



SOUTH FEATHER WATER & POWER AGENCY

AGENDA

**Regular Meeting of the Board of Directors of the
South Feather Water & Power Agency
Board Room, 2310 Oro-Quincy Highway, Oroville, California
Tuesday; November 26, 2024; 2:00 P.M.**

Remote participation is available via Zoom by logging into:

<https://us02web.zoom.us/j/83591731636>

Meeting ID: 835 9173 1636

One tap mobile

+16694449171,,83591731636# US

+16699006833,,83591731636# US (San Jose)

For attendees calling by phone use *9 to raise hand

A. Roll Call

B. Public Comment – *Public comment for Directors can be submitted anytime via e-mail. However, in order to be read into the record during the meeting it must be submitted to PublicRelations@southfeather.com by 12:00 P.M. Tuesday November 26, 2024. Individuals will be given an opportunity to address the Board regarding matters within the Agency's jurisdiction that are not scheduled on the agenda, although the Board cannot take action on any matter not on the agenda. Comments will be limited to 5 minutes per speaker.*

An opportunity for public comments on agenda items will be provided at the time they are discussed by the Board. Comments will be limited to five minutes per speaker per agenda item.

C. Approval of Minutes (Tab 1)

D. Approval of Checks/Warrants (Tab 2)

E. Business Items

HGEU Memorandum of Understanding (Tab 3)
Ratification of Article 8.14 Compensatory Time Off (CTO).

Fiscal Year 2025 Annual Budget (Tab 4)
Requesting approval of the 2025 SFWPA operating budget.

F. Staff Reports (Tab 5)

G. Directors' Reports

Directors may make brief announcements or reports for the purpose of providing information to the public or staff, or to schedule a matter for a future meeting. The Board cannot take action on any matter not on the agenda and will refrain from entering into discussion that would constitute action, direction or policy, until the matter is placed on the agenda of a properly publicized and convened Board meeting.

H. Closed Session

(Tab 6)

Public Employee Evaluation – General Manager (Government Code §54957(b)(1)).

Conference with Labor Negotiator (Government Code §54957.6(a)):

Agency-designated representatives: Rath Moseley

Employee Organization: Water Treatment and Distribution Employees Unit; Employee Grievance Step III, MOU articles 23 (Performance Evaluations) and 21 (Merit System).

Conference with Legal Counsel – Anticipated Litigation

(Paragraph (2) and/or Paragraph (4) of subdivision (d) of Government Code section 54956.9)

One case.

Conference with Legal Counsel – Existing Litigation

(Paragraph (1) of subdivision (d) of Government Code section 54956.9)

- A. Name of Case: North Yuba Water District v. South Feather Water & Power Agency et al., Sutter County Superior Court Case No. CVCS21-0001857; and Cross-Complaint by South Feather Water & Power v. North Yuba Water District.
- B. Name of Case: South Feather Water & Power Agency v. North Yuba Water District et al., Sutter County Superior Court Case No. CVCS21-0002073.
- C. Bay Delta Proceedings including the proposed Delta Conveyance Project and amendments to the Bay-Delta Water Quality Control Plan. Government Code § 54956.9, subdivision (a) and (d)(1).

I. Open Session

Report of closed session actions.

J. Adjournment

The Board of Directors is committed to making its meetings accessible to all citizens. Any persons requiring special accommodation to participate should contact the Agency's secretary at 530-533-2412, preferably at least 48 hours in advance of the meeting.

MINUTES of the REGULAR MEETING of the BOARD of DIRECTORS of SOUTH FEATHER WATER & POWER AGENCY

Tuesday, October 22, 2024, 2:00 P.M.,
Agency Board Room, 2310 Oro-Quincy Hwy., Oroville, California

DIRECTORS PRESENT (In Person): Rick Wulbern, John Starr, Mark Grover, Brad Hemstalk, Ruth Duncan

DIRECTORS ABSENT: None

STAFF PRESENT (In Person): Rath Moseley, General Manager; Cheri Richter, Finance Manager; Dustin Cooper, General Counsel; Jaymie Perrin Operations Support Manager; Dan Leon, Power Division Manager; John Shipman, Water Treatment Superintendent; Art Martinez, Information Systems Manager; Kristen McKillop, Regulatory Compliance Manager

OTHERS PRESENT (Remote): Madeline Enmark

OTHERS PRESENT (In Person): Maurice Miller, Leona Harris, Roger Bailey, Ron Fink, Marieke Furnee

CALL TO ORDER

President Wulbern called the meeting to order at 2:00 p.m. and led the Pledge of Allegiance.

