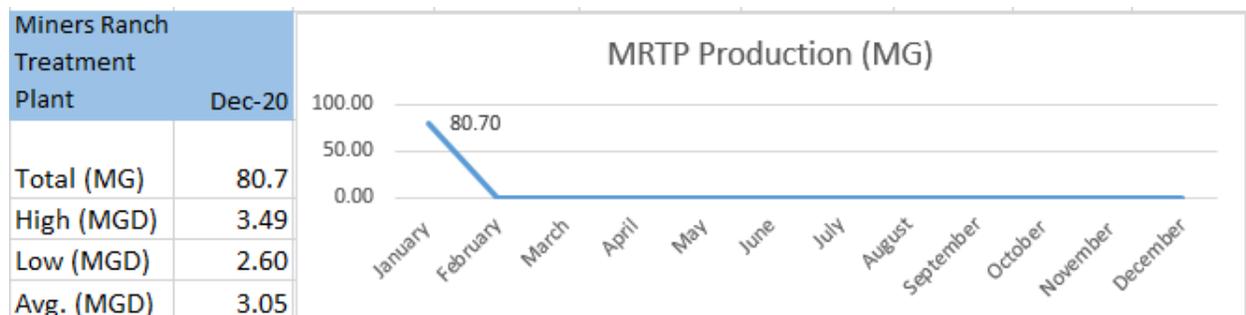
The total Bangor Treatment Plant (BTP) treated water production for the month of January totaled .195 million gallons.

All bacteriological requirements were good for the MRTP and BTP. Miners Ranch production was 112% of average over the past 5 years. Bangor’s production was 70% of average over the past 5 years.

Raw water pump#2 was removed by Durham Pump to be rebuilt for higher flows, which includes a new 125hp motor.

Annual filter & chlorine maintenance will be completed this week.

Tim Miller started on Wednesday February 10th, as our new Water Treatment Operator.



Water Operations

Continued focus on irrigation ditch and culvert maintenance in preparation for the upcoming season. Leak repairs were higher than average this month which impacted availability on planned projects.

Install Service/Back flow	Irrigation Maintenance	Leak Repair and Regulators	Repair Culvert / Replace Bridge	Replace Meter	Re-locate Meter	Repair Service	Repair Conduit	Pipeline
Lakeland	Forbestown Ditch	Van Duzer	Upham Rd.	Brookdale Dr.	Ashley Ave.	Shadow Oak	M RTP	Miners Ranch
Elva Ct.	Warren Ranch	Esperanza	Lower Wyandotte			Via Pacana		
Loma Vista	South Ditch	Adelaide Way				Oro Bangor Hwy.		
Gold Spring	Montrose	Mt. Ida/Ward				Margo Lane		
	Forbestown Road							

Community Investment Program – RedHawk Ranch Bangor

Most pump and filter components have arrived and the Programmable Logic Controller (PLC) is being coded to operate the system.

Pump and filter pad will be poured in the upcoming weeks. Hardware will be installed and tested for operational performance.

The district will then meet with each applicant, receive funds, locate and install meters.

Miners Ranch Road Community Line

Work on the pipeline was slow this month and staff encountered heavy rock, which was very rough on the equipment. Working between rain events to get completed in the next month.



Pipe Placement and Compaction

Width of Trench due to Large Rocks

North Yuba Water District JFOF Financial Audit

A second round of data collection was requested by NYWD counsel and accommodated on Monday February 22, 2021 at the Oroville office.

In addition, a sample selection of 75 accounts payable journal entries were identified by auditors for a full paper trail detail. Staff is in the process of pulling from hard files and archives to meet the request.

Updates will be provided on the status of audit as it progresses.

Butte County Public Works

The Public Works department has asked South Feather to file an application for an annual permit and report each month on service installs specific to any work that does not require encroachment into the roadway. The cost for the annual permit will be less than \$120.00 and prorated into new services at \$5.00 per application. This assumes 24 new connections annually. Each fiscal year, staff will review the number of new services and adjust accordingly. Larger projects will still be issued individual permits specific to the work being performed.

A request by the Public Works Road group was received inquiring about the ability of the district to relocate a hydrant on the corner of Hwy 162 and Old Olive Hwy. Staff have already been planning a move to help eliminate the road congestion and damage from bulk water fill ups at this location and will schedule the hydrant move sometime in March.



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

FROM: Rath Moseley, General Manager

DATE: January 16, 2021

RE: Gold Ave. Annexation #1-21 (Wheeler)
Agenda Item for 2/23/21 Board of Directors Meeting

The subject annexation is for one residential parcel on Gold Ave. near the intersection with Lakeland Blvd., Oroville.

Attached is a copy of LAFCo's "Application Form" which provides a description of the proposed annexation. Also attached is a copy of the CEQA "Notice of Exemption".

Because this annexation qualifies under the "general exemption rule" of the California Environmental Quality Act (CEQA), a public hearing and adoption of a negative declaration is not required.

The following action would be appropriate and necessary to send the application to LAFCo:

"I move adoption of Resolution 21-22-02, approving annexation of APN 033-023-002 and APN 033-023-003, and making application for annexation to LAFCo."

BUTTE LOCAL AGENCY FORMATION COMMISSION

Application for Annexation

Revised
April 19, 2011

Butte Local Agency Formation Commission

1453 Downer Street, Suite C

Oroville, CA 95965-4950

Phone: 530-538-7784

Fax: 530-538-2847

<http://www.buttelafco.org>

BUTTE LOCAL AGENCY FORMATION COMMISSION

1453 Downer Street, Suite C
Oroville, CA 95965-4950
(530) 538-7784 (phone) 530-538-2847 (fax)
<http://www.buttelafco.org>

Application for Annexation

Pursuant to LAFCO Policy 6.3, an application to LAFCO requires the submittal of the attached application form, supporting documentation as required in the application and all requisite fees established at the time of application. This application is available in electronic format on the LAFCO website or by e-mail. Please contact the LAFCO office for assistance.

Application Packet Checklist

(Provided for the use of applicants)

- 1. Two (2) completed copies of the Butte Local Agency Formation Commission Application.
 - 2. (a) A certified resolution of application from the affected agency; or
(b) A landowner or registered voter petition making application to LAFCO.
 - 3. A certified resolution of consent from applicable city if project is an annexation of incorporated parcels to a County Service Area.
 - 4. Five (5) extra copies of legal description of the subject area complying with State Board of Equalization standards.
 - 5. Ten (10) extra copies of the map depicting the subject area with vicinity map complying with State Board of Equalization standards.
 - 6. Two (2) copies of environmental documentation complying with the California Environmental Quality Act (CEQA) including documentation (Notice of Intent/Notice of Preparation) that the documents were circulated to LAFCO for review and comment.
 - Categorical Exemption including Notice of Exemption
 - Negative Declaration including Initial Study and Notice of Determination
 - Environmental Impact Report (EIR) including Draft and Final EIR
 - 7. Appropriate fees obtained from LAFCO Fee Schedule attached:

Deposit (<i>payable to Butte LAFCO</i>)	\$
Sphere of Influence (<i>payable to Butte LAFCO</i>)	\$
State Board of Equalization (<i>payable to SBE</i>)	\$
 - 8. All necessary signatures:
 - Agent Authorization (*if applicable*)
 - Agreement to Pay
 - Disclosure requirements
 - Certification of application
 - Indemnification
- (NOTE: If application is initiated by resolution of the affected agency, all signatures need to be of the initiating agency representative.)*
9. All required "LAFCO Exhibits 1-7."

SIGNATURE PAGE

Agent Authorization

(not applicable if annexation does not have 100% landowner support)

Authorized Agent: Rath T. Moseley SFWPA General Manager Telephone: (530) 533-2412
Mailing Address: 2310 Oro-Quincy Highway, Oroville, CA 95966
is hereby authorized to process this application on my property identified as Butte County Assessor's Parcel Number(s) 033-023-002 and 033-023-003

This authorization allows representation for all applications, hearings, appeals, etc. and to sign all documents necessary for said processing, but not including document(s) relating to record title interest. Owner(s) of Record:

_____	_____	<u>TED WHEELER</u>	<u>Property Owner</u>
<i>Date</i>	<i>Signature</i>	<i>Printed Name</i>	<i>Title</i>
_____	_____	_____	_____
<i>Date</i>	<i>Signature</i>	<i>Printed Name</i>	<i>Title</i>
_____	_____	_____	_____
<i>Date</i>	<i>Signature</i>	<i>Printed Name</i>	<i>Title</i>

Disclosure Requirements

Pursuant to Government Code Sections 56700.1 and 81000 et seq., and Butte Local Agency Formation Commission policies, any person or combination of persons who directly or indirectly contribute \$1000 or more or expend \$1000 or more in support of or in opposition to a change of organization or reorganization that has been submitted to the commission and will require an election must comply with the reporting and disclosure requirements of the Political Reform Act of 1974 and the Butte Local Agency Formation Commission. These disclosure requirements mandate disclosures be made at specified intervals. Additional information may be obtained by contacting the LAFCo office at (530) 538-7784. Disclosure requirements have been read and acknowledged.

_____	_____	<u>Rath T. Moseley</u>	<u>SFWPA General Manager</u>
<i>Date</i>	<i>Signature</i>	<i>Printed Name</i>	<i>Title</i>
_____	_____	_____	_____
<i>Date</i>	<i>Signature</i>	<i>Printed Name</i>	<i>Title</i>
_____	_____	_____	_____
<i>Date</i>	<i>Signature</i>	<i>Printed Name</i>	<i>Title</i>

Certification

Applicants request that proceedings as described in this application be taken in accordance with the provisions of Government Code Section 56000 et seq. and herewith affix their signatures. **Note:** Applications will not be accepted without the signature of one or more of the following: 1) the legal owner(s) or official agents with Power of Attorney or written authorization to sign, 2) Chief Petitioners, and/or 3) Chair of the Legislative Body submitting a Resolution of Application.

