



SOUTH FEATHER WATER & POWER AGENCY

AGENDA

**Special Meeting of the Board of Directors of the
South Feather Water & Power Agency
Board Room, 2310 Oro-Quincy Highway, Oroville, California
Tuesday; December 21, 2021; 2:00 P.M.**

Remote participation is available via Zoom by logging into:

<https://us02web.zoom.us/j/85861809071>

Meeting ID: 858 6180 9071

+16699006833,,85861809071# US (San Jose)

For attendees calling by phone use *9 to raise hand

A. Roll Call

B. Business Item

Assembly Bill 361

(Tab 1)

Renewal of Resolution 21-26a-10 authorizing remote meetings for health and safety anti-spread during COVID-19 and Delta variant pandemic.

C. Approval of Minutes – Regular Meeting on November 23, 2021

(Tab 2)

D. Approval of Checks/Warrants

(Tab 3)

E. Staff Reports

(Tab 4)

F. Business Items

2022 Budget

(Tab 5)

Requesting approval of the 2022 SFWPA operating budget.

Board Reorganization for 2022

(Tab 6)

Election of officers for the Board of Directors, effective January 1, 2022.

Standing Committee's and Assignments

(Tab 7)

Requesting approval of agency committees and selection of Director's for 2022.

Disposition of Agency Asset

(Tab 8)

Requesting approval to dispose of an agency vehicle.

G. Information Item

State Water Resource Control Board – Notice of Proposed Rulemaking

(Tab 9)

This information item is to communicate the Prohibition of Activities and Mandatory Actions during Declared Drought Emergency.

H. Public Comment – *Public comment for Directors can be submitted anytime via e-mail. However, in order to be read into the record during the meeting it must be submitted to PublicRelations@southfeather.com by 12:00 P.M. Tuesday December 21, 2021. Individuals will be given an opportunity to address the Board regarding matters within the Agency's jurisdiction that are not scheduled on the agenda, although the Board cannot take action on any matter not on the agenda. Comments will be limited to 5 minutes per speaker. An opportunity for comments on agenda items will be provided at the time they are discussed by the Board. Comments will be limited to five minutes per speaker per agenda item.*

I. Directors' Reports

Directors may make brief announcements or reports for the purpose of providing information to the public or staff, or to schedule a matter for a future meeting. The Board cannot take action on any matter not on the agenda and will refrain from entering into discussion that would constitute action, direction or policy, until the matter is placed on the agenda of a properly publicized and convened Board meeting.

J. Closed Session

(Tab 10)

Conference with Legal Counsel – Existing Litigation

(Paragraph (1) of subdivision (d) of Government Code section 54956.9)

- A. Name of Case: North Yuba Water District v. South Feather Water & Power Agency et al., Sutter County Superior Court Case No. CVCS21-0001857
- B. Name of Case: South Feather Water & Power Agency v. North Yuba Water District et al., Sutter County Superior Court Case No. CVCS21-0002073

Conference with Legal Counsel – Existing Litigation

(Paragraph (1) of subdivision (d) of Government Code Section 54956.9)

Name of case: Glaze v. South Feather Water & Power Agency, Butte County Superior Court Case No. 20CV01283

K. Open Session

Report of closed session actions.

L. Adjournment

The Board of Directors is committed to making its meetings accessible to all citizens. Any persons requiring special accommodation to participate should contact the Agency's secretary at 530-533-2412, preferably at least 48 hours in advance of the meeting.

RESOLUTION NO. 2021-26a-10 (**SUBSEQUENT**)

A RESOLUTION OF THE BOARD OF DIRECTORS OF THE SOUTH FEATHER WATER AND POWER AGENCY RE-AUTHORIZING REMOTE MEETINGS CONSISTENT WITH AB 361

WHEREAS, the South Feather Water and Power Agency (“Agency”) is committed to preserving and nurturing public access and participation in meetings of the Board of Directors; and

WHEREAS, all meetings of South Feather Water and Power Agency’s legislative bodies are open and public, as required by the Ralph M. Brown Act (Cal. Gov. Code 54950 – 54963), so that any member of the public may attend, participate, and watch the Agency’s legislative bodies conduct their business; and

WHEREAS, the Brown Act, Government Code section 54953(e), makes provisions for remote participation in meetings by members of a legislative body by audio or video or both, without compliance with the requirements of Government Code section 54953(b)(3), subject to the existence of certain conditions; and

WHEREAS, a required condition of remote meetings is a declaration of a state of emergency by the Governor pursuant to Government Code section 8625, proclaiming the existence of conditions of disaster or of extreme peril to the safety of persons and property within the state caused by conditions as described in Government Code section 8558; and

WHEREAS, it is further required that state or local officials have imposed or recommended measures to promote social distancing, or, the legislative body meeting in person would present imminent risks to the health and safety of attendees; and

WHEREAS, the Board of Directors previously adopted a Resolution, Number 2021-26a-10 on October 26, 2021, finding that the requisite conditions exist for the Agency’s legislative bodies to conduct remote meetings without compliance with paragraph (3) of subdivision (b) of section 54953; and

WHEREAS, as a condition of extending the use of the provisions found in section 54953(e), the Board of Directors must reconsider the circumstances of the state of emergency; and the Board of Directors has done so; and

WHEREAS, emergency conditions persist in the Agency, specifically, on March 4, 2020 the Governor proclaimed State of Emergency to exist in California due to the COVID-19 pandemic, which proclamation is still active; and

WHEREAS, state and local officials have recommended social distancing measures, including masks, to slow the spread of COVID-19 and the contagious Delta variant, and to protect the vulnerable and immunocompromised members of the community; and

WHEREAS, the Board of Directors does hereby find that the state of emergency continues to directly impact the ability of members to meet in-person; and

WHEREAS, the Board does hereby find that the state of emergency continues to directly impact the ability of members to meet in-person; and

WHEREAS, as a consequence of the State of Emergency and recommended social distancing measures, the Board of Directors does hereby find that the legislative bodies of South Feather Water and Power Agency shall continue to conduct their meetings without compliance with paragraph (3) of subdivision (b) of Government Code section 54953, as authorized by subdivision (e) of section 54953, and that such legislative bodies shall comply with the requirements to provide the public with access to the meetings as prescribed in paragraph (2) of subdivision (e) of section 54953; and

WHEREAS, the public may attend meetings and comment by calling in or by using the Zoom platform as described in meeting agendas.

NOW, THEREFORE, THE BOARD OF DIRECTORS OF SOUTH FEATHER WATER AND POWER AGENCY DOES HEREBY RESOLVE AS FOLLOWS:

Section 1. Recitals. The Recitals set forth above are true and correct and are incorporated into this Resolution by this reference.

Section 2. Re-ratification of Governor's Proclamation of a State of Emergency. The Board hereby ratifies the Governor of the State of California's Proclamation of State of Emergency, effective as of its issuance date of March 4, 2020.

Section 3. Remote Teleconference Meetings. The Agency's General Manager, Secretary, and legislative bodies are hereby authorized and directed to take all actions necessary to carry out the intent and purpose of this Resolution including, continuing to conduct open and public meetings in accordance with Government Code section 54953(e) and other applicable provisions of the Brown Act.

Section 4. Effective Date of Resolution. This Resolution shall take effect immediately upon its adoption and shall be effective until the earlier of (i) 30 days from adoption of this Resolution or (ii) such time the Board of Directors adopts a subsequent resolution in accordance with Government Code section 54953(e)(3) to extend the time during which the Agency's legislative bodies may continue to teleconference without compliance with paragraph (3) of subdivision (b) of section 54953.

PASSED AND ADOPTED by the Board of Directors of South Feather Water and Power Agency, this _____ day of _____, 2021, by the following vote:

AYES:
NOES:
ABSENT:
ABSTAIN:

President of the Board

ATTEST:

Secretary of the Board

MINUTES of the REGULAR MEETING of the BOARD of DIRECTORS of SOUTH FEATHER WATER & POWER AGENCY

Tuesday, November 23, 2021, 2:00 P.M.,

Agency Board Room, 2310 Oro-Quincy Hwy., Oroville, California

In Compliance with the State of California Governor's Office Executive Order N-29-20, SFWPA will limit "in-person" attendance for the November 23, 2021 Board Meeting.

General Manager Moseley explained the November board meeting format and performed roll call for the limited individuals in the room and for those participating via Zoom Meeting.

Individuals that are not critical to agenda items below may fully participate in the meeting via Zoom by logging into:

<https://us02web.zoom.us/j/89316081078>

Meeting ID: 893 1608 1078

+16699006833,,89316081078# US (San Jose)

For those join on phone, press *9 to raise your hand

DIRECTORS PRESENT (In Person): Tod Hickman, Dennis Moreland, John Starr, Ruth Wright

DIRECTORS ABSENT: Rick Wulbern

STAFF PRESENT (In Person): Rath Moseley, General Manager; Dustin Cooper, Legal Counsel; Jaymie Perrin
EH&S Manager; Art Martinez, Manager Information Systems; Steve Wong, Finance
Division Manager; Regulatory Compliance Manager, Kristen McKillop

STAFF PRESENT (By Zoom): None

STAFF ABSENT: Dan Leon, Power Division Manager

OTHERS PRESENT (Via Zoom): Charles Sharp

CALL TO ORDER

Vice President Hickman called the meeting to order at 2:00 p.m., and led the Pledge of Allegiance.

Information Systems Manager Martinez and EH&S/Risk Manager Perrin communicated that the zoom audio has experienced occasional broadband issues with the carrier so please inform the board during the meeting if you are on line and having trouble hearing the content.

BUSINESS ITEM

Assembly Bill 361

Approving the Renewal of Resolution 21-26a-10 authorizing remote meetings for health and safety anti-spread during COVID-19 and Delta variant pandemic.

Ayes: Moreland, Starr, Hickman, Wright

Absent: Wulbern

Public Comment: None

APPROVAL OF MINUTES

General Manager Moseley communicated that under "Others Present" he believes the name Kyler Ryaden is misspelled and it should be "Rayden".

M/S: (Moreland/Hickman) approving the Minutes of the regular meeting of October 26, 2021.

Ayes: Starr, Wright

Absent: Wulbern

Public Comment: None

APPROVAL OF CHECKS AND WARRANTS

M/S (Hickman/Starr)

Ayes: Wright, Moreland

Absent: Wulbern

Approving the total General Fund and Joint Facilities operating fund expenditures for the month of October 2021 in the amount of \$1,218,268.83 and authorize the transfer of \$1,250,000.00 from the TCB General Fund to the TCB Accounts Payable and Payroll Fund for the payment of regular operating expenses.

Public Comment: None

FINANCE MANAGER'S REPORT

The Finance Manager communicated the following:

FEMA, CalOES

Payments totaling \$7,031 were received from FEMA and CalOES on November 8, 2021 for the removal of hazardous trees at SF-14 and the South Fork Diversion Dam areas, damage caused by the North Complex Bear Fire. The two payments reimbursed the Agency for 93.75% of the actual contract cost.

Supplemental Appropriation/Budget Modification 2021-2

Following staff review of current year 2021 expenses, and in preparing for the 2022 Annual Budget, Supplemental Appropriation/Budget Modification 2021-2 has been prepared to authorize 2021 appropriations for:

07-66-66100-6, truck bed boxes, 3, \$3,200

07-66-66150-6, Loader tires, 4 and grader tires, 6, \$18,000;

07-66-66150-6, bumpers and winch for heavy tractor driver and utility trucks, \$8,500; and

07-66-66150-6, lumber rack for utility worker, F350, \$5,000.

2022 Annual Budget

The Board's Finance Committee, comprised of Directors Wulbern and Hickman, met with Agency staff on Wednesday, November 10, 2021, to review the 2022 Proposed Budget. An overview of the fund projections for the General Fund and the Joint Facilities Operating Fund (JFOF) was provided. The analysis included discussion of prepayment of JFOF debt, payment into an irrevocable trust fund for pension and Other Post-Employment Benefits and the distribution of JFOF net revenue to the General Fund and North Yuba Water District. Proposed appropriations for an accounting technician, treatment plant operator and meter service technician were discussed. A \$30,000 appropriation was added into the 2022 Proposed Budget for an initial new reservoir assessment. The 2022 Proposed Budget will be presented at the Board's December 21, 2021 meeting to provide time for Finance Committee input and comment from both Directors Wulbern and Hickman.

POWER DIVISION MANAGER'S REPORT

The General Manager communicated the following on behalf of the Power Division Manager:

OPERATIONS

South Fork tunnel average flow was 174 CFS. Slate Creek tunnel was opened for 5 days. At month's end, Little Grass Valley and Sly Creek Reservoirs combined storage was 70 kAF. Ponderosa reservoir spillway released water as part of a water transfer. South Fork Div., Slate Creek Div., and Forbestown Div. reservoirs spilled during the storm event that began on October 24.

Observed conditions for water year-to-date precipitation and snowpack will be reported beginning in February 2022.

MAINTENANCE

Powerhouses

- Woodleaf Powerhouse: In service. Forced outage occurred due to clogged water strainers resulting from storm event.

- Forbestown Powerhouse: In service.
- Kelly Ridge Powerhouse: In service. Annual maintenance outage scheduled for November 1 to 12.
- Sly Creek Powerhouse: In service. Annual maintenance outage completed.

Other Project Assets

- Prepare sites for DSOD annual inspections
- Perform annual maintenance and extensive brush clearing along Miners Ranch canal
- Repair log boom attachments at Forbestown Div. reservoir
- Perform PM's on Stn. 2 tunnel gate, Ponderosa spill gates, and Slate Creek Div. dam tunnel gates
- Check and clean trash racks at Slate Creek Div. dam and South Fork Div. dam
- Check project roadways and access
- Recoat exterior of South Fork Div. building
- Recoat buildings at Miners Ranch reservoir
- Reprogram RTUs for new CAISO gateway
- Perform wiring and installation in CAISO meter cabinets
- Repair MRC Stn. 3 comm antenna
- Perform fleet vehicle and heavy equipment maintenance

PROJECTS

Energy Delivery Transition Projects. The Agency's Energy Transition effort includes the following projects that are in various states of progress.

Comm Network Project. Project is complete, and new comm network is fully operational.

CAISO Meter Installation Project. Field installation and final commissioning of new CAISO revenue meters by vendor is currently in process and scheduled to be completed on November 22, 2021. Agency O&M crew have been actively working with vendor to facilitate completion.

CAISO RIG Installation Project. Field installation and final commissioning of new CAISO remote intelligent gateway by vendor is currently in process and scheduled to be completed on November 22, 2021. Agency O&M crew have been actively working with vendor to facilitate completion.

Scada Replacement Project. Field installation and commissioning by vendor is substantially complete. Agency staff and vendor are completing final punch list items.

PERSONNEL

Hydro Civil Engineer Recruitment. Agency continues to recruit for a Hydro Civil Engineer. Agency is considering retaining a recruiting firm to assist with locating a qualified candidate. The position includes the following: Perform civil engineering and project management for Agency water and power facilities, including storage reservoirs, dams, hydroelectric plants, conveyance and distribution systems, and buildings. Manage Agency's dam safety program as defined in regulatory guidelines. Develop engineering procedures, methods and standards, and perform project management for maintenance and upgrade of Agency facilities and assets.

REGULATORY COMPLIANCE MANAGER'S REPORT

WATER RIGHTS - BENEFICIAL USES AND COMPLIANCE

Dam Safety. Chapter 14 of the FERC Engineering Guidelines outlines the required components of a Dam Safety Performance Monitoring Program. Dam owners are required to work with a FERC approved Independent Consultant every five years to review defined elements of the dam safety program, project

operations, and conduct inspections of all components of each project dam and appurtenant structures. This Agency has conducted eleven of these Part 12D inspections to date, and the Twelfth Inspection Report for Little Grass Valley, Sly Creek, Lost Creek, Ponderosa and Miners Ranch dams is due to FERC on December 1, 2022. Because of the extensive review of historical documents and field inspections required, the Agency will be publishing a Request for Proposals next month in order to secure a contractor to begin this work.

The Agency will be holding an annual Emergency Action Plan (EAP) binder holder meeting, which the FERC refers to as an Annual Seminar, and call down drill first week of December. These meetings provide the Agency with the opportunity to connect with local emergency response personnel, as well as others involved in the planning and preparation for a dam emergency that we hope never actually happens. Each of these exercise requirements will be summarized in the annual EAP status report.

Sacramento-San Joaquin Delta Watershed Curtailment Order. On October 19th, a temporary suspension of curtailments in the Sacramento-San Joaquin (Delta) Watershed was announced, but the monthly diversion and projected diversion reporting requirement remains in place for those with rights to divert over 5,000 acre-feet per year. For November, these reporting requirements changed, and instead of reporting on volumes attributed to each water right (seven reports) the Agency is now required to report on a new series of data requests for every Point of Diversion (25 total reports).

Palermo Clean Water Consolidation Project.

Progress continues on work to complete a funding application for state grant funds to begin work on this important project. To date, the Drinking Water State Revolving Fund application components completed include the General Application packet along with an initial consultation with State Water and Resources Control Board staff, field surveys for CEQA review, and field surveys for Engineering Design. During a Town Hall meeting held on November 17th, the Palermo community was updated on progress, and asked to sign a letter of support for the project. Please feel free to review more project details at: https://www.buttecounty.net/waterresourceconservation/Palermo_Clean_Water

DWR Urban and Multibenefit Drought Relief Grant. In order to further develop the Agency's Water Loss Control Improvement program, the DWR grant application was submitted on November 19th.

Each of the grant application project components (Hydrants Theft Security, System Leak Detection & Repairs, Meter Accuracy Improvement, GIS base mapping) were fully developed and we remain hopeful that we will be on the funding award list.

GENERAL MANAGER'S REPORT

The General Manager communicated the following:

Domestic Water Treatment Operations

The total Miners Ranch Treatment Plant (MRTP) treated water production for the month of October totaled 153.54 million gallons.

The total Bangor Treatment Plant (BTP) treated water production for the month of October totaled .525 million gallons.

Red hawk Ranch Raw Pump Station Total Production >.560 million gallons. The meter data indicates how important agriculture water is to rural areas within the district.

All bacteriological requirements were good for the MRTP, BTP. Miners Ranch production was 87% of average over the past 5 years. Bangor's production was 80% of average over the past 5 years.

Maintenance work was performed on the homogenization tank float by adding legs to improve stability and reduce rotation when at the bottom of the tank.

District Wide Water Operations

Several hundred feet of raw water pipeline replacement was completed near South Villa this month. Over time ~2,000 feet of aging infrastructure will need to be replaced.

The storm event in October, while extremely beneficial from a water storage perspective also resulted in extensive debris and tree removal efforts within the districts conveyance operations. The crew is continuing to remove fallen trees through the end of the year.

Water Division Mechanic Vacancy

An offer was extended and accepted to fill the mechanic vacancy in water division and anticipate a start date in the next few weeks.

Butte County Inter-Departmental Review Committee

Two proposed parcel divides were reviewed for utility feasibility and recommended conditions.

The first is a four parcel split on Kelly Ridge Road which will be served by four individual meters and backflows. The second is a 12 parcel split but requires easements, hydrants, regulator vault, and a mainline upsize to serve the location. Recommended conditions have been submitted.

Sierra Heights Phase II

The second phase of Sierra Heights Senior Living Apartments is nearing readiness for SF to install water infrastructure. This will consist of a mainline tap, service pipeline, 2-inch meter set, 4-inch fire service and backflow prevention devices. Including system capacity fees, the total cost for installation will be ~\$47K. The project site is on Hillview Ridge Lane adjacent to Oroville Hospital and will be served via an 8" domestic line from Foothill Blvd.

North Yuba Water District vs. SFWPA

NYWD has submitted under Case No. CVCS21-0001857 Sutter County a "Demand for Inspection (set one) for a total of 78 data set demands of records from January 1, 2010 - present.

An Amended Compliant was also file under the same case number with 6 complaints in total against SFWPA. Both documents can be viewed on SF's website or Sutter County public records.

California Special Districts *Volume 16, Issue 5, September – October 2021*

CSDA Communications Specialist published an excellent article titled "Cooperation Among Water Agencies Brings Wave of Success: How Can Your Agency Ride The Wave? – I would encourage anyone associated with water agencies to read the article as it provides an overview of water in California and breaks downs in three steps what collectively water agencies should be doing.

- a. Face the reality of the situation
- b. Bring agencies together
- c. Be Patient – Look for your "champion"

South Feather has adopted and been following this model for some time and it is nice to see that cooperation is being accepted between agencies across the state.

Water Storage Strategy

Multiple meetings and research has been conducted since the October board meeting on how to approach the process of adding water storage and conveyance within SF's existing sphere of influence.

The agency interfaced directly with the following to learn about water storage and the steps to achieve success.

- Executive Director for Sites Reservoir
- Advisian – Engineering Consultant Water Resources – Formal Proposal being drafted
- President - Northern California Water Association

In addition, documentation has been studied via a number of publications.

- California Water Commission – Conveyance to meet climate change needs
- NCWA – Water Briefings State Legislation
- State of California Department of Insurance- Mitigation and Wildfire Risk Plans

What have we learned!

1. Early engagement with stakeholders - public outreach is critical to demonstrate the what's, and why's of proposed storage
2. A two part approach should be embraced
 - a. Fact Finding Stage
 - b. Fail/Flow Analysis
3. Type of Storage.
 - a. In Stream
 - b. Off Stream
 - c. Regulating Reservoir near conveyance or Stock Ponds
4. Targeted Needs.
 - a. Wildlife Refuge
 - b. Agriculture
 - c. Ground Water Recharge and Banking
5. Scope Analysis
 - a. Financial Pro-Forma – Source of Funding
 - b. Land Acquisition
 - c. Construction – Dams, Conveyance, etc.
 - d. Environmental Impact Review
 - e. CEQA

Once a proposed task order is submitted to the agency from Advision, it will be placed in front of the board for consideration.

BUSINESS ITEMS

Selection of Independent Auditors

M/S (Hickman/Starr)

Ayes: Moreland, Wright

Absent: Wulbern

Public Comment: None

Approval of an independent external financial auditors for years ending December 31, 2021 through 2023.

ACWA/JPIA Commitment to Excellence

Ayes: Hickman, Wright, Moreland, Starr

Absent: Wulbern

Public Comment: None

Approval of the Commitment to Excellence Program.

PUBLIC COMMENT

Consistent with Executive Order N-29-20 from the Executive Department of the State of California the Board Chambers will not be physically open to the public and can joined via Zoom with the instructions above. Public comment for Directors can be submitted anytime via e-mail. However, in order to be read into the record during the meeting it must be submitted to PublicRelations@southfeather.com by 12:00 P.M. Tuesday November 23, 2021.

Charles Sharp communicated that in 2017 two YWA Directors and GM not satisfied with water movement and Slate Creek Water. Mr. Sharp stated that he would send a link to a book about water and that water districts should cooperate with each other.

Note: A full audio recording is available on the Agency website capturing all public comments in its entirety. (southfeather.com/board-agenda-information)

DIRECTORS' REPORTS

Director Starr: Communicated how nice Little Grass Valley Reservoir is right now.

Director Moreland: Stated that it is getting cold and wet. Safety is top priority so be careful out there. Discussed that he read an article about "hidden secrets of small towns" and how Little Grass Valley Reservoir was mentioned and we have a really beautiful area.

Director Wulbern: Absent

Director Hickman: Shared that he hopes everyone has a great holiday.

Director Wright: No report for the month of November.

RECESS (3:24 p.m.)

Vice President Hickman offered opportunity for public comment on closed session items.

CLOSED SESSION (convened at 3:35 p.m.)

Conference with Legal Counsel – Existing Litigation

(Paragraph (1) of subdivision (d) of Government Code section 54956.9)

- A. Name of Case: North Yuba Water District v. South Feather Water & Power Agency et al., Sutter County Superior Court Case No. CVCS21-0001857
- B. Name of Case: South Feather Water & Power Agency v. North Yuba Water District et al., Butte County Superior Court Case No. 21CV00815

Conference with Legal Counsel – Existing Litigation

(Paragraph (1) of subdivision (d) of Government Code Section 54956.9)

Name of case: Glaze v. South Feather Water & Power Agency, Butte County Superior Court Case No. 20CV01283

OPEN SESSION (reconvened at 4:01 p.m.) – Vice President Hickman announced that legal counsel was given direction during the closed session.

ADJOURNMENT (4:02 p.m.)

Rath T. Moseley, Secretary

Tod Hickman, Vice President



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors
FROM: Steve Wong, Finance Division Manager
DATE: December 6, 2021
RE: Approval of Warrants and Checks
Agenda Item for 12/21/21 Board of Directors Meeting

November, 2021 expenditures are summarized as follows:

| | | |
|---------------------------------------|----------------------------------|-------------------------------|
| Checks: | <u>61080</u> to <u>61237</u> | \$ <u>411,186.11</u> |
| Electronic Fund Transfers: | <u>211101</u> to <u>211105</u> , | \$ <u>306,061.35</u> |
| Payroll Expenses: | | \$ <u>482,887.09</u> |
| TOTAL EXPENDITURES FOR NOVEMBER, 2021 | | \$ <u><u>1,200,134.55</u></u> |

At November 30, 2021, the authorized balance available was \$530,311.73.

Action to approve all expenditures:

"I move approval of expenditures for the month of November, 2021 in the amount of \$1,200,134.55 and authorize the transfer of \$1,600,000.00 from the TCB General Fund to the TCB Accounts Payable and Payroll Fund for the payment of regular operating expenses."

South Feather Water and Power Agency
Checks Paid, November, 2021

| Date | Check # | Vendor Name | Account | Description | Amount |
|-------------|----------------|-----------------------------------|-----------------------|--|---------------|
| 11/05/2021 | 61080 | Allied Electronics & Automation | 07-00-11202/2021-0971 | Cable assembly, ethernet switch | 322.29 |
| 11/05/2021 | 61081 | Better Deal Exchange | 07-63-63100 | Batteries | 83.09 |
| 11/05/2021 | 61082 | Capital One | 07-66-66100 | Bottled water, kitchen supplies | 66.11 |
| 11/05/2021 | 61083 | CDW Government, Inc. | 07-00-11202/2021-0975 | Online rack tower, Tripp lite | 785.38 |
| 11/05/2021 | 61084 | D.M. Figley Company Inc. | 07-64-64260 | Flex primer 429 patching material | 179.44 |
| 11/05/2021 | 61085 | Grainger Inc. | 07-00-11202/2021-0975 | Fire barrier pillows, inverter, hammer drill | 1,155.96 |
| 11/05/2021 | 61086 | McMaster Carr Supply Co. | 07-63-63100 | Battery for cordless drill | 132.88 |
| 11/05/2021 | 61087 | MSC Industrial Supply Company | 07-66-66100 | Grinder, grease guns, fittings, flashlights | 444.12 |
| 11/05/2021 | 61088 | Northern Calif. Gloves | 07-63-63103 | Rain jackets, electrolyte squincher packages | 524.39 |
| 11/05/2021 | 61089 | P G & E | 07-66-66250 | Electric service, 8/27/21-10/4/21 | 8,859.31 |
| 11/05/2021 | 61090 | Ramos Oil Co. | 07-66-66160 | Gas and diesel | 7,528.70 |
| 11/05/2021 | 61091 | Tehama Tire Service, Inc. | 07-66-66201 | Dismount & mounting tires for T-218 | 129.24 |
| 11/05/2021 | 61092 | Accularm Security Systems | 01-53-53201 | Alarm, fire/burg monitoring | 315.50 |
| 11/05/2021 | 61093 | American Water Works Assoc. | 01-50-50224 | Annual membership, 2022 | 2,443.00 |
| 11/05/2021 | 61094 | AT&T | 07-68-68251 | Circuit billing, 9/19/21-10/18/21 | 163.00 |
| 11/05/2021 | 61095 | Badger Meter | 01-00-22300 | 2" meter w/ert | 988.00 |
| 11/05/2021 | 61096 | Better Deal Exchange | 01-54-54270 | Flashlights, hardware | 78.73 |
| 11/05/2021 | 61097 | Bobcat of Chico | 01-56-56150 | Colts, nuts, cutting edge, bolts | 666.84 |
| 11/05/2021 | 61098 | Butte LAFCO | 01-57-57501 | Annexation processing, sphere of influence fee | 3,899.70 |
| 11/05/2021 | 61099 | Capital One | 01-53-53100 | Light bulbs, kitchen supplies, office supplies | 229.39 |
| 11/05/2021 | 61100 | Leroy Christophersen | 01-58-58394 | Employee health benefit reimbursement, Oct | 41.00 |
| 11/05/2021 | 61101 | InfoSend, Inc. | 01-55-55114 | September, 2021 billing | 3,940.15 |
| 11/05/2021 | 61102 | Inland Water Works Supply Co | 01-00-22300 | ltron ert, setup fee | 5,971.75 |
| 11/05/2021 | 61103 | K-Gas, Inc. | 01-56-56160 | Propane | 441.69 |
| 11/05/2021 | 61104 | Mendes Supply Company | 01-56-56100 | Paper products | 51.35 |
| 11/05/2021 | 61105 | Cory Nevers | 07-63-63394 | Employee health benefit reimbursement, Oct | 60.00 |
| 11/05/2021 | 61106 | Northern Calif. Gloves | 01-54-54103 | Hip boots | 137.24 |
| 11/05/2021 | 61107 | Orkin Pest Control | 01-53-53201 | Pest control service, Oct | 86.10 |
| 11/05/2021 | 61108 | Payless Building Supply | 01-54-54104 | Wedges | 136.82 |
| 11/05/2021 | 61109 | Jaymie Perrin | 01-52-52394 | Employee health benefit reimburse, Oct, QAL course | 95.00 |
| 11/05/2021 | 61110 | Sentinel Fire Equipment | 07-62-62200 | Fire extinguisher service and maintenance | 2,556.50 |
| 11/05/2021 | 61111 | Tehama Tire Service, Inc. | 01-56-56150 | New tires, 4, T-307 | 865.28 |
| 11/05/2021 | 61112 | Thomas Hydraulic & Hardware | 01-56-56150 | Small forklift repair | 152.94 |
| 11/05/2021 | 61113 | Total Compensations Systems, Inc. | 07-60-60216 | GASB 75 actuarial valuation, 12/31/21 50% | 1,530.00 |
| 11/05/2021 | 61114 | Tractor Supply Credit Plan | 01-54-54295 | Gate, magnetic insert bit holder | 224.06 |
| 11/05/2021 | 61115 | Triangle Rock Products, LLC | 01-54-54264 | CL 2 base | 244.08 |
| 11/05/2021 | 61116 | Valley Iron Inc. Oroville | 01-53-53260 | Stainless steel tube, flat bar, hardware | 995.85 |
| 11/05/2021 | 61117 | Vista Net, Inc. | 01-50-50251 | Internet filtering, backup license | 3,322.74 |
| 11/05/2021 | 61118 | William Wong | 01-50-50394 | Employee health benefit reimbursement, Oct | 60.00 |

South Feather Water and Power Agency
Checks Paid, November, 2021

| <u>Date</u> | <u>Check #</u> | <u>Vendor Name</u> | <u>Account</u> | <u>Description</u> | <u>Amount</u> |
|-------------|----------------|---|-----------------------|--|---------------|
| 11/12/2021 | 61119 | Airgas USA, LLC | 07-63-63100 | Petroleum sorbent pads | 884.27 |
| 11/12/2021 | 61120 | Alpine Portable Toilet Service | 07-63-63171 | Portable toilet service, Nov 2021 | 270.00 |
| 11/12/2021 | 61121 | Bayshore Safety & Industrial Supplies | 07-63-63100 | Rags, 50 lb bales | 1,202.94 |
| 11/12/2021 | 61122 | Better Deal Exchange | 07-63-63260 | Pipe fittings, tubing | 129.44 |
| 11/12/2021 | 61123 | Brower's Tow Service | 07-66-66201 | Towing service, T-113 | 250.00 |
| 11/12/2021 | 61124 | Burlington Safety Lab., Inc | 07-63-63201 | Lineman rubber insulated gloves tested | 90.00 |
| 11/12/2021 | 61125 | Comcast Business | 07-63-63251 | CAISO meters, 11/3/21-12/2/21 | 134.96 |
| 11/12/2021 | 61126 | Consolidated Electrical Distributors, Inc. | 07-00-11202/2021-0975 | Wire | 149.29 |
| 11/12/2021 | 61127 | Copy Center | 07-63-63201 | Shipping fees | 108.97 |
| 11/12/2021 | 61128 | Fastenal Company | 07-64-64270 | Hardware, cable ties, flashlight | 364.12 |
| 11/12/2021 | 61129 | Home Depot Credit Service | 07-63-63260 | Copper sealant, lumber, shop vac, hardware | 174.45 |
| 11/12/2021 | 61130 | K-Gas, Inc. | 07-64-64250 | Propane | 7,106.84 |
| 11/12/2021 | 61131 | McMaster Carr Supply Co. | 07-63-63260 | Oil filters, fittings | 189.73 |
| 11/12/2021 | 61132 | MSC Industrial Supply Company | 07-63-63100 | Grease gun | 54.82 |
| 11/12/2021 | 61133 | O'Reilly Auto Parts | 07-66-66150 | Sensor, batteries | 351.62 |
| 11/12/2021 | 61134 | Oroville Cable & Equipment Co. | 07-66-66171 | Tank rental, Oct 2021 | 233.75 |
| 11/12/2021 | 61135 | Oroville Safe & Lock | 07-66-66100 | Keyed alike padlocks | 119.77 |
| 11/12/2021 | 61136 | P G & E - Sacramento | 07-63-63501 | Gen interconnection agr, Nov 2021 | 7,010.37 |
| 11/12/2021 | 61137 | Riebes Auto Parts | 07-66-66150 | Leaf springs, shocks, water pump, oil | 1,125.81 |
| 11/12/2021 | 61138 | SGS North America, Inc. | 07-63-63201 | Test oil samples | 273.00 |
| 11/12/2021 | 61139 | TJ/H2b Analytical Services USA LLC | 07-63-63201 | Test oil samples | 710.00 |
| 11/12/2021 | 61140 | Tyndale Company, Inc. | 07-63-63103 | Flame resistant clothing | 50.95 |
| 11/12/2021 | 61141 | Western Renewable Energy Generation Inf. Sy | 07-63-63201 | WREGIS for Sep - Nov, 2021 | 44.48 |
| 11/12/2021 | 61142 | Access Information Management | 01-50-50201 | Shred service, Oct 2021 | 162.40 |
| 11/12/2021 | 61143 | Advanced Document Concepts | 01-50-50380 | Printer/copier maintenance | 269.93 |
| 11/12/2021 | 61144 | Analytical Technology | 01-53-53260 | Sensor transmitter | 775.14 |
| 11/12/2021 | 61145 | AT&T Long Distance | 07-60-60251 | Service, 9/19/21-10/24/21 | 53.26 |
| 11/12/2021 | 61146 | AT&T Long Distance | 01-53-53251 | Service, 10/4/21-11/1/21 | 8.08 |
| 11/12/2021 | 61147 | Boone's Farm & Feed Supply | 01-54-54295 | Rice straw | 95.26 |
| 11/12/2021 | 61148 | CDW Government, Inc. | 07-68-68100 | Telephone headset | 225.93 |
| 11/12/2021 | 61149 | Dawn Cook | 01-56-56394 | Employee health benefit reimbursement, Aug & Oct | 100.00 |
| 11/12/2021 | 61150 | Copy Center | 01-55-55201 | Shipping fees | 70.29 |
| 11/12/2021 | 61151 | D&S Asphalt Sealing | 01-00-11204/2021-0205 | Paving Hwy 162/Arbol | 13,249.00 |
| 11/12/2021 | 61152 | Dan's Electrical Supply | 01-53-53260 | Flexible conduits, fittings, circuit breaker | 72.83 |
| 11/12/2021 | 61153 | Fastenal Company | 01-56-56100 | Batteries, gloves | 64.84 |
| 11/12/2021 | 61154 | Hach Co. | 01-53-53260 | Replacement lamp for 2100N lab turbidimeter | 309.50 |
| 11/12/2021 | 61155 | Home Depot Credit Service | 01-54-54295 | Wood stakes, grass seed, starter kit, hardware | 886.19 |
| 11/12/2021 | 61156 | Richard Liese | 01-53-53260 | HMI replacement touchscreen | 150.15 |
| 11/12/2021 | 61157 | Minasian, Meith, Soares | 01-00-13490 | Trust account | 6,000.00 |

South Feather Water and Power Agency
Checks Paid, November, 2021

| <u>Date</u> | <u>Check #</u> | <u>Vendor Name</u> | <u>Account</u> | <u>Description</u> | <u>Amount</u> |
|-------------|----------------|------------------------------------|-----------------------|---|---------------|
| 11/12/2021 | 61158 | Northern Safety Co., Inc. | 01-52-52103 | Reflective rain bib overalls | 74.45 |
| 11/12/2021 | 61159 | O'Reilly Auto Parts | 01-56-56150 | Filters, starter | 140.79 |
| 11/12/2021 | 61160 | Oroville Cable & Equipment Co. | 01-56-56150 | Cable for quid winch | 48.73 |
| 11/12/2021 | 61161 | P G & E | 01-54-54250 | Service, 9/2/21-10/24/21 | 6,517.91 |
| 11/12/2021 | 61162 | Pace Supply Corp. | 01-00-22300 | Pipe fittings, tubing, parts, grip ring, tee | 1,413.24 |
| 11/12/2021 | 61163 | R&B a Core & Main Company | 01-00-22300 | Backflow, tapping saddles, gate valve | 4,207.68 |
| 11/12/2021 | 61164 | Ramos Oil Co. | 01-56-56160 | Fuel, diesel | 3,945.87 |
| 11/12/2021 | 61165 | Recology Butte Colusa Counties | 01-56-56250 | Garbage service, Oct 2021 | 958.31 |
| 11/12/2021 | 61166 | Rexel USA | 01-58-58360 | Software support, 10/18/21-10/17/22 | 3,341.00 |
| 11/12/2021 | 61167 | Riebes Auto Parts | 01-56-56100 | Mini diffusers, shopt towels, antifreeze | 40.01 |
| 11/12/2021 | 61168 | U S A Blue Book | 01-53-53260 | Fire hose | 691.56 |
| 11/12/2021 | 61169 | U.S. Bank | 01-54-54408 | Backflow class, QAL renewal, lien release | 1,803.34 |
| 11/12/2021 | 61170 | Robert Wilcox | 01-53-53501 | Water Treatment Operator T4 reimbursement | 105.00 |
| 11/19/2021 | 61171 | Donald Bauman | 01-00-22200 | UB 6744 refund | 31.44 |
| 11/19/2021 | 61172 | Carl Hagan | 01-00-22200 | UB 86 refund | 21.50 |
| 11/19/2021 | 61173 | Bill & Vickie Hedden | 01-00-22200 | UB 12993 refund | 37.44 |
| 11/19/2021 | 61174 | Ruth Anne Hennessy | 01-00-22200 | UB 17107 refund | 72.77 |
| 11/19/2021 | 61175 | Jo Ann Rinehart | 01-00-22200 | UB 5627 refund | 29.43 |
| 11/19/2021 | 61176 | The Morris Trust | 01-00-22200 | UB 17141 refund | 24.04 |
| 11/19/2021 | 61177 | Bill & Cynthia Wilson | 01-00-22200 | UB 13247 refund | 28.66 |
| 11/19/2021 | 61178 | Accularm Security Systems | 07-66-66201 | Fire alarm inspection | 225.00 |
| 11/19/2021 | 61179 | Allied Electronics & Automation | 07-00-11202/2021-0975 | Server rack, ethernet cables, USB cable assembly | 282.83 |
| 11/19/2021 | 61180 | Capital One | 07-63-63100 | Paper products, office supplies, telephone | 171.55 |
| 11/19/2021 | 61181 | CDW Government, Inc. | 07-00-11202/2020-0970 | Cables, UPS | 831.88 |
| 11/19/2021 | 61182 | Dan's Electrical Supply | 07-63-63260 | Outside light | 142.81 |
| 11/19/2021 | 61183 | OMICRON Electronics Corp. USA | 07-63-63100 | Wiring accessory package, cable adapters | 1,420.01 |
| 11/19/2021 | 61184 | Riebes Auto Parts | 07-66-66150 | Batteries, work lights, filters, silicone | 679.93 |
| 11/19/2021 | 61185 | AT&T Mobility | 07-68-68100 | Cell phone service, 11/3/21-12/2/21 | 1,824.32 |
| 11/19/2021 | 61186 | Better Deal Exchange | 01-53-53260 | Cleaning supplies, air filters, broom | 146.30 |
| 11/19/2021 | 61187 | Capital One | 01-53-53260 | Office and cleaning supplies | 88.82 |
| 11/19/2021 | 61188 | Comcast | 01-53-53251 | Service, November 2021 | 2,381.96 |
| 11/19/2021 | 61189 | Cox Glass Co | 01-53-53370 | Window replacements | 6,490.11 |
| 11/19/2021 | 61190 | Scott DeHoff | 01-54-54408 | Water distrib system O&M certificate | 50.00 |
| 11/19/2021 | 61191 | Hach Co. | 01-53-53260 | MRTP supplies | 561.99 |
| 11/19/2021 | 61192 | IDEXX Distribution Inc. | 01-53-53100 | Colilert | 1,255.64 |
| 11/19/2021 | 61193 | Industrial Power Products-Oroville | 01-56-56150 | Chainsaw, chains, hardware | 1,134.57 |
| 11/19/2021 | 61194 | Intranet Connections | 07-68-68380 | Annual maintenance, 12/11/21-12/10/22) | 2,250.00 |
| 11/19/2021 | 61195 | Itron | 01-00-11182 | Radio read annual subscription (12/1/21-11/30/22) | 7,200.00 |
| 11/19/2021 | 61196 | Jake McClellan | 01-54-54408 | Water distrib system O&M certificate | 50.00 |
| 11/19/2021 | 61197 | McGrath Plumbing Repair | 01-52-52395 | Plumbing repair | 315.00 |

South Feather Water and Power Agency
Checks Paid, November, 2021

| <u>Date</u> | <u>Check #</u> | <u>Vendor Name</u> | <u>Account</u> | <u>Description</u> | <u>Amount</u> |
|-------------|----------------|-------------------------------|----------------|--|---------------|
| 11/19/2021 | 61198 | Mendes Supply Company | 01-56-56100 | Round flagged blue duster | 11.96 |
| 11/19/2021 | 61199 | Minasian, Meith, Soares | 07-60-60208 | Professional services, Oct 2021 | 12,066.45 |
| 11/19/2021 | 61200 | North Yuba Water District | 07-69-69990 | Jul-Sep 2021 minimum annual payment | 177,250.00 |
| 11/19/2021 | 61201 | Office Depot, Inc. | 01-50-50106 | Office supplies, printer cartridges | 251.41 |
| 11/19/2021 | 61202 | Orkin Pest Control | 07-64-64201 | Ground squirrel suppress, Oct, pest control serv, Nov | 817.10 |
| 11/19/2021 | 61203 | Oroville, City of | 01-00-22907 | City utility tax, Oct 2021 | 2,765.27 |
| 11/19/2021 | 61204 | Pace Analytical Services, LLC | 01-53-53201 | Coliform & E. coli testing | 99.20 |
| 11/19/2021 | 61205 | Riebes Auto Parts | 01-54-54104 | Mini power ball | 28.13 |
| 11/19/2021 | 61206 | John Shipman | 01-53-53103 | Employee health benefit reimbursement, Oct, work boots | 301.30 |
| 11/19/2021 | 61207 | Sierra Investments LLC | 01-00-41100 | Installation service refund | 5,742.59 |
| 11/19/2021 | 61208 | Spherion Staffing LLC | 01-55-55201 | Temp staffing assistance, wk end 10/24-11/7/21 | 2,030.40 |
| 11/19/2021 | 61209 | U S A Blue Book | 01-53-53260 | M RTP supplies, cable connector | 108.17 |
| 11/19/2021 | 61210 | Van Ness Feldman, LLP | 07-60-60208 | Professional services, Oct 2021 | 4,235.99 |
| 11/19/2021 | 211101 | Cal PERS | 07-60-60400 | Employee health insurance, Nov 2021 | 176,275.47 |
| 11/23/2021 | 61211 | A D P, Inc. | 01-50-50201 | Payroll processing, Oct 2021 | 1,606.75 |
| 11/23/2021 | 61212 | ACWA-JPIA | 01-50-50400 | Employee vision/dental insurance, Dec 2021 | 9,501.44 |
| 11/23/2021 | 61213 | AFLAC | 01-00-22915 | Employee supplemental insurance PE 10/2 & 10/16 | 1,249.74 |
| 11/23/2021 | 61214 | Butte County Sheriff's Office | 01-00-25209 | Employee wage garnishment, PE 10/30 & 11/13 | 1,582.18 |
| 11/23/2021 | 61215 | Empower Retirement/MassMutual | 01-00-22908 | Employee 457 contributions, PE 10/30 & 11/13 | 200.00 |
| 11/23/2021 | 61216 | IBEW #1245 | 01-00-25207 | Member dues, Nov 2021 | 5,700.55 |
| 11/23/2021 | 61217 | Mission Square Retirement | 01-00-22908 | Employee 457 contributions, PE 10/30 & 11/13 | 3,400.00 |
| 11/23/2021 | 61218 | Nationwide Retirement | 01-00-22908 | Employee 457 contributions, PE 10/30 & 11/13 | 3,359.67 |
| 11/29/2021 | 211102 | Cal PERS | 01-50-50414 | Unfunded accrued liability, Nov 2021 | 38,046.08 |
| 11/29/2021 | 211103 | CalPERS | 01-50-50413 | Employee retirement contributions, PE 10/30 & 11/13 | 83,606.21 |
| 11/29/2021 | 211104 | CalPERS 457 Plan | 01-00-22908 | Employee 457 contributions, PE 10/30 & 11/13 | 4,145.59 |
| 11/29/2021 | 211105 | Lincoln Financial Group | 01-00-22908 | Employee 457 contributions, PE 10/30 & 11/13 | 3,988.00 |
| 11/30/2021 | 61219 | Accularm Security Systems | 01-50-50201 | Annual fire inspection | 450.00 |
| 11/30/2021 | 61220 | Advanced Document Concepts | 01-56-56380 | Printer/copier maintenance, Oct 2021 | 77.07 |
| 11/30/2021 | 61221 | AT&T | 01-53-53251 | M RTP internet connection, 11/14/21-12/13/21 | 74.90 |
| 11/30/2021 | 61222 | AT&T | 01-50-50251 | Local calls service, 11/10/21-12/9/21 | 3,294.02 |
| 11/30/2021 | 61223 | AT&T Mobility | 01-58-58251 | Cell phone and tablet service, 10/19/21-11/18/21 | 371.47 |
| 11/30/2021 | 61224 | Butte LAFCO | 01-57-57501 | Annexation fees | 1,330.00 |
| 11/30/2021 | 61225 | Calif. Board of Equalization | 01-57-57501 | Annexation fees | 2,800.00 |
| 11/30/2021 | 61226 | Dish Network | 01-50-50251 | Satellite service, 12/8/21-1/7/22 | 144.81 |
| 11/30/2021 | 61227 | Grid Subject Matter Experts | 07-60-60201 | Professional services, Oct 2021 | 4,687.50 |
| 11/30/2021 | 61228 | NorthStar Engineering | 07-67-67201 | Gauging and weir benchmark survey | 13,390.00 |
| 11/30/2021 | 61229 | Office Depot, Inc. | 01-50-50106 | Copy paper, office supplies | 106.31 |
| 11/30/2021 | 61230 | Richardson & Company | 07-60-60216 | Auditor professional services | 270.00 |
| 11/30/2021 | 61231 | Seepex Inc. | 01-53-53260 | Pump mechanical seal and casing | 2,363.38 |

South Feather Water and Power Agency
Checks Paid, November, 2021

[illegible]

**SOUTH FEATHER WATER AND POWER AGENCY
PAYROLL
NOVEMBER, 2021**

| | |
|-----------------------------|-----------------------------|
| PAYROLL STATE & FED TAXES | \$ 163,148.71 |
| PAYROLL NET | 319,738.38 |
| TOTAL NOVEMBER, 2021 | <u><u>\$ 482,887.09</u></u> |

**CREDIT CARD DETAIL
NOVEMBER 2021 PAYMENTS**

| <u>Check #</u> | <u>Date</u> | <u>Description</u> | <u>Amount</u> |
|----------------|-------------|---------------------------------|--------------------|
| 61169 | 11/12/2021 | U.S. Bank | |
| | | Backflow class | \$ 1,200.00 |
| | | Parcel maps | 182.03 |
| | | Professional services, portrait | 156.97 |
| | | QAL renewal | 120.00 |
| | | Lien release | 105.00 |
| | | Pipe plug sockets | 23.68 |
| | | Web conferencing | 15.66 |
| | | | <u>\$ 1,803.34</u> |



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

FROM: Steve Wong, Finance Division Manager

DATE: December 15, 2021

RE: General Information (regarding matters not scheduled on the agenda)
12/21/21 Board of Directors Meeting

FEMA, CalOES

Payments totaling \$4,044 were received from FEMA and CalOES on November 24, 2021 for diagnostics on the Forbestown Powerhouse meter necessary because of a power outage and the loss of its memory caused by the North Complex Bear Fire (FEMA project PA-09-CA-4558-PW-00058(0)). The two payments reimbursed the Agency for 93.75% of the actual cost of repair.