INFORMATION ITEMS

FERC Environmental Relicensing and Implementation was presented by a representative of Stillwater Sciences. Content included traditional relicensing process, previous license compliance monitoring, hydro relicensing studies, current efforts, compliance under existing license, new license compliance (aquatic monitoring, terrestrial monitoring, EIS).

Agency counsel presented the Bay-Delta Water Quality Control Plan and Voluntary Agreements overview and status of States desire to implement un-impaired flows. The presentation included elements of the overall state wide impacts with specifics to the Feather River Watershed.

Ron Fink asked counsel what he thought of the fact that 8000 and 8018 are missing from the records and is this the potential of what is going on in Sacramento right now. They are digitizing the records and some of these old water rights and thinks this district probably has the majority of rights in this area. Think it is critical to ask what happened with a real strong letter saying we are really concerned with what is going on in Sacramento. We want to protect what we have and keep the water rights. Hopes that the general manager locates the content in historical meeting minutes specific to pages 107, 108, and 109. Mr. Fink referred to a news video from the previous general manager during a drought that South Feather has a unique position with pre 1914 water rights and do not have to worry about a drought which is the foundation of this very district. SF has two thirds or three quarters of all the railroad commission rights and it is important to re-enforce the original rights. Hope we can review the video sometime.

Roger Bailey asked about the 7,000 number in terms of water transfer and how was it derived. Counsel explained the process associated with determining a volume number and details around refill criteria. From studying the 2005 agreement with North Yuba, there are a few things in there that have a lot of politics in it. Increased control by the water resource board so they can direct water to where they want to direct it as in Southern CA. Discussion around the fisheries crisis was shared rather than a water shortage to provide an environmental enhancement.

Marieke Furnee communicated she had six questions. How many years should we expect a call year over at ten-year timespan? Counsel responded 58% of the years. Would last year have been a call year or non-call year? Last year was an above normal year and would have been a call year. Will call years impact the ability for the SFPP to perform water transfers like they have been done before? Counsel responded yes and no. Historically SF has considered market-based transfers in dry

years. Future years with VA's, SF could still consider market-based transfers in critical years. There would be some overlap in dry years but given the refill criteria, it no longer makes sense to perform transfers in these years. There would have to be conversations if SF wanted to consider a market-based transfer during a call year and how would that impact two competing refill criteria's and what would the volume be. Any clarity on what water right it comes from. Counsel responded that it is something still be decided for the VA program. Are we going to be included in the talks? Counsel explained in the 2005 agreement there is a notification requirement for transfers. What pot of money does the compensation come from? A revolving water fund will be used. The Feather River, including SF are not contributing to that fund. This is DWR's water and SF would just be replenishing the advance of water.

PUBLIC COMMENT

Ron Fink already made his public comments and somewhat disagrees that the State is not going to look at old water rights of 8000 and 8018 and think we should pursue that. Sacramento does not care about the rule of law.

Roger Bailey communicated that he spent quite a bit of time going through the 2005 agreement. Coming at this from a member, what he sees in it is that there has been a devaluation because of how the agreement comes about by having to provide fifty percent of net profit to another agency. The members and stakeholders have lost some value of the agency by having to give away net profit revenue. In standard practices when you look at how you value any kind of public or private corporations it is done by looking at a future revenue stream of earnings coming in to value an entity. In his view we have lost some value to the members and stakeholders on how that agreement has come about and having to give away fifty percent of the revenue. The other part he finds interesting in the agreement at the simplest level what has happened here is the capital investments that this district has made with all the assets and effort to run power division, SF endures all the risks of investment and operations and has to give profit and the other party in the agreement, North Yuba Water District has no risk. He does not understand how any good businessman could enter into an agreement that comes out that way. May have more comments as he goes through it and has done an executive summary and analysis of the agreement. Core of the agreement is that the agency has lost half of the future earnings.