_____	_____	<u>Rick Wulbern</u>	<u>President, SFWPA Board</u>
<i>Date</i>	<i>Signature</i>	<i>Printed Name</i>	<i>Title</i>
_____	_____	_____	_____
<i>Date</i>	<i>Signature</i>	<i>Printed Name</i>	<i>Title</i>
_____	_____	_____	_____
<i>Date</i>	<i>Signature</i>	<i>Printed Name</i>	<i>Title</i>

Agreement to Pay for Time and Materials

Charges and Deposits

LAFCo charges are based upon actual staff time and other expenses attributable to processing applications, reviewing project proposals and researching matters as requested. Such charges may be incurred prior to or without the filing of an application with LAFCo. Individuals and agencies who request services, research, or review must provide a deposit toward project expenses, as listed on the attached current fee schedule, along with a signed copy of this agreement. All deposits are subject to increase, should the Executive Officer determine that the magnitude of the project justifies the increase.

The amount of staff time necessary to process any individual application cannot be easily predicted in advance. Therefore, applicants should be aware that LAFCo charges may exceed the applicable deposit. (unexpended deposits will be refunded.)

PLEASE UNDERSTAND THAT THE CHARGES MUST BE PAID WHETHER OR NOT THE PROPOSAL IS APPROVED.

Staff Assignments

The Executive Officer shall assign LAFCo staff members to projects as appropriate. Should the scope of a project require that outside consulting or other needed services be obtained, applicants will be responsible for the entire cost of recruitment, source selection, and payment for such outside services. Applicants are responsible for paying actual costs for any services obtained through contract, even if such costs exceed the charge-out rate of a regular staff member providing similar services.

Billing Procedure

LAFCo invoices will detail tasks, hours, staff charge-out rates, staff members responsible for work, and/or costs of contracted services. Invoices will also reflect the remaining balance of the initial deposit. Should the deposit be depleted, all staff work will cease until the deposit on file has been replenished. Projects with delinquent balances will not be scheduled for hearing, and the Commission will consider applicants to have waived any and all statutory deadlines.

This form must be signed by the person responsible for payment or the employee or officer duly authorized to bind the applicant and must be filed with LAFCo along with the applicable deposit when an application is filed or a request for staff services is submitted.

Questions regarding specific billing procedures should be directed to the LAFCo Executive Officer at (530) 538-7784.

Agreement

On behalf of Applicant, I certify and agree to the following: Applicant has reviewed the above information, the attached LAFCo fee schedule, and the attached State Board of Equalization fee schedule all of which are part of this agreement. Applicant agrees to pay Butte LAFCo for all staff services, materials, and other charges attributable to its application or request for services. Applicant understands that services may be required before LAFCo receives a formal application, and agrees to pay for such services whenever incurred and regardless of whether a formal application is submitted to LAFCo. Applicant also understands and agrees that LAFCo's charges are payable regardless of whether the application is withdrawn, denied, or otherwise terminated prior to completion. Applicant understands that if the cost of services exceeds the deposit on file, staff work on the project will cease, and the project will not be scheduled for hearing until additional funds are provided. Applicant agrees to remit the applicable State Board of Equalization filing fee when required. Applicant agrees to pay all charges within 30 days of receipt of invoice or if no invoice has been sent, in any case prior to the filing of the Certificate of Completion for the project.

In the event of failure to pay charges when due, the unpaid balance will be subject to a monthly FINANCE CHARGE of 0.833% of the amount of the unpaid balance with a minimum charge of \$1.00. This is an ANNUAL PERCENTAGE RATE of 10%. Any payments made on the account will be credited first to any accrued interest. Should legal action be necessary to collect the charges due, the prevailing party shall be entitled to collect their attorney's fees, staff time and other expenses incurred in the action, in addition to any other relief.

_____	_____	<u>Rath T. Moseley</u>	<u>SFWPA General Manager</u>
<i>Date</i>	<i>Signature</i>	<i>Printed Name</i>	<i>Title</i>
_____	_____	_____	_____
<i>Date</i>	<i>Signature</i>	<i>Printed Name</i>	<i>Title</i>
_____	_____	_____	_____
<i>Date</i>	<i>Signature</i>	<i>Printed Name</i>	<i>Title</i>

Indemnity

Applicant agrees to indemnify, save harmless, and reimburse LAFCo for all reasonable expenses and attorney fees in connection with the defense of LAFCo and for any damages, penalties, fines or other costs imposed upon or incurred by LAFCo should LAFCo be named as a party in any litigation or administrative proceeding in connection with his/her/its application. Applicant agrees that LAFCo shall have the right to appoint its own counsel to defend it and conduct its own defense in the manner it deems in its best interest, and that LAFCo's taking such actions shall not limit Applicant's obligations to indemnify and reimburse defense costs or relieve Applicant of such obligations.

Applicant may request modification of the terms of this agreement in writing, with supporting reasons. Such modification can be approved only by the full Commission.

_____	_____	<u>Rath T. Moseley</u>	<u>SFWPA General Manager</u>
<i>Date</i>	<i>Signature</i>	<i>Printed Name</i>	<i>Title</i>
_____	_____	_____	_____
<i>Date</i>	<i>Signature</i>	<i>Printed Name</i>	<i>Title</i>
_____	_____	_____	_____
<i>Date</i>	<i>Signature</i>	<i>Printed Name</i>	<i>Title</i>

LAFCO Office Use Only

LAFCO File No: _____
LAFCO Fees: _____
SBE Fees: _____
Sphere Fees: _____

Application Submitted: _____
Application Incomplete: _____
Application Complete: _____
Certificate of Filing Issued: _____

**Butte Local Agency Formation Commission
Standard Application Form**

1. Applicant(s): *(LAFCO will send copies of the staff report to a maximum of three applicants.)*

Primary Contact of Initiating Agency

Name: Rath T. Moseley, General Manager
Address: 2310 Oro-Quincy Highway, Oroville, CA 95966
Phone No.: (530) 533-2412

Proponents of Proposal

Name: Ted Wheeler
Address: 170 Gold Avenue, Oroville, CA 95966
Phone No.: 530-990-2913

Name: _____
Address: _____
Phone No.: _____

2. Change of Organization or other Action Requested *(Please check all applicable actions related to proposal.)*

- | | | |
|--|---|--|
| <input type="checkbox"/> Annexation to a city | <input type="checkbox"/> Formation of a district | <input type="checkbox"/> City Incorporation |
| <input checked="" type="checkbox"/> Annexation to a district | <input type="checkbox"/> Formation of a County Service Area | <input type="checkbox"/> City Disincorporation |
| <input type="checkbox"/> Detachment from a city | <input type="checkbox"/> Consolidation of cities | <input type="checkbox"/> District Dissolution |
| <input type="checkbox"/> Detachment from a district | <input type="checkbox"/> Consolidation of districts | <input type="checkbox"/> District Merger |
| <input type="checkbox"/> Service Agreement | <input type="checkbox"/> Sphere of Influence Amendment | <input type="checkbox"/> Establishment of Subsidiary Districts |

3. Authority to File Application

- Resolution of Application of Affected Agency. Certified copies of the Resolution of Application shall be included as **“LAFCO Exhibit 1”**; or
- Petition of landowners or registered voters shall be included as **“LAFCO Exhibit 1.”** Complete the Petition for Change of Organization. *(Note: A petition is provided as LAFCO Form L-1.)*

4. Proposal Boundaries

- Provide a map of the subject territory meeting the specifications of the State Board of Equalization as listed in the Application Instructions. The boundary map shall be included as **“LAFCO Exhibit 2.”**
- A legal description of the boundaries of the subject territory meeting the specifications of the State Board of Equalization. The legal description shall be included as **“LAFCO Exhibit 3.”**
- Provide a Boundary Statement describing how the boundaries of this proposal were determined. *(Note: One of LAFCO’s major responsibilities is to insure that public agencies have logical boundaries. If your proposal would create an “island,” peninsula, or other illogical boundary, you may be requested to revise the boundaries.)*

ANNEXATION SUPPLEMENT

A. Justification

1. What is the purpose of the annexation? To allow South Feather Water and Power Agency to supply water for both irrigation and domestic purposes to the annexing parcel. Presently, the subject property is not annexed to SFWPA and is not entitled to domestic water service.
2. Why or how will the proposal provide greater efficiency in the delivery of governmental services? The proposal will not provide for greater efficiency in the delivery of governmental services, nor will it reduce efficiency.
3. What governmental services, if any, will be enhanced or reduced by the change of organization? None.
4. What terms or conditions, if any, are proposed for this project?
 - a. The annexing territory shall be subject to SFWPA's Rules and Regulations, charges made, and assessments levied pursuant to the provisions of the California Water Code to pay for outstanding obligations of SFWPA, and also shall be subject to all assessments, tolls and charges hereafter levied by SFWPA for any district purpose.
 - b. Payment of Butte County and State Board of Equalization fees and charges relating to the annexation process shall be paid by petitioners.
 - c. The fees specified in "b", above, shall be paid in advance to cover the cost of the annexation process. If for any reason the annexation is not completed, Butte County and State of California fees expended will not be reimbursed.
 - d. The annexing territory will be entitled to domestic and irrigation water service from SFWPA. Such service will be subject to the Rules and Regulations of SFWPA regulating that type of service and payment of tolls and charges established by SFWPA for such service.
 - e. Petitioners shall, at their expense, provide all pumping and conduit facilities meeting SFWPA's and the State Public Health Department's standards required to obtain such water from the nearest SFWPA source of continuous supply that, in the opinion of the General Manager of SFWPA, has adequate capacity in addition to capacity required to supply existing services therefrom, and to carry such water to the land of petitioners, described herein.
 - f. All facilities up to and including the water measurement and backflow devices shall be the property of SFWPA.

B. Land Use

1. How many acres are proposed for annexation? 0.48 acres
2. What is the current General Plan RR and zoning RR-5 designations on the affected parcels?
3. What is the current General Plan RR and zoning RR-5 designations on adjoining parcels?
4. What are the General Plan designation RR, pre-zoning RR-5, and future use of the affected parcels?
5. Describe the existing land use on the subject parcels. Occupied Dwelling
6. What is the estimated population number and density of the proposed annexation area? 2
7. Describe any significant land use issues that will result from the annexation area currently or in the future. None
8. Describe the topography of the subject area. Primarily flat.
9. Describe any concurrent land use applications. None

C. Infrastructure and Public Services

1. How is storm water drainage managed on and adjacent to the proposed annexation area? The parcel is located in the unincorporated area of Butte County..
2. How is public access provided to the proposed annexation area? Public access via County road (Lakeland Blvd.)
3. How will the proposal impact regional circulation/transportation plans? There will be no impact to regional circulation/transportation plans.