Payments totaling \$50,626 were received from FEMA and CalOES on December 6, 2021 for the repair of SF 17 bridge stairs and access trail (2021-0980) and the purchase of buoys and booms (2021-0974) for the South Fork Diversion Dam. The repair work and the necessary replacement of buoys and booms was caused by the North Complex Bear Fire (FEMA project PA-09-CA-4558-PW-00276(235)). The two payments reimbursed the Agency for 92.91% of the actual cost of repair.

Water Transfer dollars received

Following confirmation from all parties for water transferred, including agreement from the State Water Resources Control Board, Santa Clara Valley Water District was billed on November 29, 2021 for water delivered in October, 8,000 acre feet at \$700 per acre foot. Payment was received on December 13, 2021.

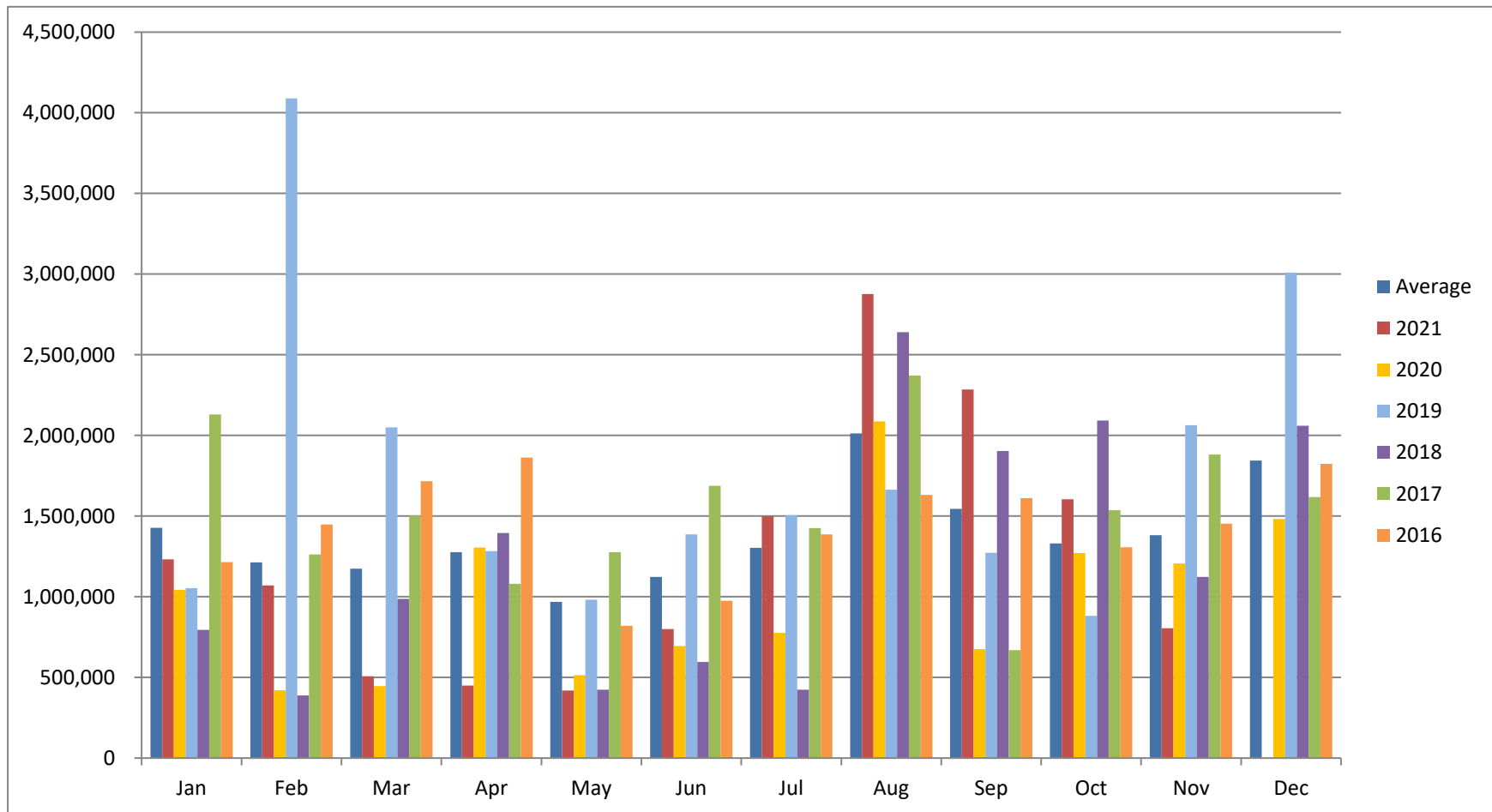
2022 Annual Budget

Staff work on the 2022 Annual Budget was completed and is included in this month's Board agenda package for review and adoption. The effort and cooperation from division managers and administrative staff is most appreciated.

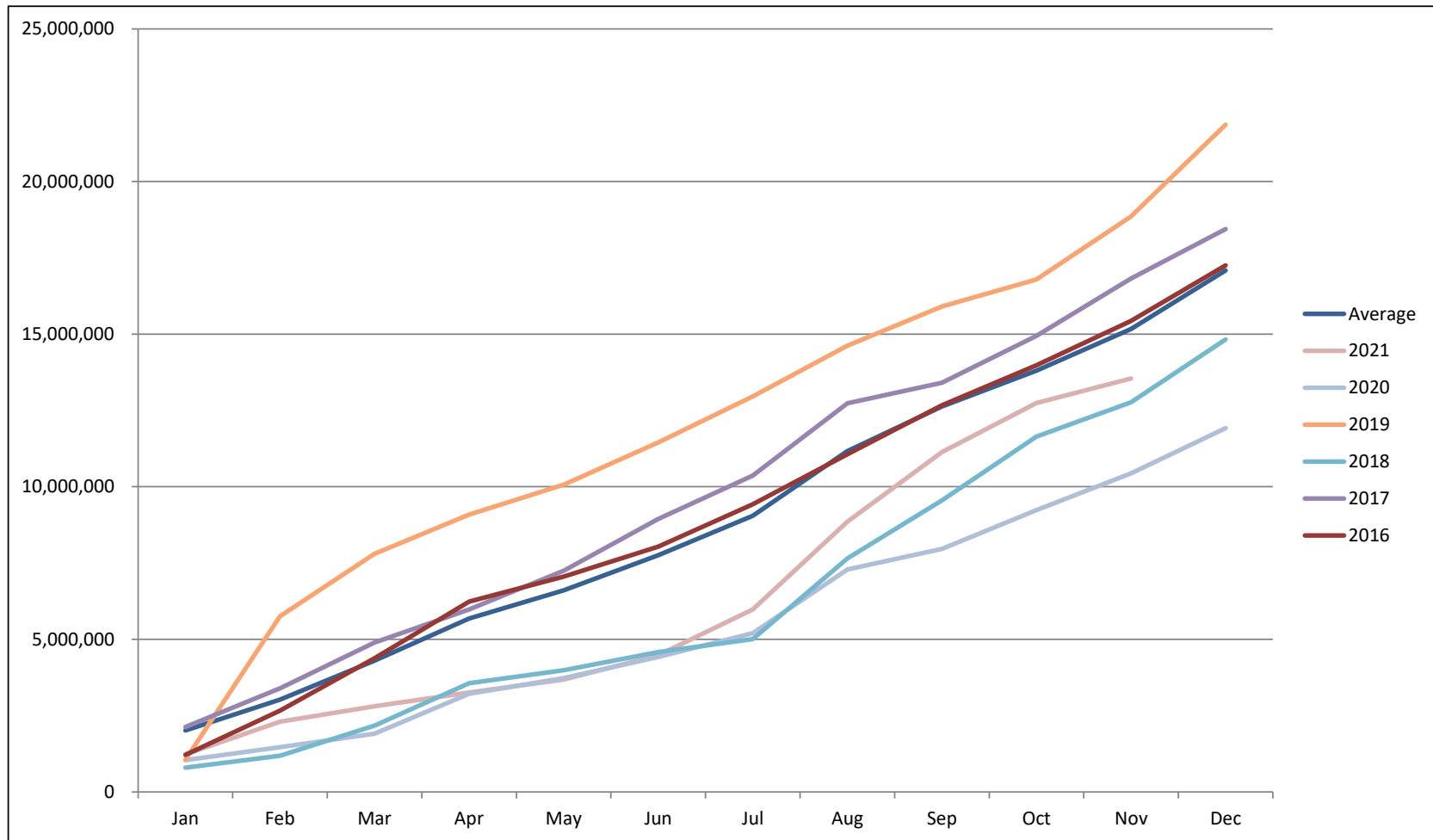
North Yuba Water District

Significant effort and energy has been expended by administrative staff compiling the records necessary to respond to the 78 discovery demands placed upon the Agency by North Yuba Water District action dated November 9, 2021.

South Feather Water and Power Agency Power Sold By Month



South Feather Water and Power Agency
Cumulative Power Purchases
All Powerhouses



South Feather Water and Power Agency
Joint Facilities Operating Fund Financial Report
December 21, 2021 Board Meeting

| <u>ACCOUNT</u> | <u>DESCRIPTION</u> | <u>2018 ACTUAL</u> | <u>2019 ACTUAL</u> | <u>2020 ACTUAL</u> | <u>2021 BUDGET</u> | <u>2021 ESTIMATED</u> | <u>2021 ACTUAL Thru 11/30/2021</u> | <u>% of Budget</u> |
|-------------------------------|------------------------------------|------------------------|------------------------|------------------------|------------------------|---------------------------|--|------------------------|
| REVENUE: | | | | | | | | |
| 41150 | Sale of Electricity | 13,176,083 | 19,631,871 | 10,640,356 | 15,225,000 | 17,000,000 | 15,912,045 | 105% |
| 41502 | Water Sales | 0 | 0 | 0 | 4,250,000 | 5,600,000 | 0 | 0% |
| 42306 | Current Service Charges | 12,748 | 15,512 | 12,131 | 12,500 | 53,469 | 53,469 | 428% |
| 42331 | Concession Income | 0 | 0 | 0 | 0 | 0 | 0 | 0% |
| 49250 | Interest Income | 249,218 | 665,557 | 427,042 | 50,000 | 50,000 | 0 | 0% |
| 49321 | State of CA, DWR | 0 | 0 | 0 | 0 | 0 | 0 | 0% |
| 49405 | Insurance Reimbursement | 2,612,050 | 601,929 | 80,452 | 75,000 | 67,865 | 67,865 | 90% |
| 49521 | JFOF FEMA | 2,099,530 | 0 | 443,135 | 0 | 68,110 | 68,110 | 100% |
| 49522 | JFOF CalOES | 0 | 0 | 114,763 | 0 | 48,751 | 48,751 | 100% |
| 49929 | Miscellaneous Income | 425,360 | 9,306 | 0 | 1,000 | 2,700 | 2,700 | 270% |
| | Total Revenue | 18,574,989 | 20,924,175 | 11,717,879 | 19,613,500 | 22,890,895 | 16,152,940 | 82% |
| OPERATING EXPENSES: | | | | | | | | |
| | JFOF Administration, 7-60 | 1,723,713 | 1,784,397 | 1,553,895 | 1,213,500 | 1,544,631 | 1,096,790 | 90% |
| | JFOF Environ Health & Safety, 7-62 | 229,584 | 249,927 | 301,601 | 317,683 | 352,781 | 308,416 | 97% |
| | JFOF Power Plant Operations, 7-63 | 3,742,733 | 2,598,221 | 3,064,477 | 2,943,388 | 2,937,682 | 2,120,385 | 72% |
| | JFOF Water Collection, 7-64 | 880,262 | 1,407,771 | 1,360,772 | 1,081,468 | 1,250,927 | 998,426 | 92% |
| | JFOF Campgrounds, 7-65 | 124,600 | 63,417 | 68,420 | 105,295 | 15,125 | 9,240 | 9% |
| | JFOF Plant & Shop, 7-66 | 466,854 | 631,973 | 610,160 | 608,758 | 990,080 | 686,263 | 113% |
| | JFOF Regulatory Compliance, 7-67 | 555,488 | 366,331 | 301,879 | 708,763 | 438,610 | 254,940 | 36% |
| | JFOF Communications & IT, 7-68 | 218,997 | 203,186 | 196,466 | 265,630 | 441,609 | 333,558 | 126% |
| | TOTAL OPERATING EXPENSES | 7,942,231 | 7,305,223 | 7,457,670 | 7,244,483 | 7,971,443 | 5,808,018 | 80% |
| | SUB-TOTAL, REVENUES OVER OPER EXP | 10,632,758 | 13,618,952 | 4,260,209 | 12,369,018 | 14,919,452 | 10,344,922 | |
| Other Non-Operating Expenses: | | | | | | | | |
| | North Yuba Water District | (709,000) | (709,000) | (709,000) | (709,000) | (709,000) | (531,750) | 75% |
| | 2019 Install Purch Agmt Principal | 0 | (773,548) | (1,476,613) | (5,875,907) | (5,875,907) | (764,711) | 13% |
| | Interest Expense | (220,113) | (399,896) | (308,393) | (236,578) | (236,578) | (186,676) | 79% |
| | Pension Expense | (238,342) | (434,687) | 0 | 0 | 0 | 0 | 0% |

South Feather Water and Power Agency
Joint Facilities Operating Fund Financial Report
December 21, 2021 Board Meeting

| <u>ACCOUNT</u> | <u>DESCRIPTION</u> | <u>2018 ACTUAL</u> | <u>2019 ACTUAL</u> | <u>2020 ACTUAL</u> | <u>2021 BUDGET</u> | <u>2021 ESTIMATED</u> | <u>2021 ACTUAL Thru 11/30/2021</u> | <u>% of Budget</u> |
|----------------|---|------------------------|------------------------|------------------------|------------------------|---------------------------|--|------------------------|
| | Capitol Outlay | | | | | | | |
| 2010-0828 | LCD Crest Modification | | | 1,005,477 | 82,000 | 51,245 | 51,245 | 0% |
| 2018-0944 | JFOF PP-KPH TSV 2019 | | | 330,612 | 26,000 | 2,130 | 2,130 | 8% |
| 2019-0949 | FPH Cooling Water Flow Device Rebuild | | | 3,597 | 0 | 0 | 0 | 0% |
| 2019-0950 | WPH Cooling Water Flow Device Rebuild | | | 7,994 | 0 | 0 | 0 | 0% |
| 2019-0952 | MRC road repair, Panels 300 and 526 | | | 641,291 | 65,000 | 0 | 0 | 0% |
| 2019-0960 | KPH Septic System Repair / Replacement | | | 6,144 | 10,000 | 10,000 | 0 | 0% |
| 2020-0197 | IT-Email exchange server | | | 3,887 | 0 | 0 | 0 | 0% |
| 2020-0965 | PH booster pump impellers | | | 8,352 | 0 | 0 | 0 | 0% |
| 2020-0966 | JS-Sly Creek Access Road Pavement Patching | | | 45,750 | 0 | 0 | 0 | 0% |
| 2020-0967 | WC-SCD 30KW Propane Generator | | | 60,787 | 0 | 0 | 0 | 0% |
| 2020-0968 | PP-WPH #2 cooling water pump and motor | | | 13,090 | 0 | 0 | 0 | 0% |
| 2020-0969 | PP-KPH HVAC | | | 6,740 | 0 | 0 | 0 | 0% |
| 2020-0970 | CO-CAISO meter installation | | | 23,357 | 45,000 | 45,000 | 36,862 | 82% |
| 2021-0971 | CO-SCADA upgrade | | | | 150,000 | 175,000 | 169,702 | 113% |
| 2021-0972 | FPH New Sump Oil Skimmer (Abanaki model SM8C02-F) | | | | 6,000 | 7,316 | 7,316 | 100% |
| 2021-0973 | Vehicle replacement-F350 utility worker truck w/utility bed, T-117 | | | | 70,000 | 70,000 | 53,728 | 77% |
| 2021-0974 | WC-South Fork Div Dam Safety Buoys and Log Booms | | | | 12,000 | 8,950 | 8,949 | 75% |
| 2021-0975 | CO-Sunset SCADA master install | | | | 30,000 | 30,250 | 30,249 | 101% |
| 2021-0976 | PP-FPH Guide Bearing Oil Coolers | | | | 63,000 | 66,000 | 65,986 | 0% |
| 2021-0977 | JS-Truck Replacement for Comm Tech, replace T-101, 2004 Ford Expedition | | | | 40,000 | 40,000 | 38,855 | 97% |
| 2021-0978 | WC-STA 8 Bridge Deck Replacement | | | | 15,000 | 9,000 | 8,538 | 57% |
| 2021-0979 | CO-Sunset backup generator, pad and appurtenances | | | | 42,500 | 42,500 | 31,256 | 74% |
| 2021-0980 | PP-Forbestown Div Dam SF-17 Access. Repl Stairs, Bridge, Trail | | | | 12,000 | 11,000 | 8,336 | 69% |
| 2021-0981 | CO-Generator Building at Sunset Hill Main Comm Site | | | | 12,000 | 12,500 | 12,302 | 103% |
| 2021-0982 | JS-Concrete aprons and approach, welding shop and hazmat | | | | 15,000 | 15,000 | 5,764 | 38% |
| 2021-0983 | JS-Truck Replacement for Roving Operator, replace 2005 Chevy | | | | 40,000 | 35,000 | 0 | 0% |
| 2022-0984 | WC-1 ton diesel truck, standard cab, single rear wheel | | | | 0 | 0 | 0 | 0% |
| 2021-63a | PP-FPH TSV Seal Kit | | | | 55,000 | 0 | 0 | 0% |
| 2021-63f | PP-FPH oil level device upgrade | | | | 18,000 | 0 | 0 | 0% |
| 2021-63g | PP-WPH oil level device upgrade | | | | 18,000 | 0 | 0 | 0% |
| 2021-63d | PP-FPH sump pump and motor | | | | 14,000 | 0 | 0 | 0% |
| 2021-63f | PP-FPH Cooling Water Strainer System | | | | 200,000 | 0 | 0 | 0% |
| 2021-63g | PP-FPH Repaint Generator Housing, Circuit Breaker, and Transformer | | | | 150,000 | 0 | 0 | 0% |
| 2021-63h | PP-WPH Repaint Generator Housing and TWD System | | | | 130,000 | 0 | 0 | 0% |
| 2021-63i | PP-Metal Worker, Pirahna | | | | 35,000 | 0 | 0 | 0% |

South Feather Water and Power Agency
Joint Facilities Operating Fund Financial Report
December 21, 2021 Board Meeting

| <u>ACCOUNT</u> | <u>DESCRIPTION</u> | <u>2018 ACTUAL</u> | <u>2019 ACTUAL</u> | <u>2020 ACTUAL</u> | <u>2021 BUDGET</u> | <u>2021 ESTIMATED</u> | <u>2021 ACTUAL Thru 11/30/2021</u> | <u>% of Budget</u> |
|----------------|--|------------------------|------------------------|------------------------|------------------------|---------------------------|--|------------------------|
| | Capital Outlay (con't) | | | | | | | |
| 2021-63j | PP-Welding Shop Cabinets | | | | 20,000 | 0 | 0 | 0% |
| 2021-63l | PP-Shop Press | | | | 7,500 | 0 | 0 | 0% |
| 2021-63p | PP-HART Communicator | | | | 7,500 | 7,500 | 0 | 0% |
| 2021-63q | PP-WPH outside welder for runner repairs | | | | 7,500 | 0 | 0 | 0% |
| 2021-64a | WC-SPH PSV & penstock recoating | | | | 175,000 | 0 | 0 | 0% |
| 2021-64b | WC-LGV Res penstock drain valve replacement | | | | 60,000 | 0 | 0 | 0% |
| 2021-64c | WC-LGV Res Fish Flow Valve Replacement | | | | 20,000 | 0 | 0 | 0% |
| 2021-64e | WC-Bangor Canal at SF 25 shotcrete | | | | 10,000 | 0 | 0 | 0% |
| 2021-64f | WC-Bobcat Skid Steer with Power Broom Attachment | | | | 41,000 | 0 | 0 | 0% |
| 2021-64g | WC-Rock Drills, Bits, and Hydraulic Splitter | | | | 20,000 | 0 | 0 | 0% |
| 2021-64i | WC-MRC repair, panel 210, 50' | | | | 50,000 | 0 | 0 | 0% |
| 2021-64m | WC-Waterways dredging | | | | 500,000 | 0 | 0 | 0% |
| 2021-64o | WC-RTU Water Logger HS522+ GOES Xmitter Forbestown Ditch | | | | 7,500 | 0 | 0 | 0% |
| 2021-65a | CM-Sly Creek Campground food lockers, fire rings and picnic tables | | | | 25,000 | 0 | 0 | 0% |
| 2021-66a | JS-PDHQ 35KW Propane Generator | | | | 35,000 | 0 | 0 | 0% |
| 2020-66d | JS-DC Load Bank Tester | | | | 28,000 | 0 | 0 | 0% |
| 2021-66d | JS-Water tank truck | | | | 70,000 | 0 | 0 | 0% |
| 2021-66e | JS-Dump truck | | | | 100,000 | 0 | 0 | 0% |
| 2021-66g | JS-Boom Truck | | | | 150,000 | 0 | 0 | 0% |
| 2021-66h | JS-All Terrain Telehandler Forklift | | | | 100,000 | 0 | 0 | 0% |
| 2021-66i | JS-CMMS Software System | | | | 50,000 | 0 | 0 | 0% |
| 2021-66l | JS-Welding Shop 3-Ph Propane Generator | | | | 35,000 | 0 | 0 | 0% |
| 2021-66m | JS-Mini Excavator | | | | 65,000 | 0 | 0 | 0% |
| 2021-67a | RC-Sly spillway rockfall mitigation | | | | 120,000 | 0 | 0 | 0% |
| 2021-68c | CO-WPH PSV Valve Trip System | | | | 30,000 | 0 | 0 | 0% |
| | Total Capital Outlay | (1,809,738) | (3,573,487) | (2,157,078) | (3,089,500) | (638,391) | (531,218) | 17% |

South Feather Water and Power Agency
Joint Facilities Operating Fund Financial Report
December 21, 2021 Board Meeting

| <u>ACCOUNT</u> | <u>DESCRIPTION</u> | <u>2018 ACTUAL</u> | <u>2019 ACTUAL</u> | <u>2020 ACTUAL</u> | <u>2021 BUDGET</u> | <u>2021 ESTIMATED</u> | <u>2021 ACTUAL Thru 11/30/2021</u> | <u>% of Budget</u> |
|--|------------------------------|------------------------|------------------------|------------------------|------------------------|---------------------------|--|------------------------|
| Transfers In: | | | | | | | | |
| | Power Division Legacy Fund | 0 | 1,096,094 | 0 | 0 | 0 | 0 | 0% |
| | Retiree Benefit Trust | 0 | 0 | 1,617,546 | 0 | 0 | 0 | 0% |
| Transfers Out: | | | | | | | | |
| | General Fund-Minimum Payment | (709,000) | (709,000) | (709,000) | (709,000) | (709,000) | (531,750) | 75% |
| | General Fund-Overhead | (557,565) | (621,688) | (480,058) | (675,000) | (613,367) | (613,367) | 0% |
| | Retiree Benefit Trust | (214,513) | (201,179) | 0 | 0 | 0 | 0 | 0% |
| Net Non-operating, Capital Outlay and Transfers | | (4,458,271) | (7,422,485) | (4,222,596) | (11,294,985) | (8,782,243) | (3,159,472) | |
| NET REVENUE OVER EXPENSES | | 6,174,487 | 6,196,467 | 37,613 | 1,074,033 | 6,137,209 | 7,185,450 | |
| Beginning Balance | | 18,266,571 | 18,653,584 | 24,541,141 | 21,473,810 | 24,578,754 | 24,578,754 | |
| NYWD-Additional Payment | | (1,393,737) | 0 | 0 | (978,678) | (5,374,000) | 0 | |
| General Fund-Additional Payment | | (1,393,737) | 0 | 0 | (978,678) | (5,374,000) | 0 | |
| Loan Payable to PG&E | | (3,000,000) | (308,910) | 0 | 0 | 0 | 0 | |
| Ending Balance | | 18,653,584 | 24,541,141 | 24,578,754 | 20,590,487 | 19,967,963 | 31,764,204 | |

NOTES: Per NYWD agreement, 15% working capital reserve of \$1,125,850, and \$18,000,000 contingency reserve is required.
Ending 12/31/20 balance includes designated reserves of \$1,617,546 for retiree benefits.

South Feather Water and Power Agency
General Fund Financial Report
December 21, 2021 Board Meeting

| <u>ACCOUNT</u> | <u>DESCRIPTION</u> | <u>2018 ACTUAL</u> | <u>2019 ACTUAL</u> | <u>2020 ACTUAL</u> | <u>2021 BUDGET</u> | <u>2021 ESTIMATED</u> | <u>2021 ACTUAL Thru 11/30/21</u> | <u>% of BUDGET</u> |
|------------------|--------------------------------|------------------------|------------------------|------------------------|------------------------|---------------------------|--|------------------------|
| REVENUE: | | | | | | | | |
| Water Sales Rev | | | | | | | | |
| 41100 | Domestic Water | 2,151,409 | 2,138,729 | 2,674,305 | 2,500,000 | 2,500,000 | 2,296,318 | 92% |
| 41400 | Irrigation Water | 222,699 | 218,507 | 263,727 | 300,000 | 300,000 | 269,464 | 90% |
| 41420 | Water Sales, NYWD to Yuba City | 181,314 | 190,388 | 195,300 | 200,000 | 200,000 | 0 | 0% |
| | Sub-Total Water Sales Rev | 2,555,422 | 2,547,624 | 3,133,332 | 3,000,000 | 3,000,000 | 2,565,782 | 86% |
| Power Revenue | | | | | | | | |
| 41305 | Sly Cr Pwr Generation | 1,544,956 | 2,128,918 | 1,297,452 | 1,625,000 | 1,766,000 | 1,704,669 | 105% |
| 41306 | Surplus Wtr | 90,786 | 87,360 | 25,164 | 55,000 | 50,000 | 0 | 0% |
| | Sub-Total Power Rev | 1,635,742 | 2,216,278 | 1,322,616 | 1,680,000 | 1,816,000 | 1,704,669 | 101% |
| Water Serv Chgs | | | | | | | | |
| 42301 | Sundry Billing (Job Orders) | 54,785 | 173,718 | 57,108 | 55,000 | 200,000 | 131,842 | 240% |
| 42341 | System Capacity Charges | NA | NA | 69,801 | 50,000 | 80,000 | 43,630 | 87% |
| | Other Water Serv Charges | 64,271 | 132,685 | 29,249 | 50,000 | 50,000 | 48,138 | 96% |
| | Sub-Total Water Serv Chgs | 119,056 | 306,403 | 156,158 | 155,000 | 330,000 | 223,610 | 144% |
| Non-Oper Revenue | | | | | | | | |
| 49250 | Interest Earnings | 110,229 | 85,264 | 108,903 | 10,000 | 1,000 | 44,621 | 446% |
| 49311 | Property Taxes | 585,383 | 663,748 | 681,269 | 685,000 | 690,000 | 354,110 | 52% |
| 49405 | ACWA/JPIA RPA | 41,973 | 82,631 | 103,294 | 50,000 | 40,381 | 40,381 | 81% |
| 49625 | Back Flow Installation | 16,920 | 14,021 | 9,400 | 15,000 | 5,000 | 5,385 | 36% |
| 49630 | Back Flow Inspection | 119,570 | 123,738 | 127,236 | 125,000 | 135,000 | 119,409 | 96% |
| | Other Non-Oper Rev | (4,820) | 4,413 | 31,455 | 1,000 | 2,500 | 2,323 | 232% |
| | Sub-Total Non-Oper Rev | 869,255 | 973,815 | 1,061,557 | 886,000 | 873,881 | 566,229 | 64% |
| | TOTAL GENERAL FUND REVENUE | 5,179,475 | 6,044,120 | 5,673,663 | 5,721,000 | 6,019,881 | 5,060,290 | 88% |

South Feather Water and Power Agency
General Fund Financial Report
December 21, 2021 Board Meeting

| <u>ACCOUNT</u> | <u>DESCRIPTION</u> | <u>2018 ACTUAL</u> | <u>2019 ACTUAL</u> | <u>2020 ACTUAL</u> | <u>2021 BUDGET</u> | <u>2021 ESTIMATED</u> | <u>2021 ACTUAL Thru 11/30/21</u> | <u>% of BUDGET</u> |
|-------------------------------------|---|------------------------|------------------------|------------------------|------------------------|---------------------------|--|------------------------|
| OPERATING EXPENSES: | | | | | | | | |
| General Admin, 1-50 | | 1,381,008 | 1,182,674 | 977,703 | 1,011,199 | 919,524 | 667,032 | 66% |
| Water Source, 1-51 | | 15,891 | 17,468 | 16,117 | 17,500 | 17,500 | 14,888 | 85% |
| Environmental Health & Safety, 1-52 | | 258,473 | 213,741 | 239,863 | 240,339 | 253,371 | 217,042 | 90% |
| Water Treatment, 1-53 | | 1,330,741 | 1,662,849 | 1,923,429 | 1,823,400 | 2,196,799 | 1,621,262 | 89% |
| Transmission & Distribution, 1-54 | | 1,973,758 | 2,277,469 | 2,528,134 | 2,669,875 | 2,706,281 | 1,850,910 | 69% |
| Customer Accounts, 1-55 | | 693,341 | 869,709 | 990,535 | 907,048 | 1,268,396 | 796,682 | 88% |
| General Plant & Shop, 1-56 | | 702,545 | 682,711 | 698,537 | 701,725 | 714,100 | 494,927 | 71% |
| Sundry, 1-57 | | 42,724 | 67,263 | 49,859 | 55,000 | 175,000 | 88,529 | 161% |
| Information Systems, 1-58 | | 366,897 | 420,975 | 499,957 | 474,127 | 529,405 | 349,854 | 74% |
| Sly Creek Power Plant, 1-61 | | 324,215 | 498,384 | 438,309 | 413,550 | 379,609 | 354,381 | 86% |
| TOTAL OPERATING EXPENSES | | 7,089,593 | 7,893,243 | 8,362,443 | 8,313,762 | 9,159,985 | 6,455,507 | 78% |
| SUB-TOTAL, REVENUES OVER OPER EXP | | (1,910,118) | (1,849,123) | (2,688,780) | (2,592,762) | (3,140,104) | (1,395,217) | 54% |
| Other Non-Operating Expenses | | | | | | | | |
| Supplies & Services | | 1,000 | 1,100 | 3,600 | 2,500 | 3,400 | 3,400 | 136% |
| Interest | | 847,823 | 844,634 | 826,793 | 812,839 | 812,839 | 610,781 | 75% |
| Principal | | 570,000 | 580,000 | 600,000 | 615,000 | 615,000 | 615,000 | 100% |
| Pension Expense | | 294,211 | 349,513 | 0 | 0 | 0 | 0 | 0% |
| CAPITAL OUTLAY: | | | | | | | | |
| 2013-0135 | M RTP Improvement program | | | 55,322 | | | | |
| 2019-0191 | TD-Rockridge and Coventry Dr pipeline replacement | | | 79,765 | 0 | 1,000 | 821 | 100% |
| 2019-0192 | TD-Distribution System Remote Monitoring | | | 14,477 | 10,000 | 10,000 | 9,551 | 96% |
| 2019-0193 | GS-Generator, Admin Offices | | | 34,227 | | | | |
| 2020-0196 | Bangor shotcrete Patty Dutters and Warren property, 1000' | | | 11,282 | | | | |
| 2020-0197 | IT-Email exchange server | | | 3,887 | | | | |
| 2020-0198 | Community Line, Foothill Blvd./Oro Bangor Hwy to Grange | | | 21,196 | 75,000 | 70,000 | 68,058 | 91% |
| 2020-0199 | GP-M RTP solar inverter replacement | | | 40,681 | | | | |
| 2020-0200 | Oro-Bangor Hwy/BTP to Avacado | | | 38,968 | 7,000 | 100,000 | 48,097 | 687% |
| 2020-0970 | SPH-CAISO meter installation | | | 7,786 | 15,000 | 15,000 | 9,216 | 61% |
| 2021-0204 | M RTP #2 raw water pump replacement | | | | 125,000 | 65,000 | 64,907 | 52% |
| 2021-0205 | Hwy 162 / Arbol | | | | 137,000 | 137,000 | 122,459 | 89% |
| 2021-0206 | IT-M RTP SAN replacement | | | | 26,000 | 26,000 | 23,185 | 89% |
| 2021-0207 | CA-Meter reader communications | | | | 15,000 | 15,000 | 1,750 | 12% |
| 2021-0208 | Replace 1998 Bobcat mini excavator, E-123 | | | | 65,000 | 70,000 | 0 | 0% |
| 2021-0209 | IT-Fiber optic and switches replacement | | | | 21,000 | 21,000 | 0 | 0% |
| 2021-0210 | Replace 2009 Ford F-350, T-82 | | | | 60,000 | 60,000 | 0 | 0% |
| 2021-0211 | Replace 2010 Ranger 4x4, ditchtender, T-386 | | | | 35,000 | 0 | 0 | 0% |
| 2021-0971 | SPH-SCADA upgrade | | | | 50,000 | 50,000 | 29,072 | 58% |

South Feather Water and Power Agency
General Fund Financial Report
December 21, 2021 Board Meeting

| <u>ACCOUNT</u> | <u>DESCRIPTION</u> | <u>2018 ACTUAL</u> | <u>2019 ACTUAL</u> | <u>2020 ACTUAL</u> | <u>2021 BUDGET</u> | <u>2021 ESTIMATED</u> | <u>2021 ACTUAL Thru 11/30/21</u> | <u>% of BUDGET</u> |
|---|--|------------------------|------------------------|------------------------|------------------------|---------------------------|--|------------------------|
| CAPITAL OUTLAY (con't): | | | | | | | | |
| 2021-54h | Irwin Experanza Williams, 2000' | | | | 100,000 | 0 | 0 | 0% |
| 2021-54j | Community Line, Wyandotte domestic pipeline | | | | 40,000 | 40,000 | 0 | 0% |
| 2021-54m | Palermo shotcrete Pinecrest, 1000' | | | | 60,000 | 0 | 0 | 0% |
| 2021-54n | Miller Hill Gauging Station | | | | 12,000 | 12,000 | 0 | 0% |
| 2021-56g | Replace 2011 Ranger 4x4, ditchtender, T-302 | | | | 35,000 | 0 | 0 | 0% |
| 2020-61c | SPH-PSV roof replacement and rockfall protection | | | | 75,000 | 0 | 0 | 0% |
| 2020-61e | SPH-Oil flow device upgrade | | | | 20,000 | 0 | 0 | 0% |
| 2020-61g | SPH-bitronics lins side metering xducer | | | | 8,000 | 8,000 | 0 | 0% |
| 2021-61l | SPH Exciter upgrade | | | | 200,000 | 0 | 0 | 0% |
| 2021-61m | SPH station air compressor | | | | 10,000 | 10,000 | 0 | 0% |
| | Total Capital Outlay | 102,680 | 239,171 | 307,591 | 1,201,000 | 710,000 | 376,295 | 31% |
| Transfers: | | | | | | | | |
| | SFPP Jt Facil Oper Fd-Minimum Payment | 709,000 | 709,000 | 709,000 | 709,000 | 709,000 | 531,750 | 75% |
| | SFPP Jt Facil Oper Fd-Additional Payment | 1,393,737 | 0 | 0 | 978,678 | 0 | 0 | 0% |
| | SFPP Jt Facil Oper Fd-Overhead | 557,565 | 621,688 | 480,058 | 675,000 | 613,367 | 613,367 | 91% |
| | Debt Service Fund, 2016 COP | 2,186,233 | 0 | 0 | 0 | 0 | 0 | 0% |
| | System Capacity Fund, MRTP Impr Proj | (1,248,243) | 0 | 0 | 0 | 0 | 0 | 0% |
| | System Capacity Fund | 0 | 0 | 194,946 | 0 | 0 | 0 | 0% |
| | Retiree Benefit Trust Fund | (266,911) | (320,821) | 0 | 0 | 0 | 0 | 0% |
| | Retiree Benefit Trust Fund | 0 | 0 | 1,977,001 | 0 | 0 | 0 | 0% |
| Net Non-operating, Capital Outlay and Transfers | | 1,515,667 | (1,004,551) | 1,623,021 | (268,661) | (818,872) | (460,359) | 171% |
| | NET REVENUE OVER EXPENSES | (394,451) | (2,853,674) | (1,065,759) | (2,861,423) | (3,958,976) | (1,855,576) | |
| | Beginning Balance | 7,290,825 | 6,896,374 | 4,042,700 | 2,022,090 | 2,976,941 | 2,976,941 | |
| | Ending Balance | 6,896,374 | 4,042,700 | 2,976,941 | (839,333) | (982,034) | 1,121,366 | |

NOTE: Ending 12/31/20 balance includes designated reserves of \$1,977,001 for retiree benefits.

South Feather Water & Power Agency
Irrigation Water Accounting
For The Period Of 1/1/2021 - 11/30/2021

| <u>ACCT CODE</u> | <u>DESCRIPTION</u> | <u>REVENUE</u> | <u>EXPENSES</u> |
|------------------|--------------------|------------------|------------------|
| 2021-0504 | Palermo Canal | \$ 102,350 | \$ 249,795 |
| 2021-0505 | Bangor Canal | \$ 119,667 | \$ 236,094 |
| 2021-0506 | Forbestown Canal | \$ 19,030 | \$ 228,764 |
| 2021-0507 | Community Line | \$ 28,418 | \$ 42,969 |
| | Totals | <hr/> \$ 269,465 | <hr/> \$ 757,622 |

SOUTH FEATHER WATER AND POWER AGENCY
SCHEDULE OF CASH AND INVESTMENTS
30-Nov-21

| | |
|---------------------------------------|--------------|
| General Fund Cash and Savings Account | \$ 1,820,345 |
| LAIF | 24,659,685 |
| CalTrust | 1,419,879 |
| Five Star Bank | 1,109,297 |

| <u>Fixed Income portfolio</u> | <u>Rate</u> | <u>Purch Date</u> | <u>Purch Price</u> | <u>Face Value</u> | <u>Maturity</u> | <u>Mkt Value</u> | <u>Est Ann Income</u> |
|--------------------------------|-------------|-------------------|--------------------|-------------------|-----------------|------------------|-----------------------|
| Cash | | | | | | 250,707 | \$ - |
| BMW Bank North America CD | 3.050% | 12/28/2018 | 245,000 | 245,000 | 12/28/2021 | 246,786 | 7,473 |
| Federal Farm Credit Bonds | 2.600% | 1/28/2019 | 250,000 | 249,999 | 1/18/2022 | 250,830 | 6,500 |
| Goldman Sachs CD | 2.850% | 2/14/2019 | 185,000 | 185,000 | 2/14/2022 | 186,055 | 5,273 |
| Centerstate Bank CD | 1.000% | 3/20/2020 | 245,008 | 245,000 | 3/21/2022 | 245,639 | 2,450 |
| US Treasury Note | 2.250% | 5/8/2019 | 245,326 | 245,000 | 4/15/2022 | 246,962 | 5,513 |
| Eclipse Bank CD | 0.350% | 5/29/2020 | 240,000 | 240,000 | 5/30/2022 | 240,038 | 840 |
| Flagstar Bank CD | 2.450% | 6/12/2019 | 246,000 | 246,000 | 6/13/2022 | 248,989 | 6,027 |
| Sallie Mae Bank CD | 2.150% | 7/24/2019 | 245,000 | 245,000 | 7/25/2022 | 248,119 | 5,268 |
| Bank Hapoalim Bm Ny CD | 0.250% | 8/26/2020 | 245,000 | 245,000 | 8/26/2022 | 245,047 | 613 |
| Wells Fargo Bank CD | 1.850% | 9/18/2019 | 245,000 | 245,000 | 9/19/2022 | 248,158 | 4,533 |
| Safra Natl Bank CD | 0.250% | 12/9/2021 | 245,000 | 245,000 | 12/8/2022 | 245,000 | 613 |
| Goldman Sachs CD | 1.850% | 12/12/2019 | 60,000 | 60,000 | 12/12/2022 | 60,954 | 1,110 |
| Morgan Stanley Private Bank CD | 1.850% | 12/19/2019 | 50,000 | 50,000 | 12/19/2022 | 51,030 | 925 |
| First Heritage Bank CD | 0.250% | 6/23/2020 | 140,000 | 140,000 | 12/19/2022 | 139,909 | 350 |
| Marlin Business Bank CD | 1.650% | 1/15/2020 | 203,000 | 203,000 | 1/17/2023 | 206,025 | 3,350 |
| Wells Fargo Natl Bank West CD | 1.900% | 1/17/2020 | 245,000 | 245,000 | 1/17/2023 | 249,344 | 4,655 |
| People First Bank CD | 1.350% | 3/6/2020 | 134,000 | 134,000 | 3/6/2023 | 135,679 | 1,809 |
| American Express Natl Bank CD | 1.450% | 1/31/2020 | 245,000 | 245,000 | 3/31/2023 | 248,513 | 3,553 |
| Luana Savings Bank CD | 0.200% | 8/14/2020 | 245,000 | 245,000 | 8/14/2023 | 243,934 | 490 |
| Synchrony Bank CD | 0.400% | 9/30/2021 | 245,000 | 245,000 | 9/29/2023 | 244,402 | 980 |
| Medallion Bank CD | 0.250% | 10/26/2020 | 135,000 | 135,000 | 10/27/2023 | 134,359 | 338 |
| New York Community Bank CD | 0.300% | 11/9/2020 | 245,000 | 245,000 | 11/9/2023 | 244,015 | 735 |
| Federal Home Loan Bond | 0.190% | 12/29/2020 | 249,777 | 250,000 | 12/22/2023 | 248,577 | 475 |

SOUTH FEATHER WATER AND POWER AGENCY
SCHEDULE OF CASH AND INVESTMENTS
30-Nov-21

| | |
|---------------------------------------|--------------|
| General Fund Cash and Savings Account | \$ 1,820,345 |
| LAIF | 24,659,685 |
| CalTrust | 1,419,879 |
| Five Star Bank | 1,109,297 |

| <u>Fixed Income portfolio</u> | <u>Rate</u> | <u>Purch Date</u> | <u>Purch Price</u> | <u>Face Value</u> | <u>Maturity</u> | <u>Mkt Value</u> | <u>Est Ann Income</u> |
|---------------------------------------|-------------|-------------------|--------------------|-------------------|-----------------|------------------|-----------------------|
| Bankunited Bank CD | 0.350% | 3/15/2021 | 245,000 | 245,008 | 3/19/2024 | 243,405 | 858 |
| Web Bank CD | 0.400% | 5/11/2021 | 245,000 | 245,000 | 5/17/2024 | 243,229 | 980 |
| UBS Bank CD | 0.350% | 6/23/2021 | 245,000 | 245,000 | 6/24/2024 | 242,601 | 858 |
| Texas Exchange Bank | 0.500% | 7/9/2021 | 105,000 | 105,000 | 7/9/2024 | 104,320 | 525 |
| Toyota Finl Svgs Bank CD | 0.550% | 8/5/2021 | 245,000 | 245,000 | 8/5/2024 | 243,513 | 1,348 |
| Institution for Svg in Newburyport CD | 0.700% | 10/28/2021 | 245,000 | 245,000 | 10/28/2024 | 243,834 | 1,715 |
| Merrick Bank CD | 0.800% | 11/19/2021 | 245,000 | 245,000 | 11/19/2024 | 244,363 | 1,960 |
| Capital One Bank USA CD | 0.900% | 11/17/2021 | 245,000 | 245,000 | 11/17/2025 | 243,398 | 2,205 |
| State Bank of India CD | 1.000% | 6/10/2021 | 245,000 | 245,000 | 6/10/2026 | 245,892 | 2,450 |
| Total Fixed Income Portfolio | | | | | | 7,163,626 | \$ 76,766 |
| | | | | | | | 1.07% |
| TOTAL CASH & INVESTMENTS AT 11/30/21 | | | | | | \$ 36,172,832 | |

I certify that all investment actions have been made in full compliance with Policy #470- Investments, and that South Feather Water and Power Agency will meet its expenditure obligations for the next six months.

Submitted by: Steve Wong, Finance Division Manager 12/14/21

Investment Transactions

November, 2021

Purchased \$245,000 Merrick Bank CD 11/19/2021, .800%, maturing 11/19/2024.

Purchased \$245,000 Capital One Bank CD 11/17/2021, 0.900%, maturing 11/17/2025.

\$245,000 Merrick Bank CD matured 11/29/2021 and funds reinvested into Safra Natl Bank CD, 0.250%, maturing 12/8/2022.



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

FROM: Dan Leon, Power Division Manager

DATE: December 15, 2021

RE: General Information (regarding matters not scheduled on agenda)
December 21, 2021 Board of Directors Meeting

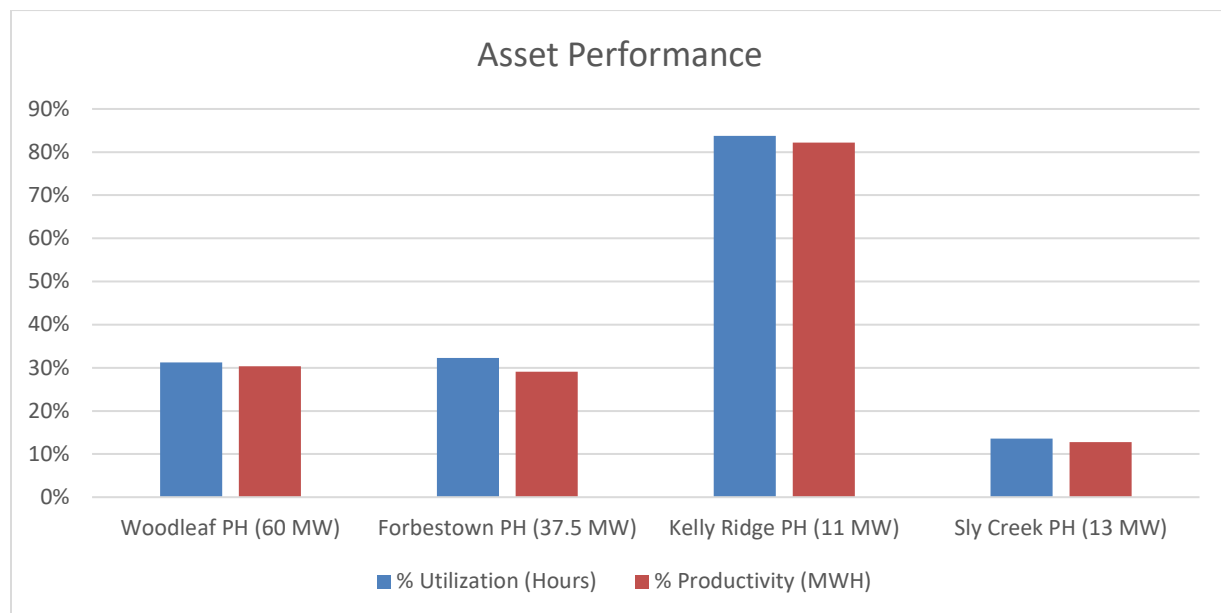
OPERATIONS

Power Division Summary Report, Reservoir Storage Report, and Precipitation Report for November 2021 are attached.

South Fork tunnel average flow was 192 CFS. Slate Creek tunnel was opened for 4 days. At month's end, Little Grass Valley and Sly Creek Reservoirs combined storage was 76 kAF.

Observed conditions for water year-to-date precipitation and snowpack will be reported beginning in February 2022.