APPROVAL OF MINUTES

M/S: (Wulbern/Hemstalk) approving the Minutes of the Regular Meeting of September 24, 2024.

Ayes: Duncan, Starr, Grover

Public Comment: Ron Fink thanked the general manager for including content that was not included in the previous month's minutes.

APPROVAL OF CHECKS AND WARRANTS

M/S (Wulbern/Duncan)

Ayes: Starr, Hemstalk, Grover

Approving expenditures for the month of September 2024 in the amount of \$3,968,600.69 and authorize the transfer of \$1,500,000.00 from the TCB General Fund to the TCB Accounts Payable and Payroll Fund for the payment of October estimated regular operating expenses.

Public: Roger Bailey inquired about the 2023 supplemental distributions to NYWD.

BUSINESS ITEMS

CalPERS Resolution Maximum Employer's Contribution for Health Care

M/S: Duncan/Starr

Ayes: Grover, Wulbern, Hemstalk

Approval of Resolutions 24-10-01, 24-10-02, 24-10-03, 24-10-04 and

24-10-05, "FIXING THE EMPLOYER CONTRIBUTION UNDER THE PUBLIC EMPLOYEES' MEDICAL AND HOSPITAL CARE ACT AT AN EQUAL AMOUNT FOR EMPLOYEES AND ANNUITANTS WITH RESPECT TO A RECOGNIZED EMPLOYEE ORGANIZATION".

WTDEU Memorandum of Understanding

Ratification of Article 8.14 Compensatory Time Off (CTO).

This Business item was tabled with no action taken and to be included in November's Regular Board Meeting due to the

Bargaining Unit being mis-named in the agenda and business tab.

FINANCE MANAGER'S REPORT

2025 Budget Calendar

The 2025 department budget requests are scheduled to be available to the Finance Department by October 18th. Department meetings with Finance and the General Manager are scheduled for Tuesday, October 29th, the individual times have yet to be determined. Proposed budgets are expected to be presented to Division Managers on Thursday, November 9th in preparation for review at the Finance Committee meeting scheduled for Thursday, November 14th. The 2025 Annual Budget will be presented to the full Board at the regularly scheduled November 26, 2024 Board of Directors Meeting.

Debt Service Interest Payment

The October interest only payment for the 2016 Miners Ranch Water Treatment Plant Improvement Project Certificates of Participation (COP), in the amount of \$373,788.81, had a due date of October 1, 2023 and was paid on September 19, 2024. The remaining outstanding principal balance is \$22,430,000.00.

2023 Supplemental Distributions

After the completion of the 2023 Audit, SFWPA identified potential errors which triggered an investigation whereby the Agency retained the services of external forensic & financial consultants to address these concerns. The consultants completed their review, and were able to confirm two audit errors impacting unrestricted net position which resulted in additional 2023 distributions. In September 2024, the SFWPA made two supplemental distributions in the amounts of \$1,455,471.40 and \$618,223.16 to both North Yuba Water District and the Agency.

Selection of New Independent Auditing Firm

2023 was the last year of our contract with CJ Brown & Company. Due to their known experience and expertise, and after review of auditing services proposal, Richardson & Company, LLP was chosen. After consideration, the firm was offered the appointment as our auditors for the years ending December 31, 2024-2026 with the option to extend the engagement for the years 2027-2029.

POWER DIVISION MANAGER'S REPORT

South Fork Diversion tunnel, which supplies Sly Creek Reservoir, conveyed 15.5 kAF. Slate Creek Diversion tunnel, which also supplies Sly Creek Reservoir, conveyed 0 AF. Little Grass Valley and Sly Creek Reservoirs combined storage was 90 kAF at month's end. No reservoirs are currently spilling.

The 2025 DWR water year began on October 1. DWR Bulletin 120 observed precipitation conditions and reports will be published later this calendar year.

Asset performance and maintenance details were presented for each powerhouse. Project facilities work on assets throughout the SFPP were highlighted.

An update on PG&E transmission and distribution system outages were detailed.

Personnel updates included recruitment status of Electrical Machinist, Roving Hydro Operator and Hydro Civil Engineer.