4. Discuss how the proposal will assist the receiving entity in achieving its fair share of the regional housing needs as determined in the agency's General Plan Housing Element. The proposed annexation is for the purpose of supplying water service to the existing parcel for irrigation and domestic purposes. The "receiving entity" (SFWPA) is an enterprise special district and does not have a General Plan Housing Element.
5. Provide documentation that indicates adequate domestic water supplies for projected uses of the annexation area are available. SFWPA hereby affirms that it has adequate raw-water storage and treatment facilities to supply potable water to the annexing parcel.
6. How will the annexation improve or hinder organized community services? The proposed annexation will neither improve nor hinder organized community services.
7. How will the annexation result in an improvement in social and economic integration of the annexation area? The proposed annexation will allow the annexed parcel to receive water service which will increase the value of the property.
8. Please complete the following table of service providers:

Service	Presently Provided By	Proposed Provider
Fire Protection	<u>Cal Fire/BCFD</u>	<u>Same</u>
Police Protection	<u>Butte County Sheriff</u>	<u>Same</u>
Domestic Water Service	<u>N/A</u>	<u>South Feather Water & Power Agency</u>
Agricultural Water Service	<u>N/A</u>	<u>South Feather Water & Power Agency</u>
Sewer Service	<u>N/A</u>	<u>N/A</u>
Solid Waste	<u>Private</u>	<u>Same</u>
Road/Street Maintenance	<u>Butte County Public Works</u>	<u>Same</u>
Power	<u>PG&E</u>	<u>Same</u>
Street Lighting	<u>Butte County</u>	<u>Same</u>
Planning & Zoning	<u>Butte County</u>	<u>Same</u>
Schools	<u>Oroville Elementary School District and Oroville Union High School District</u>	<u>Same</u>

D. Significant Issues

1. Describe any unique issues and/or pre-existing uses or conditions such as flooding, groundwater contamination, animal keeping, agricultural uses, ecological preserves, airport activity, traffic movement, pedestrian uses, etc., that characterize the proposed annexation area. The parcel is developed single family dwelling.
2. Describe any unique or special communities of interest such as day care providers or neighborhood associations that characterize the proposed annexation area. None

E. Intergovernmental Coordination

1. Identify governmental agencies that overlay the proposed annexation area, such as special districts, County supervisorial districts, county service areas, maintenance districts, others. County Supervisorial District 1; SFWPA Division 4; Feather River Recreation and Park District; Oroville Cemetery District; CSA 164-Animal Control; Butte County Mosquito and Vector Control District.
2. Has the proposal been circulated to all affected local agencies? Yes No
3. Attach any responses/comments that have been received from the affected agencies listed.
4. What functions of identified agencies will be duplicated as a result of the annexation? None

5. Are there any conditions requested by affected government agencies that will substantially affect or impact the annexation area? Yes No (please describe) _____
6. Are there any existing Contractual Agreements between the landowners and the city or district for the provision of services such as sewer or water service? Yes No (please describe) _____

F. Environmental Determination

1. Indicate what the Lead Agency has done to comply with the requirements of the California Environmental Quality Act (CEQA).
 Categorical Exemption Negative Declaration (with mitigations)
 Environmental Impact Report Other, please specify _____

Copies of the complete environmental documentation prepared by the Lead Agency (including the initial study, any technical reports, and any written comments or recorded public testimony relative to the environmental documents), and a copy of the Notice of Determination/Notice of Exemption, showing the date filed with the County Clerk shall be included as “LAFCO Exhibit 4.”

2. Was the environmental documentation (Notice of Intent/Notice of Preparation) circulated to the Butte Local Agency Formation Commission prior to adoption by the Lead Agency? Yes No (If no, please explain why.) A Notice of Intent/Preparation is not required for a General Exemption. A Notice of Exemption will be filed upon approval of the project.
3. Attach comments received from LAFCO, if any.

G. Fiscal Issues

1. Does the Resolution of Application from the lead agency include documentation that the agency is in agreement with a standing Master Tax Exchange Agreement, has negotiated a tax exchange agreement, or has made a determination that the proposal is revenue neutral? Yes No (please describe)
2. If this application is by petition, provide documentation of applicants’ request that the affected agencies initiate tax exchange agreements, included as “LAFCO Exhibit 5.”
3. To what extent will residents or landowners within the subject area be liable for any existing indebtedness of the city or district accepting the annexation? South Feather Water and Power is an enterprise special district and requires payment of fees and charges in exchange for water service. Applicants will pay the standard water service rate levied by South Feather Water and Power. The expenses to physically install necessary services and appurtenances will be the water-service applicant’s responsibility.
4. Upon annexation, will the territory be included within any assessment district and be subject to assessment for the new or extended services? Yes No (please describe)

H. Support or Protest

1. Provide a list or table labeled “LAFCO Exhibit 6” of all affected property owners within the proposed annexation area that includes (Note: A sample table is provided as LAFCO Form L-2):

For an uninhabited annexation proposal (less than 12 registered voters):

- ❖ Assessor’s Parcel Number (APN);
- ❖ Situs Address of parcel;
- ❖ Property owner(s) name and mailing address(es);
- ❖ Size of property in acres;
- ❖ Responses in favor of annexation, opposed to annexation or no response; and
- ❖ Assessed land value as determined by the County Assessor.

For an inhabited annexation proposal (more than 12 registered voters) also include:

- ❖ Assessor's Parcel Number (APN);
- ❖ Situs Address of parcel;
- ❖ Property owner(s) name and mailing address(es);
- ❖ Size of property in acres;
- ❖ Responses in favor of annexation, opposed to annexation or no response;
- ❖ Assessed land value as determined by the County Assessor; and
- ❖ Number and names of Registered Voters at each site address.

I. Public Notice Requirements

1. Provide a mailing list of all property owners AND/OR registered voters (depending on type of annexation) located within the area to be annexed AND a separate mailing list for those properties located within 300 feet of the exterior boundaries of the area to be annexed. These mailing lists must be extracted from the most recent assessment rolls and registered voter rolls prepared by the County at the time the local agency adopts a resolution of application. Mailing lists shall be submitted with the application as **"LAFCO Exhibit 7."** The mailing list shall also be submitted in electronic format compatible with WordPerfect or Microsoft Word. The mailing list shall include:

- ❖ The property owners and/or registered voters name residing at address;
- ❖ Mailing address and situs address;
- ❖ The Assessor's Parcel Number; and
- ❖ Mailing labels.

The LAFCO Application is intended to provide the Commission with all relevant data in order to make an informed decision. LAFCO staff will review each application for completeness within 30 days of submittal and inform the applicant in writing of any deficiencies or additional information required.

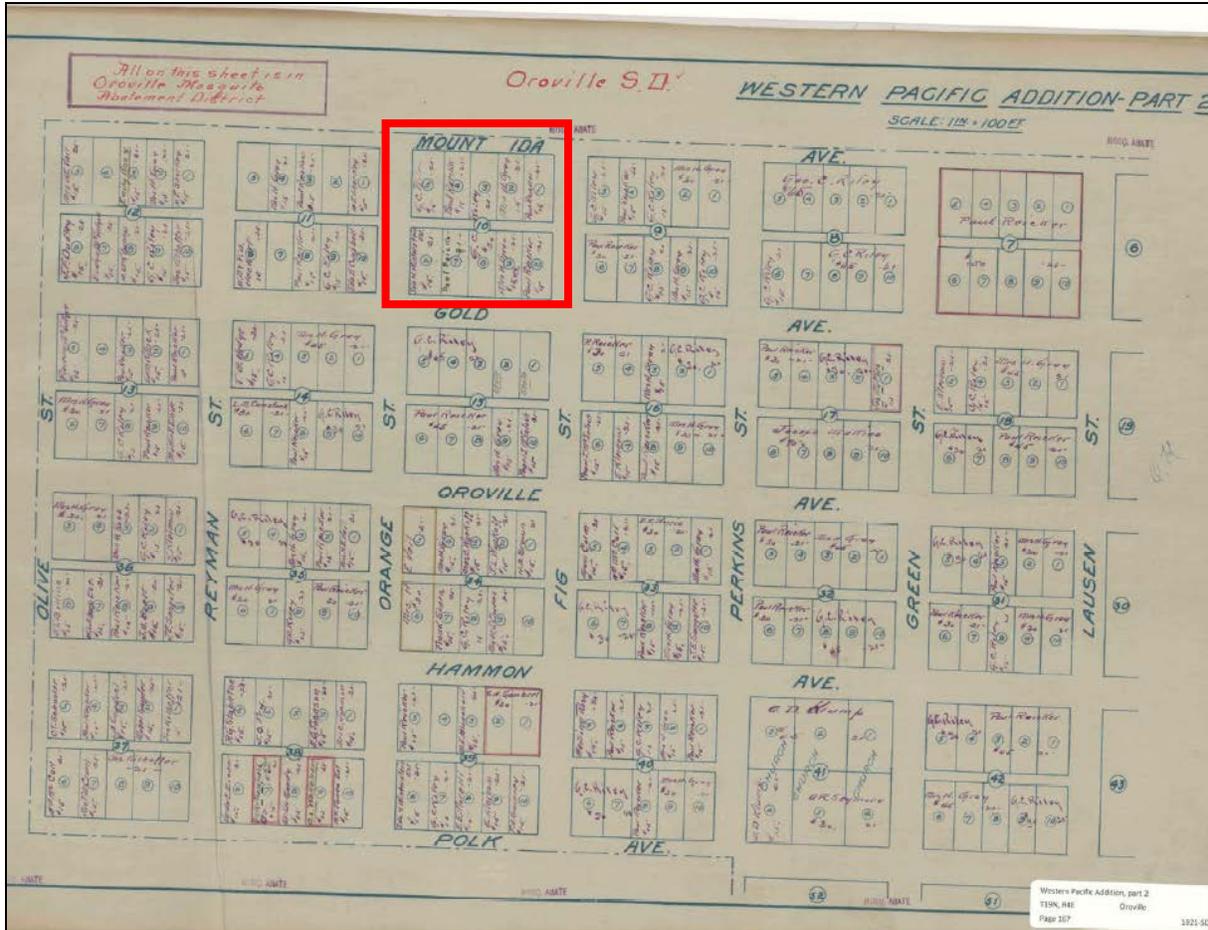
REQUIRED LAFCO EXHIBITS

- LAFCO Exhibit 1:** Certified copies of the Resolution of Application or Petition for Change of Organization.
- LAFCO Exhibit 2:** Boundary map of annexation area.
- LAFCO Exhibit 3:** Legal description of proposed annexation area.
- LAFCO Exhibit 4:** Copies of the complete environmental documentation.
- LAFCO Exhibit 5:** Tax Exchange Agreement.
- LAFCO Exhibit 6:** List of all affected property owners and/or registered voters.
- LAFCO Exhibit 7:** Public Notice requirements mailing list.