Asset performance and availability for November 2021 summarized in the following tables:



| Powerhouse | Capacity MW | Available for Generation Hrs | Generation Dispatched at Full Output Hrs | Additional Gen. <u>not</u> Dispatched at Full Output Hrs | Generation Dispatched at Part. Output Hrs |
|-------------|----------------|---------------------------------|--|--|---|
| Woodleaf | 60.0 | 192 | -- | 132 ₁ | 60 ₁ |
| Forbestown | 37.5 | 186 | -- | 126 ₁ | 60 ₁ |
| Kelly Ridge | 11.0 | 185 | -- | 30 ₁ | 155 ₁ |
| Sly Creek | 13.0 | 184 | -- | 159 ₁ | 25 ₁ |

Note 1: Estimated values

| CAISO Index Pricing | Monthly On-Peak Average Price per MWh | Monthly Hourly Average Price per MWh |
|---------------------|--|---|
| Monthly Prices | \$61.91 | \$58.76 |
| Average since 2010 | \$40.23 | \$37.25 |

PROJECTS

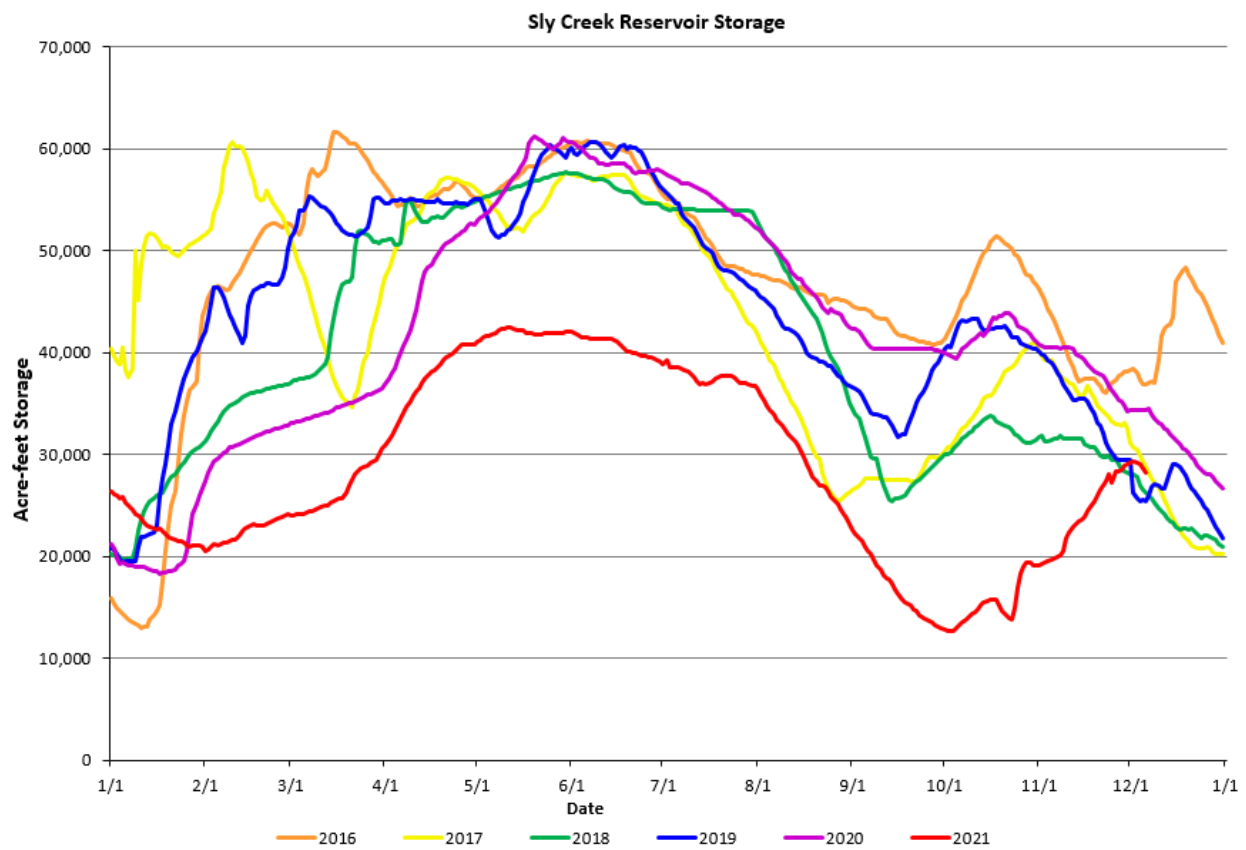
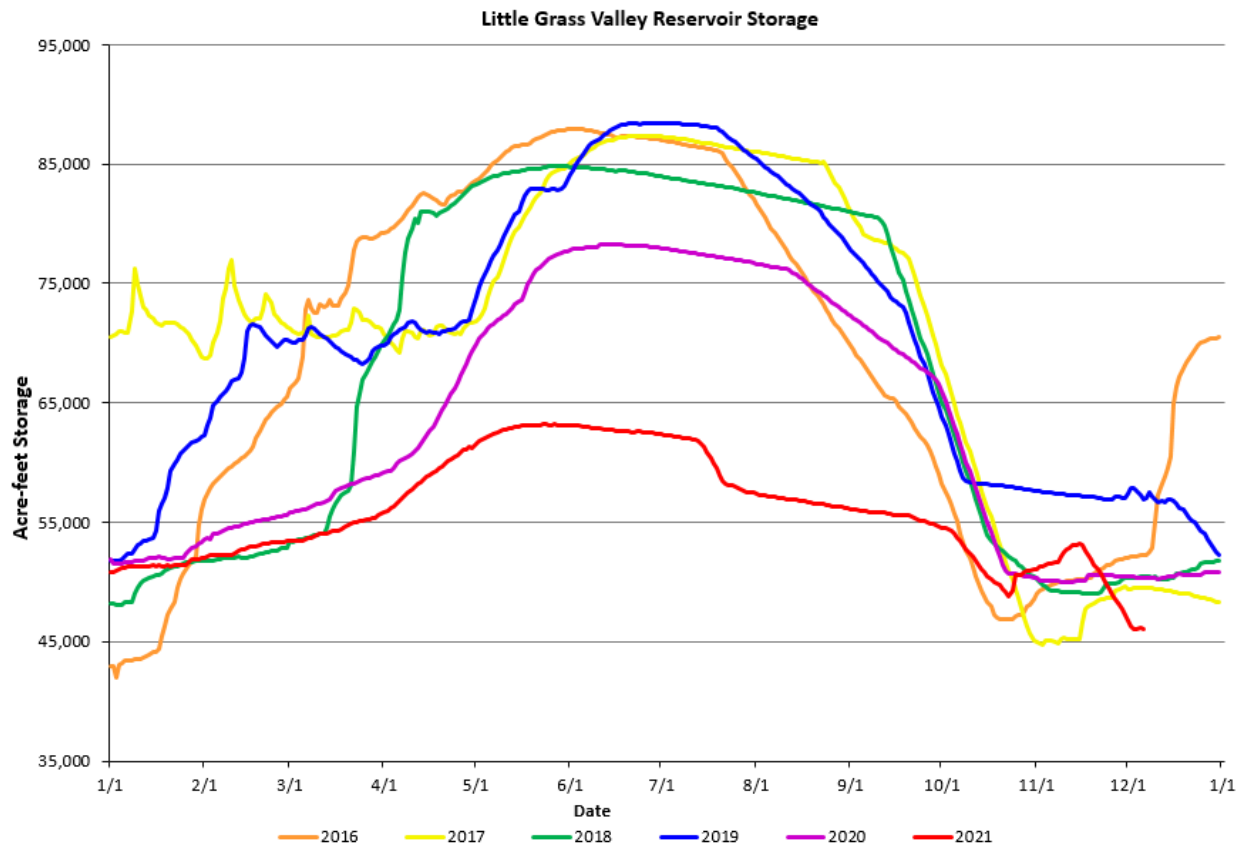
Energy Delivery Transition Projects. The Agency's Energy Transition effort includes the following projects that are in final testing and closeout phases.

Comm Network Project. Project is complete, and new communication network is operational.

CAISO Meter Installation Project. Vendor field installation and final commissioning of new CAISO revenue meters is complete, and all systems are operational.

CAISO RIG Installation Project. Vendor installation and final commissioning of new RIG is complete, and system is operational.

Scada Replacement Project. Field installation and commissioning is substantially complete. Agency staff and vendor are completing Scada system final testing.



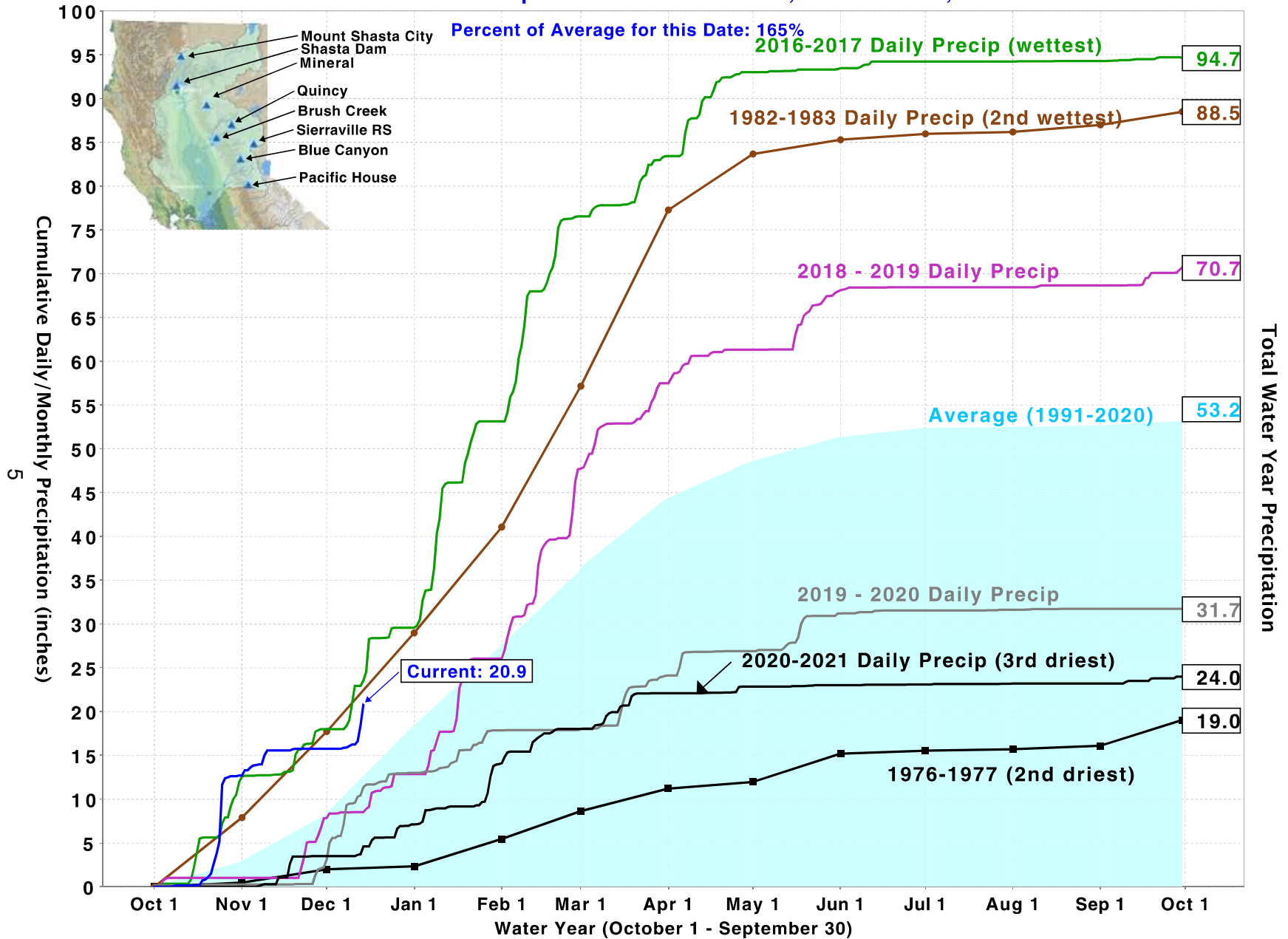
**SOUTH FEATHER WATER AND POWER
SOUTH FEATHER POWER PROJECT
2021
Reservoir and Stream Operations**

| | RESERVOIR ELEVATIONS | | | | MONTHLY AVERAGE STREAM RELEASES | | | |
|---|----------------------|------|-----------|------|---------------------------------|---------------------------------------|------------------------------|--------------------------------|
| | Little Grass Valley | | Sly Creek | | Release to SFFR at LGV Dam | Release to SFFR at Forbestown Div. | Release at Lost Creek Dam | Release at Slate Creek Div. |
| Maximum Elevation End of Month Conditions | 5,046.50 | Feet | 3,530.00 | Feet | | | | |
| January | 5,020.04 | Feet | 3,440.41 | Feet | 8.40 cfs | 6.37 cfs | 6.08 cfs | 37.50 cfs |
| February | 5,021.21 | Feet | 3,449.99 | Feet | 8.96 cfs | 6.65 cfs | 8.25 cfs | 87.70 cfs |
| March | 5,023.07 | Feet | 3,466.74 | Feet | 6.96 cfs | 38.70 cfs | 6.13 cfs | 75.20 cfs |
| April | 5,027.62 | Feet | 3,489.94 | Feet | 14.20 cfs | 7.36 cfs | 9.40 cfs | 28.60 cfs |
| May | 5,028.94 | Feet | 3,492.29 | Feet | 16.00 cfs | 12.80 cfs | 9.30 cfs | 16.90 cfs |
| June | 5,028.38 | Feet | 3,486.21 | Feet | 13.80 cfs | 13.10 cfs | 8.91 cfs | 11.60 cfs |
| July | 5,024.50 | Feet | 3,480.64 | Feet | 80.10 cfs | 13.00 cfs | 9.37 cfs | 5.91 cfs |
| August | 5,023.49 | Feet | 3,447.16 | Feet | 14.00 cfs | 13.00 cfs | 9.49 cfs | 4.58 cfs |
| September | 5,022.26 | Feet | 3,413.00 | Feet | 20.70 cfs | 13.00 cfs | 9.42 cfs | 4.94 cfs |
| October | 5,019.27 | Feet | 3,434.76 | Feet | 140.00 cfs | 37.80 cfs | 9.43 cfs | 87.20 cfs |
| November | 5,015.93 | Feet | 3,463.18 | Feet | 133.00 cfs | 36.50 cfs | 7.90 cfs | 49.90 cfs |
| December | 0.00 | Feet | 0.00 | Feet | 0.00 cfs | 0.00 cfs | 0.00 cfs | 0.00 cfs |

Powerhouse Operations

| | Sly Creek | Woodleaf | Forbestown | Kelly Ridge | Energy Revenue |
|-----------|--------------|---------------|---------------|---------------|-----------------|
| January | 1,201.20 MWH | 11,378.82 MWH | 6,298.40 MWH | 5,604.49 MWH | \$1,232,234.63 |
| February | 262.83 MWH | 3,259.77 MWH | 2,774.31 MWH | 3,173.08 MWH | \$1,070,508.10 |
| March | 72.95 MWH | 1,314.95 MWH | 744.94 MWH | 1,825.84 MWH | \$507,800.92 |
| April | 109.13 MWH | 574.09 MWH | 669.42 MWH | 965.26 MWH | \$450,053.12 |
| May | 220.36 MWH | 780.30 MWH | 467.06 MWH | 235.80 MWH | \$418,666.33 |
| June | 617.89 MWH | 3,486.17 MWH | 1,861.84 MWH | 1,517.58 MWH | \$799,131.76 |
| July | 1,084.58 MWH | 6,947.94 MWH | 3,678.35 MWH | 2,903.12 MWH | \$1,499,242.27 |
| August | 2,266.71 MWH | 16,935.15 MWH | 9,266.93 MWH | 6,846.13 MWH | \$2,631,102.04 |
| September | 1,382.71 MWH | 13,089.50 MWH | 7,050.76 MWH | 5,784.91 MWH | \$2,283,820.75 |
| October | 777.34 MWH | 8,377.32 MWH | 6,209.47 MWH | 1,473.70 MWH | \$1,604,070.98 |
| November | 305.11 MWH | 3,497.63 MWH | 2,030.71 MWH | 1,672.33 MWH | \$806,041.54 |
| December | 0.00 MWH | 0.00 MWH | 0.00 MWH | 0.00 MWH | \$0.00 |
| | 8,300.80 MWH | 69,641.63 MWH | 41,052.18 MWH | 32,002.25 MWH | \$13,302,672.44 |

Northern Sierra Precipitation: 8-Station Index, December 14, 2021





SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

FROM: Rath Moseley, General Manager

DATE: December 13, 2021

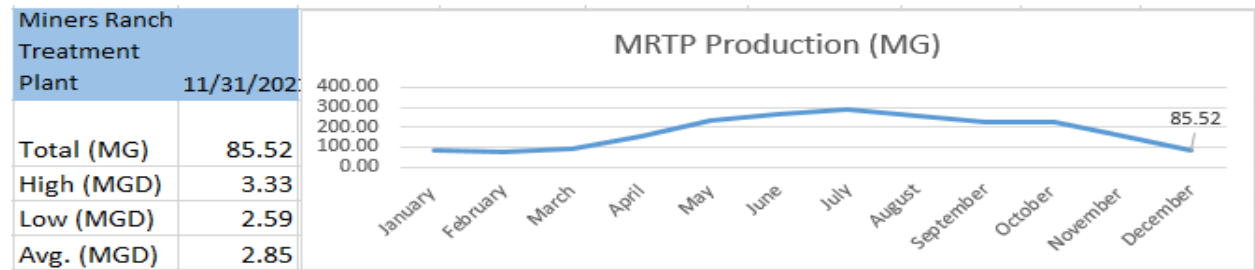
RE: General Information (regarding matters not scheduled on the agenda)
12/21/21 Board of Directors Meeting

Domestic Water Treatment Operations

The total Miners Ranch Treatment Plant (M RTP) treated water production for the month of November totaled 85.52 million gallons.

The total Bangor Treatment Plant (BTP) treated water production for the month of November totaled .274 million gallons.

Redhawk Ranch raw water pump station demand draw was lower than the gross meter reading. Volume for the month was measured at each individual meter.



All bacteriological requirements were good for the M RTP, BTP. Miners Ranch production was 77% of average over the past 5 years. Bangor's production was 63% of average over the past 5 years.

District Wide Water Operations

The RiverRanch Development Project at the intersection of Lincoln Blvd. and Ophir Rd. has been moved to spring of 2022. The engineering firm representing the developer has asked SF to provide updated costs to perform two road crossings and establish 10" distribution lines at the development site. As each pre-fabricated dwelling is completed, the district will install a ¾" meter and backflow. ~130 new services will be added to the district's domestic system with a forecasted water demand draw of ~13,000 GPD when at full occupancy.

Operational activities are listed in the table below.

| December | Install Pipe | Install 2" Service Line | Irrigation Maintenance | Replace Service | Change Valve | Leak Repair | Daylight Main | Flush Main | Install Pressure System | Backflow Repair |
|----------|--------------|-------------------------|------------------------|-----------------|--------------|-----------------|---------------|------------|-------------------------|-----------------|
| | South Villa | Sierra Heights | Lower Forbestown | Jackhill Dr. | Wahoo | Oro Quincy | Hoover Ln. | Lone Tree | Dave Falls | Gravel Girti |
| | | | | Oro Bangor Hwy. | | Mur-Mel | | | | |
| | | | | Hart Ln. | | Oro Bangor Hwy. | | | | |
| | | | | | | Sunset View | | | | |

Water Use Efficiency

A Meter Calibration Program implementation will start in early 2022. Personnel, Procedures, Bench Testing Lab and Field Testing Capabilities will be established to meet guidelines.

The American Water Works Association Meter Testing/Evaluation Program Guidelines are as follows:

Small Meters - should be tested every ten (10) years or on a sample basis. Testing all small meters is a large task most utilities can't accomplish.

Large Meters - should be tested every five (5) years (all large meters).

Testing should follow AWWA standards for minimum low, medium and high flow meter registration accuracy testing depending on meter specs.

AWWA Meter Accuracy Standards:

Small Meters: 98.5-101.5% accuracy

Large Meters: 97-103% accuracy

Useful Meter Life = 20 years

Metering System Upgrade Cycle - every 20 years.

SFWPA Avg. Meter Age = > 25 years

Once meters are more than 25 years old it is general practice for water utilities to replace the meters in a systematic fashion.

Water Storage Strategy

The need for increased water storage across California is not a new topic. Dating back nearly a decade the AWWA Published a State Wide Action Plan specific to Storage, Water Use Efficiency and Improved Regional Self-Reliance.

All three categories are important to South Feather and will benefit from an increase in the public's understanding and challenges the district faces with aging infrastructure, local improvement programs, compliance, and the need for water rate adjustments to effectively operate the district.

Staff has meet with outside firms to explore improved district communications, water storage feasibility and water use efficiency methods.

Advisian will be providing a scope of work document for consideration in January addressing water storage and a local firm will be offering options for district communications.

AB-361

Assembly Bill 361 authorizing remote meetings for health and safety anti-spread during COVID-19 and Variants requires renewal of resolution 21-26a-10 every 30 days. Assuming the Board approved the December 21, 2021 Tab 1 Business Item during the Special Meeting today, a decision should be made if South Feather is going to continue renewing the resolution and if so, the next regularly scheduled Board meeting is January 25, 2022. This is outside the 30 day window so options and direction are being requested of the board.

- A. Do not renew the resolution for AB-361
- B. Hold a Special Meeting within the 30 day window
- C. Is there an option of drafting content to extend beyond the 30 day's? Other districts are on record stating that a resolution would be drafted.



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

FROM: Steve Wong, Finance Division Manager
Rath Moseley, General Manager

DATE: December 14, 2021

RE: Transmittal of 2022 Proposed Budget

The South Feather Water and Power Agency (SFWPA) 2022 Proposed Budget follows. The Board Finance Committee of Tod Hickman and Rick Wulbern met on Wednesday, November 10, 2021, with Agency management to discuss the budget.

The format, funds and fund accounting system are all similar to the budgets presented in recent years. The budget and accounting structure segregate revenues and expenses in order to facilitate compliance with our agreement with the North Yuba Water District (NYWD).

The total SFWPA 2022 Proposed Budget anticipates a beginning balance on January 1, 2022 of \$18,986,203 and an end of the year balance at December 31, 2022 of \$17,456,957.

The 2022 General Fund budget is proposed with an unreserved deficit of \$2,837,502. This 2022 Proposed Budget pays off the Joint Facilities Operating Fund (JFOF) 2019 installment purchase agreement debt with a \$3,502,812 prepayment on April 1, 2022. A 2021 JFOF Net Revenue distribution of \$5,374,000 is anticipated for both NYWD and the SFWPA General Fund. A \$3,594,000 contribution to a trust fund for pension and/or Other Post-Employment Benefit liabilities is included in the 2022 Proposed Budget.

The action for the Board to adopt the 2022 Annual Budget is proposed to be:

"I move approval of the 2022 Annual Budget as recommended by the Finance Committee, including the Schedule of Employee Pay Ranges on pages 72 and 73, the appropriation of funds for equipment acquisitions and capital improvement projects and a \$3,502,812 reserve at December 31, 2021 for the prepayment of the 2019 installment purchase agreement debt in April, 2022."

SOUTH FEATHER WATER AND POWER AGENCY



2022 PROPOSED BUDGET
DECEMBER 21, 2021

**SOUTH FEATHER WATER AND POWER AGENCY
2022 PROPOSED BUDGET
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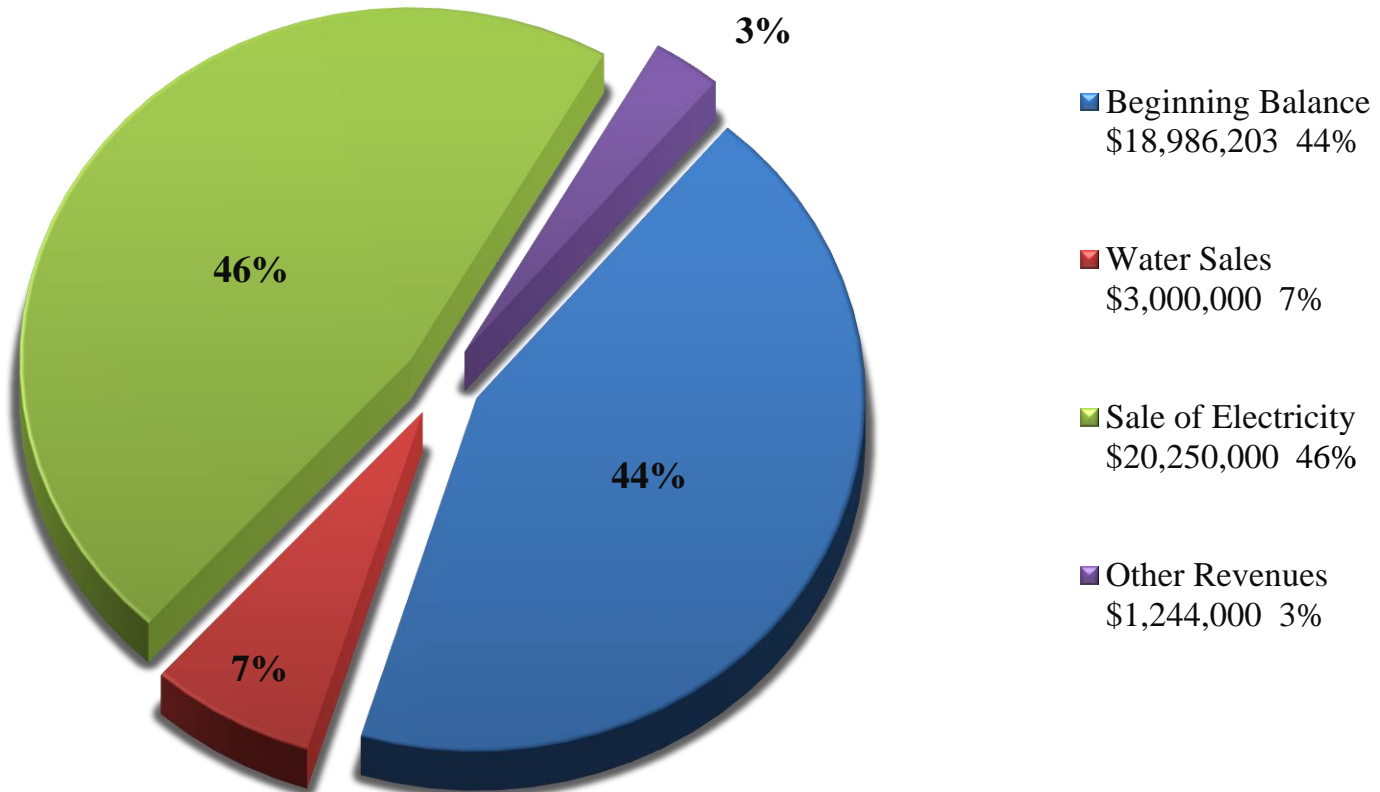
SOUTH FEATHER WATER AND POWER AGENCY
BUDGET CALENDAR
2022 ANNUAL BUDGET

| | |
|----------------|--|
| 8/24/21 | Financial Report to Board includes current year estimates. |
| Wk of 9/13/21 | 2021 Capital Budget Review. Budget forms available. |
| Wk of 10/11/21 | Revenue projections completed. |
| 10/15/21 | Requested budgets transmitted to Finance Division Manager. |
| 10/28/21 | GM and FDM meet with departments. |
| 11/3/21 | Proposed Budget presented to Division Managers. |
| 11/10/21 | Finance Committee reviews Proposed Budget. |
| 12/21/21 | Board Meeting. 2022 Annual Budget presented to Board. |

South Feather Water Power Agency
2022 Annual Budget
\$43,480,203



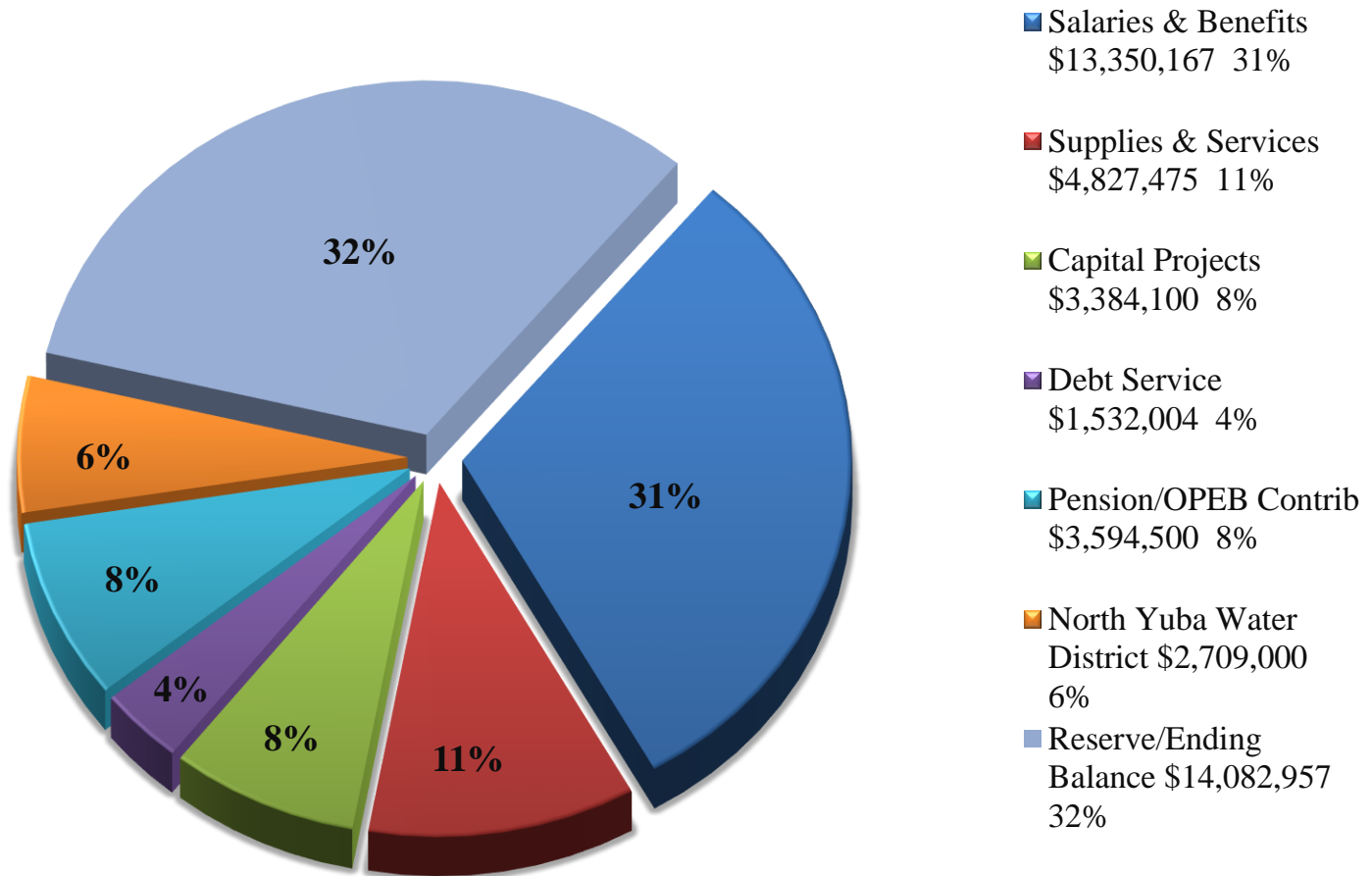
Source of Funds



South Feather Water Power Agency
2022 Annual Budget
\$43,480,203



Use of Funds



| South Feather Water and Power Agency | | | | | |
|---|--------------------------|---|-----------|----------|---------|
| 2022 Annual Budget | | | | | |
| Listing of Budget Additions, Modifications, Programs and Capital Projects | | | | | |
| Item No. | Account | Description | Requested | Proposed | Adopted |
| Water Division | | | | | |
| Dept 50, General Administration and Engineering | | | | | |
| 1 | 2022-50a / 01-50-50219-0 | SFWPA rates education/communication | 5,000 | 5,000 | |
| 2 | 2022-50b / 01-50-50300-0 | Account Technician | 75,000 | 75,000 | |
| 3 | 2022-50c / 01-50-50211-0 | Election Fees | 10,000 | 10,000 | |
| Dept 52, Environmental Health and Safety | | | | | |
| 4 | 2022-52a / 01-52-52201-0 | Updated DOT Compliance Activities | 400 | 400 | |
| 5 | 2022-52b / 01-52-52501-0 | Updated DMV Compliance Activities | 350 | 350 | |
| Dept 53, Water Treatment | | | | | |
| 6 | 2022-53a / 01-53-53300-0 | Treatment Plant Operator (beginning 7/1/2022) | 60,000 | 60,000 | |
| 7 | 2022-53b / Capital | M RTP metal storage building | 40,000 | 40,000 | |
| 8 | 2022-53c / Capital | Portable, towable generator for BTP/Shop | 25,000 | 25,000 | |
| 9 | 2022-53d / 01-53-53201-0 | MGT & ID2 diver inspection | 7,500 | 7,500 | |
| 10 | 2022-53e / Capital | Streaming Current Analyzer with Organics module | 20,000 | 20,000 | |
| 11 | 2022-53f / Capital | Replacement truck for T177 | 35,000 | 35,000 | |
| 12 | 2022-53g / Capital | Security cameras upgrade | 15,000 | 15,000 | |
| 13 | 2022-53h / Capital | M RTP Card Access Control | 12,000 | 0 | |
| 14 | 2022-53i / 01-53-53201-0 | TNI (Transnational Institute) Inspection of lab (ELAP requirement) | 7,000 | 7,000 | |
| 15 | 2022-53k / Capital | Solar field inverter replacement | 115,000 | 115,000 | |
| 16 | 2022-53l / Capital | Filter NTU meters replacement, 4 | 20,000 | 20,000 | |
| 17 | 2022-53m / 01-53-53370-0 | Clarifier NTU auto clean assemblies | 4,000 | 4,000 | |
| Dept 54, Transmission and Distribution | | | | | |
| 18 | 2022-54b / 01-54-54270-0 | 200 Watt LED Light and Tripod Stand for Call-Outs at Night (from EHS) | 3,500 | 3,500 | |
| 19 | 2022-54c / 01-54-54270-0 | Pneumatic Jackhammer (from EHS) | 2,000 | 2,000 | |
| 20 | 2022-54d / 2019-0192 | Distribution system remote monitoring | 10,000 | 10,000 | |
| 21 | 2022-54e / 01-54-54264-0 | La Mirada and Skyline inline valves, 2 | 8,000 | 8,000 | |
| 22 | 2022-54f / 01-54-54104-0 | WD6 siphon headwall rebuild | 4,500 | 4,500 | |
| 23 | 2022-54g / 01-54-54104-0 | Dunstone line 12" meter manifold and valve | 20,000 | 20,000 | |
| 24 | 2022-54h / 01-54-54104-0 | Chames Court, 500', 6" AC replacement | 20,000 | 20,000 | |
| 25 | 2022-54i / 01-54-54104-0 | Bangor Canal siphon Rocky Honcut replacement | 10,000 | 10,000 | |
| 26 | 2022-54j / Capital | Shotcrete Pinecrest | 60,000 | 60,000 | |
| 27 | 2022-54k / Capital | Miller Hill Gauging Station | 12,000 | 12,000 | |
| 28 | 2022-54l / Capital | Oro Pond Service Lines and Meters replacement | 22,000 | 22,000 | |
| 29 | 2022-54m / 01-54-54104-0 | Sunset View Service Line | 12,000 | 12,000 | |
| 30 | 2022-54n / 01-54-54104-0 | Miner's Ranch (Chopan) line replacement | 15,000 | 15,000 | |
| 31 | 2022-54o / Capital | Coventry Interloop | 50,000 | 50,000 | |
| 32 | 2022-54p / Capital | South Villa Raw Water Pipe Replacement | 75,000 | 75,000 | |

| South Feather Water and Power Agency | | | | | |
|---|--------------------------|--|-----------|-----------|---------|
| 2022 Annual Budget | | | | | |
| Listing of Budget Additions, Modifications, Programs and Capital Projects | | | | | |
| Item No. | Account | Description | Requested | Proposed | Adopted |
| 33 | 2022-54q / Capital | Oakvale Palermo Canal 900' Shotcrete | 37,000 | 37,000 | |
| 34 | 2022-54r / Capital | Oro Bangor - Malengo Domestic Pipe Replacement 600' | 36,000 | 36,000 | |
| 35 | 2022-54s / Capital | Culvert Replacement Ridgeway | 20,000 | 20,000 | |
| 36 | 2022-54t / Capital | North Ditch Lincoln to Messina irrigation - Engineering Study for design | 18,000 | 18,000 | |
| | | | | | |
| | | Dept 55, Customer Accounts | | | |
| 37 | 2022-55a / 01-55-55300-0 | Meter Service Technician | 105,000 | 105,000 | |
| | | | | | |
| | | Dept 56, General Plant | | | |
| 38 | 2022-56a / Capital | Replace 2011 Ranger 4x4, ditchtender, T-386 | 35,000 | 35,000 | |
| 39 | 2022-56b / Capital | Replace 2011 Ranger 4x4, ditchtender, T-302 | 35,000 | 0 | |
| 40 | 2022-56c / Capital | Bulk filling water station | 35,000 | 35,000 | |
| 41 | 2022-56d / Capital | Replace 1990 Ford F700 diesel/flatbed dump, T-132 | 100,000 | 100,000 | |
| 42 | 2022-56e / Capital | Replace 2012 Ford F150 4x4, T-304 | 45,000 | 45,000 | |
| 43 | 2022-56f / Capital | Replace 10 yd dump truck, 1983, T-59 | 150,000 | 150,000 | |
| 44 | 2022-56g / Capital | Meter Service Technician vehicle | 45,000 | 45,000 | |
| | | | | | |
| | | Dept 58, Information Technology | | | |
| 45 | 2021-58c / capital | Fiber Optic and switches replacement | 18,500 | 18,500 | |
| 46 | 2022-58a / 01-58-58100-0 | Server Licenses | 4,700 | 4,700 | |
| 47 | 2022-58b / 01-58-58100-0 | Microsoft Office Licenses | 20,000 | 20,000 | |
| 48 | 2022-58c / 01-58-58100-0 | Windows Licenses | 1,000 | 1,000 | |
| 49 | 2022-58d / 01-58-58100-0 | Replacement PC's | 5,000 | 5,000 | |
| 50 | 2022-58e / 01-58-58201-0 | Database administrator services | 50,000 | 50,000 | |
| 51 | 2022-58e / 01-58-58360-0 | Copier Lease | 2,600 | 0 | |
| 52 | 2022-58f / 01-58-58370-0 | Additional Security Cameras | 5,000 | 5,000 | |
| 53 | 2022-58g / Capital | Phone System Upgrade | 18,500 | 18,500 | |
| 54 | 2022-58h / Capital | Storage System (SAN) replacement | 30,000 | 30,000 | |
| 55 | 2022-58i / Capital | GPS Equipment | 10,000 | 10,000 | |
| 56 | 2022-58j / 01-58-58370-0 | Fire suppression, comm room | 8,000 | 8,000 | |
| | | | | | |
| 57 | 2022-59a | Pension/OPEB Trust Fund contribution | 1,977,000 | 1,977,000 | |
| | | | | | |
| Power Division | | | | | |
| | | Dept 61, Sly Creek Powerhouse | | | |
| 58 | 2022-61a / Capital | SPH Governor upgrade | 200,000 | 0 | |
| 59 | 2022-61b / Capital | SPH Exciter upgrade | 200,000 | 0 | |
| 60 | 2022-61c / Capital | SPH PSV Roof Replacement and Rockfall Protection | 75,000 | 75,000 | |
| 61 | 2022-61d / Capital | SPH Bearing Cooling Water Flow Device Upgrade | 20,000 | 20,000 | |
| 62 | 2022-61e / Capital | SPH oil flow device upgrade | 20,000 | 20,000 | |
| 63 | 2022-61f / Capital | SPH station air compressor | 12,500 | 12,500 | |

| South Feather Water and Power Agency | | | | | |
|---|--------------------------|--|------------------|------------------|---------|
| 2022 Annual Budget | | | | | |
| Listing of Budget Additions, Modifications, Programs and Capital Projects | | | | | |
| Item No. | Account | Description | Requested | Proposed | Adopted |
| 64 | 2022-61g / 01-61-61201-5 | SPH Component of SCADA Upgrade - Outside Services | 10,300 | 10,300 | |
| 65 | 2022-61h / Capital | SPH Bitronics line-side metering xducer | 8,000 | 8,000 | |
| 66 | 2022-61i / Capital | SPH security cameras for front gate and transformer | 7,500 | 7,500 | |
| 67 | 2022-61j / 01-61-61370-5 | SPH Generator and Basement Lighting Refresh | 5,000 | 5,000 | |
| 68 | 2022-61k / 01-61-61100-5 | (4) SPH Bearing Temperature SPA 2 Devices | 4,200 | 4,200 | |
| 69 | 2022-61l / 01-61-61201-5 | SPH Component of CAISO Meter Project - Outside Services | 4,100 | 4,100 | |
| 70 | 2022-61m / 01-61-61201-5 | SPH Station Battery Testing NERC - Outside Services | 3,780 | 0 | |
| 71 | 2022-61n / 01-61-61370-5 | SPH Oil Mist Recovery System for Turbine Pit | 3,500 | 3,500 | |
| 72 | 2022-61o / 01-61-61201-5 | SPH Component of GridSME PPA Origination, CAISO tasks - Outside Services | 3,200 | 3,200 | |
| 73 | 2022-61p / 01-61-61370-5 | SPH oil containment boom downstream of powerhouse | 2,500 | 2,500 | |
| 74 | 2022-61q / 01-61-61370-5 | SPH Acoustic Door at Top of Stairs in Powerhouse | 2,000 | 2,000 | |
| 75 | 2022-61r / 01-61-61201-5 | SPH CAISO meter testing and inspection | 4,000 | 4,000 | |
| | | | | | |
| | | | | | |
| | | Total General Fund | 4,172,130 | 3,718,750 | |
| | | | | | |
| | | Dept 60, JFOF Administration | | | |
| 76 | 2022-60a / 07-60-60106-6 | Plotter / Printer | 4,000 | 0 | |
| 77 | 2022-60b / 07-60-60201-6 | GridSME PPA Origination, CAISO tasks - Outside Services | 30,000 | 30,000 | |
| 78 | 2022-60c / 07-60-60201-6 | Professional services, recruitment | 45,000 | 45,000 | |
| 79 | 2022-60d / 07-60-60201-6 | Fire Mountain (Swedes Flat) reservoir assessment | 0 | 30,000 | |
| | | | | | |
| | | Dept 62, JFOF Environmental Health and Safety | | | |
| 80 | 2022-62a / 07-62-62201-6 | Updated DOT Compliance Activities | 400 | 400 | |
| 81 | 2022-62b / 07-62-62370-0 | SFDD Ladder and platform Improvement | 5,000 | 5,000 | |
| 82 | 2022-62c / 07-62-62501-6 | Updated DMV Compliance Activities | 350 | 350 | |
| | | | | | |
| | | Dept 63, JFOF Power Plant | | | |
| 83 | 2022-63a / Capital | FPH Cooling Water Strainer System, engineering proposed | 200,000 | 20,000 | |
| 84 | 2022-63b / Capital | FPH Repaint Generator Housing, Circuit Breaker, and Transformer | 150,000 | 150,000 | |
| 85 | 2022-63c / Capital | WPH Repaint Generator Housing and TWD System | 130,000 | 130,000 | |
| 86 | 2022-63d / Capital | FPH TSV Seal Kit | 55,000 | 55,000 | |
| 87 | 2022-63e / 07-63-63201-6 | FPH Powerhouse Condition Assess for Rebuild - Outside Services | 50,000 | 50,000 | |
| 88 | 2022-63f / Capital | FPH Tailrace Underwater Concrete Repair | 50,000 | 50,000 | |
| 89 | 2022-63g / Capital | FPH Penstock Recoat 60 Feet | 45,000 | 45,000 | |
| 90 | 2022-63h / Capital | Metal Worker, Pirahna | 35,000 | 0 | |
| 91 | 2022-63i / Capital | Welding Shop Cabinets | 35,000 | 35,000 | |
| 92 | 2022-63j / Capital | FPH Oil Level Device Upgrade | 18,000 | 18,000 | |
| 93 | 2022-63k / Capital | WPH Oil Level Device Upgrade | 18,000 | 18,000 | |
| 94 | 2022-63l / Capital | KPH Sump Pump and motor | 14,000 | 14,000 | |
| 95 | 2022-63m / 07-63-63201-6 | FPH Generator Modeling NERC/WECC MOD-025 Modeling - Outside Services | 16,025 | 16,025 | |

| South Feather Water and Power Agency | | | | | |
|---|---------------------------|---|-----------|----------|---------|
| 2022 Annual Budget | | | | | |
| Listing of Budget Additions, Modifications, Programs and Capital Projects | | | | | |
| Item No. | Account | Description | Requested | Proposed | Adopted |
| 96 | 2022-63n / 07-63-63201-6 | FPH WPH Cold Weather Preparedness Plan NERC EOP-011-2 - Outside Services | 12,500 | 12,500 | |
| 97 | 2022-63o / 07-63-63370-6 | FPH Acoustic Suspended Ceiling in Control Room | 10,000 | 10,000 | |
| 98 | 2022-63p / Capital | Shop Press | 7,500 | 7,500 | |
| 99 | 2022-63q / Capital | Security Cameras for Front Gates and Transformers, WPH, FPH, KPH | 22,500 | 22,500 | |
| 100 | 2022-63r / Capital | FPH Gen and Exciter House Ozone Scrubber | 7,500 | 7,500 | |
| 101 | 2022-63s / Capital | HART Field Instrument Communicator | 7,100 | 7,100 | |
| 102 | 2022-63t / 07-63-63370-6 | Lamicoid Machine and Materials | 5,000 | 0 | |
| 103 | 2022-63u / 07-63-63201-6 | KPH PRV Repair Engr Estimate | 5,000 | 5,000 | |
| 104 | 2022-63v / 07-63-63408-6 | Maintenance Foreman, Governor training | 5,000 | 5,000 | |
| 105 | 2022-63w / 07-63-63408-6 | Operator Governor Training, 2 operators | 10,000 | 10,000 | |
| 106 | 2022-63x / 07-63-63201-6 | NERC Station Battery Testing NERC, KPH, FPH, WPH - Outside Services | 7,500 | 7,500 | |
| 107 | 2022-63aa / 07-63-63201-6 | FPH Capability, Voltage Reg, Prot NERC PRC-019 - Outside Services | 3,500 | 3,500 | |
| 108 | 2022-63ab / 07-63-63100-6 | Power Quality and Motor Analyzer Software for Fluke Scope | 2,750 | 2,750 | |
| 109 | 2022-63ac / 07-63-63100-6 | Oil Containment Booms downstream of powerhouse, FPH, WPH, KPH | 7,500 | 7,500 | |
| 110 | 2022-63ad / 07-63-63201-6 | FPH Freq Relay Coord NERC PRC-024-3, FPH, WPH - Outside Services | 4,150 | 4,150 | |
| 111 | 2022-63ae / 07-63-63106-6 | Printer / Copier, KPH, FPH, WPH | 900 | 900 | |
| 112 | 2022-63af / 07-63-63370-6 | Main Transformer Nitrogen Cylinder Rack, WPH, FPH, KPH | 750 | 750 | |
| | | | | | |
| | | Dept 64, Water Collection | | | |
| 113 | 2022-64a / Capital | Miners Ranch Reservoir, Waterways Dredging | 500,000 | 30,000 | |
| 114 | 2022-64b / Capital | SPH PSV & penstock recoating, engineering only | 175,000 | 12,000 | |
| 115 | 2022-64c / Capital | MRC repair, panel 210, 50' | 160,000 | 160,000 | |
| 116 | 2022-64d / Capital | MRC Bin Wall Materials | 100,000 | 100,000 | |
| 117 | 2022-64e / Capital | LGV Res Penstock Drain Valve Replacement | 60,000 | 60,000 | |
| 118 | 2022-64f / Capital | 1 ton diesel truck, standard cab, single rear wheel | 70,000 | 70,000 | |
| 119 | 2022-64g / Capital | LGV Res Fish Flow Valve Replacement | 20,000 | 20,000 | |
| 120 | 2022-64h / 07-64-64270-6 | Rock Drills, Bits, and Hydraulic Splitter | 20,000 | 20,000 | |
| 121 | 2022-64i / Capital | (3) Data Loggers: Black Rock and Kenzie Ravine. HS22+ with GOES Transmitter | 27,000 | 27,000 | |
| 122 | 2022-64j / Capital | Replace SF10 Walkway, SCDD | 15,000 | 15,000 | |
| 123 | 2022-64k / Capital | Bangor Canal at SF 25 Shotcrete | 10,000 | 10,000 | |
| 124 | 2022-64l / 07-64-64270-6 | (3) Bubblers for Water Lvl Measurement | 14,000 | 14,000 | |
| 125 | 2022-64m / Capital | RTU Water Logger HS522+ GOES Xmitter Forbestown Ditch | 7,500 | 7,500 | |
| 126 | 2022-64n / 07-64-64100-6 | Upgrade (1) M9 Hydro Board - River Hi-Vel Measurement | 5,000 | 5,000 | |
| 127 | 2022-64o / 07-64-64100-6 | Solar Battery Replacements | 5,000 | 5,000 | |
| 128 | 2022-64p / 07-64-64100-6 | Misc. Staffs Replacement | 1,000 | 1,000 | |
| 129 | 2022-64q / 07-64-64201-6 | Recertify (1) Flowtracker | 600 | 600 | |
| 130 | 2022-64r / 07-64-64100-6 | Water Temp Thermistor - Handheld YSI Thermometer | 500 | 500 | |
| 131 | 2022-64s / 07-64-64100-6 | Electronic Water Tape | 400 | 400 | |
| | | | | | |
| | | Dept 65, Campgrounds | | | |
| 132 | 2022-65a / 07-65-65201-6 | BCSO Officer and Camp Host | 50,000 | 50,000 | |