REGULATORY COMPLIANCE MANAGER'S REPORT

DAM SAFETY

Staff attended the 2024 Clean Currents Conference hosted by the non-profit National Hydropower Association.

Geologic Assessments were conducted at both Little Grass Valley Dam and Sly Creek Dam.

FERC compliant Public Safety Plan was finalized and submitted to FERC by the Agency. Emergency Action Plan Annual Seminar will be conducted on November 20th. GF will be hosting and taking notes for the annual reporting to FERC.

Completed Phase I Review of Project Resources needed for the FERC Comprehensive Assessment (CA) of Miners Ranch Dam, and created a database of available resources.

DSOD has requested over multiple years that the Agency perform a video or diver inspection of the toe plunge pool at Slate Creek, South Fork and Forbestown Diversion Dams and submit the inspection findings accompanied by an engineer's evaluation of the inspection results.

Staff and Silas Sanderson, CDSE, conducted inspections of the Slate Creek Diversion Dam on September 4, 2024.

Big Valley Divers conducted the underwater inspections of South Fork and Forbestown Diversion dams on October 3-4, 2024.

ODSP HIGHLIGHT #7 – PONDEROSA DIVERSION DAM

Ponderosa reservoir regulates run-off from the South Fork of the Feather River, acts as an afterbay for the Forbestown Powerhouse and as a forebay for the Ponderosa Tunnel and Miners Ranch Tunnel/Canal that convey water to Miners Ranch Reservoir. Spillway flows and low-level outlet discharges are directed immediately into Lake Oroville, which, at times of high lake levels, inundates the downstream toe of Ponderosa Dam. The principal project features are the reservoir, dam, spillway, and outlet works. Inflow to the reservoir is regulated from the Forbestown Powerhouse, and releases from the reservoir are typically made through the Ponderosa Tunnel Intake.

GENERAL MANAGER'S REPORT

Miners Ranch Treatment Plant (MRTP) treated water production = 222.06 million gallons.

Bangor Treatment Plant (BTP) treated water production = .974 million gallons.

Red Hawk Ranch Pump Station raw water flow = 1.748 million gallons.

All bacteriological requirements were in compliance for the MRTP& BTP. Miners Ranch production was 99% of average over the past 5 years. Bangor's production was 107% of average over the past 5 years.

Focus on verifying and documenting service lines from meter to dwellings in order to reach the October 16th deadline for submission. Seventeen after-hours calls with one being a damaged hydrant hit by a vehicle. Impact to Rutherford pumping station as water flow was reduced to a small flow which created excessive heat on pump components.

SB 998 water shutoff statistics and 811 utility/dig locates ticket status was presented.

The 2024 irrigation season ended on October 15th in order to begin canal and ditch repairs prior to the start of wet weather. Palermo shotcrete is in process for the areas damaged during the Thompson fire.

A flow measurement study was performed at WD6 initiated by NYWD with SF staff participation on the 14th and 15th of this month. Formal data will be forthcoming.

Service line inventory field inspection and data submission has been completed for both Miners Ranch Treatment Plant and Bangor Treatment Plant. ~2,100 individual inspections and documentation has been performed and the agency is in full compliance.

Palermo Clean Water Consolidation Project Environmental summary clearance was submitted to the SWRCB for the drinking water State Revolving Fund. Project number assigned is 0410006-001C and the project consists of constructing new 6-inch and 12-inch water mains, gate valves, fire hydrants, water services, water meters, and water meter boxes, and abandoning existing domestic wells. Approximately 40,000 linear feet (7.6 lineal miles) of new pipeline, services lines, and meter boxes will be installed in the existing road right-of-way and parcels.

State Clearing House number 2022010096 and the Lead Agency (SFWPA) received no comment letters on the draft CEQA document during the public review period, and no significant issues were raised during the public review period.

Stringtown Mountain Proposed Development originated in September 1994 and a general plan was approved by Butte County for the development of a housing and resort area east of Lake Oroville off Hwy 162. Fast forward to 2024, the general plan is still active however the scope of development has changed over the years.

The developer is working with NorthStar Engineering on detailed plans and specifications for utilities to support the project concept.

Discussion and direction on November and December's board meeting dates with the upcoming holiday season was provided leaving November as a regularly scheduled meeting on the 26th and moving December up one week to a Special Meeting the 17th.