LAFCO Exhibit 1

LAFCO Exhibit 2

MAP OF LANDS OF TED WHEELER APN: 033-023-002 and 033-023-003

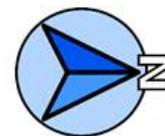




LAFCO EXHIBIT 2

ANNEXATION OF APN: 033-023-002 AND APN: 033-023-003
 TO SOUTH FEATHER WATER AND POWER
 A PORTION OF SECTION 04, T19N, R4E, M.D.M.

FEBRUARY 17, 2021



LAFCO Exhibit 3

**LEGAL DESCRIPTION OF BOUNDARIES FOR ANNEXATION TO
SOUTH FEATHER WATER AND POWER
LANDS OF TED WHEELER
APN: 033-023-002 (170 Gold Ave) and 033-023-003**

All that real property situated in the unincorporated area in the County of Butte, State of California, lying in Section 04, Township 19 North, Range 4 East, M.D.M. and being Lots 1, 2, and 9, in Block 10, as shown on that certain map entitled, "Western Pacific Addition", which map was filed in the office of the Recorder of the County of Butte, State of California, November 14, 1905 in Book 4 of Maps, page 16, and being more particularly described as follows:

Commencing at the centerline-centerline intersection of Gold Avenue and Orange Street (now Bonite Street) as shown on said map;

Course 1: Thence, along the centerline of said Gold Avenue, East, 240 feet to the southerly projection of the easterly property line of said Lot 9,

Course 2: Thence, leaving said centerline, along said southerly projection, North, 30 feet to the southeast corner of said Lot 9, said point being the **True Point of Beginning** of the herein described property;

Course 3: Thence, along East line of said Lot 9, North, 145.0 feet to the southeast corner of said Lot 2, this point also being the southwest corner of said Lot 1;

Course 4: Thence, along South line of said Lot 1, East, 60.0 feet to the southeast corner of said Lot 1;

Course 5: Thence, along East line of said Lot 1, North, 125.0 feet to the northeast corner of said Lot 1;

Course 6: Thence, along North line of said Lot 1, West, 60.0 feet to the northwest corner of said Lot 1, this point also being the northeast corner of said Lot 2;

Course 7: Thence, along North line of said Lot 2, West, 50.0 feet to the northwest corner of said Lot 2;

Course 8: Thence, along West line of said Lot 2 and Lot 9, South, 270.0 feet to the southwest corner of said Lot 9;

Course 9: Thence, along South line of said Lot 9, East, 50.0 feet to the **True Point of Beginning**.

Containing 0.48 acres, more or less. *1

For additional reference to the area of said Lot 10, also lying in Section 04, Township 19 North, Range 4 East, M.D.M., a map created by Ron Graves and Associates (Surveyor), filed in the office of the Recorder of the County of Butte, State of California, February 26, 1998, in Book 143 of Maps, page 76 (98-007111), provides legal description for Lots 1-5 Block 19, Lots 1-10 Block 6, and Lots 1-3 Block 18.

*1 Note: Course description above in reference to LAFCO Exhibit 2 map, page 2 of 2.

LAFCO Exhibit 4

LAFCO Exhibit 5

LAFCO Exhibit 6

Uninhabited Proposal (LAFCO Form L-2) Ownership List Project Name									
APN	NAME (mailing)	ADDRESS (situs)	REGISTERED VOTER NAME(S) (If other than owner)	ALV	Acre s	RV	TRA	ZONE	Y/N
033-023-002 033-023-003	Ted Wheeler	170 Gold Avenue, Oroville, CA 95966		\$137,090	0.48	0			Yes
033-023-004	Christopher Vandeventer	166 Gold Ave., Oroville, CA 95966		\$86,081	0.17	0			
033-027-001	Russell Grimenstein	152 Gold Ave., Oroville, CA 95966		\$27,468	0.45	0			
033-026-003	Doris Jean Vorhies	139 Gold Ave., Oroville, CA 95966		\$78,832	0.17	0			
033-027-002	Anadu Bubass Kamara	365 Fig Street., Oroville, CA 95966		\$75,000	0.31	0			
Totals				\$295,000	1.27	0			

KEY:

- APN: Assessor's Parcel Number. Can be obtained from the Butte County Assessor's Office.
- NAME: The legal landowner and mailing address. This may differ from Situs Address if parcel is not owner occupied.
- ADDRESS: The actual physical site address of an individual parcel. May differ from Mailing Address if not owner occupied.
- REGISTERED VOTER NAME(S): The name or names of all registered voters registered at the situs address.
- ALV: Assessed Land Value. This is the official land value assessment established by the Butte County Assessor's Office.
- Acres: The actual size of the affected parcel.
- RV: Registered Voters. This is the number of registered voters associated with the situs address. Can be obtained from the Butte County Registrar of Voters. *NOTE: Registered voter information will ONLY be released to representatives of the affected agency, not the general public.*
- TRA: Tax Rate Area. This is a number assigned to each parcel by the State Board of Equalization for taxation purposes. Can be obtained from LAFCO or the Butte County Assessor's Office.
- ZONE: The land use designation (zoning) established by the governing agency.
- Y/N: Yes/No. This reflects the landowners' position on the application. May be left blank if no indication from landowner is available.

NOTICE OF EXEMPTION

To: Office of Planning and Research
P.O. Box 3044, Room 212
Sacramento, CA 95812-3044

From: South Feather Water and Power Agency
2310 Oro-Quincy Highway
Oroville, CA 95966

County Clerk
County of Butte
25 County Center Drive
Oroville, CA 95965-3375

Project Title: Wheeler, 170 Gold Ave. Parcel Annexation into South Feather Water and Power Agency

Project Location - Specific:

Refer to Figure 1: The project is located north of the City of Oroville in an unincorporated area of Butte County, CA.

Project Location - City: Oroville **Project Location - County:** Butte

Description of Nature, Purpose, and Beneficiaries of Project:

The project applicant is requesting annexation into the South Feather Water and Power Agency. The inhabited rural residential parcel is located at 170 Gold Ave., between Fig St. and Bonite St.

Name of Public Agency Approving Project: South Feather Water and Power Agency

Name of Person or Agency Carrying Out Project: Ted Wheeler

Exempt Status:

- Ministerial (Sec. 21080(b)(1); 15268);
- Declared Emergency (Sec. 21080(b)(3) 15269(a));
- Emergency Project (Sec. 21080(b)(4); 15269(b)(c));
- Categorical Exemption (type and section number); 15319 (b) -Annexations of Existing Facilities and Lots for Exempt Facilities
- Statutory Exemption (state code number): _____

Reason why project is exempt:

The project is the annexation of an individual parcel to a district containing existing public facilities that have been developed to the allowed density under the current zoning. The existing facility has the capacity to serve the existing rural residential parcel.

Lead Agency

Contact: Rath Moseley, General Manager **Phone:** (530) 533-2412

If filed by applicant:

1. Attach certified document of exemption finding.
2. Has a Notice of Exemption been filed by the public agency approving the project? Yes No

Signature: _____ Title: _____ Date: _____

- Signed by Lead Agency
- Signed by Applicant

Date received for filing at OPR: _____



SOUTH FEATHER WATER & POWER AGENCY

LAFCO EXHIBIT 1 RESOLUTION OF THE BOARD OF DIRECTORS

Resolution 21-22-02

**Application by the South Feather Water & Power Agency
Requesting the Local Agency Formation Commission to
Take Proceedings for the Annexation of Territory into the Agency**

Gold Ave. ANNEXATION #1-21 (Wheeler)

WHEREAS, the Board of Directors of the South Feather Water and Power Agency desires to initiate proceedings pursuant to the Cortese-Knox Local Government Reorganization Act of 1985, commencing with §56000 of the California Government Code, for the annexation of the territory hereinafter described; and,

WHEREAS, notice of intent to adopt this resolution of application has been given to each interested and subject agency; and,

WHEREAS, the territory proposed to be annexed is inhabited and its owners support the annexation proposal;

WHEREAS, a description of the boundaries of the territory proposed to be annexed is set forth in Exhibit 3 of the LAFCo Application Form for the subject annexation, attached hereto and by this reference incorporated herein; and,

WHEREAS, this proposal is consistent with the sphere of influence of South Feather Water and Power Agency; and,

WHEREAS, the proposed annexation is consistent with the Butte County General Plan applicable to this property; and,

WHEREAS, the annexation is proposed for the purpose of allowing South Feather Water and Power Agency to supply domestic (potable) and raw (irrigation) water to the annexing territory when available; and,

WHEREAS, this Board of Directors acknowledges that, in accordance with Section 99, Subsection B, Paragraph 8, Subpart (d) of the Revenue and Taxation Code, the Master Property Tax Exchange Agreement that exists between South Feather Water and Power Agency (formerly Oroville-Wyandotte Irrigation District) and the County of Butte applies to this proposed annexation; and,

WHEREAS, this Board of Directors finds that, in accordance with said Master Property Tax Exchange Agreement with Butte County, this change of organization will be revenue neutral to all affected agencies; and,

WHEREAS, this Board of Directors acknowledges that South Feather Water and Power Agency is responsible for Butte LAFCo's expenses for staff services and materials associated with the processing of this annexation

application and agrees to pay, prior to the filing of the Certificate of Completion or within 30 days of receipt of invoice, all required fees and to reimburse Butte LAFCo for the cost of its services that exceed the initial deposit; and,

NOW, THEREFORE, BE IT RESOLVED that this project is exempt from the California Environmental Quality Act in accordance with the general rule contained in Title 14 CCR, §15061(b)(3).

BE IT FURTHER RESOLVED that this Resolution of Application is hereby adopted and approved by the Board of Directors of the South Feather Water and Power Agency, and the Local Agency Formation Commission of Butte County is hereby requested to take proceedings for the annexation of territory as described in LAFCo Exhibit 3, according to the terms and conditions stated above and in the manner provided by the Cortese-Knox Local Government Reorganization Act of 1985 (rev. 1994).