| South Feather Water and Power Agency | | | | | |
|---|--------------------------|--|-----------|----------|---------|
| 2022 Annual Budget | | | | | |
| Listing of Budget Additions, Modifications, Programs and Capital Projects | | | | | |
| Item No. | Account | Description | Requested | Proposed | Adopted |
| | | Dept 66, JFOF Plant | | | |
| 133 | 2022-66a / Capital | Boom Truck with man basket | 200,000 | 200,000 | |
| 134 | 2022-66b / Capital | Dump truck- replace out of compliance Peterbuilt | 150,000 | 150,000 | |
| 135 | 2022-66c / Capital | All Terrain Telehandler Forklift | 100,000 | 0 | |
| 136 | 2022-66d / Capital | Mini Excavator | 85,000 | 85,000 | |
| 137 | 2022-66e / Capital | Water Tank Truck | 75,000 | 0 | |
| 138 | 2022-66f / Capital | F150 Extra Cab with camper shell- replace T97- elect tech truck | 55,000 | 55,000 | |
| 139 | 2022-66g / Capital | PDHQ 41KW Propane Generator with 200 amp XFER Switch | 50,000 | 50,000 | |
| 140 | 2022-66h / Capital | CMMS Software System | 50,000 | 0 | |
| 141 | 2022-66i / Capital | Bobcat Skid Steer with Power Broom Attachment | 50,000 | 50,000 | |
| 142 | 2022-66j / Capital | F150 Crew Cab- carpool vehicle | 45,000 | 45,000 | |
| 143 | 2022-66k / Capital | Truck Replace for Roving Operator, replace 2005 Chevy, T-108 | 45,000 | 0 | |
| 144 | 2022-66l / Capital | Truck Replace for Roving Operator, replace 2007 Chevy, T-112 - Broken Frame | 45,000 | 45,000 | |
| 145 | 2022-66m / Capital | Truck Replace for Carpool | 40,000 | 0 | |
| 146 | 2022-66n / Capital | Land acquisition, 10 acre transfer station | 40,000 | 0 | |
| 147 | 2022-66o / Capital | Welding Shop 3-Ph Propane Generator | 35,000 | 35,000 | |
| 148 | 2022-66p / Capital | Pewag Loader and Grader Snow Chains (3 Sets) | 22,000 | 22,000 | |
| 149 | 2022-66q / 07-66-66150-6 | (2) bumpers and winch for HTD and Utility Trucks | 8,500 | 8,500 | |
| 150 | 2022-66r / 07-66-66370-6 | Bunk House 1st floor upgrade | 8,000 | 8,000 | |
| 151 | 2022-66s / 2021-0982 | Concrete Aprons and Approach - Welding Shop | 7,500 | 7,500 | |
| 152 | 2022-66t / 07-66-66150-6 | Lumber Rack for Utility Worker F350 | 2,500 | 2,500 | |
| 153 | 2022-66u / 07-66-66100-6 | Chainsaws for Operations Trucks, 5 | 3,000 | 3,000 | |
| 154 | 2022-66v / 07-66-66408-6 | Crane Certification Training, 2 employees | 4,000 | 4,000 | |
| 155 | 2022-66w / 07-66-66100-6 | Truck bed tool boxes, 3, for T-212, T-201 and T116 | 3,000 | 3,000 | |
| | | Dept 67, Regulatory Compliance | | | |
| 156 | 2022-67a / 07-67-67201-6 | FERC Part 12 D RFP and Award - Outside Services | 250,000 | 250,000 | |
| 157 | 2022-67b / Capital | Sly Spillway Rockfall Mitigation (Ext) | 120,000 | 120,000 | |
| 158 | 2022-67c / 07-67-67201-6 | Chief Dam Safety Engineer - Outside Services | 100,000 | 100,000 | |
| 159 | 2022-67d / Capital | (2) WQ Sensors: pH, temp, turb, DO, cond. New FERC Plan | 30,000 | 0 | |
| 160 | 2022-67e / 07-67-67201-6 | Bathymetric Survey/Develop Storage Capacity Table, LGV res - Outside Services | 29,500 | 29,500 | |
| 161 | 2022-67f / 07-67-67201-6 | Bathymetric Survey/Develop Storage Capacity Table SC res - Outside Services | 18,700 | 18,700 | |
| 162 | 2022-67g / Capital | Excavate sedimentation at SCDD weir | 15,000 | 15,000 | |
| 163 | 2022-67h / 07-67-67201-6 | GIS data layer development of Water Rights - Outside Services | 13,500 | 13,500 | |
| 164 | 2022-67i / 07-67-67201-6 | Open Water Evaporation Estimates for LGV - Outside Services | 12,400 | 12,400 | |
| 165 | 2022-67j / 07-67-67201-6 | Complete Miners Ranch Dam Inundation maps - Outside Services | 6,800 | 6,800 | |
| 166 | 2022-67k / 07-67-67201-6 | SFDD AI Drone Inspection Program - Outside Services, SFDD and SCDD, \$4,800 each | 9,600 | 9,600 | |
| 167 | 2022-67l / 07-67-67408-6 | FAA Remote Pilot certification | 1,500 | 1,500 | |

| South Feather Water and Power Agency | | | | | |
|---|----------------------------|---|-------------------|------------------|---------|
| 2022 Annual Budget | | | | | |
| Listing of Budget Additions, Modifications, Programs and Capital Projects | | | | | |
| Item No. | Account | Description | Requested | Proposed | Adopted |
| | | Dept 68, JFOF Communications and Information Technology | | | |
| 168 | 2022-68a / 07-68-68201-6 | SCADA Upgrade, JFOF - Outside Services | 85,100 | 85,100 | |
| 169 | 2022-68b / 07-68-68100-6 | Comm stabilization, CAISO, PPA partner, energy monitoring, firewall router (IT) | 40,000 | 0 | |
| 170 | 2022-68c / Capital | CAISO meter installations, 4 powerhouses - Outside Services | 34,100 | 34,100 | |
| 171 | 2022-68d / Capital | DAC 2 Rack Server for Scada System | 32,500 | 32,500 | |
| 172 | 2022-68e / Capital | WPH PSV Valve Trip System | 30,000 | 30,000 | |
| 173 | 2022-68f / 07-68-68100-6 | (3) Laptops Machinist, Electrician, Comm Tech | 6,500 | 6,500 | |
| 174 | 2022-68g / Capital | MSSQL server for new OSI Open Historian (IT) | 15,000 | 15,000 | |
| 175 | 2022-68h / 07-68-68408-6 | Comm Tech Training | 5,000 | 5,000 | |
| 176 | 2022-68i / 07-68-68100-6 | Operating system upgrades, 4 powerhouses (IT) | 4,000 | 4,000 | |
| 177 | 2022-68j / Capital | (1) GE MX RTU Processor - Spare | 6,000 | 6,000 | |
| 178 | 2022-68k / 07-68-68100-6 | (1) RTAC for CAISO RIG - Spare | 1,300 | 1,300 | |
| 179 | 2022-68l / 07-68-68370-6 | (2) 30' antenna towers | 1,200 | 1,200 | |
| 180 | 2022-68m / 07-68-68201-6 | CAISO meter testing and inspection | 12,000 | 12,000 | |
| 181 | 2022-68it1 / Capital | Replacement Server | 13,000 | 13,000 | |
| 182 | 2022-68it2 / 07-68-68100-6 | Server Licenses | 4,700 | 4,700 | |
| 183 | 2022-68it3 / 07-68-68100-6 | Microsoft Office Licenses | 20,000 | 20,000 | |
| 184 | 2022-68it4 / 07-68-68100-6 | Windows Licenses | 1,000 | 1,000 | |
| 185 | 2022-68it5 / Capital | Phone System Upgrade | 14,000 | 14,000 | |
| 186 | 2022-68it6 / 07-68-68100-6 | Update Network Equipment | 2,200 | 2,200 | |
| 187 | 2022-68it7 / Capital | Storage System (SAN) replacement | 30,000 | 30,000 | |
| 188 | 2022-68it8 / 07-68-68100-6 | Replacement PC's | 5,000 | 5,000 | |
| 189 | 2022-68it9 / 07-68-68251-6 | Communication Monthly Services | 28,000 | 28,000 | |
| 190 | 2022-69a | Pension/OPEB Trust Fund contribution | 1,617,500 | 1,617,500 | |
| | | Total Joint Facilities Operating Fund | 5,999,525 | 4,752,525 | |
| | | Total All Funds | 10,171,655 | 8,471,275 | |

SOUTH FEATHER WATER AND POWER AGENCY
2022 ANNUAL BUDGET
Budget Policies, Comments and Assumptions

Summary of Fund Projections

The Summary of Fund Projections is a one-page overview of the entire Agency's financial expectations for 2021 and 2022. The proposed 2022 operating budget for all funds is \$18,177,642, \$3,384,100 for the capital budget, \$1,532,004 in debt service expenditures, a distribution of \$2,709,000 to North Yuba Water District and a contribution to a section 115 trust for pension and other post-employment benefit obligations, for total expenditure budget of \$29,397,246. The total balance remaining at the end of the year, December 31, 2022, is estimated to be \$17,456,957.

The General Fund, Fund 1, includes activity of the Water Division and the Sly Creek Powerhouse. The South Fork Power Project (SFPP) Joint Facilities Operating Fund (JFOF), Fund 7, was established to account for revenues and expenditures in accordance with the 2005 agreement with North Yuba Water District. Activity related to the Woodleaf, Forbestown and Kelly Ridge Powerhouses, as well as compliance with Federal Energy Regulatory Commission (FERC) Project No. 2088 conditions, is reflected in Fund 7.

Revenues

2022 hydropower generation revenue was estimated by the Power Division using the average of the generation produced by the Agency's power plants over the past ten years matched with the fixed revenues and the rate structure set forth in the Agency's agreement with Northern California Power Agency (NCPA). The Agreement has an effective date of December 19, 2021. Revenue from water sales assumes no across-the-board rate adjustments. No water transfer is proposed in this 2022 Annual Budget.

Operating Expenses

Labor costs in the Proposed Operating Budget include a 3% increase for annual merit awards for those employees not at the top of their range. A general wage increase of 3% for the Clerical and Support Employees Unit and 3.75% for the Water Treatment and Distribution Employees Unit and the Hydropower Generation Employees Unit. Management and Professional Employees Unit wages are determined through the compa-ratio wage analysis process approved at the June 23, 2020 Board meeting.

Funding for an Account Technician (Item 2), a Treatment Plant Operator (Item 6), and a Meter Service Technician (Item 37) are proposed in this budget. The Outside Services budget proposes funding be included for an assessment for a new reservoir (Item 79) as well as database administrator services (Item 50) and professional recruitment services (Item 78) for a licensed hydro civil engineer. The General Fund administration budget includes an allocation for public education and communication about SFWPA

SOUTH FEATHER WATER AND POWER AGENCY
2022 ANNUAL BUDGET
Budget Policies, Comments and Assumptions

water rates. The Regulatory Compliance Outside Services budget includes funding for the FERC Part 12 D RFP (Item 156) and Chief Dam Safety engineer services (Item 158).

Capital Budget

The 2022 Proposed Capital Budget includes a number of valve, pipe and line replacement projects, \$419,500 (Items 21 through 36), replacement of 13 vehicles, \$1,075,000, multiple powerhouse upgrades, repairs and parts replacements and waterways dredging. Capital Budget appropriations account for materials and outside service costs only. Force account (Agency) labor charges are assigned to the operating departments allowing for more effective administrative control of these personnel costs.

Debt Service

On October 20, 2016, the Agency issued \$27,010,000 in certificates of participation to refund a 2012 bond and provide capital for the design, engineering and construction of the Miners Ranch Water Treatment Plant Improvement Project. The certificates were issued with an all-in true interest cost of 3.26% and a maximum annual debt service of \$1,441,000. The final maturity for the certificates is April 1, 2046. At December 31, 2021, the outstanding principal is \$24,395,000.

On May 31, 2019, the Agency entered into a five year \$8,000,000 installment purchase agreement to finance the completed Lost Creek Dam Modification Improvement Project. The agreement has an interest rate of 4.75% with scheduled semi-annual payments of \$901,270 through April 1, 2024. As approved in the 2021 Annual Budget, the funds necessary to fully prepay this installment purchase agreement are recognized in 2021. This 2022 Annual Budget allocates 99,804 for the interest portion of the payment scheduled for processing on April 1, 2022, at which time the outstanding principal balance will also be fully paid.

Pension and OPEB Contributions

The 2022 Proposed Budget appropriates funds previously held in reserve for pension and Other Post-Employment Benefit (OPEB) obligations into a Section 115 irrevocable trust fund for future payments of pension and OPEB expenses. Board review of various options will be discussed prior to entrance into and making actual contributions to a trust fund.

Budget Policy, Rebudgets

Rebudgets are costs reported in the Proposed Budget as 2021 estimated expenditures, but the actual receipt of the goods and services will occur after December 31, 2021. Appropriations for these 2021 estimated expenses, to be received or incurred after December 31, 2021, will be presented for Board approval to carry-over as budget allocations into the 2022 fiscal year. Because the expenses are recognized as 2021 expenditure estimates, they are included in the 2021 ending balance, which then becomes the 2022 beginning balance. If the expenses are not “booked” in 2021, then the 2021 ending balance (2022 beginning balance) is larger and

SOUTH FEATHER WATER AND POWER AGENCY
2022 ANNUAL BUDGET
Budget Policies, Comments and Assumptions

capable of funding the rebudgets, or expenses that are carried over from 2021 into 2022. There is no net impact on the December 31, 2022 ending balance in the rebudget process.

Budget Policy, Supplemental Appropriations/Budget Modifications

As revenues and expenses change throughout the year, the Finance Division Manager will prepare supplemental appropriations and budget modification reports advising the Board of significant financial decisions required when conditions vary from the numbers presented in the adopted 2022 Annual Budget.

| SOUTH FEATHER WATER AND POWER AGENCY | | | |
|--------------------------------------|-------------|--------------------|--------------|
| 2022 ANNUAL BUDGET | | | |
| SUMMARY OF FUND PROJECTIONS | | | |
| | | | |
| | | | |
| | 1 | 7 | |
| | GENERAL | SFPP JOINT | |
| <u>DESCRIPTION</u> | <u>FUND</u> | <u>FAC OPER FD</u> | <u>TOTAL</u> |
| 1/1/2021 BALANCE | 2,976,941 | 24,578,754 | 27,555,695 |
| | | | |
| <u>2021 ESTIMATED</u> | | | |
| REVENUES | 6,019,881 | 22,890,895 | 28,910,776 |
| OPERATING EXPENDITURES | (9,159,985) | (7,971,443) | (17,131,428) |
| CAPITAL EXPENDITURES | (710,000) | (638,391) | (1,348,391) |
| DEBT SERVICE EXPENDITURES | (1,430,964) | (6,112,485) | (7,543,449) |
| NORTH YUBA WATER DIST | 0 | (6,083,000) | (6,083,000) |
| TRANSFERS | 1,322,367 | (1,322,367) | 0 |
| To General Fund in 2022 Transfers | 0 | (5,374,000) | (5,374,000) |
| | | | |
| 12/31/2021 BALANCE | (981,760) | 19,967,963 | 18,986,203 |
| | | | |
| <u>2022 PROPOSED</u> | | | |
| REVENUES | 5,988,500 | 18,505,500 | 24,494,000 |
| OPER EXPENDITURES | (9,778,042) | (8,399,600) | (18,177,642) |
| CAPITAL EXPENDITURES | (1,240,000) | (2,144,100) | (3,384,100) |
| DEBT SERVICE EXPENDITURES | (1,432,200) | (99,804) | (1,532,004) |
| PENSION/OPEB CONTRIBUTION | (1,977,000) | (1,617,500) | (3,594,500) |
| NORTH YUBA WATER DIST | 0 | (2,709,000) | (2,709,000) |
| TRANSFERS | 6,583,000 | (1,209,000) | 5,374,000 |
| To General Fund in 2023 Transfers | 0 | (2,000,000) | (2,000,000) |
| | | | |
| 12/31/2022 BALANCE | (2,837,502) | 20,294,459 | 17,456,957 |

| South Feather Water and Power Agency | | | | | | | | | |
|--------------------------------------|--------------------------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|---------|
| 2022 Annual Budget | | | | | | | | | |
| General Fund | | | | | | | | | |
| | | | | | | | | | |
| | | 2018 | 2019 | 2020 | 2021 | 2021 | 2022 | 2022 | 2022 |
| ACCOUNT | DESCRIPTION | ACTUAL | ACTUAL | ACTUAL | BUDGET | ESTIMATED | REQUESTED | PROPOSED | ADOPTED |
| REVENUE: | | | | | | | | | |
| Water Sales Rev | | | | | | | | | |
| 41100 | Domestic Water | 2,151,409 | 2,138,729 | 2,674,305 | 2,500,000 | 2,500,000 | 2,500,000 | 2,500,000 | |
| 41400 | Irrigation Water | 222,699 | 218,507 | 263,727 | 300,000 | 300,000 | 300,000 | 300,000 | |
| 41420 | Water Sales, NYWD to Yuba City | 181,314 | 190,388 | 195,300 | 200,000 | 200,000 | 200,000 | 200,000 | |
| | Sub-Total Water Sales Rev | 2,555,422 | 2,547,624 | 3,133,332 | 3,000,000 | 3,000,000 | 3,000,000 | 3,000,000 | |
| Power Revenue | | | | | | | | | |
| 41305 | Sly Cr Pwr Generation | 1,544,956 | 2,128,918 | 1,297,452 | 1,625,000 | 1,766,000 | 1,850,000 | 1,850,000 | |
| 41306 | Surplus Wtr | 90,786 | 87,360 | 25,164 | 55,000 | 50,000 | 50,000 | 50,000 | |
| | Sub-Total Power Rev | 1,635,742 | 2,216,278 | 1,322,616 | 1,680,000 | 1,816,000 | 1,900,000 | 1,900,000 | |
| Water Serv Chgs | | | | | | | | | |
| 42301 | Sundry Billing (Job Orders) | 54,785 | 173,718 | 57,108 | 55,000 | 200,000 | 75,000 | 75,000 | |
| 42341 | System Capacity Charges | NA | NA | 69,801 | 50,000 | 80,000 | 50,000 | 50,000 | |
| | Other Water Serv Charges | 64,271 | 132,685 | 29,249 | 50,000 | 50,000 | 50,000 | 50,000 | |
| | Sub-Total Water Serv Chgs | 119,056 | 306,403 | 156,158 | 155,000 | 330,000 | 175,000 | 175,000 | |
| Non-Oper Revenue | | | | | | | | | |
| 49250 | Interest Earnings | 110,229 | 85,264 | 108,903 | 10,000 | 1,000 | 1,000 | 1,000 | |
| 49311 | Property Taxes | 585,383 | 663,748 | 681,269 | 685,000 | 690,000 | 710,000 | 710,000 | |
| 49405 | ACWA/JPIA RPA | 41,973 | 82,631 | 103,294 | 50,000 | 40,381 | 50,000 | 50,000 | |
| 49625 | Back Flow Installation | 16,920 | 14,021 | 9,400 | 15,000 | 5,000 | 10,000 | 10,000 | |
| 49630 | Back Flow Inspection | 119,570 | 123,738 | 127,236 | 125,000 | 135,000 | 140,000 | 140,000 | |
| | Other Non-Oper Rev | (4,820) | 4,413 | 31,455 | 1,000 | 2,500 | 2,500 | 2,500 | |
| | Sub-Total Non-Oper Rev | 869,255 | 973,815 | 1,061,557 | 886,000 | 873,881 | 913,500 | 913,500 | |
| | TOTAL GENERAL FUND REVENUE | 5,179,475 | 6,044,120 | 5,673,663 | 5,721,000 | 6,019,881 | 5,988,500 | 5,988,500 | |
| OPERATING EXPENSES: | | | | | | | | | |
| General Administration, 1-50 | | | | | | | | | |
| | Salaries & Benefits | 1,111,437 | 875,726 | 785,777 | 852,449 | 703,274 | 807,061 | 807,061 | |
| | Supplies | 10,559 | 13,901 | 5,032 | 6,000 | 7,650 | 7,150 | 7,150 | |
| | Services | 151,619 | 207,699 | 121,268 | 78,750 | 127,600 | 128,200 | 128,200 | |
| | Utilities | 63,801 | 51,896 | 52,010 | 49,000 | 58,000 | 60,000 | 60,000 | |
| | Fuel, Oil, Auto | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| | Training/Dues | 43,592 | 33,452 | 13,616 | 25,000 | 23,000 | 25,000 | 25,000 | |
| General Admin, 1-50 | | 1,381,008 | 1,182,674 | 977,703 | 1,011,199 | 919,524 | 1,027,411 | 1,027,411 | |
| Water Source, 1-51 | | | | | | | | | |
| | Source of Supply | 15,891 | 17,468 | 16,117 | 17,500 | 17,500 | 15,000 | 15,000 | |
| Water Source, 1-51 | | 15,891 | 17,468 | 16,117 | 17,500 | 17,500 | 15,000 | 15,000 | |

| South Feather Water and Power Agency | | | | | | | | | |
|--------------------------------------|---------------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|---------|
| 2022 Annual Budget | | | | | | | | | |
| General Fund | | | | | | | | | |
| | | | | | | | | | |
| | | 2018 | 2019 | 2020 | 2021 | 2021 | 2022 | 2022 | 2022 |
| ACCOUNT | DESCRIPTION | ACTUAL | ACTUAL | ACTUAL | BUDGET | ESTIMATED | REQUESTED | PROPOSED | ADOPTED |
| OPERATING EXPENSES (Con't) | | | | | | | | | |
| Risk Management, 1-52 | | | | | | | | | |
| | Salaries & Benefits | 109,603 | 80,906 | 110,291 | 96,089 | 110,115 | 108,525 | 108,525 | |
| | Supplies | 3,960 | 1,990 | 9,895 | 7,900 | 4,200 | 8,700 | 8,700 | |
| | Services | 144,420 | 129,749 | 118,598 | 135,300 | 138,000 | 140,250 | 140,250 | |
| | Utilities | 0 | 917 | 910 | 950 | 616 | 900 | 900 | |
| | Training/Dues | 490 | 179 | 169 | 100 | 440 | 700 | 700 | |
| Environmental Health & Safety, 1-52 | | 258,473 | 213,741 | 239,863 | 240,339 | 253,371 | 259,075 | 259,075 | |
| Water Treatment, 1-53 | | | | | | | | | |
| | Salaries & Benefits | 1,087,314 | 1,288,690 | 1,427,710 | 1,322,700 | 1,701,556 | 1,808,313 | 1,808,313 | |
| | Supplies | 127,817 | 122,955 | 127,485 | 133,000 | 126,700 | 152,200 | 152,200 | |
| | Services | 56,107 | 49,336 | 59,723 | 62,700 | 53,000 | 55,000 | 81,500 | |
| | Utilities | 56,593 | 197,201 | 305,168 | 300,000 | 314,743 | 245,000 | 245,000 | |
| | Fuel, Oil, Auto | 164 | 0 | 2,510 | 3,000 | 0 | 5,500 | 5,500 | |
| | Training/Dues | 2,746 | 4,667 | 833 | 2,000 | 800 | 2,750 | 2,750 | |
| Water Treatment, 1-53 | | 1,330,741 | 1,662,849 | 1,923,429 | 1,823,400 | 2,196,799 | 2,268,763 | 2,295,263 | |
| Transmission & Distribution, 1-54 | | | | | | | | | |
| | Salaries & Benefits | 1,805,771 | 2,110,922 | 2,387,626 | 2,329,425 | 2,475,281 | 2,575,561 | 2,575,561 | |
| | Supplies | 114,194 | 100,639 | 71,974 | 232,000 | 146,000 | 220,000 | 220,000 | |
| | Services | 2,863 | 21,040 | 26,518 | 49,500 | 14,500 | 50,000 | 50,000 | |
| | Utilities | 46,584 | 40,897 | 40,021 | 56,000 | 63,000 | 53,000 | 53,000 | |
| | Fuel, Oil, Auto | 2,121 | 2,338 | 0 | 0 | 5,000 | 14,500 | 14,500 | |
| | Training/Dues | 2,225 | 1,633 | 1,995 | 2,950 | 2,500 | 9,500 | 9,500 | |
| Transmission & Distribution, 1-54 | | 1,973,758 | 2,277,469 | 2,528,134 | 2,669,875 | 2,706,281 | 2,922,561 | 2,922,561 | |
| Customer Accounts, 1-55 | | | | | | | | | |
| | Salaries & Benefits | 565,412 | 686,714 | 806,810 | 751,048 | 1,090,796 | 1,251,631 | 1,251,631 | |
| | Supplies | 100,372 | 149,172 | 112,376 | 102,500 | 125,600 | 164,000 | 164,000 | |
| | Services | 27,557 | 32,608 | 59,573 | 40,000 | 40,000 | 40,000 | 40,000 | |
| | Utilities | 0 | 0 | 0 | 0 | 1,000 | 1,000 | 1,000 | |
| | Training/Dues | 0 | 1,215 | 11,776 | 13,500 | 11,000 | 5,000 | 5,000 | |
| Customer Accounts, 1-55 | | 693,341 | 869,709 | 990,535 | 907,048 | 1,268,396 | 1,461,631 | 1,461,631 | |
| General Plant & Shop, 1-56 | | | | | | | | | |
| | Salaries & Benefits | 507,203 | 451,630 | 527,789 | 493,825 | 527,132 | 550,571 | 550,571 | |
| | Supplies | 34,964 | 26,962 | 16,376 | 21,750 | 18,000 | 24,200 | 24,200 | |
| | Services | 5,038 | 34,405 | 13,755 | 18,150 | 4,150 | 16,600 | 16,600 | |
| | Utilities | 29,721 | 33,029 | 26,908 | 31,000 | 34,818 | 30,000 | 30,000 | |
| | Fuel, Oil, Auto | 125,619 | 136,685 | 113,709 | 137,000 | 130,000 | 130,000 | 130,000 | |
| General Plant & Shop, 1-56 | | 702,545 | 682,711 | 698,537 | 701,725 | 714,100 | 751,371 | 751,371 | |

| South Feather Water and Power Agency | | | | | | | | | |
|--------------------------------------|---|-------------|-------------|-------------|-------------|-------------|-------------|-------------|---------|
| 2022 Annual Budget | | | | | | | | | |
| General Fund | | | | | | | | | |
| | | | | | | | | | |
| | | 2018 | 2019 | 2020 | 2021 | 2021 | 2022 | 2022 | 2022 |
| ACCOUNT | DESCRIPTION | ACTUAL | ACTUAL | ACTUAL | BUDGET | ESTIMATED | REQUESTED | PROPOSED | ADOPTED |
| OPERATING EXPENSES (Con't) | | | | | | | | | |
| Sundry & Expense Credits, 1-57 | | | | | | | | | |
| | Salaries & Benefits | 16,812 | 26,405 | 27,334 | 25,000 | 80,000 | 25,000 | 25,000 | |
| | Supplies | 25,612 | 40,858 | 22,290 | 30,000 | 55,000 | 20,000 | 20,000 | |
| | Services | 300 | 0 | 235 | 0 | 40,000 | 1,000 | 1,000 | |
| Sundry, 1-57 | | 42,724 | 67,263 | 49,859 | 55,000 | 175,000 | 46,000 | 46,000 | |
| Information Technology, 1-58 | | | | | | | | | |
| | Salaries & Benefits | 282,748 | 336,202 | 419,238 | 391,627 | 447,130 | 371,353 | 371,353 | |
| | Supplies | 14,864 | 21,425 | 13,622 | 28,500 | 18,100 | 54,100 | 54,100 | |
| | Services | 64,350 | 58,638 | 62,351 | 48,000 | 55,000 | 117,600 | 115,000 | |
| | Utilities | 2,764 | 2,125 | 3,045 | 2,500 | 2,500 | 3,000 | 3,000 | |
| | Training/Dues | 2,171 | 2,585 | 1,701 | 3,500 | 6,675 | 8,700 | 8,700 | |
| Information Systems, 1-58 | | 366,897 | 420,975 | 499,957 | 474,127 | 529,405 | 554,753 | 552,153 | |
| Sly Creek Power Plant, 1-61 | | | | | | | | | |
| | Salaries & Benefits | 266,477 | 365,474 | 363,028 | 342,175 | 301,948 | 351,667 | 351,667 | |
| | Supplies | 12,240 | 20,724 | 12,846 | 21,300 | 15,375 | 26,800 | 26,800 | |
| | Services | 32,680 | 91,196 | 39,758 | 40,300 | 43,478 | 52,210 | 52,210 | |
| | Utilities | 12,818 | 20,884 | 22,677 | 9,775 | 18,783 | 16,900 | 16,900 | |
| | Auto Expense | 0 | 106 | 0 | 0 | 25 | 0 | 0 | |
| Sly Creek Power Plant, 1-61 | | 324,215 | 498,384 | 438,309 | 413,550 | 379,609 | 447,577 | 447,577 | |
| | | | | | | | | | |
| | TOTAL OPERATING EXPENSES | 7,089,593 | 7,893,243 | 8,362,443 | 8,313,762 | 9,159,985 | 9,754,142 | 9,778,042 | |
| | | | | | | | | | |
| SUB-TOTAL, REVENUES OVER OPER EXP | | (1,910,118) | (1,849,123) | (2,688,780) | (2,592,762) | (3,140,104) | (3,765,642) | (3,789,542) | |
| Other Non-Operating Expenses | | | | | | | | | |
| | Supplies & Services | 1,000 | 1,100 | 3,600 | 2,500 | 3,125 | 3,250 | 3,250 | |
| | Interest | 847,823 | 844,634 | 826,793 | 812,839 | 812,839 | 793,950 | 793,950 | |
| | Principal | 570,000 | 580,000 | 600,000 | 615,000 | 615,000 | 635,000 | 635,000 | |
| | Pension Expense | 294,211 | 349,513 | 0 | 0 | 0 | 1,977,000 | 1,977,000 | |
| CAPITAL OUTLAY: | | | | | | | | | |
| 2013-0135 | MRTP Improvement program | | | 55,322 | | | | | |
| 2019-0191 | TD-Rockridge and Coventry Dr pipeline replacement | | | 79,765 | 0 | 1,000 | | | |
| 2019-0192 | TD-Distribution System Remote Monitoring | | | 14,477 | 10,000 | 10,000 | | | |
| 2019-0193 | GS-Generator, Admin Offices | | | 34,227 | | | | | |
| 2020-0196 | Bangor shotcrete Patty Dutters and Warren property, 1000' | | | 11,282 | | | | | |
| 2020-0197 | IT-Email exchange server | | | 3,887 | | | | | |
| 2020-0198 | Community Line, Foothill Blvd./Oro Bangor Hwy to Grange | | | 21,196 | 75,000 | 70,000 | | | |
| 2020-0199 | GP-MRTP solar inverter replacement | | | 40,681 | | | | | |
| 2020-0200 | Oro-Bangor Hwy/BTP to Avacado | | | 38,968 | 7,000 | 100,000 | | | |
| 2020-0970 | SPH-CAISO meter installation | | | 7,786 | 15,000 | 15,000 | | | |
| 2021-0204 | MRTP #2 raw water pump replacement | | | | 125,000 | 65,000 | | | |
| 2021-0205 | Hwy 162 / Arbol | | | | 137,000 | 137,000 | | | |

| South Feather Water and Power Agency | | | | | | | | | |
|--------------------------------------|--|--------|--------|--------|---------|-----------|-----------|----------|---------|
| 2022 Annual Budget | | | | | | | | | |
| General Fund | | | | | | | | | |
| | | | | | | | | | |
| | | 2018 | 2019 | 2020 | 2021 | 2021 | 2022 | 2022 | 2022 |
| ACCOUNT | DESCRIPTION | ACTUAL | ACTUAL | ACTUAL | BUDGET | ESTIMATED | REQUESTED | PROPOSED | ADOPTED |
| CAPITAL OUTLAY (con't): | | | | | | | | | |
| 2021-0206 | IT-MRTP SAN replacement | | | | 26,000 | 26,000 | | | |
| 2021-0207 | CA-Meter reader communications | | | | 15,000 | 15,000 | | | |
| 2021-0208 | Replace 1998 Bobcat mini excavator, E-123 | | | | 65,000 | 70,000 | | | |
| 2021-0209 | IT-Fiber optic and switches replacement | | | | 21,000 | 21,000 | | | |
| 2021-0210 | Replace 2009 Ford F-350, T-82 | | | | 60,000 | 60,000 | | | |
| 2021-0211 | Replace 2010 Ranger 4x4, ditchtender, T-386 | | | | 35,000 | 0 | | | |
| 2021-0971 | SPH-SCADA upgrade | | | | 50,000 | 50,000 | | | |
| 2021-54h | Irwin Experanza Williams, 2000' | | | | 100,000 | 0 | | | |
| 2021-54j | Community Line, Wyandotte domestic pipeline | | | | 40,000 | 40,000 | | | |
| 2021-54m | Palermo shotcrete Pinecrest, 1000' | | | | 60,000 | 0 | | | |
| 2021-54n | Miller Hill Gauging Station | | | | 12,000 | 12,000 | | | |
| 2021-56g | Replace 2011 Ranger 4x4, ditchtender, T-302 | | | | 35,000 | 0 | | | |
| 2020-61c | SPH-PSV roof replacement and rockfall protection | | | | 75,000 | 0 | | | |
| 2020-61e | SPH-Oil flow device upgrade | | | | 20,000 | 0 | | | |
| 2020-61g | SPH-bitronics lins side metering xducer | | | | 8,000 | 8,000 | | | |
| 2021-61l | SPH Exciter upgrade | | | | 200,000 | 0 | | | |
| 2021-61m | SPH station air compressor | | | | 10,000 | 10,000 | | | |
| 2022-53b / Capital | MRTP metal storage building | | | | | | 40,000 | 40,000 | |
| 2022-53c / Capital | Portable, towable generator for BTP/Shop | | | | | | 25,000 | 25,000 | |
| 2022-53e / Capital | Streaming Current Analyzer with Organics module | | | | | | 20,000 | 20,000 | |
| 2022-53f / Capital | Replacement truck for T177 | | | | | | 35,000 | 35,000 | |
| 2022-53g / Capital | Security cameras upgrade | | | | | | 15,000 | 15,000 | |
| 2022-53h / Capital | MRTP Card Access Control | | | | | | 12,000 | 0 | |
| 2022-53k / Capital | Solar field inverter replacement | | | | | | 115,000 | 115,000 | |
| 2022-53l / Capital | Filter NTU meters replacement, 4 | | | | | | 20,000 | 20,000 | |
| 2022-54d / 2019-0192 | Distribution system remote monitoring | | | | | | 10,000 | 10,000 | |
| 2022-54j / Capital | Shotcrete Pinecrest | | | | | | 60,000 | 60,000 | |
| 2022-54k / Capital | Miller Hill Gauging Station | | | | | | 12,000 | 12,000 | |
| 2022-54l / Capital | Oro Pond Service Lines and Meters replacement | | | | | | 22,000 | 22,000 | |
| 2022-54o / Capital | Coventry Interloop | | | | | | 50,000 | 50,000 | |
| 2022-54p / Capital | South Villa Raw Water Pipe Replacement | | | | | | 75,000 | 75,000 | |
| 2022-54q / Capital | Oakvale Palermo Canal 900' Shotcrete | | | | | | 37,000 | 37,000 | |
| 2022-54r / Capital | Oro Bangor - Malengo Domestic Pipe Replacement 600' | | | | | | 36,000 | 36,000 | |
| 2022-54s / Capital | Culvert Replacement Ridgeway | | | | | | 20,000 | 20,000 | |
| 2022-54t / Capital | North Ditch Lincoln to Messina irrigation - Engineering Study for design | | | | | | 18,000 | 18,000 | |
| 2022-56a / Capital | Replace 2011 Ranger 4x4, ditchtender, T-386 | | | | | | 35,000 | 35,000 | |
| 2022-56b / Capital | Replace 2011 Ranger 4x4, ditchtender, T-302 | | | | | | 35,000 | 0 | |
| 2022-56c / Capital | Bulk filling water station | | | | | | 35,000 | 35,000 | |
| 2022-56d / Capital | Replace 1990 Ford F700 diesel/flatbed dump, T-132 | | | | | | 100,000 | 100,000 | |
| 2022-56e / Capital | Replace 2012 Ford F150 4x4, T-304 | | | | | | 45,000 | 45,000 | |
| 2022-56f / Capital | Replace 10 yd dump truck, 1983, T-59 | | | | | | 150,000 | 150,000 | |
| 2022-56g / Capital | Meter Service Technician vehicle | | | | | | 45,000 | 45,000 | |

| South Feather Water and Power Agency | | | | | | | | | |
|--------------------------------------|---|-------------|-------------|-------------|-------------|-------------|-------------|-------------|---------|
| 2022 Annual Budget | | | | | | | | | |
| General Fund | | | | | | | | | |
| | | 2018 | 2019 | 2020 | 2021 | 2021 | 2022 | 2022 | 2022 |
| ACCOUNT | DESCRIPTION | ACTUAL | ACTUAL | ACTUAL | BUDGET | ESTIMATED | REQUESTED | PROPOSED | ADOPTED |
| CAPITAL OUTLAY (con't): | | | | | | | | | |
| 2021-58c / Capital | Fiber Optic and switches replacement | | | | | | 18,500 | 18,500 | |
| 2022-58g / Capital | Phone System Upgrade | | | | | | 18,500 | 18,500 | |
| 2022-58h / Capital | Storage System (SAN) replacement | | | | | | 30,000 | 30,000 | |
| 2022-58i / Capital | GPS Equipment | | | | | | 10,000 | 10,000 | |
| 2022-61a / Capital | SPH Governor upgrade | | | | | | 200,000 | 0 | |
| 2022-61b / Capital | SPH Exciter upgrade | | | | | | 200,000 | 0 | |
| 2022-61c / Capital | SPH PSV Roof Replacement and Rockfall Protection | | | | | | 75,000 | 75,000 | |
| 2022-61d / Capital | SPH Bearing Cooling Water Flow Device Upgrade | | | | | | 20,000 | 20,000 | |
| 2022-61e / Capital | SPH oil flow device upgrade | | | | | | 20,000 | 20,000 | |
| 2022-61f / Capital | SPH station air compressor | | | | | | 12,500 | 12,500 | |
| 2022-61h / Capital | SPH Bitronics line-side metering xducer | | | | | | 8,000 | 8,000 | |
| 2022-61i / Capital | SPH security cameras for front gate and transformer | | | | | | 7,500 | 7,500 | |
| | | | | | | | | | |
| | Total Capital Outlay | 102,680 | 239,171 | 307,591 | 1,201,000 | 710,000 | 1,687,000 | 1,240,000 | |
| Transfers: | | | | | | | | | |
| | SFPP Jt Facil Oper Fd-Minimum Payment | 709,000 | 709,000 | 709,000 | 709,000 | 709,000 | 709,000 | 709,000 | |
| | SFPP Jt Facil Oper Fd-Additional Payment | 1,393,737 | 0 | 0 | 978,678 | 0 | 5,374,000 | 5,374,000 | |
| | SFPP Jt Facil Oper Fd-Overhead | 557,565 | 621,688 | 480,058 | 675,000 | 613,367 | 500,000 | 500,000 | |
| | Debt Service Fund, 2016 COP | 2,186,233 | 0 | 0 | 0 | 0 | 0 | 0 | |
| | System Capacity Fund, MRTF Impr Proj | (1,248,243) | 0 | 0 | 0 | 0 | 0 | 0 | |
| | System Capacity Fund | 0 | 0 | 194,946 | 0 | 0 | 0 | 0 | |
| | Retiree Benefit Trust Fund | (266,911) | (320,821) | 0 | 0 | 0 | 0 | 0 | |
| | Retiree Benefit Trust Fund | 0 | 0 | 1,977,001 | 0 | 0 | 0 | 0 | |
| | Net Non-operating, Capital Outlay and Transfers | 1,515,667 | (1,004,551) | 1,623,021 | (268,661) | (818,597) | 1,486,800 | 1,933,800 | |
| | | | | | | | | | |
| | NET REVENUE OVER EXPENSES | (394,451) | (2,853,674) | (1,065,759) | (2,861,423) | (3,958,701) | (2,278,842) | (1,855,742) | |
| | | | | | | | | | |
| | Beginning Balance | 7,290,825 | 6,896,374 | 4,042,700 | 2,022,090 | 2,976,941 | (981,759) | (981,759) | |
| | | | | | | | | | |
| | Ending Balance | 6,896,374 | 4,042,700 | 2,976,941 | (839,333) | (981,759) | (3,260,601) | (2,837,501) | |
| | | | | | | | | | |

| South Feather Water and Power Agency | | | | | | | | | |
|--------------------------------------|-------------------------|------------|------------|------------|------------|------------|------------|------------|---------|
| 2022 Annual Budget | | | | | | | | | |
| Joint Facilities Operating Fund | | | | | | | | | |
| | | | | | | | | | |
| | | 2018 | 2019 | 2020 | 2021 | 2021 | 2022 | 2022 | 2022 |
| ACCOUNT | DESCRIPTION | ACTUAL | ACTUAL | ACTUAL | BUDGET | ESTIMATED | REQUESTED | PROPOSED | ADOPTED |
| REVENUE: | | | | | | | | | |
| 41150 | Sale of Electricity | 13,176,083 | 19,631,871 | 10,640,356 | 15,225,000 | 17,000,000 | 19,350,000 | 18,350,000 | |
| 41502 | Water Sales | 0 | 0 | 0 | 4,250,000 | 5,600,000 | 0 | 0 | |
| 42306 | Current Service Charges | 12,748 | 15,512 | 12,131 | 12,500 | 53,469 | 17,500 | 17,500 | |
| 42331 | Concession Income | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 49250 | Interest Income | 249,218 | 665,557 | 427,042 | 50,000 | 50,000 | 60,000 | 60,000 | |
| 49321 | State of CA, DWR | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 49405 | Insurance Reimbursement | 2,612,050 | 601,929 | 80,452 | 75,000 | 67,865 | 75,000 | 75,000 | |
| 49521 | JFOF FEMA | 2,099,530 | 0 | 443,135 | 0 | 68,110 | 0 | 0 | |
| 49522 | JFOF CalOES | 0 | 0 | 114,763 | 0 | 48,751 | 0 | 0 | |
| 49929 | Miscellaneous Income | 425,360 | 9,306 | 0 | 1,000 | 2,700 | 3,000 | 3,000 | |
| | Total Revenue | 18,574,989 | 20,924,175 | 11,717,879 | 19,613,500 | 22,890,895 | 19,505,500 | 18,505,500 | 0 |
| OPERATING EXPENSES: | | | | | | | | | |
| JFOF Administration, 7-60 | | | | | | | | | |
| | Salaries & Benefits | 883,640 | 1,038,309 | 1,153,138 | 726,138 | 1,092,056 | 833,174 | 833,174 | |
| | Supplies | 2,586 | 4,666 | 2,810 | 6,933 | 3,950 | 10,600 | 6,600 | |
| | Services | 788,580 | 695,666 | 344,280 | 436,050 | 401,600 | 336,050 | 366,050 | |
| | Utilities | 47,942 | 33,290 | 37,989 | 34,130 | 34,075 | 35,075 | 35,075 | |
| | Fuel, Oil, Auto | 0 | 0 | 498 | 0 | 25 | 0 | 0 | |
| | Training/Dues | 965 | 12,466 | 15,180 | 10,250 | 12,925 | 13,150 | 13,150 | |
| JFOF Administration, 7-60 | | 1,723,713 | 1,784,397 | 1,553,895 | 1,213,500 | 1,544,631 | 1,228,049 | 1,254,049 | 0 |
| Risk Management, 7-62 | | | | | | | | | |
| | Salaries & Benefits | 52,297 | 82,084 | 97,456 | 95,533 | 109,931 | 107,805 | 107,805 | |
| | Supplies | 6,686 | 7,082 | 3,608 | 7,300 | 6,400 | 13,400 | 13,400 | |
| | Services | 170,403 | 158,884 | 196,865 | 205,500 | 230,100 | 234,250 | 234,250 | |
| | Training/Dues | 198 | 1,877 | 3,672 | 9,350 | 6,350 | 6,350 | 6,350 | |
| JFOF Risk Management, 7-62 | | 229,584 | 249,927 | 301,601 | 317,683 | 352,781 | 361,805 | 361,805 | 0 |
| Power Plant Operations, 7-63 | | | | | | | | | |
| | Salaries & Benefits | 2,404,922 | 2,288,510 | 2,735,948 | 2,454,375 | 2,593,579 | 2,790,755 | 2,790,755 | |
| | Supplies | 839,864 | 65,023 | 36,001 | 163,288 | 92,500 | 165,000 | 121,000 | |
| | Services | 430,442 | 174,251 | 215,838 | 277,950 | 205,000 | 277,950 | 277,950 | |
| | Utilities | 61,822 | 61,164 | 76,375 | 43,775 | 45,053 | 48,500 | 48,500 | |
| | Training/Dues | 5,683 | 9,273 | 315 | 4,000 | 1,550 | 15,000 | 15,000 | |
| JFOF Power Plant Operations, 7-63 | | 3,742,733 | 2,598,221 | 3,064,477 | 2,943,388 | 2,937,682 | 3,297,205 | 3,253,205 | 0 |

| South Feather Water and Power Agency | | | | | | | | | |
|--------------------------------------|--------------------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|---------|
| 2022 Annual Budget | | | | | | | | | |
| Joint Facilities Operating Fund | | | | | | | | | |
| | | | | | | | | | |
| | | 2018 | 2019 | 2020 | 2021 | 2021 | 2022 | 2022 | 2022 |
| ACCOUNT | DESCRIPTION | ACTUAL | ACTUAL | ACTUAL | BUDGET | ESTIMATED | REQUESTED | PROPOSED | ADOPTED |
| OPERATING EXPENSES (CON'T) | | | | | | | | | |
| Water Collection, 7-64 | | | | | | | | | |
| | Salaries & Benefits | 456,254 | 789,462 | 622,346 | 526,800 | 669,877 | 614,254 | 614,254 | |
| | Supplies | 47,220 | 67,232 | 42,009 | 49,555 | 51,200 | 86,200 | 86,200 | |
| | Services | 372,520 | 546,330 | 686,098 | 502,350 | 526,850 | 508,350 | 508,350 | |
| | Utilities | 4,210 | 3,648 | 10,183 | 1,700 | 3,000 | 5,000 | 5,000 | |
| | Fuel, Oil, Auto | 58 | 0 | 63 | 0 | 0 | 0 | 0 | |
| | Training/Dues | 0 | 1,099 | 73 | 1,063 | 0 | 0 | 0 | |
| JFOF Water Collection, 7-64 | | 880,262 | 1,407,771 | 1,360,772 | 1,081,468 | 1,250,927 | 1,213,804 | 1,213,804 | 0 |
| Campgrounds, 7-65 | | | | | | | | | |
| | Salaries & Benefits | 58,123 | 44,581 | 52,532 | 82,075 | 5,500 | 55,531 | 55,531 | |
| | Supplies | 989 | 1,948 | 978 | 2,085 | 0 | 1,650 | 1,650 | |
| | Services | 56,482 | 8,926 | 7,277 | 12,550 | 6,000 | 52,200 | 52,200 | |
| | Utilities | 9,006 | 7,939 | 7,633 | 8,500 | 3,625 | 5,000 | 5,000 | |
| | Fuel, Oil, Auto | 0 | 23 | 0 | 85 | 0 | 0 | 0 | |
| | Training/Dues | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| JFOF Campgrounds, 7-65 | | 124,600 | 63,417 | 68,420 | 105,295 | 15,125 | 114,381 | 114,381 | 0 |
| JFOF Plant & Shop, 7-66 | | | | | | | | | |
| | Salaries & Benefits | 278,367 | 441,888 | 451,378 | 342,613 | 739,888 | 583,179 | 583,179 | |
| | Supplies | 17,566 | 23,420 | 17,291 | 25,170 | 17,850 | 31,750 | 31,750 | |
| | Services | 8,263 | 5,085 | 13,308 | 130,050 | 23,000 | 23,500 | 23,500 | |
| | Utilities | 73,632 | 69,706 | 71,752 | 46,750 | 85,473 | 76,600 | 76,600 | |
| | Fuel, Oil, Auto | 89,026 | 91,874 | 56,431 | 64,175 | 123,869 | 85,750 | 85,750 | |
| | Training/Dues | 0 | 0 | 0 | 0 | 0 | 4,000 | 4,000 | |
| JFOF Plant & Shop, 7-66 | | 466,854 | 631,973 | 610,160 | 608,758 | 990,080 | 804,779 | 804,779 | 0 |
| Regulatory Compliance, 7-67 | | | | | | | | | |
| | Salaries & Benefits | 61,703 | 87,754 | 181,105 | 307,563 | 177,110 | 241,335 | 241,335 | |
| | Supplies | 46 | 17 | 3,058 | 36,000 | 36,000 | 3,950 | 3,950 | |
| | Services | 486,275 | 277,400 | 117,517 | 363,500 | 225,000 | 592,800 | 592,800 | |
| | Utilities | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| | Training/Dues | 7,464 | 1,160 | 199 | 1,700 | 500 | 3,000 | 3,000 | |
| JFOF Regulatory Compliance, 7-67 | | 555,488 | 366,331 | 301,879 | 708,763 | 438,610 | 841,085 | 841,085 | 0 |
| Communications & IT, 7-68 | | | | | | | | | |
| | Salaries & Benefits | 139,548 | 145,403 | 137,936 | 173,525 | 348,569 | 274,452 | 274,452 | |
| | Supplies | 42,338 | 16,388 | 10,400 | 51,955 | 57,400 | 81,540 | 81,540 | |
| | Services | 34,598 | 38,776 | 44,465 | 34,500 | 30,890 | 167,400 | 163,900 | |
| | Utilities | 427 | 1,707 | 1,936 | 2,300 | 2,450 | 30,180 | 30,000 | |
| | Training/Dues | 2,086 | 912 | 1,729 | 3,350 | 2,300 | 8,100 | 8,100 | |
| JFOF Communications & IT, 7-68 | | 218,997 | 203,186 | 196,466 | 265,630 | 441,609 | 561,672 | 557,992 | 0 |
| | TOTAL OPERATING EXPENSES | 7,942,231 | 7,305,223 | 7,457,670 | 7,244,483 | 7,971,443 | 8,422,780 | 8,401,100 | 0 |