The agency engaged with Wagner & Bonsignore Consulting Civil Engineers to review transfer opportunities of both pre-1914 and post-1914 appropriative water rights; and issues associated with Railroad Commission's Decision No. 11334 in the matter of its Application Nos. 8000 and 8018.

DIRECTORS' REPORTS

Director Starr: No report for the month of October.

Director Duncan: No report for the month of October.

Director Wulbern: Excited for the Palermo Project to keep moving forward.

Director Hemstalk: No report for the month of October.

Director Grover: No report for the month of October.

RECESS (4:09)

President Wulbern offered opportunity for public comment on closed session items.

CLOSED SESSION (convened at 4:15 p.m.)

Conference with Labor Negotiator (Government Code §54957.6(a)):

Agency-designated representatives: Rath Moseley

Employee Organization: Clerical & Support Employees Unit; Staffing and Local Government Office Hours; Article 10 – Hours and Overtime (Agency Office Schedule).

Conference with Legal Counsel – Anticipated Litigation

(Paragraph (2) and/or Paragraph (4) of subdivision (d) of Government Code section 54956.9)

One case.

Conference with Legal Counsel – Existing Litigation

(Paragraph (1) of subdivision (d) of Government Code section 54956.9)

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- B. Name of Case: South Feather Water & Power Agency v. North Yuba Water District et al., Sutter County Superior Court Case No. CVCS21-0002073.
- C. Bay Delta Proceedings including the proposed Delta Conveyance Project and amendments to the Bay-Delta Water Quality Control Plan. Government Code § 54956.9, subdivision (a) and (d)(1).

OPEN SESSION (reconvened at 5:30 p.m.) – President Wulbern announced that legal counsel was given direction during closed session.

ADJOURNMENT (5:31 p.m.)

Rath T. Moseley, Secretary

Rick Wulbern, President



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

FROM: Cheri Richter, Finance Manager

DATE: November 15, 2024

**RE: Approval of Checks and Warrants
Agenda Item for 11/26/2024 Board of Directors Meeting**

October, 2024 expenditures are summarized as follows:

Checks:	<u>67662</u>	to	<u>67849</u>	<u>\$ 599,664.05</u>
Electronic Funds Transfers:	<u>241001</u>	to	<u>241011</u>	<u>\$ 517,936.88</u>
Payroll Expenses:				<u>\$ 499,105.49</u>
Total Expenditures for	October,	2024		<u><u>\$ 1,616,706.42</u></u>

At October 31, 2024, the authorized available balance was: \$ 630,074.13

Action to approve all expenditures:

"I move approval of expenditures for the month of October, 2024 in the amount of \$1,616,706.42 and authorize the transfer of \$1,600,000.00 from the TCB General Fund to the TCB Accounts Payable and Payroll Fund for the payment of November estimated regular operating expenses."

**South Feather Water and Power Agency
Checks Paid, September, 2024**

Date	Check #	Vendor	Description	GL Account	Amount
10/2/2024	67662	Empower Annuity Ins Co of America			
			PR 10/4/24 Employee 457 Contributions	01-00-22908-2	\$100.00
					\$100.00
10/2/2024	67663	Mission Square Retirement			
			PR 10/4/2024 Employee 457 Contributions	01-00-22908-2	\$1,800.08
					\$1,800.08
10/2/2024	67664	Nationwide Retirement			
			PR 10/4/24 Employee 457 Contributions	01-00-22908-2	\$1,897.44
					\$1,897.44
10/4/2024	67665	Alliance Environmental Services Inc.			
			Mold Remediation & Treatment In 1 Office At Forbestown Hq.	07-66-66201-6	\$4,713.00
					\$4,713.00
10/4/2024	67666	CA Dept of Tax & Fee Administration			
			2024 3rd Qt. Electrical Energy Surcharge - Power's	07-60-60250-6	\$15.50
			2024 3rd Qt. Electrical Energy Surcharge - Water's	01-53-53250-0	\$121.50
					\$137.00
10/4/2024	67667	Consolidated Electrical Distributors, Inc.			
			Shop Lights	07-66-66100-6	\$536.25
			Wire	01-00-11202-2	\$457.82
					\$994.07
10/4/2024	67668	Dawson Oil Company			
			Turbro 46 Oil For SPH	01-61-61100-5	\$1,732.62
					\$1,732.62
10/4/2024	67669	Dish Network			
			Satellite Service At Hq. 10/8/24 to 11/7/24	07-60-60201-6	\$64.76
					\$64.76
10/4/2024	67670	Home Depot Credit Service			
			Paint, Primer, Drywall, Screws, Joint Paper	07-66-66100-6	\$295.88
					\$295.88