BE IT FURTHER RESOLVED that the Local Agency Formation Commission be requested to make this change of organization subject to the conditions specified in the Statement of Justification, set forth in Section A.4 of the LAFCo Standard Application Form for the subject annexation, by this reference incorporated herein.

BE IT FURTHER RESOLVED that the General Manager shall file a Notice of Exemption from CEQA with the County Clerk for this project.

PASSED AND ADOPTED by the Board of Directors of the South Feather Water and Power Agency at the regular meeting of said Board on the 23rd day of February 2021, by the following vote:

AYES:

NOES:

ABSTAINED:

ABSENT:

Rick Wulbern, President

(seal)

Rath T. Moseley, Secretary

SECRETARY'S CERTIFICATE

RATH T. MOSELEY, certifies that: he is the Secretary of the Board of Directors of the South Feather Water and Power Agency; and that the foregoing is a true and correct copy of a resolution duly and regularly adopted by the Board of Directors of the South Feather Water and Power Agency at a meeting of said Board duly and regularly held on the 23rd day of February 2021, at which meeting a quorum was present and voted; said resolution has not been rescinded and is in full force and effect.

February 23, 2021

Date

Rath T. Moseley, Secretary
Board of Directors, South Feather Water and Power Agency

(seal)



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

FROM: Rath Moseley, General Manager

DATE: January 16, 2021

**RE: Bonite Street. Annexation #2-21 (Rodriguez)
Agenda Item for 2/23/21 Board of Directors Meeting**

The subject annexation is for one residential parcel on Bonite St. near the intersection with Lakeland Blvd., Oroville.

Attached is a copy of LAFCo's "Application Form" which provides a description of the proposed annexation. Also attached is a copy of the CEQA "Notice of Exemption".

Because this annexation qualifies under the "general exemption rule" of the California Environmental Quality Act (CEQA), a public hearing and adoption of a negative declaration is not required.

The following action would be appropriate and necessary to send the application to LAFCo:

"I move adoption of Resolution 21-23-02, approving annexation of APN 033-022-006, and making application for annexation to LAFCo."

BUTTE LOCAL AGENCY FORMATION COMMISSION

Application for Annexation

Revised
April 19, 2011

Butte Local Agency Formation Commission

1453 Downer Street, Suite C

Oroville, CA 95965-4950

Phone: 530-538-7784

Fax: 530-538-2847

<http://www.buttelafco.org>

BUTTE LOCAL AGENCY FORMATION COMMISSION

1453 Downer Street, Suite C
Oroville, CA 95965-4950
(530) 538-7784 (phone) 530-538-2847 (fax)
<http://www.buttelafco.org>

Application for Annexation

Pursuant to LAFCO Policy 6.3, an application to LAFCO requires the submittal of the attached application form, supporting documentation as required in the application and all requisite fees established at the time of application. This application is available in electronic format on the LAFCO website or by e-mail. Please contact the LAFCO office for assistance.

Application Packet Checklist

(Provided for the use of applicants)

- 1. Two (2) completed copies of the Butte Local Agency Formation Commission Application.
 - 2. (a) A certified resolution of application from the affected agency; or
(b) A landowner or registered voter petition making application to LAFCO.
 - 3. A certified resolution of consent from applicable city if project is an annexation of incorporated parcels to a County Service Area.
 - 4. Five (5) extra copies of legal description of the subject area complying with State Board of Equalization standards.
 - 5. Ten (10) extra copies of the map depicting the subject area with vicinity map complying with State Board of Equalization standards.
 - 6. Two (2) copies of environmental documentation complying with the California Environmental Quality Act (CEQA) including documentation (Notice of Intent/Notice of Preparation) that the documents were circulated to LAFCO for review and comment.
 - Categorical Exemption including Notice of Exemption
 - Negative Declaration including Initial Study and Notice of Determination
 - Environmental Impact Report (EIR) including Draft and Final EIR
 - 7. Appropriate fees obtained from LAFCO Fee Schedule attached:

Deposit (<i>payable to Butte LAFCO</i>)	\$
Sphere of Influence (<i>payable to Butte LAFCO</i>)	\$
State Board of Equalization (<i>payable to SBE</i>)	\$
 - 8. All necessary signatures:
 - Agent Authorization (*if applicable*)
 - Agreement to Pay
 - Disclosure requirements
 - Certification of application
 - Indemnification
- (NOTE: If application is initiated by resolution of the affected agency, all signatures need to be of the initiating agency representative.)*
9. All required "LAFCO Exhibits 1-7."

SIGNATURE PAGE

Agent Authorization

(not applicable if annexation does not have 100% landowner support)

Authorized Agent: Rath T. Moseley SFWPA General Manager Telephone: (530) 533-2412
Mailing Address: 2310 Oro-Quincy Highway, Oroville, CA 95966
is hereby authorized to process this application on my property identified as Butte County Assessor's Parcel Number(s) 033-022-006

This authorization allows representation for all applications, hearings, appeals, etc. and to sign all documents necessary for said processing, but not including document(s) relating to record title interest. Owner(s) of Record:

_____	_____	<u>Irma Rodriguez</u>	<u>Property Owner</u>
<i>Date</i>	<i>Signature</i>	<i>Printed Name</i>	<i>Title</i>
_____	_____	_____	_____
<i>Date</i>	<i>Signature</i>	<i>Printed Name</i>	<i>Title</i>
_____	_____	_____	_____
<i>Date</i>	<i>Signature</i>	<i>Printed Name</i>	<i>Title</i>

Disclosure Requirements

Pursuant to Government Code Sections 56700.1 and 81000 et seq., and Butte Local Agency Formation Commission policies, any person or combination of persons who directly or indirectly contribute \$1000 or more or expend \$1000 or more in support of or in opposition to a change of organization or reorganization that has been submitted to the commission and will require an election must comply with the reporting and disclosure requirements of the Political Reform Act of 1974 and the Butte Local Agency Formation Commission. These disclosure requirements mandate disclosures be made at specified intervals. Additional information may be obtained by contacting the LAFCo office at (530) 538-7784. Disclosure requirements have been read and acknowledged.

_____	_____	<u>Rath T. Moseley</u>	<u>SFWPA General Manager</u>
<i>Date</i>	<i>Signature</i>	<i>Printed Name</i>	<i>Title</i>
_____	_____	_____	_____
<i>Date</i>	<i>Signature</i>	<i>Printed Name</i>	<i>Title</i>
_____	_____	_____	_____
<i>Date</i>	<i>Signature</i>	<i>Printed Name</i>	<i>Title</i>

Certification

Applicants request that proceedings as described in this application be taken in accordance with the provisions of Government Code Section 56000 et seq. and herewith affix their signatures. **Note:** Applications will not be accepted without the signature of one or more of the following: 1) the legal owner(s) or official agents with Power of Attorney or written authorization to sign, 2) Chief Petitioners, and/or 3) Chair of the Legislative Body submitting a Resolution of Application.

_____	_____	<u>Rick Wulbern</u>	<u>President, SFWPA Board</u>
<i>Date</i>	<i>Signature</i>	<i>Printed Name</i>	<i>Title</i>
_____	_____	_____	_____
<i>Date</i>	<i>Signature</i>	<i>Printed Name</i>	<i>Title</i>
_____	_____	_____	_____
<i>Date</i>	<i>Signature</i>	<i>Printed Name</i>	<i>Title</i>

Agreement to Pay for Time and Materials

Charges and Deposits

LAFCo charges are based upon actual staff time and other expenses attributable to processing applications, reviewing project proposals and researching matters as requested. Such charges may be incurred prior to or without the filing of an application with LAFCo. Individuals and agencies who request services, research, or review must provide a deposit toward project expenses, as listed on the attached current fee schedule, along with a signed copy of this agreement. All deposits are subject to increase, should the Executive Officer determine that the magnitude of the project justifies the increase.

The amount of staff time necessary to process any individual application cannot be easily predicted in advance. Therefore, applicants should be aware that LAFCo charges may exceed the applicable deposit. (unexpended deposits will be refunded.)

PLEASE UNDERSTAND THAT THE CHARGES MUST BE PAID WHETHER OR NOT THE PROPOSAL IS APPROVED.

Staff Assignments

The Executive Officer shall assign LAFCo staff members to projects as appropriate. Should the scope of a project require that outside consulting or other needed services be obtained, applicants will be responsible for the entire cost of recruitment, source selection, and payment for such outside services. Applicants are responsible for paying actual costs for any services obtained through contract, even if such costs exceed the charge-out rate of a regular staff member providing similar services.

Billing Procedure

LAFCo invoices will detail tasks, hours, staff charge-out rates, staff members responsible for work, and/or costs of contracted services. Invoices will also reflect the remaining balance of the initial deposit. Should the deposit be depleted, all staff work will cease until the deposit on file has been replenished. Projects with delinquent balances will not be scheduled for hearing, and the Commission will consider applicants to have waived any and all statutory deadlines.

This form must be signed by the person responsible for payment or the employee or officer duly authorized to bind the applicant and must be filed with LAFCo along with the applicable deposit when an application is filed or a request for staff services is submitted.

Questions regarding specific billing procedures should be directed to the LAFCo Executive Officer at (530) 538-7784.

Agreement

On behalf of Applicant, I certify and agree to the following: Applicant has reviewed the above information, the attached LAFCo fee schedule, and the attached State Board of Equalization fee schedule all of which are part of this agreement. Applicant agrees to pay Butte LAFCo for all staff services, materials, and other charges attributable to its application or request for services. Applicant understands that services may be required before LAFCo receives a formal application, and agrees to pay for such services whenever incurred and regardless of whether a formal application is submitted to LAFCo. Applicant also understands and agrees that LAFCo's charges are payable regardless of whether the application is withdrawn, denied, or otherwise terminated prior to completion. Applicant understands that if the cost of services exceeds the deposit on file, staff work on the project will cease, and the project will not be scheduled for hearing until additional funds are provided. Applicant agrees to remit the applicable State Board of Equalization filing fee when required. Applicant agrees to pay all charges within 30 days of receipt of invoice or if no invoice has been sent, in any case prior to the filing of the Certificate of Completion for the project.