| South Feather Water and Power Agency | | | | | | | | | |
|--------------------------------------|---|------------|------------|-------------|-------------|-------------|-------------|-------------|---------|
| 2022 Annual Budget | | | | | | | | | |
| Joint Facilities Operating Fund | | | | | | | | | |
| | | | | | | | | | |
| | | 2018 | 2019 | 2020 | 2021 | 2021 | 2022 | 2022 | 2022 |
| ACCOUNT | DESCRIPTION | ACTUAL | ACTUAL | ACTUAL | BUDGET | ESTIMATED | REQUESTED | PROPOSED | ADOPTED |
| SUB-TOTAL, REVENUES OVER OPER EXP | | 10,632,758 | 13,618,952 | 4,260,209 | 12,369,018 | 14,919,452 | 11,082,720 | 10,104,400 | 0 |
| Other Non-Operating Expenses: | | | | | | | | | |
| | North Yuba Water District | (709,000) | (709,000) | (709,000) | (709,000) | (709,000) | (709,000) | (709,000) | |
| | 2019 Intall Purch Agmt Principal | 0 | (773,548) | (1,476,613) | (5,875,907) | (5,875,907) | 0 | 0 | |
| | Interest Expense | (220,113) | (399,896) | (308,393) | (236,578) | (236,578) | (99,804) | (99,804) | |
| | Pension Expense | (238,342) | (434,687) | 0 | 0 | 0 | (1,617,500) | (1,617,500) | |
| | Capitlay Outlay | | | | | | | | |
| 2010-0828 | LCD Crest Modification | | | | 82,000 | 51,245 | 20,000 | 20,000 | |
| 2018-0944 | JFOF PP-KPH TSV 2019 | | | | 26,000 | 2,130 | | | |
| 2019-0949 | FPH Cooling Water Flow Device Rebuild | | | | 0 | 0 | | | |
| 2019-0950 | WPH Cooling Water Flow Device Rebuild | | | | 0 | 0 | | | |
| 2019-0952 | MRC road repair, Panels 300 and 526 | | | | 65,000 | 0 | | | |
| 2019-0960 | KPH Septic System Repair / Replacement | | | | 10,000 | 10,000 | | | |
| 2020-0197 | IT-Email exchange server | | | | 0 | 0 | | | |
| 2020-0965 | PH booster pump impellers | | | | 0 | 0 | | | |
| 2020-0966 | JS-Sly Creek Access Road Pavement Patching | | | | 0 | 0 | | | |
| 2020-0967 | WC-SCD 30KW Propane Generator | | | | 0 | 0 | | | |
| 2020-0968 | PP-WPH #2 cooling water pump and motor | | | | 0 | 0 | | | |
| 2020-0969 | PP-KPH HVAC | | | | 0 | 0 | | | |
| 2020-0970 | CO-CAISO meter installation | | | | 45,000 | 45,000 | | | |
| 2021-0971 | CO-SCADA upgrade | | | | 150,000 | 175,000 | | | |
| 2021-0972 | FPH New Sump Oil Skimmer (Abanaki model SM8C02-F) | | | | 6,000 | 7,316 | | | |
| 2021-0973 | Vehicle replacement-F350 utility worker truck w/utility bed, T-117 | | | | 70,000 | 70,000 | | | |
| 2021-0974 | WC-South Fork Div Dam Safety Buoys and Log Booms | | | | 12,000 | 8,950 | | | |
| 2021-0975 | CO-SCADA master install | | | | 30,000 | 30,250 | | | |
| 2021-0976 | PP-FPH Guide Bearing Oil Coolers | | | | 63,000 | 66,000 | | | |
| 2021-0977 | JS-Truck Replacement for Comm Tech, replace T-101, 2004 Ford Expedition | | | | 40,000 | 40,000 | | | |
| 2021-0978 | WC-STA 8 Bridge Deck Replacement | | | | 15,000 | 9,000 | | | |
| 2021-0979 | CO-Backup generator, pad and appurtenances | | | | 42,500 | 42,500 | | | |
| 2021-0980 | PP-Forbestown Div Dam SF-17 Access. Repl Stairs, Bridge, Trail | | | | 12,000 | 11,000 | | | |
| 2021-0981 | CO-Generator Building at Main Comm Site | | | | 12,000 | 12,500 | | | |
| 2021-0982 | JS-Concrete aprons and approach, welding shop and hazmat | | | | 15,000 | 15,000 | | | |
| 2021-0983 | JS-Truck Replacement for Roving Operator, replace 2005 Chevy (T-108) | | | | 40,000 | 35,000 | | | |
| 2022-0984 | 1 ton diesel truck, standard cab, single rear wheel | | | | | | 70,000 | 70,000 | |
| 2021-63a | PP-FPH TSV Seal Kit | | | | 55,000 | 0 | | | |
| 2021-63f | PP-FPH oil level device upgrade | | | | 18,000 | 0 | | | |
| 2021-63g | PP-WPH oil level device upgrade | | | | 18,000 | 0 | | | |
| 2021-63d | PP-FPH sump pump and motor | | | | 14,000 | 0 | | | |
| 2021-63f | PP-FPH Cooling Water Strainer System | | | | 200,000 | 0 | | | |
| 2021-63g | PP-FPH Repaint Generator Housing, Circuit Breaker, and Transformer | | | | 150,000 | 0 | | | |
| 2021-63h | PP-WPH Repaint Generator Housing and TWD System | | | | 130,000 | 0 | | | |
| 2021-63i | PP-Metal Worker, Pirahna | | | | 35,000 | 0 | | | |

| South Feather Water and Power Agency | | | | | | | | | |
|--------------------------------------|--|--------|--------|--------|---------|-----------|-----------|----------|---------|
| 2022 Annual Budget | | | | | | | | | |
| Joint Facilities Operating Fund | | | | | | | | | |
| | | | | | | | | | |
| | | 2018 | 2019 | 2020 | 2021 | 2021 | 2022 | 2022 | 2022 |
| ACCOUNT | DESCRIPTION | ACTUAL | ACTUAL | ACTUAL | BUDGET | ESTIMATED | REQUESTED | PROPOSED | ADOPTED |
| | Capital Outlay (con't) | | | | | | | | |
| 2021-63j | PP-Welding Shop Cabinets | | | | 20,000 | 0 | | | |
| 2021-63l | PP-Shop Press | | | | 7,500 | 0 | | | |
| 2021-63p | PP-HART Communicator | | | | 7,500 | 7,500 | | | |
| 2021-63q | PP-WPH outside welder for runner repairs | | | | 7,500 | 0 | | | |
| | | | | | | | | | |
| 2021-64a | WC-SPH PSV & penstock recoating | | | | 175,000 | 0 | | | |
| 2021-64b | WC-LGV Res penstock drain valve replacement | | | | 60,000 | 0 | | | |
| 2021-64c | WC-LGV Res Fish Flow Valve Replacement | | | | 20,000 | 0 | | | |
| 2021-64e | WC-Bangor Canal at SF 25 shotcrete | | | | 10,000 | 0 | | | |
| 2021-64f | WC-Bobcat Skid Steer with Power Broom Attachment | | | | 41,000 | 0 | | | |
| 2021-64g | WC-Rock Drills, Bits, and Hydraulic Splitter | | | | 20,000 | 0 | | | |
| 2021-64i | WC-MRC repair, panel 210, 50' | | | | 50,000 | 0 | | | |
| 2021-64m | WC-Waterways dredging | | | | 500,000 | 0 | | | |
| 2021-64o | WC-RTU Water Logger HS522+ GOES Xmitter Forbestown Ditch | | | | 7,500 | 0 | | | |
| | | | | | | | | | |
| 2021-65a | CM-Sly Creek Campground food lockers, fire rings and picnic tables | | | | 25,000 | 0 | | | |
| 2021-66a | JS-PDHQ 35KW Propane Generator | | | | 35,000 | 0 | | | |
| 2020-66d | JS-DC Load Bank Tester | | | | 28,000 | 0 | | | |
| 2021-66d | JS-Water tank truck | | | | 70,000 | 0 | | | |
| 2021-66e | JS-Dump truck | | | | 100,000 | 0 | | | |
| 2021-66g | JS-Boom Truck | | | | 150,000 | 0 | | | |
| 2021-66h | JS-All Terrain Telehandler Forklift | | | | 100,000 | 0 | | | |
| 2021-66i | JS-CMMS Software System | | | | 50,000 | 0 | | | |
| | | | | | | | | | |
| 2021-66l | JS-Welding Shop 3-Ph Propane Generator | | | | 35,000 | 0 | | | |
| 2021-66m | JS-Mini Excavator | | | | 65,000 | 0 | | | |
| | | | | | | | | | |
| 2021-67a | RC-Sly spillway rockfall mitigation | | | | 120,000 | 0 | | | |
| 2021-68c | CO-WPH PSV Valve Trip System | | | | 30,000 | 0 | | | |
| | | | | | | | | | |
| 2022-63a / Capital | FPH Cooling Water Strainer System, engineering and design proposed | | | | | | 200,000 | 25,000 | |
| 2022-63b / Capital | FPH Repaint Generator Housing, Circuit Breaker, and Transformer | | | | | | 150,000 | 150,000 | |
| 2022-63c / Capital | WPH Repaint Generator Housing and TWD System | | | | | | 130,000 | 130,000 | |
| 2022-63d / Capital | FPH TSV Seal Kit | | | | | | 55,000 | 55,000 | |
| 2022-63f / Capital | FPH Tailrace Underwater Concrete Repair | | | | | | 50,000 | 50,000 | |
| 2022-63g / Capital | FPH Penstock Recoat 60 Feet | | | | | | 45,000 | 45,000 | |
| 2022-63h / Capital | Metal Worker, Pirahna | | | | | | 35,000 | 0 | |
| 2022-63i / Capital | Welding Shop Cabinets | | | | | | 35,000 | 35,000 | |
| 2022-63j / Capital | FPH Oil Level Device Upgrade | | | | | | 18,000 | 18,000 | |
| 2022-63k / Capital | WPH Oil Level Device Upgrade | | | | | | 18,000 | 18,000 | |
| 2022-63l / Capital | KPH Sump Pump and motor | | | | | | 14,000 | 14,000 | |
| 2022-63p / Capital | Shop Press | | | | | | 7,500 | 7,500 | |
| 2022-63q / Capital | Security Cameras for Front Gates and Transformers, WPH, FPH, KPH | | | | | | 22,500 | 22,500 | |
| 2022-63r / Capital | FPH Gen and Exciter House Ozone Scrubber | | | | | | 7,500 | 7,500 | |
| 2022-63s / Capital | HART Field Instrument Communicator | | | | | | 7,100 | 7,100 | |

| South Feather Water and Power Agency | | | | | | | | | |
|--------------------------------------|---|-------------|-------------|-------------|-------------|-----------|-------------|-------------|---------|
| 2022 Annual Budget | | | | | | | | | |
| Joint Facilities Operating Fund | | | | | | | | | |
| | | | | | | | | | |
| | | 2018 | 2019 | 2020 | 2021 | 2021 | 2022 | 2022 | 2022 |
| ACCOUNT | DESCRIPTION | ACTUAL | ACTUAL | ACTUAL | BUDGET | ESTIMATED | REQUESTED | PROPOSED | ADOPTED |
| | Capital Outlay (con't) | | | | | | | | |
| 2022-64a / Capital | Miners Ranch Reservoir, Waterways Dredging | | | | | | 500,000 | 0 | |
| 2022-64b / Capital | SPH PSV & penstock recoating, engineering only | | | | | | 175,000 | 12,000 | |
| 2022-64c / Capital | MRC repair, panel 210, 50' | | | | | | 160,000 | 160,000 | |
| 2022-64d / Capital | MRC Bin Wall Materials | | | | | | 100,000 | 100,000 | |
| 2022-64e / Capital | LGV Res Penstock Drain Valve Replacement | | | | | | 60,000 | 60,000 | |
| | | | | | | | | | |
| 2022-64g / Capital | LGV Res Fish Flow Valve Replacement | | | | | | 20,000 | 20,000 | |
| 2022-64i / Capital | (3) Data Loggers: Black Rock and Kenzie Ravine. HS22+ with GOES Transmitter | | | | | | 27,000 | 27,000 | |
| 2022-64j / Capital | Replace SF10 Walkway, SCDD | | | | | | 15,000 | 15,000 | |
| 2022-64k / Capital | Bangor Canal at SF 25 Shotcrete | | | | | | 10,000 | 10,000 | |
| 2022-64m / Capital | RTU Water Logger HS522+ GOES Xmitter Forbestown Ditch | | | | | | 7,500 | 7,500 | |
| | | | | | | | | | |
| 2022-66a / Capital | Boom Truck with man basket | | | | | | 200,000 | 200,000 | |
| 2022-66b / Capital | Dump truck- replace out of compliance Peterbuilt | | | | | | 150,000 | 150,000 | |
| 2022-66c / Capital | All Terrain Telehandler Forklift | | | | | | 100,000 | 0 | |
| 2022-66d / Capital | Mini Excavator | | | | | | 85,000 | 85,000 | |
| 2022-66e / Capital | Water Tank Truck | | | | | | 75,000 | 0 | |
| 2022-66f / Capital | F150 Extra Cab with camper shell- replace T97- elect tech truck | | | | | | 55,000 | 55,000 | |
| 2022-66g / Capital | PDHQ 41KW Propane Generator with 200 amp XFER Switch | | | | | | 50,000 | 50,000 | |
| 2022-66h / Capital | CMMS Software System | | | | | | 50,000 | 0 | |
| 2022-66i / Capital | Bobcat Skid Steer with Power Broom Attachment | | | | | | 50,000 | 50,000 | |
| 2022-66j / Capital | F150 Crew Cab- carpool vehicle | | | | | | 45,000 | 45,000 | |
| 2022-66k / Capital | Truck Replace for Roving Operator, replace 2005 Chevy, T-108 | | | | | | 45,000 | 0 | |
| 2022-66l / Capital | Truck Replace for Roving Operator, replace 2007 Chevy, T-112 - Broken Frame | | | | | | 45,000 | 45,000 | |
| 2022-66m / Capital | Truck Replace for Carpool | | | | | | 40,000 | 0 | |
| 2022-66n / Capital | Land acquisition, 10 acre transfer station | | | | | | 40,000 | 0 | |
| 2022-66o / Capital | Welding Shop 3-Ph Propane Generator | | | | | | 35,000 | 35,000 | |
| 2022-66p / Capital | Pewag Loader and Grader Snow Chains (3 Sets) | | | | | | 22,000 | 22,000 | |
| | | | | | | | | | |
| 2022-67b / Capital | Sly Spillway Rockfall Mitigation (Ext) | | | | | | 120,000 | 120,000 | |
| 2022-67g / Capital | Excavate sedimentation at SCDD weir | | | | | | 15,000 | 15,000 | |
| | | | | | | | | | |
| 2022-68c / Capital | CAISO meter installations, 4 powerhouses - Outside Services | | | | | | 35,000 | 35,000 | |
| 2022-68d / Capital | DAC 2 Rack Server for Scada System | | | | | | 40,000 | 40,000 | |
| 2022-68e / Capital | WPH PSV Valve Trip System | | | | | | 30,000 | 30,000 | |
| 2022-68g / Capital | MSSQL server for new OSI Open Historian (IT) | | | | | | 18,000 | 18,000 | |
| 2022-68j / Capital | (1) GE MX RTU Processor - Spare | | | | | | 6,000 | 6,000 | |
| | | | | | | | | | |
| 2021-68it1 / Capital | Replacement Server | | | | | | 13,000 | 13,000 | |
| 2021-68it5 / Capital | Phone System Upgrade | | | | | | 14,000 | 14,000 | |
| 2021-68it7 / Capital | Storage System (SAN) replacement | | | | | | 30,000 | 30,000 | |
| | | | | | | | | | |
| | Total Capital Outlay | (1,809,738) | (3,573,487) | (2,157,078) | (3,089,500) | (638,391) | (3,367,100) | (2,144,100) | 0 |

| South Feather Water and Power Agency | | | | | | | | | |
|--------------------------------------|---|---------------|---------------|---------------|---------------|------------------|------------------|-----------------|----------------|
| 2022 Annual Budget | | | | | | | | | |
| Joint Facilities Operating Fund | | | | | | | | | |
| | | | | | | | | | |
| | | 2018 | 2019 | 2020 | 2021 | 2021 | 2022 | 2022 | 2022 |
| <u>ACCOUNT</u> | <u>DESCRIPTION</u> | <u>ACTUAL</u> | <u>ACTUAL</u> | <u>ACTUAL</u> | <u>BUDGET</u> | <u>ESTIMATED</u> | <u>REQUESTED</u> | <u>PROPOSED</u> | <u>ADOPTED</u> |
| Transfers In: | | | | | | | | | |
| | Power Division Legacy Fund | 0 | 1,096,094 | 0 | 0 | 0 | 0 | 0 | |
| | Retiree Benefit Trust | 0 | 0 | 1,617,546 | 0 | 0 | 0 | 0 | |
| Transfers Out: | | | | | | | | | |
| | General Fund-Minimum Payment | (709,000) | (709,000) | (709,000) | (709,000) | (709,000) | (709,000) | (709,000) | |
| | General Fund-Overhead | (557,565) | (621,688) | (480,058) | (675,000) | (613,367) | (500,000) | (500,000) | |
| | Retiree Benefit Trust | (214,513) | (201,179) | 0 | 0 | 0 | 0 | 0 | |
| Net Non-operating, Capital Outlay | | | | | | | | | |
| and Transfers | | (4,458,271) | (7,422,485) | (4,222,596) | (11,294,985) | (8,782,243) | (7,002,404) | (5,779,404) | 0 |
| | | | | | | | | | |
| | NET REVENUE OVER EXPENSES | 6,174,487 | 6,196,467 | 37,613 | 1,074,033 | 6,137,209 | 4,080,316 | 4,324,996 | 0 |
| | | | | | | | | | |
| | Beginning Balance | 18,266,571 | 18,653,584 | 24,541,141 | 21,473,810 | 24,578,754 | 19,967,963 | 19,967,963 | |
| | NYWD-Additional Payment | (1,393,737) | 0 | 0 | (978,678) | (5,374,000) | (2,000,000) | (2,000,000) | |
| | General Fund-Additional Payment | (1,393,737) | 0 | 0 | (978,678) | (5,374,000) | (2,000,000) | (2,000,000) | |
| | Loan Payable to PG&E | (3,000,000) | (308,910) | 0 | 0 | 0 | 0 | 0 | |
| | Ending Balance | 18,653,584 | 24,541,141 | 24,578,754 | 20,590,487 | 19,967,963 | 20,048,279 | 20,292,959 | 0 |
| NOTES: | Per NYWD agreement, 15% working capital reserve of \$1,125,850, and \$18,000,000 contingency reserve is required. | | | | | | | | |
| | | | | | | | | | |

| SOUTH FEATHER WATER & POWER AGENCY | | | | | | | | |
|---|-------------------------------------|-----------|---------|-----------|-----------|-----------|-----------|---------|
| 2022 ANNUAL BUDGET | | | | | | | | |
| OPERATING BUDGET SUMMARY | | | | | | | | |
| Department 50, General Administration and Engineering | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | 2018 | 2019 | 2020 | 2021 | 2021 | 2022 | 2022 | 2022 |
| DESCRIPTION | ACTUAL | ACTUAL | ACTUAL | BUDGET | ESTIMATED | REQUESTED | PROPOSED | ADOPTED |
| | | | | | | | | |
| Salaries and Benefits | 1,111,437 | 875,726 | 785,777 | 852,449 | 703,274 | 807,061 | 807,061 | 0 |
| Supplies | 10,560 | 13,901 | 5,033 | 6,000 | 7,650 | 7,150 | 7,150 | 0 |
| Services | 151,619 | 207,699 | 121,269 | 78,750 | 127,600 | 128,200 | 128,200 | 0 |
| Utilities | 63,802 | 51,896 | 52,010 | 49,000 | 58,000 | 60,000 | 60,000 | 0 |
| Fuel, Oil, Auto | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Training/Dues | 43,592 | 33,451 | 13,615 | 25,000 | 23,000 | 25,000 | 25,000 | 0 |
| | | | | | | | | |
| Total Gen Adm, 1-50 | 1,381,010 | 1,182,673 | 977,704 | 1,011,199 | 919,524 | 1,027,411 | 1,027,411 | 0 |
| | | | | | | | | |
| | | | | | | | | |
| <u>Department Description and Statistics</u> | | | | | | | | |
| The General Administration department includes all of the Agency's administrative and engineering activities. | | | | | | | | |
| Accounting, legal services, human resource activities and the Board of Director salaries are recorded here. | | | | | | | | |
| Effective January 1, 2018, postage expenses for billing services has been reclassified to department 55, Customer Accounts. | | | | | | | | |
| The Agency's membership in various associations is in the General Administration Training/Dues category. | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| <u>Budget Additions, Modifications, Programs and Capital Outlay:</u> | | | | | | | | |
| | | | | | | | | |
| 2022-50a / 01-50-50219-0 | SFWPA rates education/communication | | | | | 5,000 | 5,000 | |
| 2022-50b / 01-50-50300-0 | Account Technician | | | | | 75,000 | 75,000 | |
| 2022-50c / 01-50-50211-0 | Election Fees | | | | | 10,000 | 10,000 | |
| | | | | | | | | |

| SOUTH FEATHER WATER & POWER AGENCY | | | | | | | | | |
|---|--------------------------------|----------------|----------------|----------------|----------------|-------------------|-------------------|------------------|-----------------|
| 2022 ANNUAL BUDGET | | | | | | | | | |
| OPERATING BUDGET DETAIL | | | | | | | | | |
| Department 50, General Administration and Engineering | | | | | | | | | |
| | | | | | | | | | |
| ACCT NO. | ACCT NAME | 2018 ACTUAL | 2019 ACTUAL | 2020 ACTUAL | 2021 BUDGET | 2021 ESTIMATED | 2022 REQUESTED | 2022 PROPOSED | 2022 ADOPTED |
| Salaries and Benefits | | | | | | | | | |
| 01-50-50300-0 | GA-Regular Earnings | 388,241 | 377,352 | 323,648 | 371,000 | 297,374 | 362,243 | 362,243 | |
| 01-50-50302-0 | GA-Overtime Earnings | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 01-50-50303-0 | GA-Vacation, Sick Leave | 44,627 | 59,482 | 36,843 | 64,554 | 35,927 | 37,004 | 37,004 | |
| 01-50-50307-0 | GA-Holiday Pay | 23,718 | 17,125 | 18,795 | 39,220 | 24,202 | 24,928 | 24,928 | |
| 01-50-50340-0 | GA-Director Fees | 35,400 | 33,000 | 32,400 | 36,000 | 35,400 | 36,000 | 36,000 | |
| 01-50-50309-0 | GA-Employee Benefits | 248,099 | 320,924 | 373,790 | 335,925 | 309,711 | 346,165 | 346,165 | |
| 01-50-50309-1 | Employee Benefits, Distributed | (2,470,285) | (3,170,171) | (4,112,188) | (3,907,360) | (4,378,725) | (4,297,247) | (4,297,247) | |
| 01-50-50393-0 | GA-Workers Comp Insurance | 95,716 | 93,168 | 91,422 | 101,760 | 78,000 | 79,560 | 79,560 | |
| 01-50-50400-0 | GA-Health Insurance | 870,526 | 968,372 | 1,027,982 | 1,166,300 | 1,148,600 | 1,171,572 | 1,171,572 | |
| 01-50-50402-0 | GA-Life Insurance | 6,772 | 6,907 | 7,102 | 7,500 | 7,125 | 7,125 | 7,125 | |
| 01-50-50403-0 | GA-Short/Long Term Disability | 18,938 | 21,818 | 21,929 | 22,000 | 27,000 | 27,810 | 27,810 | |
| 01-50-50404-0 | GA-Social Security | 376,455 | 358,884 | 368,580 | 408,100 | 390,000 | 401,700 | 401,700 | |
| 01-50-50405-0 | GA-Medicare | 93,842 | 94,773 | 92,617 | 100,700 | 91,000 | 93,730 | 93,730 | |
| 01-50-50406-0 | GA-State Unemployment Ins | 0 | 0 | 4,050 | 5,000 | 0 | 0 | 0 | |
| 01-50-50413-0 | GA-Cal Public Empl Retire Sys | 861,704 | 701,451 | 733,568 | 901,000 | 725,000 | 746,750 | 746,750 | |
| 01-50-50414-0 | GA-CalPERS UAL | 0 | 0 | 335,523 | 450,000 | 412,000 | 485,000 | 485,000 | |
| 01-50-50461-0 | GA-OPEB Expense | 517,096 | 722,405 | 915,974 | 450,000 | 975,000 | 1,284,000 | 1,284,000 | |
| 01-50-50460-0 | GA-Pension Expense | 0 | 269,461 | 513,442 | 300,000 | 525,000 | 0 | 0 | |
| 01-50-50394-0 | GA-Health Fitness (Reimb) | 588 | 775 | 300 | 750 | 660 | 720 | 720 | |
| | Salaries and Benefits | 1,111,437 | 875,726 | 785,777 | 852,449 | 703,274 | 807,061 | 807,061 | 0 |
| Supplies | | | | | | | | | |
| 01-50-50100-0 | GA-Department Supplies | 24 | 761 | 0 | 0 | 150 | 150 | 150 | |
| 01-50-50106-0 | GA-Office Supplies | 10,348 | 12,448 | 5,007 | 6,000 | 7,500 | 7,000 | 7,000 | |
| 01-50-50114-0 | GA-Postage | 188 | 192 | 26 | 0 | 0 | 0 | 0 | |
| 01-50-50370-0 | GA-Building/Ground Maint | 0 | 500 | 0 | 0 | 0 | 0 | 0 | |
| | Supplies | 10,560 | 13,901 | 5,033 | 6,000 | 7,650 | 7,150 | 7,150 | 0 |

| SOUTH FEATHER WATER & POWER AGENCY | | | | | | | | | |
|---|-------------------------------|----------------|----------------|----------------|----------------|-------------------|-------------------|------------------|-----------------|
| 2022 ANNUAL BUDGET | | | | | | | | | |
| OPERATING BUDGET DETAIL | | | | | | | | | |
| Department 50, General Administration and Engineering | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| ACCT NO. | ACCT NAME | 2018 ACTUAL | 2019 ACTUAL | 2020 ACTUAL | 2021 BUDGET | 2021 ESTIMATED | 2022 REQUESTED | 2022 PROPOSED | 2022 ADOPTED |
| Services | | | | | | | | | |
| 01-50-50171-0 | GA-Equipment Rental | 574 | 607 | 633 | 650 | 600 | 600 | 600 | |
| 01-50-50201-0 | GA-Outside Services | 22,963 | 23,685 | 12,505 | 12,000 | 18,500 | 15,000 | 15,000 | |
| 01-50-50208-0 | GA-Legal & Consulting | 75,111 | 107,124 | 84,056 | 40,000 | 80,000 | 75,000 | 75,000 | |
| 01-50-50211-0 | GA-Election Fees | 0 | 15,221 | 908 | 0 | 0 | 10,000 | 10,000 | |
| 01-50-50216-0 | GA-Accounting Services | 9,388 | 14,400 | 12,085 | 12,000 | 12,000 | 12,000 | 12,000 | |
| 01-50-50217-0 | GA-Advertising | 281 | 0 | 0 | 0 | 500 | 500 | 500 | |
| 01-50-50219-0 | GA-Public Education | 4,091 | 323 | 0 | 0 | 0 | 0 | 0 | |
| 01-50-50255-0 | GA-Safety Awards | 328 | 399 | 150 | 0 | 0 | 0 | 0 | |
| 01-50-50256-0 | GA-Employee Appreciation | 7,403 | 4,914 | 1,686 | 5,000 | 1,000 | 1,000 | 1,000 | |
| 01-50-50360-0 | GA-Cash (Over/Short) | (54) | (5) | 678 | 100 | 100 | 100 | 100 | |
| 01-50-50380-0 | GA-Maintenance Agreements | 3,372 | 3,454 | 2,439 | 2,000 | 4,400 | 4,000 | 4,000 | |
| 01-50-50501-0 | GA-Federal, State & Local Fee | 28,162 | 37,577 | 6,129 | 7,000 | 10,500 | 10,000 | 10,000 | |
| | Services | 151,619 | 207,699 | 121,269 | 78,750 | 127,600 | 128,200 | 128,200 | 0 |
| Utilities | | | | | | | | | |
| 01-50-50250-0 | GA-Utilities | 17,572 | 18,227 | 14,856 | 18,000 | 20,000 | 20,000 | 20,000 | |
| 01-50-50251-0 | GA-Telephone and Communic | 46,230 | 33,669 | 37,154 | 31,000 | 38,000 | 40,000 | 40,000 | |
| | Utilities | 63,802 | 51,896 | 52,010 | 49,000 | 58,000 | 60,000 | 60,000 | 0 |
| Fuel, Oil, Auto | | | | | | | | | |
| 01-50-50140-0 | GA-Auto Allowance | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| Training & Dues | | | | | | | | | |
| 01-50-50224-0 | GA-Dues, Fees | 31,744 | 29,884 | 12,617 | 22,500 | 22,500 | 22,500 | 22,500 | |
| 01-50-50225-0 | GA-Subscrip/Publications | 590 | 529 | 227 | 0 | 0 | 0 | 0 | |
| 01-50-50350-0 | GA-Business Meetings | 0 | 207 | 0 | 0 | 0 | 0 | 0 | |
| 01-50-50408-0 | GA-Schools, Training | 11,258 | 2,831 | 771 | 2,500 | 500 | 2,500 | 2,500 | |
| | Training & Dues | 43,592 | 33,451 | 13,615 | 25,000 | 23,000 | 25,000 | 25,000 | 0 |
| | TOTALS | 1,381,010 | 1,182,673 | 977,704 | 1,011,199 | 919,524 | 1,027,411 | 1,027,411 | 0 |

| SOUTH FEATHER WATER & POWER AGENCY | | | | | | | | |
|---|--|---------|---------|---------|-----------|-----------|----------|---------|
| 2022 ANNUAL BUDGET | | | | | | | | |
| OPERATING BUDGET SUMMARY | | | | | | | | |
| Department 52, Environmental Health and Safety | | | | | | | | |
| | | | | | | | | |
| | 2018 | 2019 | 2020 | 2021 | 2021 | 2022 | 2022 | 2022 |
| DESCRIPTION | ACTUAL | ACTUAL | ACTUAL | BUDGET | ESTIMATED | REQUESTED | PROPOSED | ADOPTED |
| Salaries and Benefits | 109,603 | 80,906 | 110,291 | 96,089 | 110,115 | 108,525 | 108,525 | 0 |
| Supplies | 3,960 | 1,990 | 9,895 | 7,900 | 4,200 | 8,700 | 8,700 | 0 |
| Services | 144,419 | 129,749 | 118,598 | 135,300 | 138,000 | 140,250 | 140,250 | 0 |
| Utilities | 0 | 917 | 910 | 950 | 616 | 900 | 900 | 0 |
| Training/Dues | 3,683 | 179 | 169 | 100 | 440 | 700 | 700 | 0 |
| Total EH&S, 1-52 | 261,665 | 213,741 | 239,863 | 240,339 | 253,371 | 259,075 | 259,075 | 0 |
| | | | | | | | | |
| <u>Department Description and Statistics</u> | | | | | | | | |
| The Environmental Health and Safety department anticipates, identifies and evaluates hazardous conditions and practices; develops | | | | | | | | |
| hazard control designs, methods, procedures and programs; implements and administers hazard control programs; | | | | | | | | |
| and measures, audits and evaluates the effectiveness of hazard control programs. Liability and property | | | | | | | | |
| insurance premiums and all other risk management expenses are included in this department. | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| <u>Budget Additions, Modifications, Projects and Capital Outlay:</u> | | | | | | | | |
| | | | | | | | | |
| 2022-52a / 01-52-52201-0 | Updated DOT Compliance Activities | | | | | 400 | 400 | |
| 2022-52b / 01-52-52501-0 | Updated DMV Compliance Activities | | | | | 350 | 350 | |
| | | | | | | | | |
| to 01-54-54270-0 | 200 Watt LED Light and Tripod Stand for Call-Outs at Night | | | | | | | |
| to 01-54-54270-0 | Pneumatic Jackhammer | | | | | | | |

| SOUTH FEATHER WATER & POWER AGENCY | | | | | | | | | |
|--|--------------------------------|---------|---------|---------|---------|-----------|-----------|----------|---------|
| 2022 ANNUAL BUDGET | | | | | | | | | |
| OPERATING BUDGET DETAIL | | | | | | | | | |
| Department 52, Environmental Health and Safety | | | | | | | | | |
| | | 2018 | 2019 | 2020 | 2021 | 2021 | 2022 | 2022 | 2022 |
| ACCT NO. | ACCT NAME | ACTUAL | ACTUAL | ACTUAL | BUDGET | ESTIMATED | REQUESTED | PROPOSED | ADOPTED |
| Salaries and Benefits | | | | | | | | | |
| 01-52-52300-0 | EHS-Regular Pay | 29,982 | 43,621 | 44,320 | 50,668 | 52,431 | 41,392 | 41,392 | |
| 01-52-52303-0 | EHS-Vac, S/L etc | 40,298 | 1,592 | 8,964 | 1,590 | 2,500 | 6,218 | 6,218 | |
| 01-52-52307-0 | EHS-Holiday Pay | 1,357 | 2,185 | 2,263 | 2,650 | 2,334 | 5,389 | 5,389 | |
| 01-52-52309-0 | Employee Benefits, Distributed | 37,966 | 33,508 | 54,744 | 41,181 | 52,850 | 54,805 | 54,805 | |
| 01-52-52394-0 | EHS-Employee Health Benefits | 0 | 0 | 0 | 0 | 240 | 720 | 720 | |
| | Salaries and Benefits | 109,603 | 80,906 | 110,291 | 96,089 | 110,115 | 108,525 | 108,525 | 0 |
| Supplies | | | | | | | | | |
| 01-52-52102-0 | EHS-Safety Supplies | 3,638 | 1,990 | 9,895 | 7,800 | 3,500 | 8,000 | 8,000 | |
| 01-52-52103-0 | EHS-Uniform & Cloth allow | 0 | 0 | 0 | 0 | 500 | 500 | 500 | |
| 01-52-52106-0 | EHS-Office Supplies | 322 | 0 | 0 | 100 | 100 | 100 | 100 | |
| 01-52-52370-0 | EHS-Building/Ground Maint | 0 | 0 | 0 | 0 | 100 | 100 | 100 | |
| | Supplies | 3,960 | 1,990 | 9,895 | 7,900 | 4,200 | 8,700 | 8,700 | 0 |
| Services | | | | | | | | | |
| 01-52-52201-0 | EHS-Outside Services | 5,667 | 5,270 | 2,592 | 3,000 | 2,500 | 2,900 | 2,900 | |
| 01-52-52226-0 | EHS-Physical Exams | 1,447 | 1,208 | 2,284 | 1,300 | 6,000 | 6,000 | 6,000 | |
| 01-52-52390-0 | EHS-General Insurance | 129,016 | 119,401 | 110,101 | 125,000 | 124,500 | 125,000 | 125,000 | |
| 01-52-52395-0 | EHS-Claims (Inj/Damages) | 250 | 285 | 0 | 1,000 | 1,000 | 1,000 | 1,000 | |
| 01-52-52501-0 | EHS-Fed, State, Local Gov Fees | 8,039 | 3,585 | 3,621 | 5,000 | 4,000 | 5,350 | 5,350 | |
| | Services | 144,419 | 129,749 | 118,598 | 135,300 | 138,000 | 140,250 | 140,250 | 0 |
| Utilities | | | | | | | | | |
| 01-52-52251-0 | EHS-Telephone and Communicatio | 0 | 917 | 910 | 950 | 616 | 900 | 900 | |
| | Utilities | 0 | 917 | 910 | 950 | 616 | 900 | 900 | 0 |
| Training & Dues | | | | | | | | | |
| 01-52-52224-0 | EHS-Dues, Fees | 149 | 169 | 169 | 100 | 200 | 200 | 200 | |
| 01-52-52225-0 | EHS-Subscriptions | 279 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 01-52-52350-0 | EHS-Business Meetings | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 01-52-52408-0 | EHS-Schools, Training | 63 | 10 | 0 | 0 | 240 | 500 | 500 | |
| | Training & Dues | 491 | 179 | 169 | 100 | 440 | 700 | 700 | 0 |
| | TOTALS | 258,473 | 213,741 | 239,863 | 240,339 | 253,491 | 259,075 | 259,075 | 0 |

South Feather Water and Power Agency
Summary of Insurance Program Premiums
November, 2021

Description

Premium Amount

Policy Scheduled Values / Coverages

| | | | | | | | | |
|--------------------|-----------|--------------|-----------------|-------------------|-----------------------|------------------|-------------|-----------------------|
| Property insurance | \$189,081 | Buildings | Fixed Equipment | Personal Property | Business Interruption | Mobile Equipment | Vehicles | Total Coverage Amount |
| | | \$29,399,485 | \$148,971,059 | \$2,050,605 | \$20,000,000 | \$1,526,417 | \$1,946,131 | \$203,893,697 |

| | | | | |
|--------------|-------|-----------------------------|----------------------------------|------------------------------|
| Excess crime | \$900 | Employee Theft; Per Loss | Depositors Forgery or Alteration | Computer & Funds Transfer |
| | | | | |

| | | | | |
|---------------------|-----------|--|--|--|
| Liability insurance | \$146,382 | Any one occurrence arising out of bodily injury, property damage, Public Official's errors and omissions, personal injury, or Employment Practices Liabilities, or any combination thereof | | |
| | | \$5,000,000 | | |

| | | | | |
|----------------------|-----------|--------------|-------------|---------------|
| Workers Compensation | \$140,778 | JFOF Payroll | GF Payroll | Total Payroll |
| | | \$2,312,086 | \$3,477,531 | \$5,789,618 |

| | |
|---------------------------------------|-------------------------|
| Total gross annual premium payments | <u>\$477,141</u> |
| Rate Stabilization Fund reimbursement | \$107,723 |
| Net annual premium payment | <u><u>\$369,418</u></u> |

Total scheduled Coverage Limits \$214,683,315

| SOUTH FEATHER WATER & POWER AGENCY | | | | | | | | |
|---|--|-----------|-----------|-----------|-----------|-----------|-----------|---------|
| 2022 ANNUAL BUDGET | | | | | | | | |
| OPERATING BUDGET SUMMARY | | | | | | | | |
| Department 53, Water Treatment | | | | | | | | |
| | | | | | | | | |
| | 2018 | 2019 | 2020 | 2021 | 2021 | 2022 | 2022 | 2022 |
| DESCRIPTION | ACTUAL | ACTUAL | ACTUAL | BUDGET | ESTIMATED | REQUESTED | PROPOSED | ADOPTED |
| Salaries and Benefits | 1,087,315 | 1,288,690 | 1,427,710 | 1,322,700 | 1,701,556 | 1,808,313 | 1,808,313 | 0 |
| Supplies | 127,817 | 122,955 | 127,484 | 133,000 | 126,700 | 152,200 | 152,200 | 0 |
| Services | 56,106 | 49,337 | 59,723 | 62,700 | 53,000 | 55,000 | 81,500 | 0 |
| Utilities | 56,593 | 197,201 | 305,168 | 300,000 | 314,743 | 245,000 | 245,000 | 0 |
| Fuel, Oil, Auto | 164 | 0 | 2,509 | 3,000 | 0 | 5,500 | 5,500 | 0 |
| Training/Dues | 2,746 | 4,667 | 834 | 2,000 | 800 | 2,750 | 2,750 | 0 |
| | | | | | | | | |
| Total Water Treat, 1-53 | 1,330,741 | 1,662,850 | 1,923,428 | 1,823,400 | 2,196,799 | 2,268,763 | 2,295,263 | 0 |
| | | | | | | | | |
| | | | | | | | | |
| <u>Department Description and Statistics</u> | | | | | | | | |
| The Water Treatment Department accounts for the maintenance and operation of the Miners Ranch Treatment | | | | | | | | |
| Plant and the Bangor Treatment Plant. Five operators are assigned full-time to these operations serving over 6,700 domestic | | | | | | | | |
| water customers using in excess of 230 million cubic feet of water per year. Significant costs in this department | | | | | | | | |
| include the purchase of chemicals and independent testing services. | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| <u>Budget Additions, Modifications, Projects and Capital Outlay:</u> | | | | | | | | |
| 2022-53a / 01-53-53300-0 | Treatment Plant Operator (beginning 7/1/2022) | | | | | 60,000 | 60,000 | |
| 2022-53b / Capital | MRTP metal storage building | | | | | 40,000 | 40,000 | |
| 2022-53c / Capital | Portable, towable generator for BTP/Shop | | | | | 25,000 | 25,000 | |
| 2022-53d / 01-53-53201-0 | MGT & ID2 diver inspection | | | | | 7,500 | 7,500 | |
| 2022-53e / Capital | Streaming Current Analyzer with Organics module | | | | | 20,000 | 20,000 | |
| 2022-53f / Capital | Replacement truck for T177 | | | | | 35,000 | 35,000 | |
| 2022-53g / Capital | Security cameras upgrade | | | | | 15,000 | 15,000 | |
| 2022-53h / Capital | MRTP Card Access Control | | | | | 12,000 | 0 | |
| 2022-53i / 01-53-53201-0 | TNI (Transnational Institute) Inspection of lab (ELAP requirement) | | | | | 7,000 | 7,000 | |
| 2022-53k / Capital | Solar field inverter replacement | | | | | 115,000 | 115,000 | |
| 2022-53l / Capital | Filter NTU meters replacement, 4 | | | | | 20,000 | 20,000 | |
| 2022-53m / 01-53-53370-0 | Clarifier NTU auto clean assemblies | | | | | 4,000 | 4,000 | |
| | | | | | | | | |
| | | | | | | | | |

| SOUTH FEATHER WATER & POWER AGENCY | | | | | | | | | |
|------------------------------------|--------------------------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|---------|
| 2022 ANNUAL BUDGET | | | | | | | | | |
| OPERATING BUDGET DETAIL | | | | | | | | | |
| Department 53, Water Treatment | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | 2018 | 2019 | 2020 | 2021 | 2021 | 2022 | 2022 | 2022 |
| ACCT NO. | ACCT NAME | ACTUAL | ACTUAL | ACTUAL | BUDGET | ESTIMATED | REQUESTED | PROPOSED | ADOPTED |
| | | | | | | | | | |
| Salaries and Benefits | | | | | | | | | |
| 01-53-53300-0 | WT-Regular Pay | 596,909 | 597,291 | 592,159 | 630,000 | 751,912 | 810,000 | 810,000 | |
| 01-53-53301-0 | WT-Hourly Pay | 167 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 01-53-53302-0 | WT-Overtime Pay | 28,646 | 34,609 | 20,981 | 25,000 | 23,053 | 35,000 | 35,000 | |
| 01-53-53303-0 | WT-Vac, S/L | 52,469 | 99,651 | 78,878 | 100,000 | 94,631 | 100,000 | 100,000 | |
| 01-53-53307-0 | WT-Holiday Pay | 33,737 | 37,447 | 37,415 | 35,000 | 45,243 | 47,500 | 47,500 | |
| | | | | | | | | | |
| | Employee Benefits, Distributed | 374,398 | 519,174 | 698,197 | 532,500 | 786,237 | 815,313 | 815,313 | |
| 01-53-53394-0 | WT-Health Fitness (Reimb) | 989 | 518 | 80 | 200 | 480 | 500 | 500 | |
| | Salaries and Benefits | 1,087,315 | 1,288,690 | 1,427,710 | 1,322,700 | 1,701,556 | 1,808,313 | 1,808,313 | 0 |
| | | | | | | | | | |
| Supplies | | | | | | | | | |
| 01-53-53100-0 | WT-Supplies | 3,602 | 3,913 | 6,640 | 4,000 | 4,000 | 6,000 | 6,000 | |
| 01-53-53102-0 | WT-Treated Supplies | 48,867 | 57,842 | 55,875 | 60,000 | 75,000 | 75,000 | 75,000 | |
| 01-53-53103-0 | WT-Uniform & Cloth allow | 0 | 0 | 0 | 0 | 1,200 | 1,200 | 1,200 | |
| 01-53-53114-0 | WT-Postage | 0 | 0 | 1,884 | 2,000 | 0 | 0 | 0 | |
| 01-53-53260-0 | WT-Maint Supplies | 52,392 | 58,694 | 56,375 | 55,000 | 40,000 | 55,000 | 55,000 | |
| 01-53-53370-0 | WT-Bldg/Grounds Maint | 22,956 | 2,506 | 6,710 | 12,000 | 6,500 | 15,000 | 15,000 | |
| | Supplies | 127,817 | 122,955 | 127,484 | 133,000 | 126,700 | 152,200 | 152,200 | 0 |
| | | | | | | | | | |
| Services | | | | | | | | | |
| 01-53-53172-0 | WT-Equipment Rental | 0 | 4,228 | 3,845 | 3,200 | 1,000 | 4,000 | 4,000 | |
| 01-53-53201-0 | WT-Outside Service | 27,558 | 27,403 | 28,878 | 36,000 | 30,000 | 30,000 | 57,000 | |
| 01-53-53380-0 | WT-Maintenance Agreements | 11,085 | 126 | 28 | 1,500 | 1,000 | 1,000 | 500 | |
| 01-53-53501-0 | WT-Fed, State Local Fees | 17,463 | 17,580 | 26,972 | 22,000 | 21,000 | 20,000 | 20,000 | |
| | Services | 56,106 | 49,337 | 59,723 | 62,700 | 53,000 | 55,000 | 81,500 | 0 |

| SOUTH FEATHER WATER & POWER AGENCY | | | | | | | | | |
|------------------------------------|------------------------------|----------------|----------------|----------------|----------------|-------------------|-------------------|------------------|-----------------|
| 2022 ANNUAL BUDGET | | | | | | | | | |
| OPERATING BUDGET DETAIL | | | | | | | | | |
| Department 53, Water Treatment | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| ACCT NO. | ACCT NAME | 2018 ACTUAL | 2019 ACTUAL | 2020 ACTUAL | 2021 BUDGET | 2021 ESTIMATED | 2022 REQUESTED | 2022 PROPOSED | 2022 ADOPTED |
| | | | | | | | | | |
| Utilities | | | | | | | | | |
| 01-53-53250-0 | WT-Utilities | 24,378 | 167,173 | 267,130 | 260,000 | 270,000 | 200,000 | 200,000 | |
| 01-53-53251-0 | WT-Telephone & Communicati | 32,215 | 30,028 | 38,038 | 40,000 | 44,743 | 45,000 | 45,000 | |
| | Utilities | 56,593 | 197,201 | 305,168 | 300,000 | 314,743 | 245,000 | 245,000 | 0 |
| | | | | | | | | | |
| Fuel, Oil, Auto | | | | | | | | | |
| 01-53-53150-0 | WT-Vehicle Repair/Maintenanc | 164 | 0 | 326 | 0 | 0 | 2,500 | 2,500 | |
| 01-53-53160-0 | WT-Fuel & Oil | 0 | 0 | 2,183 | 3,000 | 0 | 3,000 | 3,000 | |
| | Fuel, Oil, Auto | 164 | 0 | 2,509 | 3,000 | 0 | 5,500 | 5,500 | 0 |
| | | | | | | | | | |
| Training & Dues | | | | | | | | | |
| 01-53-53224-0 | WT-Dues, Fees | 0 | 0 | 210 | 0 | 300 | 250 | 250 | |
| 01-53-53350-0 | WT-Business Expense | 0 | 77 | 0 | 0 | 0 | 0 | 0 | |
| 01-53-53408-0 | WT-Schools, Training | 2,746 | 4,590 | 624 | 2,000 | 500 | 2,500 | 2,500 | |
| | Training & Dues | 2,746 | 4,667 | 834 | 2,000 | 800 | 2,750 | 2,750 | 0 |
| | | | | | | | | | |
| | TOTALS | 1,330,741 | 1,662,850 | 1,923,428 | 1,823,400 | 2,196,799 | 2,268,763 | 2,295,263 | 0 |
| | | | | | | | | | |