**South Feather Water and Power Agency
Checks Paid, September, 2024**

Date	Check #	Vendor	Description	GL Account	Amount
10/4/2024	67671	Interstate Battery Sacramento Valley			
			12 Volt & Deep Cycle Batteries	07-64-64100-6	\$1,308.63
					\$1,308.63
10/4/2024	67672	Mendes Supply Company			
			Paper Towels, Cups, Toilet Paper	07-66-66100-6	\$95.03
			Paper Towels, Cups, Toilet Paper	07-63-63100-6	\$95.03
			Paper Towels, Cups, Toilet Paper	01-61-61100-5	\$95.02
					\$285.08
10/4/2024	67673	MSC Industrial Supply Company			
			Milling Cutters	07-66-66260-6	\$226.08
					\$226.08
10/4/2024	67674	Napa Auto Parts			
			Brake Parts SPH	01-61-61260-5	\$44.04
			DEF Fluid, Engine Oil	07-66-66150-6	\$116.86
			Wiper Blades	07-66-66150-6	\$101.11
					\$262.01
10/4/2024	67675	Oroville Cable & Equipment Co.			
			Zipties, Light Switch	07-66-66100-6	\$47.15
					\$47.15
10/4/2024	67676	Oroville Ford			
			Lugnuts T#230	07-66-66150-6	\$92.01
			Oil Filters T#230	07-66-66150-6	\$40.14
					\$132.15
10/4/2024	67677	P G & E			
			Elec. Svc. 8/2/24 to 9/3/24 - KPH	07-63-63250-6	\$1,109.90
					\$1,109.90

**South Feather Water and Power Agency
Checks Paid, September, 2024**

Date	Check #	Vendor	Description	GL Account	Amount
10/4/2024	67678	Ray's General Hardware			
			Epoxy, Alex Plus Clear	07-66-66100-6	\$15.34
			Insulation, Cleaning Wipes	07-66-66100-6	\$42.52
			Paint	01-00-11180-0	\$26.92
			Tape, Wire, Respirator & Cartridge	07-66-66100-6	\$97.06
					\$181.84
10/4/2024	67679	Sage Designs, Inc.			
			SCADA Pack 474 Controller	07-00-11150-0	\$15,379.65
					\$15,379.65
10/4/2024	67680	Aqua Sierra Controls			
			2024 Annual Instrument Calibrations	01-53-53201-0	\$2,545.24
					\$2,545.24
10/4/2024	67681	AT&T			
			8/19/24 - 9/18/24 Equipment/Router for Circuit Billing	07-68-68251-6	\$163.00
					\$163.00
10/4/2024	67682	B.L. Griffin			
			2024 OPEI Test (Power Division)	07-66-66201-6	\$1,275.00
			2024 OPEI Test (Water Division)	01-56-56200-0	\$1,233.00
					\$2,508.00
10/4/2024	67683	Better Deal Exchange			
			Bug Spray	01-56-56370-0	\$12.65
			PVC Pipe	01-54-54104-0	\$17.54
			Quick Link, Iron Wire Rope Clips, Chain	01-54-54104-0	\$22.49
			Soil	01-54-54104-0	\$35.02
					\$87.70
10/4/2024	67684	Bobcat of Chico			
			Lower Door Glass	01-54-54104-0	\$116.40
					\$116.40