In the event of failure to pay charges when due, the unpaid balance will be subject to a monthly FINANCE CHARGE of 0.833% of the amount of the unpaid balance with a minimum charge of \$1.00. This is an ANNUAL PERCENTAGE RATE of 10%. Any payments made on the account will be credited first to any accrued interest. Should legal action be necessary to collect the charges due, the prevailing party shall be entitled to collect their attorney's fees, staff time and other expenses incurred in the action, in addition to any other relief.

_____	_____	<u>Rath T. Moseley</u>	<u>SFWPA General Manager</u>
<i>Date</i>	<i>Signature</i>	<i>Printed Name</i>	<i>Title</i>
_____	_____	_____	_____
<i>Date</i>	<i>Signature</i>	<i>Printed Name</i>	<i>Title</i>
_____	_____	_____	_____
<i>Date</i>	<i>Signature</i>	<i>Printed Name</i>	<i>Title</i>

Indemnity

Applicant agrees to indemnify, save harmless, and reimburse LAFCo for all reasonable expenses and attorney fees in connection with the defense of LAFCo and for any damages, penalties, fines or other costs imposed upon or incurred by LAFCo should LAFCo be named as a party in any litigation or administrative proceeding in connection with his/her/its application. Applicant agrees that LAFCo shall have the right to appoint its own counsel to defend it and conduct its own defense in the manner it deems in its best interest, and that LAFCo's taking such actions shall not limit Applicant's obligations to indemnify and reimburse defense costs or relieve Applicant of such obligations.

Applicant may request modification of the terms of this agreement in writing, with supporting reasons. Such modification can be approved only by the full Commission.

_____	_____	<u>Rath T. Moseley</u>	<u>SFWPA General Manager</u>
<i>Date</i>	<i>Signature</i>	<i>Printed Name</i>	<i>Title</i>
_____	_____	_____	_____
<i>Date</i>	<i>Signature</i>	<i>Printed Name</i>	<i>Title</i>
_____	_____	_____	_____
<i>Date</i>	<i>Signature</i>	<i>Printed Name</i>	<i>Title</i>

LAFCO Office Use Only

LAFCO File No: _____
LAFCO Fees: _____
SBE Fees: _____
Sphere Fees: _____

Application Submitted: _____
Application Incomplete: _____
Application Complete: _____
Certificate of Filing Issued: _____

**Butte Local Agency Formation Commission
Standard Application Form**

1. Applicant(s): *(LAFCO will send copies of the staff report to a maximum of three applicants.)*

Primary Contact of Initiating Agency

Name: Rath T. Moseley, General Manager
Address: 2310 Oro-Quincy Highway, Oroville, CA 95966
Phone No.: (530) 533-2412

Proponents of Proposal

Name: Irma Rodriguez
Address: 6604 Misty Creek Drive, Citrus Heights, CA 95621
Phone No.: 916-968-2094

Name: _____
Address: _____
Phone No.: _____

2. Change of Organization or other Action Requested *(Please check all applicable actions related to proposal.)*

- | | | |
|--|---|--|
| <input type="checkbox"/> Annexation to a city | <input type="checkbox"/> Formation of a district | <input type="checkbox"/> City Incorporation |
| <input checked="" type="checkbox"/> Annexation to a district | <input type="checkbox"/> Formation of a County Service Area | <input type="checkbox"/> City Disincorporation |
| <input type="checkbox"/> Detachment from a city | <input type="checkbox"/> Consolidation of cities | <input type="checkbox"/> District Dissolution |
| <input type="checkbox"/> Detachment from a district | <input type="checkbox"/> Consolidation of districts | <input type="checkbox"/> District Merger |
| <input type="checkbox"/> Service Agreement | <input type="checkbox"/> Sphere of Influence Amendment | <input type="checkbox"/> Establishment of Subsidiary Districts |

3. Authority to File Application

- Resolution of Application of Affected Agency. Certified copies of the Resolution of Application shall be included as **"LAFCO Exhibit 1"**; or
- Petition of landowners or registered voters shall be included as **"LAFCO Exhibit 1."** Complete the Petition for Change of Organization. *(Note: A petition is provided as LAFCO Form L-1.)*

4. Proposal Boundaries

- Provide a map of the subject territory meeting the specifications of the State Board of Equalization as listed in the Application Instructions. The boundary map shall be included as **"LAFCO Exhibit 2."**
- A legal description of the boundaries of the subject territory meeting the specifications of the State Board of Equalization. The legal description shall be included as **"LAFCO Exhibit 3."**
- Provide a Boundary Statement describing how the boundaries of this proposal were determined. *(Note: One of LAFCO's major responsibilities is to insure that public agencies have logical boundaries. If your proposal would create an "island," peninsula, or other illogical boundary, you may be requested to revise the boundaries.)*

ANNEXATION SUPPLEMENT

A. Justification

1. What is the purpose of the annexation? To allow South Feather Water and Power Agency to supply water for both irrigation and domestic purposes to the annexing parcel. Presently, the subject property is not annexed to SFWPA and is not entitled to domestic water service.
2. Why or how will the proposal provide greater efficiency in the delivery of governmental services? The proposal will not provide for greater efficiency in the delivery of governmental services, nor will it reduce efficiency.
3. What governmental services, if any, will be enhanced or reduced by the change of organization? None.
4. What terms or conditions, if any, are proposed for this project?
 - a. The annexing territory shall be subject to SFWPA's Rules and Regulations, charges made, and assessments levied pursuant to the provisions of the California Water Code to pay for outstanding obligations of SFWPA, and also shall be subject to all assessments, tolls and charges hereafter levied by SFWPA for any district purpose.
 - b. Payment of Butte County and State Board of Equalization fees and charges relating to the annexation process shall be paid by petitioners.
 - c. The fees specified in "b", above, shall be paid in advance to cover the cost of the annexation process. If for any reason the annexation is not completed, Butte County and State of California fees expended will not be reimbursed.
 - d. The annexing territory will be entitled to domestic and irrigation water service from SFWPA. Such service will be subject to the Rules and Regulations of SFWPA regulating that type of service and payment of tolls and charges established by SFWPA for such service.
 - e. Petitioners shall, at their expense, provide all pumping and conduit facilities meeting SFWPA's and the State Public Health Department's standards required to obtain such water from the nearest SFWPA source of continuous supply that, in the opinion of the General Manager of SFWPA, has adequate capacity in addition to capacity required to supply existing services therefrom, and to carry such water to the land of petitioners, described herein.
 - f. All facilities up to and including the water measurement and backflow devices shall be the property of SFWPA.

B. Land Use

1. How many acres are proposed for annexation? 0.17 acres
2. What is the current General Plan RR and zoning RR-5 designations on the affected parcels?
3. What is the current General Plan RR and zoning RR-5 designations on adjoining parcels?
4. What are the General Plan designation RR, pre-zoning RR-5, and future use of the affected parcels?
5. Describe the existing land use on the subject parcels. Vacant Land
6. What is the estimated population number and density of the proposed annexation area? 0
7. Describe any significant land use issues that will result from the annexation area currently or in the future. None
8. Describe the topography of the subject area. Primarily flat, gentle slope on north side.
9. Describe any concurrent land use applications. None

C. Infrastructure and Public Services

1. How is storm water drainage managed on and adjacent to the proposed annexation area? The parcel is located in the unincorporated area of Butte County..
2. How is public access provided to the proposed annexation area? Public access via County road (Lakeland Blvd.)
3. How will the proposal impact regional circulation/transportation plans? There will be no impact to regional circulation/transportation plans.

4. Discuss how the proposal will assist the receiving entity in achieving its fair share of the regional housing needs as determined in the agency's General Plan Housing Element. The proposed annexation is for the purpose of supplying water service to the existing parcel for irrigation and domestic purposes. The "receiving entity" (SFWPA) is an enterprise special district and does not have a General Plan Housing Element.
5. Provide documentation that indicates adequate domestic water supplies for projected uses of the annexation area are available. SFWPA hereby affirms that it has adequate raw-water storage and treatment facilities to supply potable water to the annexing parcel.
6. How will the annexation improve or hinder organized community services? The proposed annexation will neither improve nor hinder organized community services.
7. How will the annexation result in an improvement in social and economic integration of the annexation area? The proposed annexation will allow the annexed parcel to receive water service which will increase the value of the property.
8. Please complete the following table of service providers:

Service	Presently Provided By	Proposed Provider
Fire Protection	<u>Cal Fire/BCFD</u>	<u>Same</u>
Police Protection	<u>Butte County Sheriff</u>	<u>Same</u>
Domestic Water Service	<u>N/A</u>	<u>South Feather Water & Power Agency</u>
Agricultural Water Service	<u>N/A</u>	<u>South Feather Water & Power Agency</u>
Sewer Service	<u>N/A</u>	<u>N/A</u>
Solid Waste	<u>Private</u>	<u>Same</u>
Road/Street Maintenance	<u>Butte County Public Works</u>	<u>Same</u>
Power	<u>PG&E</u>	<u>Same</u>
Street Lighting	<u>Butte County</u>	<u>Same</u>
Planning & Zoning	<u>Butte County</u>	<u>Same</u>
Schools	<u>Oroville Elementary School District and Oroville Union High School District</u>	<u>Same</u>

D. Significant Issues

1. Describe any unique issues and/or pre-existing uses or conditions such as flooding, groundwater contamination, animal keeping, agricultural uses, ecological preserves, airport activity, traffic movement, pedestrian uses, etc., that characterize the proposed annexation area. The parcel is primarily undeveloped.
2. Describe any unique or special communities of interest such as day care providers or neighborhood associations that characterize the proposed annexation area. None

E. Intergovernmental Coordination

1. Identify governmental agencies that overlay the proposed annexation area, such as special districts, County supervisorial districts, county service areas, maintenance districts, others. County Supervisorial District 1; SFWPA Division 4; Feather River Recreation and Park District; Oroville Cemetery District; CSA 164-Animal Control; Butte County Mosquito and Vector Control District.
2. Has the proposal been circulated to all affected local agencies? Yes No
3. Attach any responses/comments that have been received from the affected agencies listed.
4. What functions of identified agencies will be duplicated as a result of the annexation? None

5. Are there any conditions requested by affected government agencies that will substantially affect or impact the annexation area? Yes No (please describe) _____
6. Are there any existing Contractual Agreements between the landowners and the city or district for the provision of services such as sewer or water service? Yes No (please describe) _____

F. Environmental Determination

1. Indicate what the Lead Agency has done to comply with the requirements of the California Environmental Quality Act (CEQA).
 Categorical Exemption Negative Declaration (with mitigations)
 Environmental Impact Report Other, please specify _____

Copies of the complete environmental documentation prepared by the Lead Agency (including the initial study, any technical reports, and any written comments or recorded public testimony relative to the environmental documents), and a copy of the Notice of Determination/Notice of Exemption, showing the date filed with the County Clerk shall be included as “**LAFCO Exhibit 4.**”

2. Was the environmental documentation (Notice of Intent/Notice of Preparation) circulated to the Butte Local Agency Formation Commission prior to adoption by the Lead Agency? Yes No (If no, please explain why.) A Notice of Intent/Preparation is not required for a General Exemption. A Notice of Exemption will be filed upon approval of the project.
3. Attach comments received from LAFCO, if any.