| SOUTH FEATHER WATER & POWER AGENCY | | | | | | | | |
|---|--|-----------|-----------|-----------|-----------|-----------|-----------|---------|
| 2022 ANNUAL BUDGET | | | | | | | | |
| OPERATING BUDGET SUMMARY | | | | | | | | |
| Department 54, Transmission and Distribution | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | 2018 | 2019 | 2020 | 2021 | 2021 | 2022 | 2022 | 2022 |
| DESCRIPTION | ACTUAL | ACTUAL | ACTUAL | BUDGET | ESTIMATED | REQUESTED | PROPOSED | ADOPTED |
| Salaries and Benefits | 1,805,771 | 2,110,921 | 2,387,626 | 2,329,425 | 2,475,281 | 2,575,561 | 2,575,561 | 0 |
| Supplies | 114,194 | 100,639 | 71,975 | 232,000 | 146,000 | 220,000 | 220,000 | 0 |
| Services | 2,863 | 21,040 | 26,518 | 49,500 | 14,500 | 50,000 | 50,000 | 0 |
| Utilities | 46,585 | 40,897 | 40,022 | 56,000 | 63,000 | 53,000 | 53,000 | 0 |
| Fuel, Oil, Auto | 2,121 | 0 | 0 | 0 | 5,000 | 14,500 | 14,500 | 0 |
| Training/Dues | 2,225 | 1,633 | 1,995 | 2,950 | 2,500 | 9,500 | 9,500 | 0 |
| Total Trans & Dist, 1-54 | 1,973,759 | 2,275,130 | 2,528,136 | 2,669,875 | 2,706,281 | 2,922,561 | 2,922,561 | 0 |
| | | | | | | | | |
| | | | | | | | | |
| <u>Department Description and Statistics</u> | | | | | | | | |
| Maintain system of transmission and distribution of pipelines and connections for domestic water service and ditches and canals for irrigation service. | | | | | | | | |
| In 2021, prepare engineering plan to replace Bangor Canal siphons and culverts. | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| <u>Budget Additions, Modifications, Projects and Capital Outlay:</u> | | | | | | | | |
| | | | | | | | | |
| 2022-54a / 01-54-54201-0 | DWR UWS Urban Project Drought Relief Funding application (PO 8163) | | | | | 20,000 | 20,000 | |
| 2022-54b / 01-54-54270-0 | 200 Watt LED Light and Tripod Stand for Call-Outs at Night (from EHS) | | | | | 3,500 | 3,500 | |
| 2022-54c / 01-54-54270-0 | Pneumatic Jackhammer (from EHS) | | | | | 2,000 | 2,000 | |
| 2022-54d / 2019-0192 | Distribution system remote monitoring | | | | | 10,000 | 10,000 | |
| 2022-54e / 01-54-54264-0 | La Mirada and Skyline inline valves, 2 | | | | | 8,000 | 8,000 | |
| 2022-54f / 01-54-54104-0 | WD6 siphon headwall rebuild | | | | | 4,500 | 4,500 | |
| 2022-54g / 01-54-54104-0 | Dunstone line 12" meter manifold and valve | | | | | 20,000 | 20,000 | |
| 2022-54h / 01-54-54104-0 | Chames Court, 500', 6" AC replacement | | | | | 20,000 | 20,000 | |
| 2022-54i / 01-54-54104-0 | Bangor Canal siphon Rocky Honcut replacement | | | | | 10,000 | 10,000 | |
| 2022-54j / Capital | Shotcrete Pinecrest | | | | | 60,000 | 60,000 | |
| 2022-54k / Capital | Miller Hill Gauging Station | | | | | 12,000 | 12,000 | |
| 2022-54l / Capital | Oro Pond Service Lines and Meters replacement | | | | | 22,000 | 22,000 | |
| 2022-54m / 01-54-54104-0 | Sunset View Service Line | | | | | 12,000 | 12,000 | |
| 2022-54n / 01-54-54104-0 | Miner's Ranch (Chopan) line replacement | | | | | 15,000 | 15,000 | |
| 2022-54o / Capital | Coventry Interloop | | | | | 50,000 | 50,000 | |
| 2022-54p / Capital | South Villa Raw Water Pipe Replacement | | | | | 75,000 | 75,000 | |
| 2022-54q / Capital | Oakvale Palermo Canal 900' Shotcrete | | | | | 37,000 | 37,000 | |
| 2022-54r / Capital | Oro Bangor - Malengo Domestic Pipe Replacement 600' | | | | | 36,000 | 36,000 | |
| 2022-54s / Capital | Culvert Replacement Ridgeway | | | | | 20,000 | 20,000 | |
| 2022-54t / Capital | North Ditch Lincoln to Messina irrigation - Engineering Study for design | | | | | 18,000 | 18,000 | |
| | | | | | | | | |
| | | | | | | | | |

| SOUTH FEATHER WATER & POWER AGENCY | | | | | | | | | |
|--|--------------------------------|----------------|----------------|----------------|----------------|-------------------|-------------------|------------------|-----------------|
| 2022 ANNUAL BUDGET | | | | | | | | | |
| OPERATING BUDGET DETAIL | | | | | | | | | |
| Department 54, Transmission & Distribution | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| ACCT NO. | ACCT NAME | 2018 ACTUAL | 2019 ACTUAL | 2020 ACTUAL | 2021 BUDGET | 2021 ESTIMATED | 2022 REQUESTED | 2022 PROPOSED | 2022 ADOPTED |
| | | | | | | | | | |
| Salaries and Benefits | | | | | | | | | |
| 01-54-54300-0 | TD-Regular Earnings | 868,958 | 908,391 | 943,862 | 1,054,700 | 1,056,559 | 1,109,500 | 1,109,500 | |
| 01-54-54301-0 | TD-Hourly Pay | 10,397 | 7,205 | 0 | 0 | 0 | 0 | 0 | |
| 01-54-54302-0 | TD-Overtime Pay | 96,777 | 83,126 | 74,976 | 75,000 | 100,900 | 100,000 | 100,000 | |
| 01-54-54303-0 | TD-Vac/SL Pay | 175,320 | 216,514 | 162,450 | 132,500 | 121,225 | 125,000 | 125,000 | |
| 01-54-54307-0 | TD-Holiday Pay | 58,715 | 58,460 | 58,202 | 68,900 | 72,100 | 75,000 | 75,000 | |
| | | | | | | | | | |
| | Employee Benefits, Distributed | 595,124 | 836,575 | 1,147,656 | 997,725 | 1,123,897 | 1,165,461 | 1,165,461 | |
| 01-54-54394-0 | TD-Health Fitness (Reimb) | 480 | 650 | 480 | 600 | 600 | 600 | 600 | |
| | | | | | | | | | |
| | Salaries and Benefits | 1,805,771 | 2,110,921 | 2,387,626 | 2,329,425 | 2,475,281 | 2,575,561 | 2,575,561 | 0 |
| | | | | | | | | | |
| Supplies | | | | | | | | | |
| 01-54-54103-0 | T/D-Uniform & Cloth allow | 0 | 0 | 0 | 0 | 3,000 | 3,000 | 3,000 | |
| 01-54-54104-0 | T/D-Maint Supplies | 29,816 | 55,372 | 29,531 | 133,500 | 100,000 | 125,000 | 125,000 | |
| 01-54-54264-0 | T/D-Materials(Aggr Inventory) | 8,611 | 14,167 | 7,787 | 67,500 | 25,000 | 60,000 | 60,000 | |
| 01-54-54270-0 | T/D-Small Tools | 9,359 | 5,892 | 4,951 | 6,000 | 6,000 | 10,000 | 10,000 | |
| 01-54-54295-0 | T/D-Maint Supplies | 66,408 | 25,208 | 29,706 | 25,000 | 15,000 | 25,000 | 25,000 | |
| | | | | | | | | | |
| | Supplies | 114,194 | 100,639 | 71,975 | 232,000 | 146,000 | 220,000 | 220,000 | 0 |
| | | | | | | | | | |
| Services | | | | | | | | | |
| 01-54-54170-0 | T/D-Equipment Rental | 839 | 1,627 | 0 | 0 | 0 | 10,000 | 10,000 | |
| 01-54-54201-0 | T/D-Outside Service | 1,184 | 17,958 | 24,633 | 47,000 | 10,500 | 35,000 | 35,000 | |
| 01-54-54501-0 | T/D-Fed, State, Local Fees | 840 | 1,455 | 1,885 | 2,500 | 4,000 | 5,000 | 5,000 | |

| SOUTH FEATHER WATER & POWER AGENCY | | | | | | | | | |
|--|--------------------------------|----------------|----------------|----------------|----------------|-------------------|-------------------|------------------|-----------------|
| 2022 ANNUAL BUDGET | | | | | | | | | |
| OPERATING BUDGET DETAIL | | | | | | | | | |
| Department 54, Transmission & Distribution | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| ACCT NO. | ACCT NAME | 2018 ACTUAL | 2019 ACTUAL | 2020 ACTUAL | 2021 BUDGET | 2021 ESTIMATED | 2022 REQUESTED | 2022 PROPOSED | 2022 ADOPTED |
| | | | | | | | | | |
| | Services | 2,863 | 21,040 | 26,518 | 49,500 | 14,500 | 50,000 | 50,000 | 0 |
| | | | | | | | | | |
| | Utilities | | | | | | | | |
| 01-54-54250-0 | T/D-Utilities | 45,539 | 40,164 | 38,830 | 55,000 | 60,000 | 50,000 | 50,000 | |
| 01-54-54251-0 | T/D-Telephone & Communications | 1,046 | 733 | 1,192 | 1,000 | 3,000 | 3,000 | 3,000 | |
| | Utilities | 46,585 | 40,897 | 40,022 | 56,000 | 63,000 | 53,000 | 53,000 | 0 |
| | | | | | | | | | |
| | Fuel, Oil, Auto | | | | | | | | |
| 01-54-54140-0 | T/D-Auto Expense | 2,121 | 0 | 0 | 0 | 0 | 2,500 | 2,500 | |
| 01-54-54150-0 | T/D-Veh Equip Maint & Repair | 0 | 2,338 | 0 | 0 | 5,000 | 12,000 | 12,000 | |
| | Total Fuel, Oil, Auto | 2,121 | 2,338 | 0 | 0 | 5,000 | 14,500 | 14,500 | 0 |
| | | | | | | | | | |
| | Training & Dues | | | | | | | | |
| 01-54-54224-0 | TD-Dues, Fees | 1,360 | 1,422 | 1,487 | 1,500 | 1,500 | 6,000 | 6,000 | |
| 01-54-54225-0 | TD-Subscriptions, Publications | 90 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 01-54-54408-0 | TD-Schools & Training | 775 | 211 | 508 | 1,450 | 1,000 | 3,500 | 3,500 | |
| | Training & Dues | 2,225 | 1,633 | 1,995 | 2,950 | 2,500 | 9,500 | 9,500 | 0 |
| | | | | | | | | | |
| | TOTALS | 1,973,759 | 2,277,468 | 2,528,136 | 2,669,875 | 2,706,281 | 2,922,561 | 2,922,561 | 0 |

| SOUTH FEATHER WATER & POWER AGENCY | | | | | | | | |
|--|----------------------------------|---------|---------|---------|-----------|-----------|-----------|---------|
| 2022 ANNUAL BUDGET | | | | | | | | |
| OPERATING BUDGET SUMMARY | | | | | | | | |
| Department 55, Customer Accounts | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | 2018 | 2019 | 2020 | 2021 | 2021 | 2022 | 2022 | 2022 |
| DESCRIPTION | ACTUAL | ACTUAL | ACTUAL | BUDGET | ESTIMATED | REQUESTED | PROPOSED | ADOPTED |
| | | | | | | | | |
| Salaries and Benefits | 565,412 | 686,714 | 806,810 | 751,048 | 1,090,796 | 1,251,631 | 1,251,631 | 0 |
| Supplies | 100,371 | 149,172 | 112,375 | 102,500 | 125,600 | 164,000 | 164,000 | 0 |
| Services | 27,557 | 32,608 | 59,573 | 40,000 | 40,000 | 40,000 | 40,000 | 0 |
| Utilities | 0 | 0 | 0 | 0 | 1,000 | 1,000 | 1,000 | |
| Training/Dues | 0 | 1,215 | 11,777 | 13,500 | 11,000 | 5,000 | 5,000 | 0 |
| | | | | | | | | |
| Total Cust Accts, 1-55 | 693,340 | 869,709 | 990,535 | 907,048 | 1,268,396 | 1,461,631 | 1,461,631 | 0 |
| | | | | | | | | |
| | | | | | | | | |
| <u>Department Description and Statistics</u> | | | | | | | | |
| This department accounts for the activity of the meter readers, the Agency's program for backflow installation and maintenance, utility billing processing (as of 1/1/2018) and front counter personnel receiving payment for water service. | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| <u>Budget Additions, Modifications, Projects and Capital Outlay:</u> | | | | | | | | |
| | | | | | | | | |
| 2022-55a / 01-55-55300- | Meter Service Technician | | | | | 105,000 | 105,000 | |
| see 2022-56g | Meter Service Technician vehicle | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |

| SOUTH FEATHER WATER & POWER AGENCY | | | | | | | | | |
|------------------------------------|--------------------------------|---------|---------|---------|---------|-----------|-----------|-----------|---------|
| 2022 ANNUAL BUDGET | | | | | | | | | |
| OPERATING BUDGET DETAIL | | | | | | | | | |
| Department 55, Customer Accounts | | | | | | | | | |
| | | | | | | | | | |
| | | 2018 | 2019 | 2020 | 2021 | 2021 | 2022 | 2022 | 2022 |
| ACCT NO. | ACCT NAME | ACTUAL | ACTUAL | ACTUAL | BUDGET | ESTIMATED | REQUESTED | PROPOSED | ADOPTED |
| Salaries and Benefits | | | | | | | | | |
| 01-55-55300-0 | CA-Salaries | 289,665 | 317,229 | 312,392 | 345,030 | 417,020 | 516,250 | 516,250 | |
| 01-55-55301-0 | CA-Hourly Pay | 13,224 | 8,365 | 1,707 | 0 | 0 | 0 | 0 | |
| 01-55-55303-0 | CA-Overtime Pay | 446 | 635 | 406 | 500 | 750 | 1,000 | 1,000 | |
| 01-55-55302-0 | CA-Vac, S/L Pay | 43,538 | 54,488 | 72,559 | 60,420 | 64,464 | 67,750 | 67,750 | |
| 01-55-55307-0 | CA-Holiday Pay | 23,191 | 25,146 | 20,293 | 23,320 | 26,237 | 27,500 | 27,500 | |
| 01-55-55309-0 | Employee Benefits, Distributed | 194,928 | 280,561 | 399,378 | 321,578 | 581,892 | 638,411 | 638,411 | |
| 01-55-55394-0 | CA-Fitness Club Dues (Reimb) | 420 | 290 | 75 | 200 | 433 | 720 | 720 | |
| | Salaries and Benefits | 565,412 | 686,714 | 806,810 | 751,048 | 1,090,796 | 1,251,631 | 1,251,631 | 0 |
| Supplies | | | | | | | | | |
| 01-55-55102-0 | CA-Supplies | 863 | 4,390 | 2,330 | 3,000 | 2,500 | 3,000 | 3,000 | |
| 01-55-55103-0 | CA-Uniform & Cloth allow | 0 | 0 | 0 | 0 | 600 | 1,000 | 1,000 | |
| 01-55-55113-0 | CA-Meter Maintenance | 18,951 | 31,493 | 33,816 | 32,500 | 20,000 | 60,000 | 60,000 | |
| 01-55-55114-0 | CA-Postage | 33,020 | 42,813 | 37,241 | 32,000 | 40,000 | 40,000 | 40,000 | |
| 01-55-55205-0 | CA-Backflow Maintenance | 47,537 | 70,476 | 38,988 | 35,000 | 62,500 | 60,000 | 60,000 | |
| | Supplies | 100,371 | 149,172 | 112,375 | 102,500 | 125,600 | 164,000 | 164,000 | 0 |
| Services | | | | | | | | | |
| 01-55-55201-0 | CA-Outside Services | 27,557 | 32,608 | 59,573 | 40,000 | 40,000 | 40,000 | 40,000 | |
| 01-55-55380-0 | CA-Maintenance Agreements | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| | Services | 27,557 | 32,608 | 59,573 | 40,000 | 40,000 | 40,000 | 40,000 | 0 |
| Utilities | | | | | | | | | |
| 01-55-55251-0 | CA-Telephone & Communicat | 0 | 0 | 0 | 0 | 1,000 | 1,000 | 1,000 | |
| | Telephone & Comm | 0 | 0 | 0 | 0 | 1,000 | 1,000 | 1,000 | 0 |
| Training & Dues | | | | | | | | | |
| 01-55-55408-0 | CA-Training, Schools | 0 | 1,215 | 11,777 | 13,500 | 11,000 | 5,000 | 5,000 | |
| | Training & Dues | 0 | 1,215 | 11,777 | 13,500 | 11,000 | 5,000 | 5,000 | 0 |
| | TOTALS | 693,340 | 869,709 | 990,535 | 907,048 | 1,268,396 | 1,461,631 | 1,461,631 | 0 |

| SOUTH FEATHER WATER & POWER AGENCY | | | | | | | | |
|---|---|---------|---------|---------|-----------|-----------|----------|---------|
| 2022 ANNUAL BUDGET | | | | | | | | |
| OPERATING BUDGET SUMMARY | | | | | | | | |
| Department 56, General Plant | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | 2018 | 2019 | 2020 | 2021 | 2021 | 2022 | 2022 | 2022 |
| DESCRIPTION | ACTUAL | ACTUAL | ACTUAL | BUDGET | ESTIMATED | REQUESTED | PROPOSED | ADOPTED |
| | | | | | | | | |
| Salaries and Benefits | 507,204 | 451,630 | 527,789 | 493,825 | 527,132 | 550,571 | 550,571 | 0 |
| Supplies | 34,964 | 26,962 | 16,376 | 21,750 | 18,000 | 24,200 | 24,200 | 0 |
| Services | 5,038 | 34,405 | 13,755 | 18,150 | 4,150 | 16,600 | 16,600 | 0 |
| Utilities | 29,721 | 33,029 | 26,908 | 31,000 | 34,818 | 30,000 | 30,000 | 0 |
| Fuel, Oil, Auto | 125,619 | 136,685 | 113,709 | 137,000 | 130,000 | 130,000 | 130,000 | 0 |
| Training/Dues | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | | | | | | | | |
| Total Gen Plant, 1-56 | 702,546 | 682,711 | 698,537 | 701,725 | 714,100 | 751,371 | 751,371 | 0 |
| | | | | | | | | |
| | | | | | | | | |
| <u>Department Description and Statistics</u> | | | | | | | | |
| Maintains Water Division vehicles, equipment and machinery. Responsible for warehouse operations. | | | | | | | | |
| Maintenance of building facilities and landscaping. | | | | | | | | |
| | | | | | | | | |
| <u>Budget Additions, Modifications, Projects and Capital Outlay:</u> | | | | | | | | |
| 2022-56a / Capital | Replace 2011 Ranger 4x4, ditchtender, T-386 | | | | | 35,000 | 35,000 | |
| 2022-56b / Capital | Replace 2011 Ranger 4x4, ditchtender, T-302 | | | | | 35,000 | 0 | |
| 2022-56c / Capital | Bulk filling water station | | | | | 35,000 | 35,000 | |
| 2022-56d / Capital | Replace 1990 Ford F700 diesel/flatbed dump, T-132 | | | | | 100,000 | 100,000 | |
| 2022-56e / Capital | Replace 2012 Ford F150 4x4, T-304 | | | | | 45,000 | 45,000 | |
| 2022-56f / Capital | Replace 10 yd dump truck, 1983, T-59 | | | | | 150,000 | 150,000 | |
| 2022-56g / Capital | Meter Service Technician vehicle | | | | | 45,000 | 45,000 | |
| | | | | | | | | |
| | | | | | | | | |

| SOUTH FEATHER WATER & POWER AGENCY | | | | | | | | | |
|------------------------------------|---------------------------|---------|---------|---------|---------|-----------|-----------|----------|---------|
| 2022 ANNUAL BUDGET | | | | | | | | | |
| OPERATING BUDGET DETAIL | | | | | | | | | |
| Department 56, General Plant | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | 2018 | 2019 | 2020 | 2021 | 2021 | 2022 | 2022 | 2022 |
| ACCT NO. | ACCT NAME | ACTUAL | ACTUAL | ACTUAL | BUDGET | ESTIMATED | REQUESTED | PROPOSED | ADOPTED |
| | | | | | | | | | |
| Salaries and Benefits | | | | | | | | | |
| 01-56-56300-0 | GP-Regular Pay | 229,963 | 221,181 | 214,114 | 238,500 | 239,160 | 251,500 | 251,500 | |
| 01-56-56301-0 | GP-Hourly Pay | 93 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 01-56-56302-0 | GP-Overtime Pay | 506 | 873 | 14,755 | 2,000 | 1,000 | 1,000 | 1,000 | |
| 01-56-56303-0 | GP-Vacation, Sick Leave | 83,550 | 29,692 | 33,162 | 26,500 | 28,288 | 29,700 | 29,700 | |
| 01-56-56307-0 | GP-Holiday Pay | 14,663 | 12,928 | 11,061 | 15,900 | 11,293 | 12,000 | 12,000 | |
| | | | | | | | | | |
| 01-56-56309-0 | GP-Employee Benefits | 177,729 | 186,493 | 254,597 | 210,675 | 246,891 | 256,021 | 256,021 | |
| 01-56-56394-0 | GP-Health Fitness (Reimb) | 700 | 463 | 100 | 250 | 500 | 350 | 350 | |
| | | | | | | | | | |
| | Salaries and Benefits | 507,204 | 451,630 | 527,789 | 493,825 | 527,132 | 550,571 | 550,571 | 0 |
| | | | | | | | | | |
| Supplies | | | | | | | | | |
| 01-56-56100-0 | GP-Supplies | 6,368 | 6,185 | 5,085 | 6,000 | 6,000 | 8,000 | 8,000 | |
| 01-56-56102-0 | GP-Safety Supplies | 1,214 | 1,842 | 698 | 750 | 750 | 1,200 | 1,200 | |
| 01-56-56103-0 | GP-Uniform & Cloth allow | 0 | 0 | 0 | 0 | 250 | 500 | 500 | |
| 01-56-56274-0 | GP-Small Tools (Auto) | 1,987 | 3,426 | 279 | 1,000 | 1,000 | 2,500 | 2,500 | |
| 01-56-56370-0 | GP-Bldgs & Grds Maint | 25,395 | 15,509 | 10,314 | 14,000 | 10,000 | 12,000 | 12,000 | |
| | | | | | | | | | |
| | Supplies | 34,964 | 26,962 | 16,376 | 21,750 | 18,000 | 24,200 | 24,200 | 0 |
| | | | | | | | | | |
| Services | | | | | | | | | |
| 01-56-56170-0 | GP-Equipment Rental | 0 | 18,921 | 7,836 | 10,000 | 1,000 | 10,000 | 10,000 | |
| 01-56-56201-0 | GP-Outside Services | 4,482 | 14,901 | 5,328 | 7,500 | 2,500 | 6,000 | 6,000 | |
| 01-56-56380-0 | GP-Maintenance Agreements | 556 | 583 | 591 | 650 | 650 | 600 | 600 | |
| 01-56-56501-0 | GP-Fed,State, Local Fees | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| | | | | | | | | | |
| | Services | 5,038 | 34,405 | 13,755 | 18,150 | 4,150 | 16,600 | 16,600 | 0 |
| | | | | | | | | | |

| SOUTH FEATHER WATER & POWER AGENCY | | | | | | | | | |
|------------------------------------|-----------------------------|---------|---------|---------|---------|-----------|-----------|----------|---------|
| 2022 ANNUAL BUDGET | | | | | | | | | |
| OPERATING BUDGET DETAIL | | | | | | | | | |
| Department 56, General Plant | | | | | | | | | |
| | | 2018 | 2019 | 2020 | 2021 | 2021 | 2022 | 2022 | 2022 |
| ACCT NO. | ACCT NAME | ACTUAL | ACTUAL | ACTUAL | BUDGET | ESTIMATED | REQUESTED | PROPOSED | ADOPTED |
| Utilities | | | | | | | | | |
| 01-56-56250-0 | GP-Utilities | 29,721 | 33,029 | 26,908 | 31,000 | 34,818 | 30,000 | 30,000 | |
| 01-56-56251-0 | GP-Telephone & Communicatio | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| | | | | | | | | | |
| | Utilities | 29,721 | 33,029 | 26,908 | 31,000 | 34,818 | 30,000 | 30,000 | 0 |
| Fuel/Oil/Auto | | | | | | | | | |
| 01-56-56140-0 | GP-Automobile Expense | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 01-56-56150-0 | GP-Veh/Equip Rep & Maint | 60,100 | 46,868 | 55,113 | 52,000 | 50,000 | 55,000 | 55,000 | |
| 01-56-56160-0 | GP-Fuel & Oil | 65,519 | 89,817 | 58,596 | 85,000 | 80,000 | 75,000 | 75,000 | |
| | | | | | | | | | |
| | Fuel/Oil/Auto | 125,619 | 136,685 | 113,709 | 137,000 | 130,000 | 130,000 | 130,000 | 0 |
| Training & Dues | | | | | | | | | |
| 01-56-56408-0 | GP-Schools, Training | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| | Training & Dues | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | | | | | | | | | |
| | TOTALS | 702,546 | 682,711 | 698,537 | 701,725 | 714,100 | 751,371 | 751,371 | 0 |

| SOUTH FEATHER WATER & POWER AGENCY | | | | | | | | |
|--|--------------------------------------|---------|---------|---------|-----------|-----------|----------|---------|
| 2022 ANNUAL BUDGET | | | | | | | | |
| OPERATING BUDGET SUMMARY | | | | | | | | |
| Department 58, Information Technology | | | | | | | | |
| | | | | | | | | |
| | 2018 | 2019 | 2020 | 2021 | 2021 | 2022 | 2022 | 2022 |
| DESCRIPTION | ACTUAL | ACTUAL | ACTUAL | BUDGET | ESTIMATED | REQUESTED | PROPOSED | ADOPTED |
| Salaries and Benefits | 282,748 | 336,202 | 419,238 | 391,627 | 447,130 | 371,353 | 371,353 | 0 |
| Supplies | 14,864 | 21,425 | 13,622 | 28,500 | 18,100 | 54,100 | 54,100 | 0 |
| Services | 64,350 | 58,638 | 62,351 | 48,000 | 55,000 | 117,600 | 115,000 | 0 |
| Utilities | 2,764 | 2,125 | 3,045 | 2,500 | 2,500 | 3,000 | 3,000 | 0 |
| Training/Dues | 2,171 | 2,585 | 1,701 | 3,500 | 6,675 | 8,700 | 8,700 | 0 |
| Total Information Tech, 1-58 | 366,897 | 420,975 | 499,957 | 474,127 | 529,405 | 554,753 | 552,153 | 0 |
| <u>Department Description and Statistics</u> | | | | | | | | |
| Manage, coordinate and maintain Agency information systems. Manage cyber-security. Liaison between Agency staff, computer hardware vendors, software suppliers, communications equipment, handheld data recorders and SCADA systems. | | | | | | | | |
| <u>Budget Additions, Modifications, Projects and Capital Outlay:</u> | | | | | | | | |
| Water Division | | | | | | | | |
| 2021-58c / capital | Fiber Optic and switches replacement | | | | | 18,500 | 18,500 | |
| 2022-58a / 01-58-58100-0 | Server Licenses | | | | | 4,700 | 4,700 | |
| 2022-58b / 01-58-58100-0 | Microsoft Office Licenses | | | | | 20,000 | 20,000 | |
| 2022-58c / 01-58-58100-0 | Windows Licenses | | | | | 1,000 | 1,000 | |
| 2022-58d / 01-58-58100-0 | Replacement PC's | | | | | 5,000 | 5,000 | |
| 2022-58e / 01-58-58201-0 | Database administrator services | | | | | 50,000 | 50,000 | |
| 2022-58e / 01-58-58360-0 | Copier Lease | | | | | 2,600 | 0 | |
| 2022-58f / 01-58-58370-0 | Additional Security Cameras | | | | | 5,000 | 5,000 | |
| 2022-58g / Capital | Phone System Upgrade | | | | | 18,500 | 18,500 | |
| 2022-58h / Capital | Storage System (SAN) replacement | | | | | 30,000 | 30,000 | |
| 2022-58i / Capital | GPS Equipment | | | | | 10,000 | 10,000 | |
| 2022-58j / 01-58-58370-0 | Fire suppression, comm room | | | | | 8,000 | 8,000 | |
| to 2021-53h / Capital | MRTTP Card Access Control | | | | | | | |
| Power Division | | | | | | | | |
| 2022-68it1 / Capital | Replacement Server | | | | | 13,000 | 13,000 | |
| 2022-68it2 / 07-68-68100-6 | Server Licenses | | | | | 4,700 | 4,700 | |
| 2022-68it3 / 07-68-68100-6 | Microsoft Office Licenses | | | | | 20,000 | 20,000 | |
| 2022-68it4 / 07-68-68100-6 | Windows Licenses | | | | | 1,000 | 1,000 | |
| 2022-68it5 / Capital | Phone System Upgrade | | | | | 14,000 | 14,000 | |
| 2022-68it6 / 07-68-68100-6 | Update Network Equipment | | | | | 2,200 | 2,200 | |
| 2022-68it7 / Capital | Storage System (SAN) replacement | | | | | 30,000 | 30,000 | |
| 2022-68it8 / 07-68-68100-6 | Replacement PC's | | | | | 5,000 | 5,000 | |
| 2022-68it9 / 07-68-68251-6 | Communication Monthly Services | | | | | 28,000 | 28,000 | |

| SOUTH FEATHER WATER & POWER AGENCY | | | | | | | | | |
|---------------------------------------|-----------------------------|---------|---------|---------|---------|-----------|-----------|----------|---------|
| 2022 ANNUAL BUDGET | | | | | | | | | |
| OPERATING BUDGET DETAIL | | | | | | | | | |
| Department 58, Information Technology | | | | | | | | | |
| | | 2018 | 2019 | 2020 | 2021 | 2021 | 2022 | 2022 | 2022 |
| ACCT NO. | ACCT NAME | ACTUAL | ACTUAL | ACTUAL | ADOPTED | ESTIMATED | REQUESTED | PROPOSED | ADOPTED |
| | | | | | | | | | |
| | Salaries and Benefits | | | | | | | | |
| 01-58-58300-0 | IT-Regular Earnings | 139,099 | 155,562 | 167,272 | 185,500 | 182,363 | 122,000 | 122,000 | |
| 01-58-58302-0 | IT-Overtime Pay | 52 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 01-58-53303-0 | IT-Vac, S/L Pay | 34,452 | 31,530 | 33,706 | 26,500 | 34,921 | 17,500 | 17,500 | |
| 01-58-58307-0 | IT-Holiday Pay | 10,321 | 9,557 | 9,965 | 11,501 | 12,961 | 7,500 | 7,500 | |
| | | | | | | | | | |
| 01-58-58309-0 | Employee Benefits, Distribu | 98,285 | 139,019 | 207,888 | 167,626 | 216,352 | 224,353 | 224,353 | |
| 01-58-58394-0 | IT-Health Fitness (Reimb) | 539 | 534 | 407 | 500 | 533 | 0 | 0 | |
| | | | | | | | | | |
| | Salaries and Benefits | 282,748 | 336,202 | 419,238 | 391,627 | 447,130 | 371,353 | 371,353 | 0 |
| | | | | | | | | | |
| | Supplies | | | | | | | | |
| 01-58-58100-0 | IT-Department Supplies | 14,796 | 21,400 | 13,622 | 12,000 | 10,000 | 40,700 | 40,700 | |
| 01-58-58106-0 | IT-Office Supplies | 68 | 25 | 0 | 500 | 100 | 400 | 400 | |
| 01-58-58370-0 | IT-Building/Ground Maint | 0 | 0 | 0 | 16,000 | 8,000 | 13,000 | 13,000 | |
| | | | | | | | | | |
| | Supplies | 14,864 | 21,425 | 13,622 | 28,500 | 18,100 | 54,100 | 54,100 | 0 |
| | | | | | | | | | |
| | Services | | | | | | | | |
| 01-58-58201-0 | IT-Outside Services | 18,497 | 6,065 | 4,210 | 18,000 | 15,000 | 55,000 | 55,000 | |
| 01-58-58360-0 | IT-Maintenance Agreement | 45,853 | 52,573 | 58,141 | 30,000 | 40,000 | 62,600 | 60,000 | |
| | Services | 64,350 | 58,638 | 62,351 | 48,000 | 55,000 | 117,600 | 115,000 | 0 |
| | | | | | | | | | |
| | Utilities | | | | | | | | |
| 01-58-58251-0 | IT-Telephone & Communica | 2,764 | 2,125 | 3,045 | 2,500 | 2,500 | 3,000 | 3,000 | |
| | | | | | | | | | |
| | Utilities | 2,764 | 2,125 | 3,045 | 2,500 | 2,500 | 3,000 | 3,000 | 0 |
| | | | | | | | | | |
| | Training & Dues | | | | | | | | |
| 01-58-58224-0 | IT-Dues, Fees | 175 | 175 | 0 | 0 | 175 | 200 | 200 | |
| 01-58-58225-0 | IT-Subscriptions | 33 | 1,032 | 1,701 | 500 | 6,500 | 6,000 | 6,000 | |
| 01-58-58408-0 | IT-Schools, Training | 1,963 | 1,378 | 0 | 3,000 | 0 | 2,500 | 2,500 | |
| | | | | | | | | | |
| | Training & Dues | 2,171 | 2,585 | 1,701 | 3,500 | 6,675 | 8,700 | 8,700 | 0 |
| | | | | | | | | | |
| | | | | | | | | | |
| | TOTALS | 366,897 | 420,975 | 499,957 | 474,127 | 529,405 | 554,753 | 552,153 | 0 |

SOUTH FEATHER WATER & POWER AGENCY
2022 ANNUAL BUDGET
DEBT SERVICE BUDGET SUMMARY
Department 59, Debt Service

| | 2018 | 2019 | 2020 | 2021 | 2021 | 2022 | 2022 | 2022 |
|--------------------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|---------|
| DESCRIPTION | ACTUAL | ACTUAL | ACTUAL | BUDGET | ESTIMATED | REQUESTED | PROPOSED | ADOPTED |
| | | | | | | | | |
| | | | | | | | | |
| Supplies & Services | 1,000 | 1,100 | 3,600 | 2,500 | 3,125 | 3,250 | 3,250 | 0 |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| Interest | 835,235 | 832,046 | 826,793 | 812,839 | 812,839 | 793,950 | 793,950 | 0 |
| Principal | 570,000 | 580,000 | 600,000 | 615,000 | 615,000 | 635,000 | 635,000 | 0 |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| Total Debt Service, 1-59 | 1,406,235 | 1,413,146 | 1,430,393 | 1,430,339 | 1,430,964 | 1,432,200 | 1,432,200 | 0 |

Department Description and Statistics

2016 Certificates of Participation:

On October 20, 2016, the Agency issued \$27,010,000 in certificates of participation to refund the 2012 Refunding Bond and provide capital for the design, engineering and construction of the Miners Ranch Water Treatment Plant Improvement Project.

The certificates were issued with an all-in true interest cost of 3.26% with a maximum annual debt service of \$1,441,000. The final maturity is April 1, 2046.

| SOUTH FEATHER WATER & POWER AGENCY | | | | | | | | | |
|------------------------------------|---------------------|----------------|----------------|----------------|----------------|-------------------|-------------------|------------------|-----------------|
| 2022 ANNUAL BUDGET | | | | | | | | | |
| DEBT SERVICE BUDGET DETAIL | | | | | | | | | |
| Department 59, Debt Service | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| ACCT NO. | ACCT NAME | 2018 ACTUAL | 2019 ACTUAL | 2020 ACTUAL | 2021 BUDGET | 2021 ESTIMATED | 2022 REQUESTED | 2022 PROPOSED | 2022 ADOPTED |
| | | | | | | | | | |
| | | | | | | | | | |
| 01-59-59201-0 | Supplies & Services | 1,000 | 1,100 | 3,600 | 2,500 | 3,125 | 3,250 | 3,250 | 0 |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| Interest | | | | | | | | | |
| | | | | | | | | | |
| 2016 Certificates of Participation | | 835,235 | 832,046 | 826,793 | 812,839 | 812,839 | 793,950 | 793,950 | 0 |
| | | | | | | | | | |
| | | | | | | | | | |
| | Interest | 835,235 | 832,046 | 826,793 | 812,839 | 812,839 | 793,950 | 793,950 | 0 |
| | | | | | | | | | |
| | | | | | | | | | |
| Principal | | | | | | | | | |
| | | | | | | | | | |
| 2016 Certificates of Participation | | 570,000 | 580,000 | 600,000 | 615,000 | 615,000 | 635,000 | 635,000 | 0 |
| | | | | | | | | | |
| | | | | | | | | | |
| | Principal | 570,000 | 580,000 | 600,000 | 615,000 | 615,000 | 635,000 | 635,000 | 0 |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | TOTALS | 1,406,235 | 1,413,146 | 1,430,393 | 1,430,339 | 1,430,964 | 1,432,200 | 1,432,200 | 0 |

| SOUTH FEATHER WATER & POWER AGENCY | | | | | | | | |
|---|---|-----------|-----------|-----------|-----------|-----------|-----------|---------|
| 2022 ANNUAL BUDGET | | | | | | | | |
| OPERATING BUDGET SUMMARY | | | | | | | | |
| Department 60, JFOF Administration and Supervision | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | 2018 | 2019 | 2020 | 2021 | 2021 | 2022 | 2022 | 2022 |
| DESCRIPTION | ACTUAL | ACTUAL | ACTUAL | BUDGET | ESTIMATED | REQUESTED | PROPOSED | ADOPTED |
| | | | | | | | | |
| Salaries and Benefits | 891,408 | 1,038,310 | 1,153,139 | 726,138 | 1,092,056 | 833,174 | 833,174 | 0 |
| Supplies | 2,586 | 4,666 | 2,810 | 6,933 | 3,950 | 10,600 | 6,600 | 0 |
| Services | 788,580 | 695,665 | 344,280 | 436,050 | 401,600 | 336,050 | 366,050 | 0 |
| Utilities | 47,942 | 33,289 | 37,989 | 34,130 | 34,075 | 35,075 | 35,075 | 0 |
| Auto, Fuel, Oil | 0 | 0 | 0 | 0 | 25 | 0 | 0 | 0 |
| Training/Dues | 964 | 12,467 | 15,180 | 10,250 | 12,925 | 13,150 | 13,150 | 0 |
| | | | | | | | | |
| Total JFOF Adm, 7-60 | 1,731,480 | 1,784,397 | 1,553,398 | 1,213,500 | 1,544,631 | 1,228,049 | 1,254,049 | 0 |
| | | | | | | | | |
| | | | | | | | | |
| <u>Department Description and Statistics</u> | | | | | | | | |
| The Joint Facilities Operating Fund (JFOF) Administration and Supervision department includes water rights fees and | | | | | | | | |
| all of the Power Division's administrative activities. | | | | | | | | |
| Accounting, legal and other support services for the Power Division are recorded here. | | | | | | | | |
| Membership in various associations is in the Training/Dues category. | | | | | | | | |
| Will begin developing alternate energy storage strategy. | | | | | | | | |
| | | | | | | | | |
| <u>Budget Additions, Modifications, Projects and Capital Outlay</u> | | | | | | | | |
| 2022-60a / 07-60-60106-6 | Plotter / Printer | | | | | 4,000 | 0 | |
| 2022-60b / 07-60-60201-6 | GridSME PPA Origination, CAISO tasks - Outside Services | | | | | 30,000 | 30,000 | |
| 2022-60c / 07-60-60201-6 | Professional services, recruitment | | | | | 45,000 | 45,000 | |
| 2022-60d / 07-60-60201-6 | Fire Mountain (Swedes Flat) reservoir assessment | | | | | 0 | 30,000 | |
| | | | | | | | | |

| SOUTH FEATHER WATER & POWER AGENCY | | | | | | | | | |
|--|---------------------------------------|----------------|----------------|----------------|----------------|-------------------|-------------------|------------------|-----------------|
| 2022 ANNUAL BUDGET | | | | | | | | | |
| OPERATING BUDGET DETAIL | | | | | | | | | |
| Department 60, JFOF Administration and Supervision | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| ACCT NO. | ACCT NAME | 2018 ACTUAL | 2019 ACTUAL | 2020 ACTUAL | 2021 BUDGET | 2021 ESTIMATED | 2022 REQUESTED | 2022 PROPOSED | 2022 ADOPTED |
| | | | | | | | | | |
| | Salaries and Benefits | | | | | | | | |
| 07-60-60300-6 | JFOF Adm-Regular Earnings | 484,441 | 483,552 | 478,081 | 387,000 | 413,515 | 241,334 | 241,334 | |
| 07-60-60301-6 | JFOF Adm-Hourly Pay | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 07-60-60302-6 | JFOF Adm-Overtime Pay | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 07-60-60303-6 | JFOF Adm-Vac, SL Pay | 65,018 | 72,683 | 71,173 | 14,000 | 104,047 | 15,714 | 15,714 | |
| 07-60-60307-6 | JFOF Adm-Holiday Pay | 35,469 | 30,629 | 31,346 | 13,650 | 33,765 | 15,321 | 15,321 | |
| | | | | | | | | | |
| 07-60-60309-6 | JFOF Employee Benefits | 311,088 | 411,874 | 572,197 | 310,988 | 540,612 | 560,605 | 560,605 | |
| | | | | | | | | | |
| | | | | | | | | | |
| 07-60-60394-6 | JFOF Adm-Health Fitness (Reimb) | 411 | 532 | 342 | 500 | 117 | 200 | 200 | |
| 07-60-60309-1 | Distribution of Employee Benefit Co | (786,671) | (1,191,524) | (1,798,402) | (1,031,000) | (1,875,500) | (1,932,520) | (1,932,520) | |
| | Work Comp, Health Ins, Life, Dis, SUI | | | | | | | | |
| 07-60-60393-6 | JFOF Adm-Workers Comp Ins | 77,366 | 69,180 | 70,452 | 76,500 | 63,000 | 64,260 | 64,260 | |
| 07-60-60400-6 | JFOF Adm-Health Insurance | 526,438 | 527,082 | 514,761 | 580,000 | 528,000 | 538,560 | 538,560 | |
| 07-60-60402-6 | JFOF Adm-Life Insurance | 4,375 | 4,735 | 3,830 | 4,500 | 4,000 | 4,000 | 4,000 | |
| 07-60-60403-6 | JFOF Adm-Disability Insurance | 14,631 | 15,595 | 15,207 | 16,000 | 15,000 | 15,450 | 15,450 | |
| 07-60-60404-6 | JFOFAdm-Social Security | 0 | (8,923) | 0 | 0 | 0 | 0 | 0 | |
| 07-60-60406-6 | JFOF Adm-State Unemploy Ins | 1,465 | 366 | 3,674 | 4,000 | 0 | 0 | 0 | |
| 07-60-60461-6 | SFPP-OPEB Expense | 157,377 | 622,529 | 770,390 | 350,000 | 840,500 | 860,250 | 860,250 | |
| 07-60-60701-6 | JFOF Adm-Pension expense | 0 | 0 | 420,088 | 0 | 425,000 | 450,000 | 450,000 | |
| | | | | | | | | | |
| | Salaries and Benefits | 891,408 | 1,038,310 | 1,153,139 | 726,138 | 1,092,056 | 833,174 | 833,174 | 0 |
| | | | | | | | | | |
| | Supplies | | | | | | | | |
| 07-60-60100-6 | JFOF Adm-Department Supplies | 346 | 879 | 943 | 425 | 750 | 425 | 425 | |
| 07-60-60102-6 | JFOF Adm-Safety Supplies | 213 | 296 | 0 | 170 | 100 | 200 | 200 | |
| 07-60-60103-6 | JFOF Adm-Uniform & Cloth Allow | 0 | 0 | 0 | 0 | 300 | 0 | 0 | |
| 07-60-60106-6 | JFOF Adm-Office Supplies | 1,640 | 1,775 | 1,614 | 1,488 | 2,200 | 5,500 | 1,500 | |
| 07-60-60114-6 | JFOF Adm-Postage | 59 | 56 | 103 | 85 | 100 | 75 | 75 | |
| 07-60-60255-6 | JFOF Adm-Safety Awards | 328 | 399 | 150 | 255 | 0 | 0 | 0 | |
| 07-60-60260-6 | JFOF Adm-Maintenance Supplies | 0 | 0 | 0 | 85 | 0 | 0 | 0 | |
| 07-60-60370-6 | JFOF Adm-Bldg/Grd Maint Supp | 0 | 1,261 | 0 | 4,425 | 500 | 4,400 | 4,400 | |
| | | | | | | | | | |
| | Supplies | 2,586 | 4,666 | 2,810 | 6,933 | 3,950 | 10,600 | 6,600 | 0 |
| | | | | | | | | | |
| | Services | | | | | | | | |
| | | | | | | | | | |

| SOUTH FEATHER WATER & POWER AGENCY | | | | | | | | | |
|--|----------------------------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|---------|
| 2022 ANNUAL BUDGET | | | | | | | | | |
| OPERATING BUDGET DETAIL | | | | | | | | | |
| Department 60, JFOF Administration and Supervision | | | | | | | | | |
| | | | | | | | | | |
| | | 2018 | 2019 | 2020 | 2021 | 2021 | 2022 | 2022 | 2022 |
| ACCT NO. | ACCT NAME | ACTUAL | ACTUAL | ACTUAL | BUDGET | ESTIMATED | REQUESTED | PROPOSED | ADOPTED |
| 07-60-60201-6 | JFOF Adm-Outside Services | 106,925 | 96,627 | 61,357 | 85,000 | 50,000 | 75,000 | 105,000 | |
| 07-60-60208-6 | JFOF Adm-Legal & Consulting | 629,878 | 539,207 | 184,784 | 255,000 | 255,000 | 200,000 | 200,000 | |
| 07-60-60216-6 | JFOF Adm-Accounting Services | 8,200 | 15,035 | 12,015 | 8,500 | 8,400 | 8,500 | 8,500 | |
| 07-60-60219-6 | JFOF Adm-Public Education | 164 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 07-60-60256-6 | JFOF Adm-Employee Appreciation | 4,425 | 0 | 1,716 | 850 | 1,500 | 850 | 850 | |
| 07-60-60380-6 | JFOF Adm-Maintenance Agmts | 2,027 | 2,225 | 1,512 | 1,700 | 1,700 | 1,700 | 1,700 | |
| 07-60-60501-6 | JFOF Adm-Fed, State & Local Fees | 36,961 | 42,571 | 82,896 | 85,000 | 85,000 | 50,000 | 50,000 | |
| | | | | | | | | | |
| | Services | 788,580 | 695,665 | 344,280 | 436,050 | 401,600 | 336,050 | 366,050 | 0 |
| | | | | | | | | | |
| | | | | | | | | | |
| | Utilities | | | | | | | | |
| 07-60-60250-6 | JFOF Adm-Utilities | 70 | 81 | 75 | 130 | 75 | 75 | 75 | |
| 07-60-60251-6 | JFOF Adm-Telephone and Commu | 47,872 | 33,208 | 37,914 | 34,000 | 34,000 | 35,000 | 35,000 | |
| | | | | | | | | | |
| | Utilities | 47,942 | 33,289 | 37,989 | 34,130 | 34,075 | 35,075 | 35,075 | 0 |
| | | | | | | | | | |
| 07-60-60140-6 | JFOF Adm-Auto Allowance | 0 | 0 | 498 | 0 | 25 | 0 | 0 | 0 |
| | Total Auto, Fuel, Oil | 0 | 0 | 498 | 0 | 25 | 0 | 0 | 0 |
| | | | | | | | | | |
| | Training & Dues | | | | | | | | |
| 07-60-60224-6 | JFOF Adm-Dues, Fees | 0 | 11,768 | 14,603 | 8,500 | 12,475 | 12,500 | 12,500 | |
| 07-60-60225-6 | JFOF Adm-Subscrip/Publications | 565 | 451 | 577 | 260 | 350 | 550 | 550 | |
| 07-60-60350-6 | JFOF Adm-Business Meetings | 0 | 248 | 0 | 640 | 0 | 0 | 0 | |
| 07-60-60408-6 | JFOF Adm-Schools, Training | 399 | 0 | 0 | 850 | 100 | 100 | 100 | |
| | | | | | | | | | |
| | Training & Dues | 964 | 12,467 | 15,180 | 10,250 | 12,925 | 13,150 | 13,150 | 0 |
| | | | | | | | | | |
| | TOTALS | 1,731,480 | 1,784,397 | 1,553,896 | 1,213,500 | 1,544,631 | 1,228,049 | 1,254,049 | 0 |
| | | | | | | | | | |
| | | | | | | | | | |