**South Feather Water and Power Agency
Checks Paid, September, 2024**

Date	Check #	Vendor	Description	GL Account	Amount
10/4/2024	67685	Cranmer Engineering, Inc.			
			Colilert P/A 18hr - BTP	01-53-53201-2	\$30.00
			Colilert P/A 18hr - MRTP	01-53-53201-0	\$120.00
			Colilert P/A 18hr - MRTP	01-53-53201-0	\$90.00
			Colilert P/A 18hr - MRTP	01-53-53201-0	\$120.00
					\$360.00
10/4/2024	67686	Glende Polaris Yamaha			
			Battery	01-56-56150-0	\$141.41
					\$141.41
10/4/2024	67687	Hach Co.			
			DR900 Multiparameter Portable Colorimeter	01-53-53260-0	\$2,062.49
					\$2,062.49
10/4/2024	67688	Long, Ashlee			
			Health Benefit Reimbursement - Long	01-55-55394-0	\$60.00
					\$60.00
10/4/2024	67689	McMaster Carr Supply Co.			
			Fittings	01-53-53260-0	\$115.17
			Self-Closing Water Supply Valves	01-54-54104-0	\$153.42
					\$268.59
10/4/2024	67690	Office Depot, Inc.			
			Chair	01-56-56100-0	\$210.56
			Chair	01-50-50100-0	\$274.94
			Envelopes, Storage Boxes	01-50-50106-0	\$118.32
					\$603.82
10/4/2024	67691	Oroville, City of			
			Annual Sewer Service - APN 013-290-001...1/1/2025 - 10/31/2025..	01-00-14403-2	\$4,044.00
			Annual Sewer Service - APN 013-290-001...11/1/2024 - 12/31/2024	01-56-56250-0	\$808.80
					\$4,852.80

**South Feather Water and Power Agency
Checks Paid, September, 2024**

Date	Check #	Vendor	Description	GL Account	Amount
10/4/2024	67692	Tehama Tire Service, Inc.			
			1 New Spare Tire - T302, T303, T385, T386, 1 New Tire	01-56-56150-0	\$336.23
					\$336.23
10/11/2024	67693	Better Deal Exchange			
			Batteries	01-61-61100-5	\$16.98
			Bolts, Nuts, Washers	01-61-61260-5	\$116.86
					\$133.84
10/11/2024	67694	CDW Government, Inc.			
			Cables, Adapters	07-68-68100-6	\$354.57
			Fortinet 24PT L2+ MGD Poe Switch	07-63-63100-6	\$1,043.67
			Fortinet L2+ MGMT Switch	07-63-63100-6	\$954.10
			Panduit Cable Manager Horizontal Black	07-68-68100-6	\$2,113.79
			Panduit Cable Manager Horizontal Black	07-63-63100-6	\$54.55
			Tripp Power Strip 12 Outlet	07-63-63100-6	\$87.40
					\$4,608.08
10/11/2024	67695	Comcast Business			
			For CAISO Meters In PH's 10/3/24 to 11/2/24	07-63-63251-6	\$183.31
			For CAISO Meters In SPH 10/3/24 to 11/2/24	01-61-61251-5	\$22.19
					\$205.50
10/11/2024	67696	Consolidated Electrical Distributors, Inc.			
			Indicator Bulbs - SPH	01-61-61100-5	\$95.74
			Indicator Bulbs - WPH, FPH, KPH	07-63-63100-6	\$287.21
					\$382.95
10/11/2024	67697	Copy Center			
			UPS Fee - Burlington Safety Lab	07-63-63201-6	\$19.11
			UPS Fee - Burlington Safety Lab	01-61-61201-5	\$6.36
			UPS Fee - SGS North America, Inc.	01-61-61201-5	\$19.50
			UPS Fee - TJ/H2b Analytical Services	01-61-61201-5	\$54.61
					\$99.58