G. Fiscal Issues

1. Does the Resolution of Application from the lead agency include documentation that the agency is in agreement with a standing Master Tax Exchange Agreement, has negotiated a tax exchange agreement, or has made a determination that the proposal is revenue neutral? Yes No (please describe)
2. If this application is by petition, provide documentation of applicants’ request that the affected agencies initiate tax exchange agreements, included as “**LAFCO Exhibit 5.**”
3. To what extent will residents or landowners within the subject area be liable for any existing indebtedness of the city or district accepting the annexation? South Feather Water and Power is an enterprise special district and requires payment of fees and charges in exchange for water service. Applicants will pay the standard water service rate levied by South Feather Water and Power. The expenses to physically install necessary services and appurtenances will be the water-service applicant’s responsibility.
4. Upon annexation, will the territory be included within any assessment district and be subject to assessment for the new or extended services? Yes X No (please describe)

H. Support or Protest

1. Provide a list or table labeled “**LAFCO Exhibit 6**” of all affected property owners within the proposed annexation area that includes (Note: A sample table is provided as LAFCO Form L-2):

For an uninhabited annexation proposal (less than 12 registered voters):

- ❖ Assessor’s Parcel Number (APN);
- ❖ Situs Address of parcel;
- ❖ Property owner(s) name and mailing address(es);
- ❖ Size of property in acres;
- ❖ Responses in favor of annexation, opposed to annexation or no response; and
- ❖ Assessed land value as determined by the County Assessor.

For an inhabited annexation proposal (more than 12 registered voters) also include:

- ❖ Assessor's Parcel Number (APN);
- ❖ Situs Address of parcel;
- ❖ Property owner(s) name and mailing address(es);
- ❖ Size of property in acres;
- ❖ Responses in favor of annexation, opposed to annexation or no response;
- ❖ Assessed land value as determined by the County Assessor; and
- ❖ Number and names of Registered Voters at each site address.

I. Public Notice Requirements

1. Provide a mailing list of all property owners AND/OR registered voters (depending on type of annexation) located within the area to be annexed AND a separate mailing list for those properties located within 300 feet of the exterior boundaries of the area to be annexed. These mailing lists must be extracted from the most recent assessment rolls and registered voter rolls prepared by the County at the time the local agency adopts a resolution of application. Mailing lists shall be submitted with the application as "**LAFCO Exhibit 7.**" The mailing list shall also be submitted in electronic format compatible with WordPerfect or Microsoft Word. The mailing list shall include:

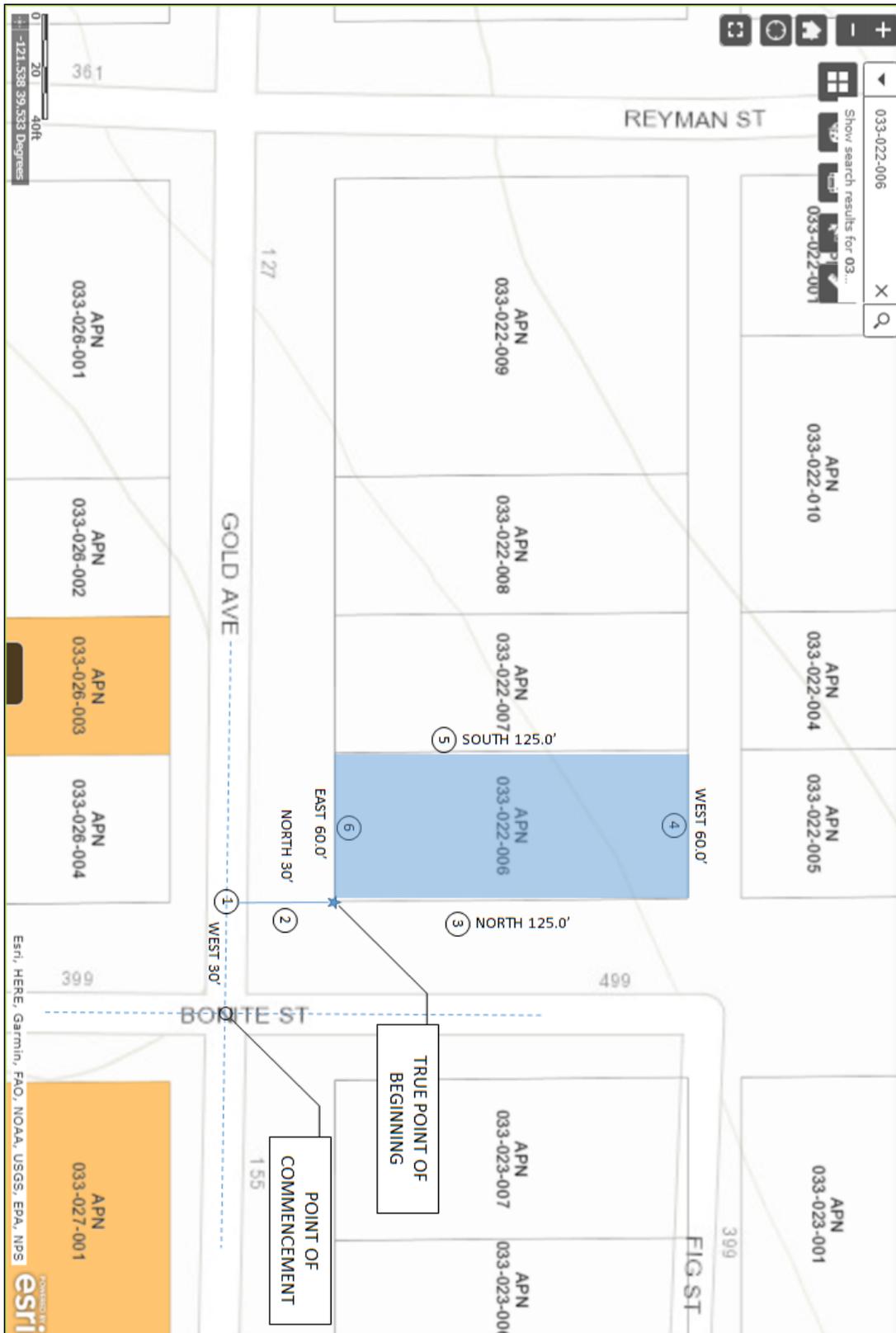
- ❖ The property owners and/or registered voters name residing at address;
- ❖ Mailing address and situs address;
- ❖ The Assessor's Parcel Number; and
- ❖ Mailing labels.

The LAFCO Application is intended to provide the Commission with all relevant data in order to make an informed decision. LAFCO staff will review each application for completeness within 30 days of submittal and inform the applicant in writing of any deficiencies or additional information required.

REQUIRED LAFCO EXHIBITS

- LAFCO Exhibit 1:** Certified copies of the Resolution of Application or Petition for Change of Organization.
- LAFCO Exhibit 2:** Boundary map of annexation area.
- LAFCO Exhibit 3:** Legal description of proposed annexation area.
- LAFCO Exhibit 4:** Copies of the complete environmental documentation.
- LAFCO Exhibit 5:** Tax Exchange Agreement.
- LAFCO Exhibit 6:** List of all affected property owners and/or registered voters.
- LAFCO Exhibit 7:** Public Notice requirements mailing list.

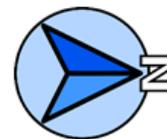
LAFCO Exhibit 1



LAFCO EXHIBIT 2

ANNEXATION OF APN: 033-022-006 TO
 SOUTH FEATHER WATER AND POWER
 A PORTION OF SECTION 04, T19N, R4E, M.D.M.

FEBRUARY 10, 2021



LAFCO Exhibit 3

**LEGAL DESCRIPTION OF BOUNDARIES FOR ANNEXATION TO
SOUTH FEATHER WATER AND POWER
LANDS OF IRMA RODRIGUEZ
APN: 033-022-006
DEED NUMBER: 2020-0039172**

All that real property situated in the unincorporated area in the County of Butte, State of California, lying in Section 04, Township 19 North, Range 4 East, M.D.M. and being Lot 10, in Block 11, as shown on that certain map entitled, "Western Pacific Addition", which map was filed in the office of the Recorder of the County of Butte, State of California, November 14, 1905 in Book 4 of Maps, page 16, and being more particularly described as follows:

Commencing at the centerline-centerline intersection of Gold Avenue and Orange Street (now Bonite Street) as shown on said map;

Course 1: Thence, along the centerline of said Gold Avenue, West, 30 feet to the southerly projection of the easterly property line of said Lot 10,

Course 2: Thence, leaving said centerline, along said southerly projection, North 30 feet to the southeast corner of said Lot 10, said point being the **True Point of Beginning** of the herein described property;

Course 3: Thence, along East line of said Lot 10, North 125.0 feet to the northeast corner of said Lot 10;

Course 4: Thence, along North line of said Lot 10, West 60.0 feet to the northwest corner of said Lot 10;

Course 5: Thence, along West line of said Lot 10, South 125.0 feet to the southwest corner of said Lot 10;.

Course 6: Thence, along South line of said Lot 10, East 60.0 feet to the True Point of Beginning.

Containing 0.17 acres, more or less.*¹

For additional reference to the area of said Lot 10, also lying in Section 04, Township 19 North, Range 4 East, M.D.M., a map created by Ron Graves and Associates (Surveyor), filed in the office of the Recorder of the County of Butte, State of California, February 26, 1998, in Book 143 of Maps, page 76 (98-007111), provides legal description for Lots 1-5 Block 19, Lots 1-10 Block 6, and Lots 1-3 Block 18.