| SOUTH FEATHER WATER & POWER AGENCY | | | | | | | | |
|--|--|---------|---------|---------|-----------|-----------|----------|---------|
| 2022 ANNUAL BUDGET | | | | | | | | |
| OPERATING BUDGET SUMMARY | | | | | | | | |
| Department 61, Sly Creek Powerhouse | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | 2018 | 2019 | 2020 | 2021 | 2021 | 2022 | 2022 | 2022 |
| DESCRIPTION | ACTUAL | ACTUAL | ACTUAL | BUDGET | ESTIMATED | REQUESTED | PROPOSED | ADOPTED |
| | | | | | | | | |
| Salaries and Benefits | 266,478 | 365,474 | 363,028 | 342,175 | 301,948 | 351,667 | 351,667 | 0 |
| Supplies | 12,240 | 20,723 | 12,846 | 21,300 | 15,375 | 26,800 | 26,800 | 0 |
| Services | 32,680 | 91,196 | 39,759 | 40,300 | 43,478 | 52,210 | 52,210 | 0 |
| Utilities | 12,818 | 20,884 | 22,677 | 9,775 | 18,783 | 16,900 | 16,900 | 0 |
| Fuel/Oil/Auto | 0 | 0 | 0 | 0 | 25 | 0 | 0 | 0 |
| Training/Dues | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | | | | | | | | |
| Total Sly Creek PH, 1-61 | 324,216 | 498,277 | 438,310 | 413,550 | 379,609 | 447,577 | 447,577 | 0 |
| | | | | | | | | |
| | | | | | | | | |
| <u>Department Description and Statistics</u> | | | | | | | | |
| Maintenance and operation of Sly Creek Powerhouse. | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| <u>Budget Additions, Modifications, Projects and Capital Outlay:</u> | | | | | | | | |
| 2022-61a / Capital | SPH Governor upgrade | | | | | 200,000 | 0 | |
| 2022-61b / Capital | SPH Exciter upgrade | | | | | 200,000 | 0 | |
| 2022-61c / Capital | SPH PSV Roof Replacement and Rockfall Protection | | | | | 75,000 | 75,000 | |
| 2022-61d / Capital | SPH Bearing Cooling Water Flow Device Upgrade | | | | | 20,000 | 20,000 | |
| 2022-61e / Capital | SPH oil flow device upgrade | | | | | 20,000 | 20,000 | |
| 2022-61f / Capital | SPH station air compressor | | | | | 12,500 | 12,500 | |
| 2022-61g / 01-61-61201-5 | SPH Component of SCADA Upgrade - Outside Services | | | | | 10,300 | 10,300 | |
| 2022-61h / Capital | SPH Bitronics line-side metering xducer | | | | | 8,000 | 8,000 | |
| 2022-61i / Capital | SPH security cameras for front gate and transformer | | | | | 7,500 | 7,500 | |
| 2022-61j / 01-61-61370-5 | SPH Generator and Basement Lighting Refresh | | | | | 5,000 | 5,000 | |
| 2022-61k / 01-61-61100-5 | (4) SPH Bearing Temperature SPA 2 Devices | | | | | 4,200 | 4,200 | |
| 2022-61l / 01-61-61201-5 | SPH Component of CAISO Meter Project - Outside Services | | | | | 4,100 | 4,100 | |
| 2022-61m / 01-61-61201-5 | SPH Station Battery Testing NERC - Outside Services | | | | | 3,780 | 0 | |
| 2022-61n / 01-61-61370-5 | SPH Oil Mist Recovery System for Turbine Pit | | | | | 3,500 | 3,500 | |
| 2022-61o / 01-61-61201-5 | SPH Component of GridSME PPA Origination, CAISO tasks - Outside Se | | | | | 3,200 | 3,200 | |
| 2022-61p / 01-61-61370-5 | SPH oil containment boom downstream of powerhouse | | | | | 2,500 | 2,500 | |
| 2022-61q / 01-61-61370-5 | SPH Acoustic Door at Top of Stairs in Powerhouse | | | | | 2,000 | 2,000 | |
| 2022-61r / 07-61-61201-6 | CAISO meter testing and inspection | | | | | 2,500 | 2,500 | |
| | | | | | | | | |

| SOUTH FEATHER WATER & POWER AGENCY | | | | | | | | | |
|-------------------------------------|---------------------------------|---------|---------|---------|---------|-----------|-----------|----------|---------|
| 2022 ANNUAL BUDGET | | | | | | | | | |
| OPERATING BUDGET DETAIL | | | | | | | | | |
| Department 61, Sly Creek Powerhouse | | | | | | | | | |
| | | 2018 | 2019 | 2020 | 2021 | 2021 | 2022 | 2022 | 2022 |
| ACCT NO. | ACCT NAME | ACTUAL | ACTUAL | ACTUAL | BUDGET | ESTIMATED | REQUESTED | PROPOSED | ADOPTED |
| Salaries and Benefits | | | | | | | | | |
| 01-61-61300-5 | Sly-Regular Earnings | 153,162 | 178,192 | 173,880 | 190,100 | 148,511 | 191,781 | 191,781 | |
| 01-61-61301-5 | Sly-Hourly Pay | 56 | 1,344 | 0 | 0 | 0 | 0 | 0 | |
| 01-61-61302-5 | Sly-Overtime Pay | 33,409 | 59,202 | 17,785 | 9,500 | 8,500 | 9,589 | 9,589 | |
| 01-61-61303-5 | Sly-Vac/SL Pay | (3,120) | 634 | 0 | 0 | 0 | 0 | 0 | |
| 01-61-61307-5 | Sly-Holiday Pay | 187 | (187) | 0 | 0 | | 0 | 0 | |
| 01-61-61309-5 | Employee Benefits, Distributed | 82,784 | 126,289 | 171,363 | 142,575 | 144,937 | 150,297 | 150,297 | |
| | Salaries and Benefits | 266,478 | 365,474 | 363,028 | 342,175 | 301,948 | 351,667 | 351,667 | 0 |
| Supplies | | | | | | | | | |
| 01-61-61100-5 | Sly-Department Supplies | 2,829 | 7,343 | 3,312 | 5,750 | 5,000 | 10,200 | 10,200 | |
| 01-61-61102-5 | Sly-Safety Supplies | 28 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 01-61-61106-5 | Sly-Office Supplies | 3,847 | 134 | 123 | 425 | 250 | 100 | 100 | |
| 01-61-61260-5 | Sly-Maintenance Supplies | 4,974 | 5,113 | 9,033 | 1,700 | 1,700 | 1,500 | 1,500 | |
| 01-61-61270-5 | Sly-Small Tools | 562 | 526 | 378 | 425 | 425 | 0 | 0 | |
| 01-61-61370-5 | Sly-Building/Ground Maint | 0 | 7,607 | 0 | 13,000 | 8,000 | 15,000 | 15,000 | |
| | Supplies | 12,240 | 20,723 | 12,846 | 21,300 | 15,375 | 26,800 | 26,800 | 0 |
| Services | | | | | | | | | |
| 01-61-61171-5 | Sly-Equipment Rental | 900 | 1,800 | 0 | 850 | 850 | 850 | 850 | |
| 01-61-61201-5 | Sly-Outside Services | 9,688 | 73,542 | 10,585 | 25,000 | 10,000 | 33,860 | 33,860 | |
| 01-61-61390-5 | Sly-General Insurance | 13,767 | 8,223 | 20,254 | 8,500 | 23,500 | 8,500 | 8,500 | |
| 01-61-61501-5 | Sly-Fed, State and Local Fees | 8,325 | 7,631 | 8,920 | 5,950 | 9,128 | 9,000 | 9,000 | |
| | Services | 32,680 | 91,196 | 39,759 | 40,300 | 43,478 | 52,210 | 52,210 | 0 |
| Utilities | | | | | | | | | |
| 01-61-61250-5 | Sly-Utilities | 11,147 | 18,442 | 19,087 | 8,500 | 11,851 | 10,500 | 10,500 | |
| 01-61-61251-5 | Sly-Telephone and Communication | 1,671 | 2,442 | 3,590 | 1,275 | 6,932 | 6,400 | 6,400 | |
| | Utilities | 12,818 | 20,884 | 22,677 | 9,775 | 18,783 | 16,900 | 16,900 | 0 |
| Fuel/Oil/Auto | | | | | | | | | |
| 01-61-61140-5 | Sly-Auto Allowance | 0 | 106 | | 0 | 25 | 0 | 0 | 0 |
| | Sly-Auto Allowance | 0 | 106 | 0 | 0 | 25 | 0 | 0 | 0 |
| Training & Dues | | | | | | | | | |
| 01-61-61408-5 | Sly-Schools, Training | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | Training & Dues | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | TOTALS | 324,216 | 498,383 | 438,310 | 413,550 | 379,609 | 447,577 | 447,577 | 0 |

| SOUTH FEATHER WATER & POWER AGENCY | | | | | | | | |
|---|--------------------------------------|---------|---------|---------|-----------|------------------|-----------------|----------------|
| 2022 ANNUAL BUDGET | | | | | | | | |
| OPERATING BUDGET SUMMARY | | | | | | | | |
| Department 62, JFOF Environmental Health and Safety | | | | | | | | |
| | | | | | | | | |
| | 2018 | 2019 | 2020 | 2021 | 2021 | 2022 | 2022 | 2022 |
| DESCRIPTION | ACTUAL | ACTUAL | ACTUAL | BUDGET | ESTIMATED | REQUESTED | PROPOSED | ADOPTED |
| | | | | | | | | |
| Salaries and Benefits | 53,399 | 82,084 | 97,456 | 95,533 | 109,931 | 107,805 | 107,805 | 0 |
| Supplies | 6,687 | 7,082 | 3,609 | 7,300 | 6,400 | 13,400 | 13,400 | 0 |
| Services | 170,403 | 158,884 | 196,865 | 205,500 | 230,100 | 234,250 | 234,250 | 0 |
| Training/Dues | 198 | 1,877 | 3,672 | 9,350 | 6,350 | 6,350 | 6,350 | 0 |
| | | | | | | | | |
| Total JFOF EH&S, 7-62 | 230,687 | 249,927 | 301,602 | 317,683 | 352,781 | 361,805 | 361,805 | 0 |
| | | | | | | | | |
| | | | | | | | | |
| <u>Department Description and Statistics</u> | | | | | | | | |
| The Environmental Health and Safety Department anticipates, identifies and evaluates hazardous conditions and practices; develops | | | | | | | | |
| hazard control designs, methods, procedures and programs; implements and administers hazard control programs; | | | | | | | | |
| and measures, audits and evaluates the effectiveness of hazard control programs. Liability and property | | | | | | | | |
| insurance premiums and all other risk management expenses are included in this department. | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| <u>Budget Additions, Modifications, Projects and Capital Outlay:</u> | | | | | | <u>Requested</u> | <u>Proposed</u> | <u>Adopted</u> |
| 2022-62a / 07-62-62201-6 | Updated DOT Compliance Activities | | | | | 400 | 400 | |
| 2022-62b / 07-62-62370-0 | SFDD Ladder and platform Improvement | | | | | 5,000 | 5,000 | |
| 2022-62c / 07-62-62501-6 | Updated DMV Compliance Activities | | | | | 350 | 350 | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |

| SOUTH FEATHER WATER & POWER AGENCY | | | | | | | | | |
|---|--------------------------------|---------|---------|---------|---------|-----------|-----------|----------|---------|
| 2022 ANNUAL BUDGET | | | | | | | | | |
| OPERATING BUDGET DETAIL | | | | | | | | | |
| Department 62, JFOF Environmental Health and Safety | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | 2018 | 2019 | 2020 | 2021 | 2021 | 2022 | 2022 | 2022 |
| ACCT NO. | ACCT NAME | ACTUAL | ACTUAL | ACTUAL | BUDGET | ESTIMATED | REQUESTED | PROPOSED | ADOPTED |
| | | | | | | | | | |
| Salaries and Benefits | | | | | | | | | |
| 07-62-62300-6 | JFOF EHS-Regular Pay | 30,140 | 43,621 | 42,632 | 48,230 | 52,305 | 41,392 | 41,392 | |
| 07-62-62303-6 | JFOF EHS-Vac, S/L etc | 2,390 | 2,427 | 4,189 | 3,710 | 2,934 | 6,218 | 6,218 | |
| 07-62-62307-6 | JFOF EHS-Holiday Pay | 2,195 | 2,185 | 2,263 | 2,650 | 2,744 | 5,389 | 5,389 | |
| | | | | | | | | | |
| 07-62-62309-6 | Employee Benefits, Distributed | 18,674 | 33,851 | 48,372 | 40,943 | 51,948 | 54,805 | 54,805 | |
| | | | | | | | | | |
| | Salaries and Benefits | 53,399 | 82,084 | 97,456 | 95,533 | 109,931 | 107,805 | 107,805 | 0 |
| | | | | | | | | | |
| Supplies | | | | | | | | | |
| 07-62-62100-6 | JFOF EHS-Dept Supplies | 97 | 0 | 80 | 200 | 200 | 200 | 200 | |
| 07-62-62102-6 | JFOF EHS-Safety Supplies | 6,308 | 7,082 | 3,529 | 6,000 | 5,000 | 7,000 | 7,000 | |
| 07-62-62103-6 | JFOF EHS-Uniform & Cloth all | 0 | 0 | 0 | 0 | 100 | 100 | 100 | |
| 07-62-62106-6 | JFOF EHS-Office Supplies | 282 | 0 | 0 | 100 | 100 | 100 | 100 | |
| 07-62-62370-6 | JFOF EHS-Building/Ground M | 0 | 0 | 0 | 1,000 | 1,000 | 6,000 | 6,000 | |
| | | | | | | | | | |
| | Supplies | 6,687 | 7,082 | 3,609 | 7,300 | 6,400 | 13,400 | 13,400 | 0 |
| | | | | | | | | | |
| Services | | | | | | | | | |
| 07-62-62201-6 | JFOF EHS-Outside Services | 2,877 | 2,379 | 2,172 | 5,000 | 5,000 | 5,400 | 5,400 | |
| 07-62-62226-6 | JFOF EHS-Physical Exams | 404 | 1,248 | 1,487 | 1,500 | 2,000 | 2,500 | 2,500 | |
| 07-62-62390-6 | JFOF EHS-General Insurance | 164,794 | 151,898 | 190,363 | 195,000 | 219,600 | 220,000 | 220,000 | |
| 07-62-62395-6 | JFOF EHS-Claims (Inj/Damage | 0 | 527 | 0 | 1,000 | 0 | 1,000 | 1,000 | |
| 07-62-62501-6 | JFOF EHS-Fed, St, Local Fees | 2,328 | 2,832 | 2,843 | 3,000 | 3,500 | 5,350 | 5,350 | |
| | | | | | | | | | |
| | Services | 170,403 | 158,884 | 196,865 | 205,500 | 230,100 | 234,250 | 234,250 | 0 |
| | | | | | | | | | |
| Utilities | | | | | | | | | |
| | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| | | | | | | | | | |
| Training & Dues | | | | | | | | | |
| 07-62-62224-6 | JFOF EHS-Dues, Fees | 0 | 169 | 169 | 100 | 100 | 100 | 100 | |
| 07-62-62225-6 | JFOF EHS-Subscriptions | 198 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 07-62-62350-6 | JFOF EHS-Business Meetings | 0 | 13 | 0 | 250 | 250 | 250 | 250 | |
| 07-62-62408-6 | JFOF EHS-Schools, Training | 0 | 1,695 | 3,503 | 9,000 | 6,000 | 6,000 | 6,000 | |
| | | | | | | | | | |
| | Training & Dues | 198 | 1,877 | 3,672 | 9,350 | 6,350 | 6,350 | 6,350 | 0 |
| | | | | | | | | | |
| | TOTALS | 230,687 | 249,927 | 301,602 | 317,683 | 352,781 | 361,805 | 361,805 | 0 |

| SOUTH FEATHER WATER & POWER AGENCY | | | | | | | | |
|---|---|-----------|-----------|-----------|-----------|-----------|-----------|---------|
| 2022 ANNUAL BUDGET | | | | | | | | |
| OPERATING BUDGET SUMMARY | | | | | | | | |
| Department 63, Power Plant Operations and Maintenance | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | 2018 | 2019 | 2020 | 2021 | 2021 | 2022 | 2022 | 2022 |
| DESCRIPTION | ACTUAL | ACTUAL | ACTUAL | BUDGET | ESTIMATED | REQUESTED | PROPOSED | ADOPTED |
| | | | | | | | | |
| Salaries and Benefits | 2,451,087 | 2,288,509 | 2,735,948 | 2,454,375 | 2,593,579 | 2,790,755 | 2,790,755 | 0 |
| Supplies | 100,232 | 65,023 | 36,001 | 163,288 | 92,500 | 165,000 | 121,000 | 0 |
| Services | 430,442 | 174,251 | 215,838 | 277,950 | 205,000 | 277,950 | 277,950 | 0 |
| Utilities | 61,822 | 61,164 | 76,375 | 43,775 | 45,053 | 48,500 | 48,500 | 0 |
| Training/Dues | 5,684 | 9,273 | 315 | 4,000 | 1,550 | 15,000 | 15,000 | 0 |
| | | | | | | | | |
| Total Plt Oper & Maint, 7-63 | 3,049,267 | 2,598,220 | 3,064,477 | 2,943,388 | 2,937,682 | 3,297,205 | 3,253,205 | 0 |
| | | | | | | | | |
| | | | | | | | | |
| <u>Department Description and Statistics</u> | | | | | | | | |
| Operations and maintenance of the Woodleaf, Forbestown, and Kelly Ridge power plants. | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| <u>Budget Additions, Modifications, Projects and Capital Outlay:</u> | | | | | | | | |
| 2022-63a / Capital | FPH Cooling Water Strainer System, engineering proposed | | | | | 200,000 | 20,000 | |
| 2022-63b / Capital | FPH Repaint Generator Housing, Circuit Breaker, and Transformer | | | | | 150,000 | 150,000 | |
| 2022-63c / Capital | WPH Repaint Generator Housing and TWD System | | | | | 130,000 | 130,000 | |
| 2022-63d / Capital | FPH TSV Seal Kit | | | | | 55,000 | 55,000 | |
| 2022-63e / 07-63-63201-6 | FPH Powerhouse Condition Assess for Rebuild - Outside Services | | | | | 50,000 | 50,000 | |
| 2022-63f / Capital | FPH Tailrace Underwater Concrete Repair | | | | | 50,000 | 50,000 | |
| 2022-63g / Capital | FPH Penstock Recoat 60 Feet | | | | | 45,000 | 45,000 | |
| 2022-63h / Capital | Metal Worker, Pirahna | | | | | 35,000 | 0 | |
| 2022-63i / Capital | Welding Shop Cabinets | | | | | 35,000 | 35,000 | |
| 2022-63j / Capital | FPH Oil Level Device Upgrade | | | | | 18,000 | 18,000 | |
| 2022-63k / Capital | WPH Oil Level Device Upgrade | | | | | 18,000 | 18,000 | |
| 2022-63l / Capital | KPH Sump Pump and motor | | | | | 14,000 | 14,000 | |

| SOUTH FEATHER WATER & POWER AGENCY | | | | | | | | |
|---|--|--------|--------|--------|-----------|-----------|----------|---------|
| 2022 ANNUAL BUDGET | | | | | | | | |
| OPERATING BUDGET SUMMARY | | | | | | | | |
| Department 63, Power Plant Operations and Maintenance | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | 2018 | 2019 | 2020 | 2021 | 2021 | 2022 | 2022 | 2022 |
| DESCRIPTION | ACTUAL | ACTUAL | ACTUAL | BUDGET | ESTIMATED | REQUESTED | PROPOSED | ADOPTED |
| 2022-63m / 07-63-63201-6 | FPH Generator Modeling NERC/WECC MOD-025 Modeling - Outside Se | | | | | 16,025 | 16,025 | |
| 2022-63n / 07-63-63201-6 | FPH WPH Cold Weather Preparedness Plan NERC EOP-011-2 - Outside | | | | | 12,500 | 12,500 | |
| 2022-63o / 07-63-63370-6 | FPH Acoustic Suspended Ceiling in Control Room | | | | | 10,000 | 10,000 | |
| 2022-63p / Capital | Shop Press | | | | | 7,500 | 7,500 | |
| 2022-63q / Capital | Security Cameras for Front Gates and Transformers, WPH, FPH, KPH | | | | | 22,500 | 22,500 | |
| 2022-63r / Capital | FPH Gen and Exciter House Ozone Scrubber | | | | | 7,500 | 7,500 | |
| 2022-63s / Capital | HART Field Instrument Communicator | | | | | 7,100 | 7,100 | |
| 2022-63t / 07-63-63370-6 | Lamicoid Machine and Materials | | | | | 5,000 | 0 | |
| 2022-63u / 07-63-63201-6 | KPH PRV Repair Engr Estimate | | | | | 5,000 | 5,000 | |
| 2022-63v / 07-63-63408-6 | Maintenance Foreman, Governor training | | | | | 5,000 | 5,000 | |
| 2022-63w / 07-63-63408-6 | Operator Governor Training, 2 operators | | | | | 10,000 | 10,000 | |
| 2022-63x / 07-63-63201-6 | NERC Station Battery Testing NERC, KPH, FPH, WPH - Outside Service | | | | | 7,500 | 7,500 | |
| 2022-63aa / 07-63-63201-6 | FPH Capability, Voltage Reg, Prot NERC PRC-019 - Outside Services | | | | | 3,500 | 3,500 | |
| 2022-63ab / 07-63-63100-6 | Power Quality and Motor Analyzer Software for Fluke Scope | | | | | 2,750 | 2,750 | |
| 2022-63ac / 07-63-63100-6 | Oil Containment Booms downstream of powerhouse, FPH, WPH, KPH | | | | | 7,500 | 7,500 | |
| 2022-63ad / 07-63-63201-6 | FPH Freq Relay Coord NERC PRC-024-3, FPH, WPH - Outside Services | | | | | 4,150 | 4,150 | |
| 2022-63ae / 07-63-63106-6 | Printer / Copier, KPH, FPH, WPH | | | | | 900 | 900 | |
| 2022-63af / 07-63-63370-6 | Main Transformer Nitrogen Cylinder Rack, WPH, FPH, KPH | | | | | 750 | 750 | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |

| SOUTH FEATHER WATER & POWER AGENCY | | | | | | | | | |
|---|---------------------------------|----------------|----------------|----------------|----------------|-------------------|-------------------|------------------|-----------------|
| 2022 ANNUAL BUDGET | | | | | | | | | |
| OPERATING BUDGET DETAIL | | | | | | | | | |
| Department 63, Power Plant Operations and Maintenance | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| ACCT NO. | ACCT NAME | 2018 ACTUAL | 2019 ACTUAL | 2020 ACTUAL | 2021 BUDGET | 2021 ESTIMATED | 2022 REQUESTED | 2022 PROPOSED | 2022 ADOPTED |
| Salaries and Benefits | | | | | | | | | |
| 07-63-63300-6 | JFOF PP-Regular Pay | 1,118,638 | 896,923 | 1,049,821 | 1,185,400 | 898,872 | 1,265,564 | 1,265,564 | |
| 07-63-63301-6 | JFOF PP-Hourly Pay | 814 | 432 | 192 | 200 | 200 | 0 | 0 | |
| 07-63-63302-6 | JFOF PP-Overtime Pay | 194,967 | 204,232 | 175,404 | 59,250 | 117,472 | 63,278 | 63,278 | |
| 07-63-63303-6 | JFOF PP-Vac, S/L Pay | 264,529 | 247,106 | 161,822 | 92,600 | 253,021 | 94,890 | 94,890 | |
| 07-63-63307-6 | JFOF PP-Holiday Pay | 87,705 | 80,178 | 77,726 | 90,300 | 94,937 | 92,517 | 92,517 | |
| 07-63-63309-6 | Employee Benefits, Distributed | 783,489 | 859,178 | 1,270,703 | 1,026,225 | 1,228,417 | 1,273,846 | 1,273,846 | |
| 07-63-63394-6 | JFOF PP-Health Fitness (Reimb) | 945 | 460 | 280 | 400 | 660 | 660 | 660 | |
| | Salaries and Benefits | 2,451,087 | 2,288,509 | 2,735,948 | 2,454,375 | 2,593,579 | 2,790,755 | 2,790,755 | 0 |
| Supplies | | | | | | | | | |
| 07-63-63100-6 | JFOF PP-Department Supplies | 23,379 | 28,771 | 7,415 | 103,400 | 50,000 | 104,000 | 60,000 | |
| 07-63-63102-6 | JFOF PP-Safety Supplies | 1,735 | 2,310 | 2,490 | 1,488 | 1,000 | 2,000 | 2,000 | |
| 07-63-63103-6 | JFOF PP-Uniform & Cloth allow | 0 | 0 | 0 | 0 | 3,000 | 0 | 0 | |
| 07-63-63106-6 | JFOF PP-Office Supplies | 1,030 | 1,172 | 380 | 1,000 | 1,000 | 2,000 | 2,000 | |
| 07-63-63260-6 | JFOF PP-Maintenance Supplies | 63,343 | 22,093 | 21,376 | 34,000 | 25,000 | 45,000 | 45,000 | |
| 07-63-63270-6 | JFOF PP-Small Tools | 10,745 | 6,021 | 4,090 | 3,400 | 7,500 | 7,000 | 7,000 | |
| 07-63-63370-6 | JFOF PP-Bldg/Grd Maint | 0 | 4,656 | 250 | 20,000 | 5,000 | 5,000 | 5,000 | |
| | Supplies | 100,232 | 65,023 | 36,001 | 163,288 | 92,500 | 165,000 | 121,000 | 0 |
| Services | | | | | | | | | |
| 07-63-63171-6 | JFOF PP-Equipment Rental | 26,472 | 14,534 | 4,470 | 12,750 | 5,000 | 12,750 | 12,750 | |
| 07-63-63201-6 | JFOF PP-Outside Service | 328,170 | 81,867 | 138,606 | 197,200 | 125,000 | 197,200 | 197,200 | |
| 07-63-63501-6 | JFOF PP-Fed, State & Local Fees | 75,800 | 77,850 | 72,762 | 68,000 | 75,000 | 68,000 | 68,000 | |
| | Services | 430,442 | 174,251 | 215,838 | 277,950 | 205,000 | 277,950 | 277,950 | 0 |
| Utilities | | | | | | | | | |
| 07-63-63250-6 | JFOF PP-Utilities | 60,344 | 55,714 | 75,318 | 42,500 | 38,134 | 42,500 | 42,500 | |
| 07-63-63251-6 | JFOF PP-Telephone & Communica | 1,478 | 5,450 | 1,057 | 1,275 | 6,919 | 6,000 | 6,000 | |
| | Utilities | 61,822 | 61,164 | 76,375 | 43,775 | 45,053 | 48,500 | 48,500 | 0 |
| Training, Dues & Fees | | | | | | | | | |
| 07-63-63224-6 | JFOF PP-Dues and Fees | 336 | 0 | 0 | 0 | 350 | 0 | 0 | |
| 07-63-63225-6 | JFOF PP-Subscriptions/Public | 509 | 28 | 315 | 0 | 200 | 0 | 0 | |
| 07-63-63408-6 | JFOF PP-Schools, Training | 4,839 | 9,245 | 0 | 4,000 | 1,000 | 15,000 | 15,000 | |
| | Training & Dues | 5,684 | 9,273 | 315 | 4,000 | 1,550 | 15,000 | 15,000 | 0 |
| | TOTALS | 3,049,267 | 2,598,220 | 3,064,477 | 2,943,388 | 2,937,682 | 3,297,205 | 3,253,205 | 0 |

| SOUTH FEATHER WATER & POWER AGENCY | | | | | | | | |
|--|--|-----------|-----------|-----------|-----------|-----------|-----------|---------|
| 2022 ANNUAL BUDGET | | | | | | | | |
| OPERATING BUDGET SUMMARY | | | | | | | | |
| Department 64, Water Collection | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | 2018 | 2019 | 2020 | 2021 | 2021 | 2022 | 2022 | 2022 |
| DESCRIPTION | ACTUAL | ACTUAL | ACTUAL | BUDGET | ESTIMATED | REQUESTED | PROPOSED | ADOPTED |
| | | | | | | | | |
| Salaries and Benefits | 465,364 | 789,462 | 622,347 | 526,800 | 669,877 | 614,254 | 614,254 | 0 |
| Supplies | 47,220 | 67,233 | 42,008 | 49,555 | 51,200 | 86,200 | 86,200 | 0 |
| Services | 372,520 | 546,331 | 686,097 | 502,350 | 526,850 | 508,350 | 508,350 | 0 |
| Utilities | 4,210 | 3,648 | 10,183 | 1,700 | 3,000 | 5,000 | 5,000 | 0 |
| Fuel, Oil, Auto | 58 | 0 | 63 | 0 | 0 | 0 | 0 | 0 |
| Training/Dues | 0 | 1,099 | 73 | 1,063 | 0 | 0 | 0 | 0 |
| | | | | | | | | |
| Total Water Collection, 7-64 | 889,372 | 1,407,773 | 1,360,771 | 1,081,468 | 1,250,927 | 1,213,804 | 1,213,804 | 0 |
| | | | | | | | | |
| | | | | | | | | |
| <u>Department Description and Statistics</u> | | | | | | | | |
| The Water Collection Department accounts for the Agency's hydrography activity and | | | | | | | | |
| maintenance of the Agency's dams and canals related to power generation. | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| <u>Budget Additions, Modifications, Projects and Capital Outlay:</u> | | | | | | | | |
| 2022-64a / Capital | Miners Ranch Reservoir, Waterways Dredging, engineering and design | | | | | 500,000 | 30,000 | |
| 2022-64b / Capital | SPH PSV & penstock recoating, engineering only | | | | | 175,000 | 12,000 | |
| 2022-64c / Capital | MRC repair, panel 210, 50' | | | | | 160,000 | 160,000 | |
| 2022-64d / Capital | MRC Bin Wall Materials | | | | | 100,000 | 100,000 | |
| 2022-64e / Capital | LGV Res Penstock Drain Valve Replacement | | | | | 60,000 | 60,000 | |
| 2022-64f / Capital | 1 ton diesel truck, standard cab, single rear wheel | | | | | 70,000 | 70,000 | |
| 2022-64g / Capital | LGV Res Fish Flow Valve Replacement | | | | | 20,000 | 20,000 | |
| 2022-64h / 07-64-64270-6 | Rock Drills, Bits, and Hydraulic Splitter | | | | | 20,000 | 20,000 | |
| 2022-64i / Capital | (3) Data Loggers: Black Rock and Kenzie Ravine. HS22+ with GOES Tr | | | | | 27,000 | 27,000 | |
| 2022-64j / Capital | Replace SF10 Walkway, SCDD | | | | | 15,000 | 15,000 | |
| 2022-64k / Capital | Bangor Canal at SF 25 Shotcrete | | | | | 10,000 | 10,000 | |

| SOUTH FEATHER WATER & POWER AGENCY | | | | | | | | |
|------------------------------------|---|--------|--------|--------|-----------|-----------|----------|---------|
| 2022 ANNUAL BUDGET | | | | | | | | |
| OPERATING BUDGET SUMMARY | | | | | | | | |
| Department 64, Water Collection | | | | | | | | |
| | | | | | | | | |
| | 2018 | 2019 | 2020 | 2021 | 2021 | 2022 | 2022 | 2022 |
| DESCRIPTION | ACTUAL | ACTUAL | ACTUAL | BUDGET | ESTIMATED | REQUESTED | PROPOSED | ADOPTED |
| 2022-64l / 07-64-64270-6 | (3) Bubblers for Water Lvl Measurement | | | | | 14,000 | 14,000 | |
| 2022-64m / Capital | RTU Water Logger HS522+ GOES Xmitter Forbestown Ditch | | | | | 7,500 | 7,500 | |
| 2022-64n / 07-64-64100-6 | Upgrade (1) M9 Hydro Board - River Hi-Vel Measurement | | | | | 5,000 | 5,000 | |
| 2022-64o / 07-64-64100-6 | Solar Battery Replacements | | | | | 5,000 | 5,000 | |
| 2022-64p / 07-64-64100-6 | Misc. Staffs Replacement | | | | | 1,000 | 1,000 | |
| 2022-64q / 07-64-64201-6 | Recertify (1) Flowtracker | | | | | 600 | 600 | |
| 2022-64r / 07-64-64100-6 | Water Temp Thermistor - Handheld YSI Thermometer | | | | | 500 | 500 | |
| 2022-64s / 07-64-64100-6 | Electronic Water Tape | | | | | 400 | 400 | |
| | | | | | | | | |
| | | | | | | | | |

| SOUTH FEATHER WATER & POWER AGENCY | | | | | | | | | |
|------------------------------------|---------------------------------|----------------|----------------|----------------|----------------|-------------------|-------------------|------------------|-----------------|
| 2022 ANNUAL BUDGET | | | | | | | | | |
| OPERATING BUDGET DETAIL | | | | | | | | | |
| Department 64, Water Collection | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| ACCT NO. | ACCT NAME | 2018 ACTUAL | 2019 ACTUAL | 2020 ACTUAL | 2021 BUDGET | 2021 ESTIMATED | 2022 REQUESTED | 2022 PROPOSED | 2022 ADOPTED |
| Salaries and Benefits | | | | | | | | | |
| 07-64-64300-6 | JFOF WC-Regular Earnings | 235,462 | 410,518 | 279,097 | 260,150 | 321,528 | 237,923 | 237,923 | |
| 07-64-64301-6 | JFOF WC-Hourly Pay | 6,577 | 1,606 | 0 | 0 | 0 | 0 | 0 | |
| 07-64-64302-6 | JFOF WC-Overtime Pay | 17,493 | 12,635 | 4,830 | 13,000 | 2,103 | 11,896 | 11,896 | |
| 07-64-64303-6 | JFOF WC-Vac/SL Pay | 41,169 | 32,364 | 24,570 | 16,950 | 17,399 | 15,491 | 15,491 | |
| 07-64-64307-6 | JFOF WC-Holiday Pay | 10,283 | 12,595 | 7,347 | 16,500 | 6,914 | 15,104 | 15,104 | |
| | | | | | | | | | |
| 07-64-64309-6 | Employee Benefits, Distributed | 154,380 | 319,664 | 306,503 | 220,200 | 321,933 | 333,839 | 333,839 | |
| 07-64-64394-6 | JFOF WC-Health Benefits remib | 0 | 80 | | 0 | 0 | 0 | 0 | |
| | | | | | | | | | |
| | Salaries and Benefits | 465,364 | 789,462 | 622,347 | 526,800 | 669,877 | 614,254 | 614,254 | 0 |
| | | | | | | | | | |
| Supplies | | | | | | | | | |
| 07-64-64100-6 | JFOF WC-Department Supplies | 28,401 | 29,529 | 22,564 | 25,000 | 20,000 | 30,000 | 30,000 | |
| 07-64-64102-6 | JFOF WC-Safety Supplies | 198 | 205 | 199 | 255 | 200 | 200 | 200 | |
| 07-64-64106-6 | JFOF WC-Office Supplies | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 07-64-64260-6 | JFOF WC-Maint Supplies | 13,064 | 19,170 | 16,758 | 11,050 | 23,000 | 12,000 | 12,000 | |
| 07-64-64270-6 | JFOF WC-Small Tools | 5,557 | 6,899 | 2,376 | 4,250 | 500 | 35,000 | 35,000 | |
| 07-64-64370-6 | JFOF WC-Bldgs/Grnds Maint | 0 | 11,430 | 111 | 9,000 | 7,500 | 9,000 | 9,000 | |
| | | | | | | | | | |
| | Supplies | 47,220 | 67,233 | 42,008 | 49,555 | 51,200 | 86,200 | 86,200 | 0 |
| | | | | | | | | | |
| Services | | | | | | | | | |
| 07-64-64171-6 | JFOF WC-Equipment Rental | 8,719 | 116 | 1,849 | 850 | 850 | 850 | 850 | |
| 07-64-64201-6 | JFOF WC-Outside Services | 104,647 | 139,359 | 183,866 | 144,500 | 100,000 | 150,500 | 150,500 | |
| 07-64-64380-6 | JFOF WC-Maintenance Agmts | 0 | 800 | 0 | 0 | 1,000 | 0 | 0 | |
| 07-64-64501-6 | JFOF WC-Fed, State & Local Fees | 259,154 | 406,056 | 500,382 | 357,000 | 425,000 | 357,000 | 357,000 | |
| | | | | | | | | | |
| | Services | 372,520 | 546,331 | 686,097 | 502,350 | 526,850 | 508,350 | 508,350 | 0 |
| | | | | | | | | | |

| SOUTH FEATHER WATER & POWER AGENCY | | | | | | | | | |
|------------------------------------|-------------------------------|---------|-----------|-----------|-----------|-----------|-----------|-----------|---------|
| 2022 ANNUAL BUDGET | | | | | | | | | |
| OPERATING BUDGET DETAIL | | | | | | | | | |
| Department 64, Water Collection | | | | | | | | | |
| | | 2018 | 2019 | 2020 | 2021 | 2021 | 2022 | 2022 | 2022 |
| ACCT NO. | ACCT NAME | ACTUAL | ACTUAL | ACTUAL | BUDGET | ESTIMATED | REQUESTED | PROPOSED | ADOPTED |
| Utilities | | | | | | | | | |
| 07-64-64250-6 | JFOF WC-Utilities | 4,210 | 3,648 | 10,183 | 1,700 | 3,000 | 5,000 | 5,000 | |
| 07-64-64251-6 | JFOF WC-Telephone & Communic | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| | | | | | | | | | |
| | Utilities | 4,210 | 3,648 | 10,183 | 1,700 | 3,000 | 5,000 | 5,000 | 0 |
| Fuel/Oil/Auto | | | | | | | | | |
| 07-64-64150-6 | JFOF WC-Veh/Equip Maint & Rep | 58 | 0 | 63 | 0 | 0 | 0 | 0 | |
| 07-64-64160-6 | JFOF WC-Fuel, Oil, Diesel | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| | | | | | | | | | |
| | Fuel/Oil/Auto | 58 | 0 | 63 | 0 | 0 | 0 | 0 | 0 |
| Training & Dues | | | | | | | | | |
| 07-64-64350-6 | JFOF WC-Business Meetings | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 07-64-64408-6 | JFOF WC-Schools & Training | 0 | 1,099 | 73 | 1,063 | 0 | 0 | 0 | |
| | | | | | | | | | |
| | Training & Dues | 0 | 1,099 | 73 | 1,063 | 0 | 0 | 0 | 0 |
| | | | | | | | | | |
| | | | | | | | | | |
| | TOTALS | 889,372 | 1,407,773 | 1,360,771 | 1,081,468 | 1,250,927 | 1,213,804 | 1,213,804 | 0 |

| SOUTH FEATHER WATER & POWER AGENCY | | | | | | | | |
|--|----------------------------|--------|--------|---------|-----------|------------------|-----------------|----------------|
| 2022 ANNUAL BUDGET | | | | | | | | |
| OPERATING BUDGET SUMMARY | | | | | | | | |
| Department 65, Campgrounds | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | 2018 | 2019 | 2020 | 2021 | 2021 | 2022 | 2022 | 2022 |
| DESCRIPTION | ACTUAL | ACTUAL | ACTUAL | BUDGET | ESTIMATED | REQUESTED | PROPOSED | ADOPTED |
| | | | | | | | | |
| Salaries and Benefits | 59,115 | 44,581 | 52,532 | 82,075 | 5,500 | 55,531 | 55,531 | 0 |
| Supplies | 988 | 1,948 | 977 | 2,085 | 0 | 1,650 | 1,650 | 0 |
| Services | 56,482 | 8,926 | 7,278 | 12,550 | 6,000 | 52,200 | 52,200 | 0 |
| Utilities | 9,006 | 7,939 | 7,633 | 8,500 | 3,625 | 5,000 | 5,000 | 0 |
| Auto, Fuel, Oil | 0 | 23 | 0 | 85 | 0 | 0 | 0 | 0 |
| Training/Dues | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | | | | | | | | |
| Total Campgrounds, 7-65 | 125,591 | 63,417 | 68,420 | 105,295 | 15,125 | 114,381 | 114,381 | 0 |
| | | | | | | | | |
| | | | | | | | | |
| <u>Department Description and Statistics</u> | | | | | | | | |
| Department 65 records expenses associated with the operations and maintenance, and contract operations services with USFS of the South Fork Power Project campgrounds. | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| <u>Budget Additions, Modifications, Projects and Capital Outlay:</u> | | | | | | <u>Requested</u> | <u>Proposed</u> | <u>Adopted</u> |
| 2022-65a / 07-65-65201-6 | BCSO Officer and Camp Host | | | | | 50,000 | 50,000 | |
| | | | | | | | | |
| | | | | | | | | |

| SOUTH FEATHER WATER & POWER AGENCY | | | | | | | | | |
|------------------------------------|-------------------------------|---------|--------|--------|---------|-----------|-----------|----------|---------|
| 2022 ANNUAL BUDGET | | | | | | | | | |
| OPERATING BUDGET DETAIL | | | | | | | | | |
| Department 65, Campgrounds | | | | | | | | | |
| | | 2018 | 2019 | 2020 | 2021 | 2021 | 2022 | 2022 | 2022 |
| ACCT NO. | ACCT NAME | ACTUAL | ACTUAL | ACTUAL | BUDGET | ESTIMATED | REQUESTED | PROPOSED | ADOPTED |
| Salaries and Benefits | | | | | | | | | |
| 07-65-65300-6 | CM-Regular Pay | 31,080 | 25,433 | 26,458 | 46,900 | 3,000 | 45,884 | 45,884 | |
| 07-65-65301-6 | CM-Hourly Pay | 8,778 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 07-65-65302-6 | CM-Overtime Pay | 0 | 377 | 0 | 0 | 0 | 0 | 0 | |
| 07-65-65303-6 | CM-Vac, SL Pay | 2,285 | 541 | 0 | 0 | 0 | 2,988 | 2,988 | |
| 07-65-65307-6 | CM-Holiday Pay | 0 | 0 | 0 | 0 | 0 | 2,913 | 2,913 | |
| 07-65-65309-6 | CM-Employee Benefits | 16,972 | 18,230 | 26,074 | 35,175 | 2,500 | 3,747 | 3,747 | |
| 07-65-65394-6 | CM-Health Fitness (Reimb) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| | Salaries and Benefits | 59,115 | 44,581 | 52,532 | 82,075 | 5,500 | 55,531 | 55,531 | 0 |
| Supplies | | | | | | | | | |
| 07-65-65100-6 | CM-Department Supplies | 504 | 1,518 | 302 | 1,490 | 0 | 1,000 | 1,000 | |
| 07-65-65102-6 | CM-Safety Supplies | 0 | 0 | 0 | 85 | 0 | 100 | 100 | |
| 07-65-65106-6 | CM-Office Supplies | 0 | 0 | 0 | 85 | 0 | 100 | 100 | |
| 07-65-65114-6 | CM-Postage | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 07-65-65260-6 | CM-Maintenance Supplies | 484 | 430 | 675 | 425 | 0 | 450 | 450 | |
| 07-65-65270-6 | CM-Small Tools | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| | Supplies | 988 | 1,948 | 977 | 2,085 | 0 | 1,650 | 1,650 | 0 |
| Services | | | | | | | | | |
| 07-65-65171-6 | CM-Equipment Rental | 2,366 | 0 | 0 | 850 | 0 | 1,000 | 1,000 | |
| 07-65-65201-6 | CM-Outside Services | 52,516 | 7,326 | 4,638 | 10,000 | 5,000 | 50,000 | 50,000 | |
| 07-65-65217-6 | CM-Advertising | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 07-65-65380-6 | CM-Maintenance Agmts | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 07-65-65501-6 | CM-Fed, State, Local Fees | 1,600 | 1,600 | 2,640 | 1,700 | 1,000 | 1,200 | 1,200 | |
| | Services | 56,482 | 8,926 | 7,278 | 12,550 | 6,000 | 52,200 | 52,200 | 0 |
| Utilities | | | | | | | | | |
| 07-65-65250-6 | CM-Utilities | 8,799 | 7,939 | 7,633 | 8,500 | 3,625 | 5,000 | 5,000 | |
| 07-65-65251-6 | CM-Telephone & Communications | 207 | 0 | 0 | 0 | 0 | 0 | 0 | |
| | Utilities | 9,006 | 7,939 | 7,633 | 8,500 | 3,625 | 5,000 | 5,000 | 0 |
| Auto, Fuel, Oil | | | | | | | | | |
| 07-65-65140-6 | CM-Auto Allowance | 0 | 23 | 0 | 85 | 0 | 0 | 0 | |
| 07-65-65150-6 | CM-Veh Repair/Maint | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| | Auto, Fuel, Oil | 0 | 23 | 0 | 85 | 0 | 0 | 0 | 0 |
| Training & Dues | | | | | | | | | |
| 07-65-65224-6 | CM-Dues & Fees | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 07-65-65225-6 | CM-Subscriptions/Publications | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 07-65-65350-6 | CM - Business Meetings | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 07-65-65408-6 | CM-Schools & Training | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| | Training & Dues | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | TOTALS | 125,591 | 63,417 | 68,420 | 105,295 | 15,125 | 114,381 | 114,381 | 0 |

| SOUTH FEATHER WATER & POWER AGENCY | | | | | | | | |
|---|---|---------|---------|---------|-----------|-----------|----------|---------|
| 2022 ANNUAL BUDGET | | | | | | | | |
| OPERATING BUDGET SUMMARY | | | | | | | | |
| Department 66, Joint Facilities Shop & Transportation | | | | | | | | |
| | | | | | | | | |
| | 2018 | 2019 | 2020 | 2021 | 2021 | 2022 | 2022 | 2022 |
| DESCRIPTION | ACTUAL | ACTUAL | ACTUAL | BUDGET | ESTIMATED | REQUESTED | PROPOSED | ADOPTED |
| Salaries and Benefits | 284,423 | 441,889 | 451,379 | 342,613 | 739,888 | 583,179 | 583,179 | 0 |
| Supplies | 17,568 | 23,420 | 17,292 | 25,170 | 17,850 | 31,750 | 31,750 | 0 |
| Services | 8,262 | 5,085 | 13,308 | 130,050 | 23,000 | 23,500 | 23,500 | 0 |
| Utilities | 73,631 | 69,706 | 71,752 | 46,750 | 85,473 | 76,600 | 76,600 | 0 |
| Fuel, Oil, Auto | 89,026 | 91,874 | 56,432 | 64,175 | 123,869 | 85,750 | 85,750 | 0 |
| Training/Dues | 0 | 0 | 0 | 0 | 0 | 4,000 | 4,000 | 0 |
| Total JFOF Shop & Trans, 7-66 | 472,910 | 631,974 | 610,163 | 608,758 | 990,080 | 804,779 | 804,779 | 0 |
| <u>Department Description and Statistics</u> | | | | | | | | |
| Department 66 records expenditures associated with the general facilities and vehicles for the Joint Facilities | | | | | | | | |
| Operating Fund and maintenance of Forest Service roads which are SFWPA's responsibilities. | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| <u>Budget Additions, Modifications, Projects and Capital Outlay:</u> | | | | | | | | |
| 2022-66a / Capital | Boom Truck with man basket | | | | | 200,000 | 200,000 | |
| 2022-66b / Capital | Dump truck- replace out of compliance Peterbuilt | | | | | 150,000 | 150,000 | |
| 2022-66c / Capital | All Terrain Telehandler Forklift | | | | | 100,000 | 0 | |
| 2022-66d / Capital | Mini Excavator | | | | | 85,000 | 85,000 | |
| 2022-66e / Capital | Water Tank Truck | | | | | 75,000 | 0 | |
| 2022-66f / Capital | F150 Extra Cab with camper shell- replace T97- elect tech truck | | | | | 55,000 | 55,000 | |
| 2022-66g / Capital | PDHQ 41KW Propane Generator with 200 amp XFER Switch | | | | | 50,000 | 50,000 | |
| 2022-66h / Capital | CMMS Software System | | | | | 50,000 | 0 | |
| 2022-66i / Capital | Bobcat Skid Steer with Power Broom Attachment | | | | | 50,000 | 50,000 | |

| SOUTH FEATHER WATER & POWER AGENCY | | | | | | | | |
|---|---|--------|--------|--------|--------------|-----------|----------|---------|
| 2022 ANNUAL BUDGET | | | | | | | | |
| OPERATING BUDGET SUMMARY | | | | | | | | |
| Department 66, Joint Facilities Shop & Transportation | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | 2018 | 2019 | 2020 | 2021 | 2021 | 2022 | 2022 | 2022 |
| DESCRIPTION | ACTUAL | ACTUAL | ACTUAL | BUDGET | ESTIMATED | REQUESTED | PROPOSED | ADOPTED |
| | | | | | | | | |
| 2022-66j / Capital | F150 Crew Cab- carpool vehicle | | | | | 45,000 | 45,000 | |
| 2022-66k / Capital | Truck Replace for Roving Operator, replace 2005 Chevy, T-108 | | | | | 45,000 | 0 | |
| 2022-66l / Capital | Truck Replace for Roving Operator, replace 2007 Chevy, T-112 - Broken | | | | | 45,000 | 45,000 | |
| 2022-66m / Capital | Truck Replace for Carpool | | | | | 40,000 | 0 | |
| 2022-66n / Capital | Land acquisition, 10 acre transfer station | | | | | 40,000 | 0 | |
| 2022-66o / Capital | Welding Shop 3-Ph Propane Generator | | | | | 35,000 | 35,000 | |
| 2022-66p / Capital | Pewag Loader and Grader Snow Chains (3 Sets) | | | | | 22,000 | 22,000 | |
| 2022-66q / 07-66-66150-6 | (2) bumpers and winch for HTD and Utility Trucks | | | | | 8,500 | 8,500 | |
| 2022-66r / 07-66-66370-6 | Bunk House 1st floor upgrade | | | | | 8,000 | 8,000 | |
| 2022-66s / 07-66-66370-6 | Concrete Aprons and Approach - Welding Shop | | | | see 2021-098 | 7,500 | 0 | |
| 2022-66t / 07-66-66150-6 | Lumber Rack for Utility Worker F350 | | | | | 2,500 | 2,500 | |
| 2022-66u / 07-66-66100-6 | Chainsaws for Operations Trucks, 5 | | | | | 2,500 | 2,500 | |
| 2022-66v / 07-66-66408-6 | Crane Certification Training, 2 employees | | | | | 4,000 | 4,000 | |
| 2022-66w / 07-66-66100-6 | Truck bed tool boxes, 3, for T-212, T-201 and T116 | | | | | 3,000 | 3,000 | |
| | | | | | | | | |