*¹ Note: Course description above in reference to LAFCO Exhibit 2 map, page 2 of 2.

LAFCO Exhibit 4

LAFCO Exhibit 5

LAFCO Exhibit 6

Uninhabited Proposal (LAFCO Form L-2) Ownership List Project Name									
APN	NAME (mailing)	ADDRESS (situs)	REGISTERED VOTER NAME(S) (If other than owner)	ALV	Acre s	RV	TRA	ZONE	Y/N
033-022-006	Irma Rodriguez 6604 Misty Creek Drive, Citrus Heights, CA 95621	Near intersection of Gold Ave. and Bonite Street, Oroville, CA 95966		\$28,000	0.17	0			Yes
033-023-004	Christopher Vandeventer	166 Gold Ave., Oroville, CA 95966		\$86,081	0.17	0			
033-027-001	Russell Grimenstein	152 Gold Ave., Oroville, CA 95966		\$27,468	0.45	0			
033-026-003	Doris Jean Vorhies	139 Gold Ave., Oroville, CA 95966		\$78,832	0.17	0			
033-027-002	Anadu Bubass Kamara	365 Fig Street., Oroville, CA 95966		\$75,000	0.31	0			
Totals				\$295,000	1.27	0			

KEY:

- APN: Assessor's Parcel Number. Can be obtained from the Butte County Assessor's Office.
- NAME: The legal landowner and mailing address. This may differ from Situs Address if parcel is not owner occupied.
- ADDRESS: The actual physical site address of an individual parcel. May differ from Mailing Address if not owner occupied.
- REGISTERED VOTER NAME(S): The name or names of all registered voters registered at the situs address.
- ALV: Assessed Land Value. This is the official land value assessment established by the Butte County Assessor's Office.
- Acres: The actual size of the affected parcel.
- RV: Registered Voters. This is the number of registered voters associated with the situs address. Can be obtained from the Butte County Registrar of Voters. NOTE: Registered voter information will ONLY be released to representatives of the affected agency, not the general public.
- TRA: Tax Rate Area. This is a number assigned to each parcel by the State Board of Equalization for taxation purposes. Can be obtained from LAFCO or the Butte County Assessor's Office.
- ZONE: The land use designation (zoning) established by the governing agency.
- Y/N: Yes/No. This reflects the landowners' position on the application. May be left blank if no indication from landowner is available.

NOTICE OF EXEMPTION

To: Office of Planning and Research
P.O. Box 3044, Room 212
Sacramento, CA 95812-3044

From: South Feather Water and Power Agency
2310 Oro-Quincy Highway
Oroville, CA 95966

County Clerk
County of Butte
25 County Center Drive
Oroville, CA 95965-3375

Project Title: Rodriguez, Gold Ave. Parcel Annexation into South Feather Water and Power Agency

Project Location - Specific:

Refer to Figure 1: The project is located north of the City of Oroville in an unincorporated area of Butte County, CA.

Project Location - City: Oroville

Project Location - County: Butte

Description of Nature, Purpose, and Beneficiaries of Project:

The project applicant is requesting annexation into the South Feather Water and Power Agency. The uninhabited rural residential parcel is adjacent to intersection of Gold Ave. and Bonite St.

Name of Public Agency Approving Project: South Feather Water and Power Agency

Name of Person or Agency Carrying Out Project: Irma Rodriguez

Exempt Status:

- Ministerial (Sec. 21080(b)(1); 15268);
- Declared Emergency (Sec. 21080(b)(3) 15269(a));
- Emergency Project (Sec. 21080(b)(4); 15269(b)(c));
- Categorical Exemption (type and section number); 15319 (b) -Annexations of Existing Facilities and Lots for Exempt Facilities
- Statutory Exemption (state code number): _____

Reason why project is exempt:

The project is the annexation of an individual parcel to a district containing existing public facilities that have been developed to the allowed density under the current zoning. The existing facility has the capacity to serve the existing rural residential parcel.

Lead Agency

Contact: Rath Moseley, General Manager

Phone: (530) 533-2412

If filed by applicant:

1. Attach certified document of exemption finding.
2. Has a Notice of Exemption been filed by the public agency approving the project? Yes No

Signature: _____ Title: _____ Date: _____

- Signed by Lead Agency
- Signed by Applicant

Date received for filing at OPR: _____



SOUTH FEATHER WATER & POWER AGENCY

LAFCO EXHIBIT 1 RESOLUTION OF THE BOARD OF DIRECTORS

Resolution 21-23-02

**Application by the South Feather Water & Power Agency
Requesting the Local Agency Formation Commission to
Take Proceedings for the Annexation of Territory into the Agency**

Bonite Street ANNEXATION #2-21 (Rodriquez)

WHEREAS, the Board of Directors of the South Feather Water and Power Agency desires to initiate proceedings pursuant to the Cortese-Knox Local Government Reorganization Act of 1985, commencing with §56000 of the California Government Code, for the annexation of the territory hereinafter described; and,

WHEREAS, notice of intent to adopt this resolution of application has been given to each interested and subject agency; and,

WHEREAS, the territory proposed to be annexed is inhabited and its owners support the annexation proposal;

WHEREAS, a description of the boundaries of the territory proposed to be annexed is set forth in Exhibit 3 of the LAFCo Application Form for the subject annexation, attached hereto and by this reference incorporated herein; and,

WHEREAS, this proposal is consistent with the sphere of influence of South Feather Water and Power Agency; and,

WHEREAS, the proposed annexation is consistent with the Butte County General Plan applicable to this property; and,

WHEREAS, the annexation is proposed for the purpose of allowing South Feather Water and Power Agency to supply domestic (potable) and raw (irrigation) water to the annexing territory when available; and,

WHEREAS, this Board of Directors acknowledges that, in accordance with Section 99, Subsection B, Paragraph 8, Subpart (d) of the Revenue and Taxation Code, the Master Property Tax Exchange Agreement that exists between South Feather Water and Power Agency (formerly Oroville-Wyandotte Irrigation District) and the County of Butte applies to this proposed annexation; and,

WHEREAS, this Board of Directors finds that, in accordance with said Master Property Tax Exchange Agreement with Butte County, this change of organization will be revenue neutral to all affected agencies; and,

WHEREAS, this Board of Directors acknowledges that South Feather Water and Power Agency is responsible for Butte LAFCo's expenses for staff services and materials associated with the processing of this annexation

application and agrees to pay, prior to the filing of the Certificate of Completion or within 30 days of receipt of invoice, all required fees and to reimburse Butte LAFCo for the cost of its services that exceed the initial deposit; and,

NOW, THEREFORE, BE IT RESOLVED that this project is exempt from the California Environmental Quality Act in accordance with the general rule contained in Title 14 CCR, §15061(b)(3).

BE IT FURTHER RESOLVED that this Resolution of Application is hereby adopted and approved by the Board of Directors of the South Feather Water and Power Agency, and the Local Agency Formation Commission of Butte County is hereby requested to take proceedings for the annexation of territory as described in LAFCo Exhibit 3, according to the terms and conditions stated above and in the manner provided by the Cortese-Knox Local Government Reorganization Act of 1985 (rev. 1994).

BE IT FURTHER RESOLVED that the Local Agency Formation Commission be requested to make this change of organization subject to the conditions specified in the Statement of Justification, set forth in Section A.4 of the LAFCo Standard Application Form for the subject annexation, by this reference incorporated herein.

BE IT FURTHER RESOLVED that the General Manager shall file a Notice of Exemption from CEQA with the County Clerk for this project.

PASSED AND ADOPTED by the Board of Directors of the South Feather Water and Power Agency at the regular meeting of said Board on the 23rd day of February 2021, by the following vote:

AYES:

NOES:

ABSTAINED:

ABSENT:

Rick Wulbern, President

(seal)

Rath T. Moseley, Secretary

SECRETARY'S CERTIFICATE

RATH T. MOSELEY, certifies that: he is the Secretary of the Board of Directors of the South Feather Water and Power Agency; and that the foregoing is a true and correct copy of a resolution duly and regularly adopted by the Board of Directors of the South Feather Water and Power Agency at a meeting of said Board duly and regularly held on the 23rd day of February 2021, at which meeting a quorum was present and voted; said resolution has not been rescinded and is in full force and effect.

February 23, 2021

Date

Rath T. Moseley, Secretary
Board of Directors, South Feather Water and Power Agency

(seal)



SOUTH FEATHER WATER & POWER

TO: Board of Directors

FROM: Arthur V. Martinez, Manager of Information Systems

DATE: February 16, 2021

**RE: Residential Meter/Backflow Fee – Rules and Regulations
Agenda Item for 2/23/21 Board of Directors Meeting**

Listed in South Feather Water and Power Agency's (SFWPA) Rules and Regulations is a set charge for a "Residential Meter/Backflow Fee". This fee is "charged whenever water service is requested for a parcel with an existing service line and meter set." This fee is only for the parts for the corresponding devices and does not include labor or equipment time.

Per our Rules and Regulations the fee is to increase annually in accordance with the Engineering News Record's National Construction Cost Index. Unfortunately, this cost index is not keeping pace with the increase of material costs over the last few years.

Our proposal is to change the cost to reflect the current cost of the parts plus a set percentage to reflect overhead costs for purchasing and stocking such items. The Rules and Regulations will update twice a year to reflect this new cost.

Currently the Rules and Regs show a fee of \$1,138 for a new meter and backflow set. Under this proposed change the current cost will increase to \$1,206.68.

The recommended form of action is:

"I move adoption of the proposed changes to the Rules and Regulations regarding the Residential Meter/Backflow Fee."



SOUTH FEATHER WATER & POWER AGENCY

TO: Public Recipients of Agenda Information

FROM: Rath Moseley, General Manager

DATE: February 16, 2021

RE: Real Property Negotiations, and Anticipated and Existing Litigation
Closed Session Agenda Item for 2/23/21 Board of Directors Meeting

The information provided to directors for this agenda item is not available to the public. The purpose for this item is to give the Board an opportunity to confer with legal counsel about litigation in which the Agency is already involved or is anticipating. The Board is permitted by law (Brown Act) to confidentially discuss information that might prejudice its legal position, to have a confidential and candid discussion about meet-and-confer issues. Such discussions are exempt from the Brown Act's requirement that matters before the Board be discussed in public. Attendance during the closed-session will be limited to directors, together with such support staff and legal counsel as determined necessary by directors for each subject under discussion.