| SOUTH FEATHER WATER & POWER AGENCY | | | | | | | | | |
|---|---------------------------------|---------|---------|---------|---------|-----------|-----------|----------|---------|
| 2022 ANNUAL BUDGET | | | | | | | | | |
| OPERATING BUDGET DETAIL | | | | | | | | | |
| Department 66, Joint Facilities Shop & Transportation | | | | | | | | | |
| | | | | | | | | | |
| | | 2018 | 2019 | 2020 | 2021 | 2021 | 2022 | 2022 | 2022 |
| ACCT NO. | ACCT NAME | ACTUAL | ACTUAL | ACTUAL | BUDGET | ESTIMATED | REQUESTED | PROPOSED | ADOPTED |
| | | | | | | | | | |
| Salaries and Benefits | | | | | | | | | |
| 07-66-66300-6 | JFOF JS-Regular Pay | 129,273 | 167,980 | 159,152 | 169,200 | 212,818 | 144,040 | 144,040 | |
| 07-66-66301-6 | JFOF JS-Hourly Pay | 7,593 | 883 | 0 | 0 | 0 | 0 | 0 | |
| 07-66-66302-6 | JFOF JS-Overtime Pay | 4,307 | 2,374 | 6,071 | 8,450 | 1,000 | 7,202 | 7,202 | |
| 07-66-66303-6 | JFOF JS-Vac, SL Pay | 28,375 | 74,137 | 52,475 | 11,000 | 104,420 | 9,379 | 9,379 | |
| 07-66-66307-6 | JFOF JS-Holiday Pay | 16,544 | 15,626 | 12,651 | 10,750 | 22,980 | 9,144 | 9,144 | |
| | | | | | | | | | |
| 07-66-66309-6 | JFOF JS-Employee Benefits | 98,331 | 180,889 | 221,030 | 143,213 | 398,670 | 413,414 | 413,414 | |
| | | | | | | | | | |
| | Salaries and Benefits | 284,423 | 441,889 | 451,379 | 342,613 | 739,888 | 583,179 | 583,179 | 0 |
| | | | | | | | | | |
| Supplies | | | | | | | | | |
| 07-66-66100-6 | JFOF JS-Supplies | 6,980 | 11,034 | 9,058 | 11,700 | 10,000 | 15,500 | 15,500 | |
| 07-66-66102-6 | JFOF JS-Safety Supplies | 530 | 518 | 284 | 595 | 100 | 0 | 0 | |
| 07-66-66103-6 | JFOF JS-Uniform & Cloth allow | 0 | 0 | 0 | 0 | 1,000 | 1,200 | 1,200 | |
| 07-66-66260-6 | JFOF JS-Maintenance Supplies | 2,028 | 4,296 | 1,351 | 2,550 | 2,550 | 2,550 | 2,550 | |
| 07-66-66270-6 | JFOF JS-Small Tools | 4,095 | 1,064 | 1,061 | 850 | 1,200 | 1,500 | 1,500 | |
| 07-66-66370-6 | JFOF JS-Bldg/Grd Maint Supp | 3,935 | 6,508 | 5,538 | 12,675 | 3,000 | 11,000 | 11,000 | |
| | | | | | | | | | |
| | Supplies | 17,568 | 23,420 | 17,292 | 25,170 | 17,850 | 31,750 | 31,750 | 0 |
| | | | | | | | | | |
| Services | | | | | | | | | |
| 07-66-66171-6 | JFOF JS-Equipment Rental | 4,299 | 3,039 | 2,805 | 2,550 | 3,000 | 3,500 | 3,500 | |
| 07-66-66201-6 | JFOF JS-Outside Services | 3,963 | 2,046 | 10,451 | 127,500 | 20,000 | 20,000 | 20,000 | |
| 07-66-66501-6 | JFOF JS-Fed, State & Local Fees | 0 | 0 | 52 | 0 | 0 | | | |
| | Services | 8,262 | 5,085 | 13,308 | 130,050 | 23,000 | 23,500 | 23,500 | 0 |
| | | | | | | | | | |

| SOUTH FEATHER WATER & POWER AGENCY | | | | | | | | | |
|---|-------------------------------|---------|---------|---------|---------|-----------|-----------|----------|---------|
| 2022 ANNUAL BUDGET | | | | | | | | | |
| OPERATING BUDGET DETAIL | | | | | | | | | |
| Department 66, Joint Facilities Shop & Transportation | | | | | | | | | |
| | | 2018 | 2019 | 2020 | 2021 | 2021 | 2022 | 2022 | 2022 |
| ACCT NO. | ACCT NAME | ACTUAL | ACTUAL | ACTUAL | BUDGET | ESTIMATED | REQUESTED | PROPOSED | ADOPTED |
| Utilities | | | | | | | | | |
| 07-66-66250-6 | JFOF JS-Utilities | 51,301 | 56,338 | 53,257 | 38,250 | 53,655 | 50,200 | 50,200 | |
| 07-66-66251-6 | JFOF JS-Telephone & Communica | 22,330 | 13,368 | 18,495 | 8,500 | 31,818 | 26,400 | 26,400 | |
| | | | | | | | | | |
| | Utilities | 73,631 | 69,706 | 71,752 | 46,750 | 85,473 | 76,600 | 76,600 | 0 |
| Fuel/Oil/Auto | | | | | | | | | |
| 07-66-66140-6 | JFOF JS-Auto Expense | 473 | 432 | 261 | 425 | 250 | 250 | 250 | |
| 07-66-66150-6 | JFOF JS-Veh/Equip Rep & Maint | 31,864 | 30,914 | 19,579 | 52,750 | 62,500 | 36,000 | 36,000 | |
| 07-66-66160-6 | JFOF JS-Fuel & Oil | 56,689 | 60,528 | 36,592 | 42,500 | 61,119 | 49,500 | 49,500 | |
| | | | | | | | | | |
| | Fuel/Oil/Auto | 89,026 | 91,874 | 56,432 | 64,175 | 123,869 | 85,750 | 85,750 | 0 |
| Training & Dues | | | | | | | | | |
| 07-66-66408-6 | JFOF JS-Schools, Training | 0 | 0 | 0 | 0 | 0 | 4,000 | 4,000 | |
| | | | | | | | | | |
| | Training & Dues | 0 | 0 | 0 | 0 | 0 | 4,000 | 4,000 | 0 |
| | | | | | | | | | |
| | | | | | | | | | |
| | TOTALS | 472,910 | 631,974 | 610,163 | 608,758 | 990,080 | 804,779 | 804,779 | 0 |

| SOUTH FEATHER WATER & POWER AGENCY | | | | | | | | |
|--|--|---------|---------|---------|-----------|-----------|----------|---------|
| 2022 ANNUAL BUDGET | | | | | | | | |
| OPERATING BUDGET SUMMARY | | | | | | | | |
| Department 67, Regulatory Compliance | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | 2018 | 2019 | 2020 | 2021 | 2021 | 2022 | 2022 | 2022 |
| DESCRIPTION | ACTUAL | ACTUAL | ACTUAL | BUDGET | ESTIMATED | REQUESTED | PROPOSED | ADOPTED |
| | | | | | | | | |
| Salaries and Benefits | 63,024 | 87,754 | 181,105 | 307,563 | 177,110 | 241,335 | 241,335 | 0 |
| Supplies | 46 | 17 | 3,058 | 36,000 | 36,000 | 3,950 | 3,950 | 0 |
| Services | 486,276 | 277,400 | 117,517 | 363,500 | 225,000 | 592,800 | 592,800 | 0 |
| Utilities | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Training/Dues | 7,464 | 1,160 | 199 | 1,700 | 500 | 3,000 | 3,000 | 0 |
| | | | | | | | | |
| Total Regulatory Compliance, 7-67 | 556,810 | 366,331 | 301,879 | 708,763 | 438,610 | 841,085 | 841,085 | 0 |
| | | | | | | | | |
| | | | | | | | | |
| <u>Department Description and Statistics</u> | | | | | | | | |
| Activity and administration associated with compliance with license requirements of the | | | | | | | | |
| Federal Energy Regulatory Commission (FERC), and Reliability Standards of North American Electric Reliability Corp (NERC). | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| <u>Budget Additions, Modifications, Projects and Capital Outlay :</u> | | | | | | | | |
| 2022-67a / 07-67-67201-6 | FERC Part 12 D RFP and Award - Outside Services | | | | | 250,000 | 250,000 | |
| 2022-67b / Capital | Sly Spillway Rockfall Mitigation (Ext) | | | | | 120,000 | 120,000 | |
| 2022-67c / 07-67-67201-6 | Chief Dam Safety Engineer - Outside Services | | | | | 100,000 | 100,000 | |
| 2022-67d / Capital | (2) WQ Sensors: pH, temp, turb, DO, cond. New FERC Plan | | | | | 30,000 | 0 | |
| 2022-67e / 07-67-67201-6 | Bathymetric Survey/Develop Storage Capacity Table, LGV res - Outside S | | | | | 29,500 | 29,500 | |
| 2022-67f / 07-67-67201-6 | Bathymetric Survey/Develop Storage Capacity Table SC res - Outside Se | | | | | 18,700 | 18,700 | |
| 2022-67g / Capital | Excavate sedimentation at SCDD weir | | | | | 15,000 | 15,000 | |
| 2022-67h / 07-67-67201-6 | GIS data layer development of Water Rights - Outside Services | | | | | 13,500 | 13,500 | |
| 2022-67i / 07-67-67201-6 | Open Water Evaporation Estimates for LGV - Outside Services | | | | | 12,400 | 12,400 | |
| 2022-67j / 07-67-67201-6 | Complete Miners Ranch Dam Inundation maps - Outside Services | | | | | 6,800 | 6,800 | |
| 2022-67k / 07-67-67201-6 | SFDD AI Drone Inspection Program - Outside Services, SFDD and SCDD | | | | | 9,600 | 9,600 | |
| 2022-67l / 07-67-67408-6 | FAA remote pilot certification | | | | | 1,500 | 1,500 | |
| | | | | | | | | |
| | | | | | | | | |

| SOUTH FEATHER WATER & POWER AGENCY | | | | | | | | | |
|--------------------------------------|--------------------------------|----------------|----------------|----------------|----------------|-------------------|-------------------|------------------|-----------------|
| 2022 ANNUAL BUDGET | | | | | | | | | |
| OPERATING BUDGET DETAIL | | | | | | | | | |
| Department 67, Regulatory Compliance | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| ACCT NO. | ACCT NAME | 2018 ACTUAL | 2019 ACTUAL | 2020 ACTUAL | 2021 BUDGET | 2021 ESTIMATED | 2022 REQUESTED | 2022 PROPOSED | 2022 ADOPTED |
| | | | | | | | | | |
| | Salaries and Benefits | | | | | | | | |
| 07-67-67300-6 | RC-Regular Pay | 40,877 | 50,268 | 87,640 | 155,700 | 85,518 | 136,782 | 136,782 | |
| 07-67-67303-6 | RC-Vac, S/L Pay | (183) | 1,296 | 3,573 | 10,150 | 4,143 | 8,906 | 8,906 | |
| 07-67-67307-6 | RC-Holiday Pay | 0 | 0 | 0 | 9,900 | 3,587 | 8,683 | 8,683 | |
| | | | | | | | | | |
| 07-67-67309-6 | Employee Benefits, Distributed | 22,330 | 36,190 | 89,892 | 131,813 | 83,862 | 86,963 | 86,963 | |
| 07-67-67394-6 | RC-Health Fitness (Reimb) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| | | | | | | | | | |
| | Salaries and Benefits | 63,024 | 87,754 | 181,105 | 307,563 | 177,110 | 241,335 | 241,335 | 0 |
| | | | | | | | | | |
| | Supplies | | | | | | | | |
| 07-67-67100-6 | RC-Department Supplies | 35 | 13 | 3,058 | 36,000 | 36,000 | 3,950 | 3,950 | |
| 07-67-67102-6 | RC-Safety Supplies | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 07-67-67106-6 | RC-Office Supplies | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 07-67-67114-6 | RC-Postage | 11 | 4 | 0 | 0 | 0 | 0 | 0 | |
| | | | | | | | | | |
| | Supplies | 46 | 17 | 3,058 | 36,000 | 36,000 | 3,950 | 3,950 | 0 |
| | | | | | | | | | |
| | Services | | | | | | | | |
| 07-67-67201-6 | RC-Outside Services | 214,598 | 170,306 | 61,922 | 142,000 | 125,000 | 515,000 | 515,000 | |
| 07-67-67208-6 | RC-Legal Services | 0 | 0 | 0 | 8,500 | 0 | 0 | 0 | |
| 07-67-67380-6 | RC-Maintenance Agreements | 0 | 0 | 408 | 500 | 0 | 0 | 0 | |
| 07-67-67501-6 | RC-Fed, State & Local Fees | 271,678 | 107,094 | 55,187 | 212,500 | 100,000 | 77,800 | 77,800 | |
| | | | | | | | | | |
| | Services | 486,276 | 277,400 | 117,517 | 363,500 | 225,000 | 592,800 | 592,800 | 0 |
| | | | | | | | | | |
| | Utilities | | | | | | | | |
| 07-67-67250-6 | RC-Utilities, Gas & Electric | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 07-67-67251-6 | RC-Telephone & Communications | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| | Utilities | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | | | | | | | | | |
| | Training & Dues | | | | | | | | |
| 07-67-67224-6 | RC-Dues, Fees | 55 | 0 | 100 | 0 | 0 | 0 | 0 | |
| 07-67-67350-6 | RC-Business Meetings | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 07-67-67408-6 | RC-Schools, Training | 7,409 | 1,160 | 99 | 1,700 | 500 | 3,000 | 3,000 | |
| | | | | | | | | | |
| | Training & Dues | 7,464 | 1,160 | 199 | 1,700 | 500 | 3,000 | 3,000 | 0 |
| | | | | | | | | | |
| | TOTALS | 556,810 | 366,331 | 301,879 | 708,763 | 438,610 | 841,085 | 841,085 | 0 |

| SOUTH FEATHER WATER & POWER AGENCY | | | | | | | | |
|---|---|---------|---------|---------|-----------|-----------|----------|---------|
| 2022 ANNUAL BUDGET | | | | | | | | |
| OPERATING BUDGET SUMMARY | | | | | | | | |
| Department 68, Information Technology and Communications | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | 2018 | 2019 | 2020 | 2021 | 2021 | 2022 | 2022 | 2022 |
| DESCRIPTION | ACTUAL | ACTUAL | ACTUAL | BUDGET | ESTIMATED | REQUESTED | PROPOSED | ADOPTED |
| Salaries and Benefits | 142,341 | 145,403 | 137,936 | 173,525 | 348,569 | 274,452 | 274,452 | 0 |
| Supplies | 42,337 | 16,388 | 10,401 | 51,955 | 57,400 | 81,540 | 81,540 | 0 |
| Services | 34,598 | 38,776 | 44,464 | 34,500 | 30,890 | 167,400 | 163,900 | 0 |
| Utilities | 427 | 1,707 | 1,937 | 2,300 | 2,450 | 30,180 | 30,000 | 0 |
| Training/Dues | 2,086 | 912 | 1,730 | 3,350 | 2,300 | 8,100 | 8,100 | 0 |
| | | | | | | | | |
| Total IT & Communications, 7-68 | 221,789 | 203,186 | 196,468 | 265,630 | 441,609 | 561,672 | 557,992 | 0 |
| | | | | | | | | |
| | | | | | | | | |
| <u>Department Description and Statistics</u> | | | | | | | | |
| Manage, coordinate and maintain Agency information systems. Liaison between Agency staff, computer hardware vendors, software suppliers, communications equipment, handheld data recorders and SCADA systems. | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| <u>Budget Additions, Modifications Programs, Capital Outlay:</u> | | | | | | | | |
| 2022-68a / 07-68-68201-6 | SCADA Upgrade, JFOF - Outside Services | | | | | 85,100 | 85,100 | |
| 2022-68b / 07-68-68100-6 | Comm stabilization, CAISO, PPA partner, energy monitoring, firewall rou | | | | | 40,000 | 0 | |
| 2022-68c / 2020-0970 | CAISO meter installations, 4 powerhouses - Outside Services | | | | | 34,100 | 34,100 | |
| 2022-68d / Capital | DAC 2 Rack Server for Scada System | | | | | 40,000 | 40,000 | |
| 2022-68e / Capital | WPH PSV Valve Trip System | | | | | 30,000 | 30,000 | |
| 2022-68f / 07-68-68100-6 | (3) Laptops Machinist, Electrician, Comm Tech | | | | | 6,500 | 6,500 | |
| 2022-68g / Capital | MSSQL server for new OSI Open Historian (IT) | | | | | 18,000 | 18,000 | |
| 2022-68h / 07-68-68408-6 | Comm Tech Training | | | | | 5,000 | 5,000 | |
| 2022-68i / 07-68-68100-6 | Operating system upgrades, 4 powerhouses (IT) | | | | | 4,000 | 4,000 | |
| 2022-68j / Capital | (1) GE MX RTU Processor - Spare | | | | | 6,000 | 6,000 | |
| 2022-68k / 07-68-68100-6 | (1) RTAC for CAISO RIG - Spare | | | | | 1,300 | 1,300 | |
| 2022-68l / 07-68-68370-6 | (2) 30' antenna towers | | | | | 1,200 | 1,200 | |
| 2022-68m / 07-68-68201-6 | CAISO meter testing and inspection | | | | | 7,500 | 7,500 | |

| SOUTH FEATHER WATER & POWER AGENCY | | | | | | | | |
|--|----------------------------------|--------|--------|--------|-----------|-----------|----------|---------|
| 2022 ANNUAL BUDGET | | | | | | | | |
| OPERATING BUDGET SUMMARY | | | | | | | | |
| Department 68, Information Technology and Communications | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | 2018 | 2019 | 2020 | 2021 | 2021 | 2022 | 2022 | 2022 |
| DESCRIPTION | ACTUAL | ACTUAL | ACTUAL | BUDGET | ESTIMATED | REQUESTED | PROPOSED | ADOPTED |
| | | | | | | | | |
| | | | | | | | | |
| 2022-68it1 / Capital | Replacement Server | | | | | 13,000 | 13,000 | |
| 2022-68it2 / 07-68-68100-6 | Server Licenses | | | | | 4,700 | 4,700 | |
| 2022-68it3 / 07-68-68100-6 | Microsoft Office Licenses | | | | | 20,000 | 20,000 | |
| 2022-68it4 / 07-68-68100-6 | Windows Licenses | | | | | 1,000 | 1,000 | |
| 2022-68it5 / Capital | Phone System Upgrade | | | | | 14,000 | 14,000 | |
| 2022-68it6 / 07-68-68100-6 | Update Network Equipment | | | | | 2,200 | 2,200 | |
| 2022-68it7 / Capital | Storage System (SAN) replacement | | | | | 30,000 | 30,000 | |
| 2022-68it8 / 07-68-68100-6 | Replacement PC's | | | | | 5,000 | 5,000 | |
| 2022-68it9 / 07-68-68251-6 | Communication Monthly Services | | | | | 28,000 | 28,000 | |
| | | | | | | | | |
| | | | | | | | | |

| SOUTH FEATHER WATER & POWER AGENCY | | | | | | | | | |
|--|--------------------------------|----------------|----------------|----------------|----------------|-------------------|-------------------|------------------|-----------------|
| 2022 ANNUAL BUDGET | | | | | | | | | |
| OPERATING BUDGET DETAIL | | | | | | | | | |
| Department 68, Information Technology and Communications | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| ACCT NO. | ACCT NAME | 2018 ACTUAL | 2019 ACTUAL | 2020 ACTUAL | 2021 BUDGET | 2021 ESTIMATED | 2022 REQUESTED | 2022 PROPOSED | 2022 ADOPTED |
| | | | | | | | | | |
| Salaries and Benefits | | | | | | | | | |
| 07-68-68300-6 | JFOF CO-Regular Earnings | 78,469 | 68,868 | 62,913 | 85,650 | 169,614 | 89,974 | 89,974 | |
| 07-68-68301-6 | JFOF CO-Hourly Pay | 278 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 06-68-68302-6 | JFOF CO-Overtime Pay | 1,017 | 1,670 | 523 | 4,300 | 5,000 | 4,499 | 4,499 | |
| 07-68-68303-6 | JFOF CO-Vac, S/L Pay | 7,448 | 12,936 | 3,623 | 5,600 | 4,909 | 5,858 | 5,858 | |
| 07-68-68307-6 | JFOF CO-Holiday Pay | 4,073 | 2,653 | 2,671 | 5,450 | 6,643 | 5,712 | 5,712 | |
| | | | | | | | | | |
| 07-68-68309-6 | JFOF CO-Employee Benefits | 51,056 | 59,276 | 68,206 | 72,525 | 162,403 | 168,409 | 168,409 | |
| | | | | | | | | | |
| | Salaries and Benefits | 142,341 | 145,403 | 137,936 | 173,525 | 348,569 | 274,452 | 274,452 | 0 |
| | | | | | | | | | |
| Supplies | | | | | | | | | |
| 07-68-68100-6 | JFOF CO-Department Supplies | 33,833 | 14,808 | 9,264 | 50,000 | 50,000 | 73,200 | 73,200 | |
| 07-68-68102-6 | JFOF CO-Safety Supplies | 177 | 193 | 204 | 170 | 100 | 0 | 0 | |
| 07-68-68103-6 | JFOF CO-Uniform & Cloth Allow | 0 | 0 | 0 | 0 | 100 | 100 | 100 | |
| 07-68-68106-6 | JFOF CO-Office Supplies | 0 | 0 | 35 | 0 | 100 | 40 | 40 | |
| 07-68-68260-6 | JFOF CO-Maintenance Supplies | 7,331 | 1,348 | 772 | 1,700 | 7,000 | 7,000 | 7,000 | |
| 07-68-68270-6 | JFOF CO-Small Tools | 996 | 39 | 126 | 85 | 100 | 0 | 0 | |
| 07-68-68370-6 | JFOF CO-Bldg/Grd Maint Supp | 0 | 0 | 0 | 0 | 0 | 1,200 | 1,200 | |
| | | | | | | | | | |
| | Supplies | 42,337 | 16,388 | 10,401 | 51,955 | 57,400 | 81,540 | 81,540 | 0 |
| | | | | | | | | | |
| Services | | | | | | | | | |
| 07-68-68171-6 | JFOF CO-Equipment Rental | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 07-68-68201-6 | JFOF CO-Outside Services | 5,161 | 5,561 | 4,767 | 9,000 | 5,000 | 132,000 | 132,000 | |
| 07-68-68380-6 | JFOF CO-Maintenance Agmts | 29,437 | 33,215 | 36,533 | 25,500 | 25,890 | 31,900 | 31,900 | |
| 07-68-68501-6 | JFOF CO-Fed, State, Local fees | 0 | 0 | 3,164 | 0 | 3,500 | 3,500 | 3,500 | |
| | Services | 34,598 | 38,776 | 44,464 | 34,500 | 30,890 | 167,400 | 163,900 | 0 |
| | | | | | | | | | |

| SOUTH FEATHER WATER & POWER AGENCY | | | | | | | | | |
|--|-------------------------------|---------|---------|---------|---------|-----------|-----------|----------|---------|
| 2022 ANNUAL BUDGET | | | | | | | | | |
| OPERATING BUDGET DETAIL | | | | | | | | | |
| Department 68, Information Technology and Communications | | | | | | | | | |
| | | | | | | | | | |
| | | 2018 | 2019 | 2020 | 2021 | 2021 | 2022 | 2022 | 2022 |
| ACCT NO. | ACCT NAME | ACTUAL | ACTUAL | ACTUAL | BUDGET | ESTIMATED | REQUESTED | PROPOSED | ADOPTED |
| Utilities | | | | | | | | | |
| 07-68-68250-6 | JFOF CO-Utilities, Gas & Elec | 0 | 0 | 0 | 0 | 150 | 180 | 180 | |
| 07-68-68251-6 | JFOF CO-Telephone & Communic | 427 | 1,707 | 1,937 | 2,300 | 2,300 | 30,000 | 30,000 | |
| | | | | | | | | | |
| | Utilities | 427 | 1,707 | 1,937 | 2,300 | 2,450 | 30,180 | 30,000 | 0 |
| | | | | | | | | | |
| | | | | | | | | | |
| Training & Dues | | | | | | | | | |
| 07-68-68224-6 | JFOF CO-Dues, Fees | 0 | 912 | 931 | 850 | 2,300 | 3,100 | 3,100 | |
| 07-68-68225-6 | JFOF CO-Subscriptions | 0 | 0 | 669 | 0 | 0 | 0 | 0 | |
| 07-68-68350-6 | JFOF CO-Business Meetings | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 07-68-68408-6 | JFOF CO-Schools, Training | 2,086 | 0 | 130 | 2,500 | 0 | 5,000 | 5,000 | |
| | | | | | | | | | |
| | Training & Dues | 2,086 | 912 | 1,730 | 3,350 | 2,300 | 8,100 | 8,100 | 0 |
| | | | | | | | | | |
| | | | | | | | | | |
| | TOTALS | 221,789 | 203,186 | 196,468 | 265,630 | 441,609 | 561,672 | 557,992 | 0 |

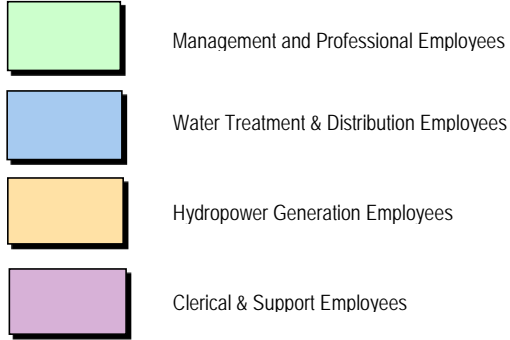
South Feather Water and Power Agency
Schedule of Employee Pay Ranges
2022 Annual Budget

| <u>Job Title</u> | 2022 | |
|--|-------------------------------|-------------------------------|
| | <u>Minimum Hourly Pay</u> | <u>Maximum Hourly Pay</u> |
| Administration: | | |
| General Manager | \$ 97.81 | \$ 100.00 |
| Manager of Info Sys | \$ 51.74 | \$ 72.06 |
| Info Sys Specialist | \$ 30.34 | \$ 45.40 |
| Environmental Health and Safety Mgr (Risk Manager) | \$ 47.45 | \$ 51.82 |
| Finance Div Manager | \$ 60.04 | \$ 78.94 |
| Accountant | \$ 45.43 | \$ 59.98 |
| Acct Specialist III | \$ 35.21 | \$ 52.16 |
| Acct Specialist II | \$ 31.44 | \$ 46.57 |
| Acct Specialist I | \$ 28.37 | \$ 42.02 |
| Acct Tech III | \$ 27.96 | \$ 39.97 |
| Acct Tech II | \$ 23.62 | \$ 34.99 |
| Acct Tech I | \$ 21.14 | \$ 31.31 |
| Water Division: | | |
| Water Treatment Supt | \$ 59.16 | \$ 80.56 |
| Sr Trtmt Plant Oper | \$ 41.62 | \$ 67.39 |
| Trtmt Plant Oper IV | \$ 34.42 | \$ 55.70 |
| Trtmt Plant Oper III | \$ 33.72 | \$ 54.60 |
| Construction Foreman | \$ 45.88 | \$ 72.09 |
| Maintenance Foreman | \$ 45.88 | \$ 72.09 |
| Equipment Operator | \$ 33.02 | \$ 53.44 |
| Maintenance Technician | \$ 34.06 | \$ 55.13 |
| Industrial Maintenance Technician | \$ 36.42 | \$ 55.88 |
| Hydrographer | \$ 34.06 | \$ 55.13 |
| Carpenter | \$ 30.00 | \$ 48.58 |
| Ditch Tender | \$ 30.00 | \$ 48.58 |
| Utility Worker | \$ 26.81 | \$ 43.42 |
| Warehouse Technician | \$ 32.70 | \$ 52.94 |
| Meter Service Technician | \$ 32.42 | \$ 52.47 |
| Mechanic | \$ 33.02 | \$ 53.42 |
| Warehouse Worker | \$ 28.37 | \$ 45.93 |
| Meter Reader | \$ 26.81 | \$ 43.42 |
| Facilities Maint Worker | \$ 26.82 | \$ 43.42 |
| Laborer | \$ 20.69 | \$ 33.48 |

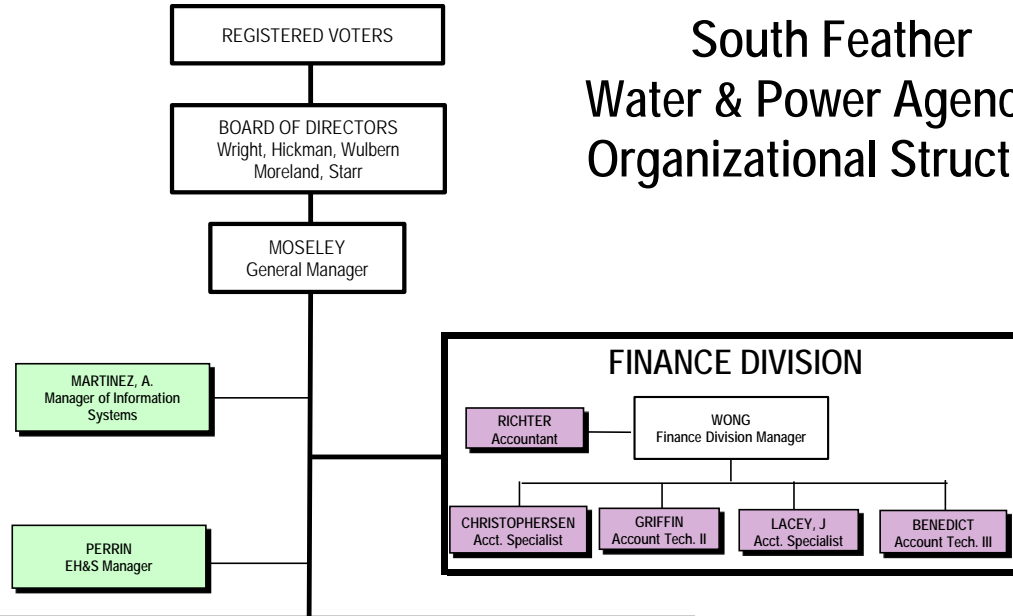
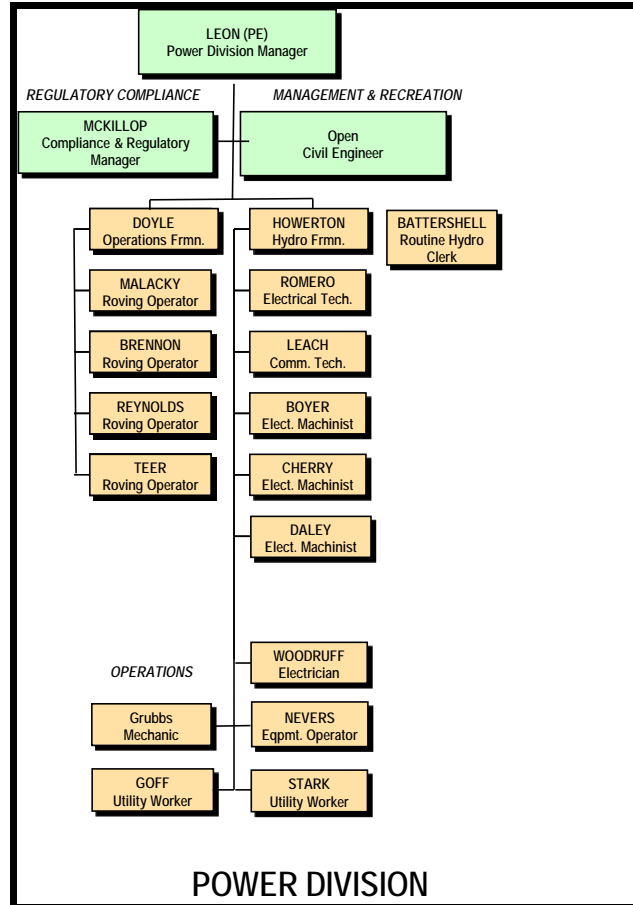
South Feather Water and Power Agency
Schedule of Employee Pay Ranges
2022 Annual Budget

| <u>Job Title</u> | 2022 | |
|-----------------------------------|------------------------------|------------------------------|
| | Minimum <u>Hourly Pay</u> | Maximum <u>Hourly Pay</u> |
| Power Division: | | |
| Power Division Manager | \$ 66.35 | \$ 90.39 |
| Project Engineer | \$ 44.11 | \$ 59.96 |
| Regulatory Compliance Coordinator | \$ 44.11 | \$ 53.18 |
| Routine Hydro Clerk | \$ 38.65 | \$ 55.05 |
| Communication Tech | \$ 52.01 | \$ 74.07 |
| Roving Operator | \$ 49.62 | \$ 70.67 |
| System Operator | \$ 59.87 | \$ 85.26 |
| Electric Maintenance Crew Leader | \$ 55.43 | \$ 78.95 |
| Electrical Machinist | \$ 46.77 | \$ 66.61 |
| Electrical Technician | \$ 55.76 | \$ 79.41 |
| Electrician | \$ 46.77 | \$ 66.61 |
| Heavy Tractor Driver | \$ 40.73 | \$ 58.01 |
| Equip Mech/Operator | \$ 46.77 | \$ 66.61 |
| Utility Worker | \$ 35.37 | \$ 50.37 |

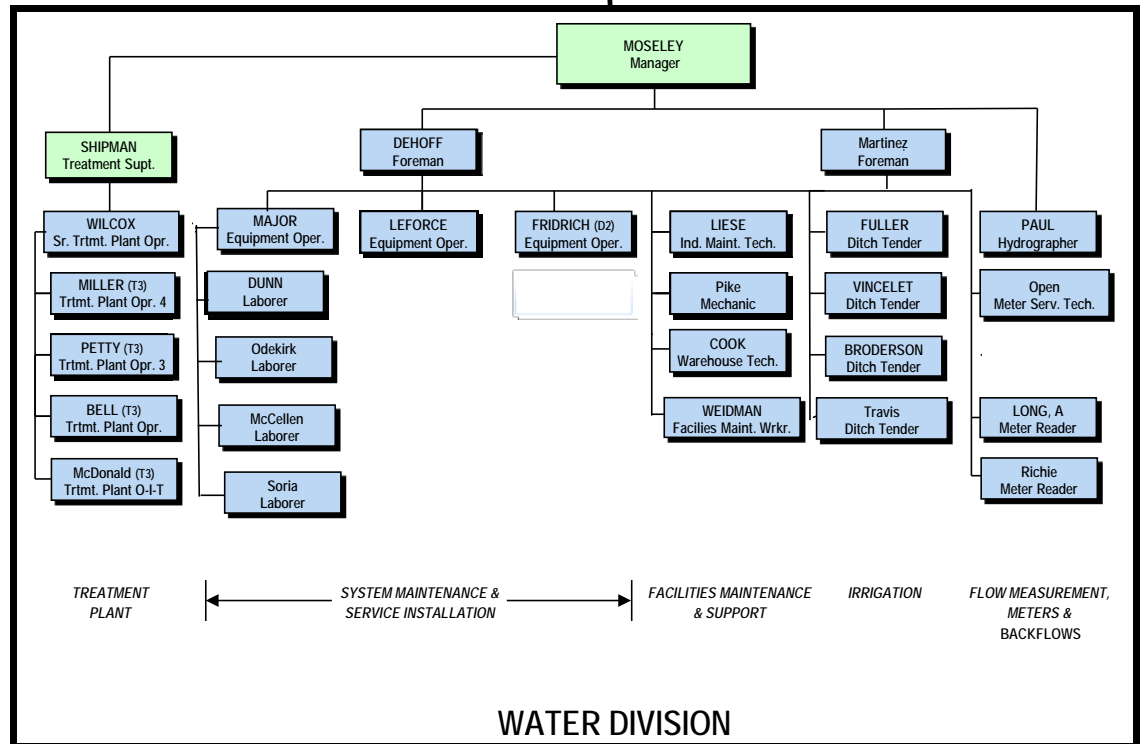
UNITS OF REPRESENTATION



South Feather Water & Power Agency's Organizational Structure



Effective: January 2022





SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

FROM: Rath Moseley, General Manager

DATE: December 14, 2021

RE: Board Reorganization for 2022
Agenda Item for 12/21/21 Board of Directors Meeting

Water Code §21376 specifies:

At its organization meeting the board shall elect a president from its members and appoint a secretary, who shall each hold office during the pleasure of the board.

In addition to the two officers prescribed by the code, the Board also elects a Vice President, as prescribed by Agency policy (#310). The process can be accomplished as follows:

"I move that Director _____ be elected President, that Director _____ be elected Vice President, that the General Manager is appointed Board Secretary, and that the Finance Division Manager is appointed Treasurer for 2022."



SOUTH FEATHER WATER & POWER AGENCY

2022 BOARD COMMITTEE ASSIGNMENTS

STANDING COMMITTEES –

Budget, Finance and Claims Committee: _____, Chair

Personnel Committee: _____, Chair

Policy and Contracts Committee: _____, Chair

Strategic Vision and Community

Relations Committee: _____, Chair

AD HOC COMMITTEE –

Deferred Compensation Finance Committee: _____, Chair

Steve Wong, Treasurer, Vice Chair

Rath Moseley, General Manager

Dan Leon, Power Division Manager

Brian Howerton, Hydro Foreman, Power Division

Zenaido Martinez, Foreman, Water Division

"I move approval of the Standing Committee Assignment Categories and selection of
Director _____ as Chair of the AD HOC COMMITTEE.



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

FROM: Jaymie Perrin, Environmental Health & Safety Manager

DATE: December 14th, 2021

RE: Business Item – Approval to Surplus T-108

Staff is respectfully requesting that the following asset be removed from the agency's power division asset list. This vehicle had previously been non-operational and when the mechanic attempted to begin repairs, the cracked frame was identified. The vehicle is currently red-tagged, awaiting board approval.

| Dept. Assigned | SFWPA Internal # | Asset Description | VIN # | Mileage / Hours | Issue |
|-------------------|---------------------|--|-------------------|--------------------|---------------|
| Power | T-108 | 2007 Chevrolet Silverado 1500 (4x4) | 2GCEK13V971135831 | 218,284 | Cracked Frame |

"I move approval to declare the listed asset as surplus and have it disposed and recycled, in addition to being removed from the Agency's asset list."

State Water Resources Control Board

NOTICE OF PROPOSED EMERGENCY RULEMAKING
November 30, 2021

**Prohibition of Activities and Mandatory Actions during
Declared Drought Emergency**

Required Notice of Proposed Emergency Action

Government Code section 11346.1, subdivision (a)(2) requires that, at least five working days prior to submission of a proposed emergency regulation to the Office of Administrative Law (OAL), the adopting agency must provide a notice of the proposed emergency action to every person who has filed a request for notice of regulatory action with the agency. After the submission of the proposed emergency action to OAL, OAL shall allow interested persons five calendar days to submit comments on the proposed emergency regulations as set forth in Government Code section 11349.6. This document and the accompanying information provide the required notice.

Proposed Emergency Action

Over the course of the spring and summer of 2021, Governor Newsom proclaimed a drought state of emergency for all counties in California, culminating, to date, with his October 19, 2021, proclamation of a drought state of emergency that expanded the state of emergency to all California counties. In the October 19, 2021 proclamation, Governor Newsom made it clear that “the most impactful action Californians can take to extend available supplies is to re-double their efforts to voluntarily reduce their water use by 15 percent from their 2020 levels by implementing the commonsense measures identified in operative paragraph 1” of his July 8, 2021 Executive Order (N-10-21). Among other things, the October 19, 2021 proclamation encourages the State Water Resources Control Board (State Water Board) to prohibit, by emergency regulation, wasteful water practices; emergency regulations adopted under Water Code section 1058.5 may remain in effect for up to one year, unless rescinded earlier or extended by the State Water Board.

Water Code section 1058.5 grants the State Water Board the authority to adopt emergency regulations in certain drought years in order to: “prevent the waste, unreasonable use, unreasonable method of use, or unreasonable method of diversion, of water, to promote water recycling or water conservation, to require curtailment of diversions when water is not available under the diverter’s priority of right, or in furtherance of any of the foregoing, to require reporting of diversion or use or the preparation of monitoring reports.”

On January 4, 2022, the State Water Board will consider a proposed resolution adopting emergency regulations adding new sections to title 23 of the California Code of Regulations.

Proposed Text of Emergency Regulations

See the attached proposed text of the emergency regulations.

Finding of Emergency (Gov. Code, § 11346.1, subd. (b))

The State Water Board finds that an emergency exists due to severe drought conditions, as identified in the Governor's drought emergency proclamations. Immediate action is needed to effectively increase water conservation so that remaining supplies are maintained to address the present drought emergency.

The current extent of voluntary conservation established by many urban water suppliers will not provide for timely and effective attainment of the State's conservation needs, which include the maintenance of remaining supplies. Without adequate reserves, water suppliers will be unable to address the drought emergency. The emergency regulation improves the State Water Board's and local agencies' abilities to quickly and effectively implement and enforce mandatory water conservation measures during the current drought, which will help preserve the State's supplies during the drought emergency.

The State Water Board is unable to address the situation through non-emergency regulations because the standard rulemaking process cannot timely address the current severe drought emergency that is the focus of these regulations.

Authority and Reference (Gov. Code, § 11346.5, subd. (a)(2))

Water Code section 1058.5 provides authority for the emergency regulations. The revised emergency regulations implement, interpret, or make specific: Article X, Section 2, California Constitution; Sections 4080, 4100, 4110, 4150, 4185, and 4735, Civil Code; Section 8627.7, Government Code; Sections 102, 104, 105, 275, 350, 491, and 1122, Water Code; *Light v. State Water Resources Control Board* (2014) 226 Cal.App.4th 1463; and *Stanford Vina Ranch Irrigation Co. v. State of California* (2020) 50 Cal.App.5th 976.

Written Comment Period

Any interested person may submit written comments relevant to the proposed regulatory action to the State Water Board. Written comments must be received no later than **12 noon P.S.T., Thursday, December 23, 2021**. The State Water Board will only consider written comments received by that time.

Please send comment letters to Ms. Jeanine Townsend, Clerk to the Board, by email at commentletters@waterboards.ca.gov, (916) 341-5620 (fax), or by mail or hand delivery addressed to:

Jeanine Townsend, Clerk to the Board
State Water Resources Control Board
P.O. Box 100, Sacramento, CA 95812-2000 (by mail)
1001 I Street, 24th Floor, Sacramento, CA 95814 (by hand delivery)

Please also indicate in the subject line, “**Comment Letter – Drought Conservation Emergency Regulation.**” Hand and special deliveries should also be addressed to Ms. Townsend at the address above. Couriers delivering comments must check in with lobby security and have them contact Ms. Townsend at (916) 341-5600. Due to the limitations of the email system, emails larger than 15 megabytes are rejected and cannot be delivered or received by the State Water Board. We request that comments larger than 15 megabytes be submitted under separate emails. If you would like to request a copy of the public comment letters received by the Board for this item, send an email to commentletters@waterboards.ca.gov and identify that you are requesting copies of public comments for Drought Conservation Emergency Regulation.

To be added to the mailing list for this rulemaking and to receive notification of updates of this rulemaking, you may subscribe to the listserv for “Water Conservation Regulations” by going to http://www.waterboards.ca.gov/resources/email_subscriptions/swrcb_subscribe.shtml (look under “General Interests”, select “Water Conservation Regulations”).

Informative Digest (Gov. Code, § 11346.5, subd. (a)(3))

At present, there is no statewide prohibition on individual activities to promote conservation. The proposed regulation is consistent and compatible with existing regulations on this subject. The proposed regulation neither differs from nor conflicts with an existing comparable federal statute or regulation.

The proposed regulation is intended to safeguard urban water supplies in the event of another dry year. It is both reasonable and prudent to maintain urban water supplies to the maximum extent feasible to provide local agencies with the necessary flexibility to meet the health and safety needs of Californians during the drought emergency. California has been subject to multi-year droughts in the past, and there is no guarantee that precipitation this winter will lift the State out of the current drought conditions. Moreover, climate change science indicates that the Southwestern United States are becoming drier, increasing the likelihood of prolonged droughts. In addition, drought conditions have already forced the State Water Board to curtail surface water diversions, and many groundwater basins around the state are already in overdraft conditions that will likely worsen due to groundwater pumping this summer. Many water supply systems face a present or threatened risk of inadequate supply. Should drought conditions persist into 2022, more water supply systems will be at risk of depleting supplies, presenting a great risk to the health and safety of the people supplied by those systems. Maintaining urban water supplies through enhanced conservation will reduce the risks to health and safety and reduce negative impacts to the State’s economy.

Each of the specific prohibitions on water uses is necessary to promote water conservation to maintain an adequate supply during the drought emergency, which cannot be done if water is being used in an excessive or wasteful manner. These prohibitions affect practices that use excessive amounts of water or where more efficient and less wasteful alternatives are available. These practices are particularly unreasonable during a drought due to the need to conserve limited water supplies to meet health and safety needs. Consequently, the proposed regulations will further protection of the environment.

Additional benefits will be realized should the Board adopt the proposed regulations. These benefits include the following:

- Reduced water bills for customers that reduce water use (some of these savings will generate additional economic activity, such as investments in drought-tolerant landscaping);
- increased drought awareness and shared sense of responsibility among urban water users; and
- reduced potential for severe economic disruption if 2022 is another dry year.

The proposed emergency adoption of section 995 directs individuals statewide to refrain from engaging in certain activities to promote conservation to meet the drought emergency and prohibits homeowners' associations, cities, and counties from imposing penalties against homeowners for their actions in response to a declared drought emergency.

Proposed section 995, subdivision (b) prohibits several activities, except where necessary to address an immediate health and safety need or to comply with a term or condition in a permit issued by a state or federal agency, to promote conservation. The section prohibits the application of water to outdoor landscapes in a manner that causes visible runoff, the use of a hose to wash an automobile except where the hose is equipped with a shut-off nozzle, the application of water to hardscapes, and the use of potable water in non-recirculating ornamental fountains.

Proposed section 995, subdivision (c) prohibits homeowners' associations, community service organizations, and similar entities from imposing or threatening to impose penalties for reducing watering of lawns or from requiring owners to reverse or remove landscaping measures in response to a declared drought emergency.

Proposed section 995, subdivision (d) prohibits any city, county, or city and county, from imposing a fine under any local maintenance ordinance or other relevant ordinance as prohibited by section 8627.7 of the Government Code.

Proposed section 995, subdivision (e) specifies the potential penalties for violations of subdivisions (b), (c) and (d).

Proposed section 995, subdivision (f) specifies process for someone issued an order or decision under this section to seek reconsideration of that order or decision.

Other Matters Prescribed by Statute (Gov. Code, § 11346.5, subd. (a)(4))

The proposed emergency regulation would be adopted in response to conditions which exist, or are threatened, in a critically dry year immediately preceded by two or more consecutive below normal, dry, or critically dry years or during a period for which the Governor has issued a proclamation of a state of emergency under the California Emergency Services Act (Chapter 7 (commencing with Section 8550) of Division 1 of Title 2 of the Government Code) based on drought conditions.

Local Mandate (Gov. Code, § 11346.5, subd. (a)(5))

The State Water Resources Control Board has determined that adoption of proposed section 995 does not impose a new mandate on local agencies or school districts. The sections are generally applicable law.

The State Water Resources Control Board has further determined that adoption of proposed section 995 does not impose a new mandate on local agencies or school districts, because the local agencies affected by the section have the authority to levy service charges, fees, or assessments sufficient to pay for the mandate program or increased level of service. (See Gov. Code, § 17556.)

Estimate of Cost or Savings (Gov. Code, § 11346.5, subd. (a)(6))

Increased urban water conservation will result in reduced water use, which in turn will result in reduced water sales and lost revenue for urban water suppliers. This loss in revenue will be a function of the amount of water conserved (and therefore not sold) and the unit price that water would have sold for. The State Water Board estimates that local agencies that are urban water suppliers could collectively realize as much as \$100,000,000 in lost revenue as a result of implementing the proposed regulations.

Implementation of the proposed emergency regulations will result in additional workload for the State Water Board and possibly for the Department of Water Resources, however, this work will be accomplished through redirection of resources within existing agency budgets. Significant costs or saving for State agencies are therefore not anticipated.

The above summary information is explained in greater detail in the State Water Board's Emergency Regulations Digest, which is attached.



SOUTH FEATHER WATER & POWER AGENCY

TO: Public Recipients of Agenda Information

FROM: Rath Moseley, General Manager

DATE: December 13, 2021

RE: Real Property Negotiations, and Anticipated and Existing Litigation
Closed Session Agenda Item for 12/21/21 Board of Directors Meeting

The information provided to directors for this agenda item is not available to the public. The purpose for this item is to give the Board an opportunity to confer with legal counsel about litigation in which the Agency is already involved or is anticipating. The Board is permitted by law (Brown Act) to confidentially discuss information that might prejudice its legal position, to have a confidential and candid discussion about meet-and-confer issues. Such discussions are exempt from the Brown Act's requirement that matters before the Board be discussed in public. Attendance during the closed-session will be limited to directors, together with such support staff and legal counsel as determined necessary by directors for each subject under discussion.