**South Feather Water and Power Agency
Checks Paid, September, 2024**

Date	Check #	Vendor	Description	GL Account	Amount
10/11/2024	67698	Cygnnet Enterprises West, Inc.			
			Aquatic Herbicide-Phycomycin For MRC	07-64-64260-6	\$2,901.10
			Freight Charge	07-64-64260-6	\$475.00
					\$3,376.10
10/11/2024	67699	Dawson Oil Company			
			Turbo 46 Oil For SPH	01-61-61100-5	\$1,732.62
					\$1,732.62
10/11/2024	67700	Durham Pump & Irrigation			
			Overhaul One Cooling Water Pump For SPH	01-00-11180-0	\$14,732.93
					\$14,732.93
10/11/2024	67701	Esplanade Office			
			Work Station Office Chairs (Per Quote #8637-34743)	07-00-11185-0	\$3,507.73
					\$3,507.73
10/11/2024	67702	Grid Subject Matter Experts, LLC			
			Eng. Support For NERC EOP-012 For 9/2024	07-60-60201-6	\$1,687.50
					\$1,687.50
10/11/2024	67703	Impact, Inc.			
			Part #070A, AWMS 1/4 x 1.5 - W Wire Lables - SPH	01-61-61100-5	\$100.07
			Part #070A, AWMS 1/4 x 1.5 - W Wire Lables For PH's	07-63-63100-6	\$300.21
					\$400.28
10/11/2024	67704	McMaster Carr Supply Co.			
			Hex Head Screws	07-66-66260-6	\$28.96
			Ring Terminals	01-00-11202-2	\$141.13
			Ring Terminals	01-00-11202-2	\$23.59
			Steel Bristle Brushes, Threadlocker Loctite	07-66-66100-6	\$133.96
					\$327.64

South Feather Water and Power Agency
Checks Paid, September, 2024

Date	Check #	Vendor	Description	GL Account	Amount
10/11/2024	67705	Napa Auto Parts			
			Cabin Air Filter T#311	07-66-66150-6	\$10.12
			DEF Fluid	07-66-66150-6	\$61.25
			Oil & Filters	07-66-66150-6	\$193.20
			Switch T#220	07-66-66150-6	\$12.93
					\$277.50
10/11/2024	67706	Omega Engineering, Inc.			
			Positive Displacement Flow Meter for Fuels & Oils	01-00-11202-2	\$6,139.05
					\$6,139.05
10/11/2024	67707	Oroville Cable & Equipment Co.			
			Tank Rent For 9/2024	07-66-66171-6	\$177.65
					\$177.65
10/11/2024	67708	P G & E - Sacramento			
			Gen. Interconnection Agr. 10/2024 - KPH	07-63-63501-6	\$1,370.34
			Gen. Interconnection Agr. 10/2024 - SPH	01-61-61501-5	\$693.72
			Gen. Interconnection Agr. 10/2024 - WPH & FPH	07-63-63501-6	\$4,946.31
					\$7,010.37
10/11/2024	67709	PBM Supply & Mfg., Inc.			
			PK-AB144A-1-KIT, Repair Kit E#95	07-66-66100-6	\$37.35
			PK-AB144A-1-VI-KIT, Repair Kit, Viton E#95	07-66-66100-6	\$167.51
					\$204.86
10/11/2024	67710	Ramos Oil Co.			
			Gas & Diesel Forbestown Hq.	07-66-66160-6	\$6,622.65
					\$6,622.65
10/11/2024	67711	Ray's General Hardware			
			Electrical Connectors	07-66-66150-6	\$4.74
			Silicone, Bolts, Washers, Nuts	01-61-61260-5	\$63.01
			Spray Nozzle	07-66-66100-6	\$13.52
					\$81.27

**South Feather Water and Power Agency
Checks Paid, September, 2024**

Date	Check #	Vendor	Description	GL Account	Amount
10/11/2024	67712	Recology Yuba-Sutter			
			Garbage Service At Sly Campground For 10/2024	07-65-65250-6	\$264.33
					\$264.33
10/11/2024	67713	Tehama Tire Service, Inc.			
			4 New Tires For T#218	07-66-66150-6	\$707.03
					\$707.03
10/11/2024	67714	TJ/H2b Analytical Services USA LLC			
			Test SF6 Circuit Breaker Oil Samples SPH	01-61-61201-5	\$810.00
					\$810.00
10/11/2024	67715	Tri Counties Bank**			
			Aluminum Foil Tape, Heater Insulation Blanket	07-63-63201-6	\$959.38
			Batteries	01-61-61100-5	\$47.50
			Dry Erase Wall Calendar	07-60-60106-6	\$20.37
			Electronic Air Duster	07-68-68100-6	\$59.08
			First Aid Supplies	07-62-62102-6	\$45.96
			Starlink For PH's-Sunset 10/6/24 to 11/6/24	07-68-68251-6	\$140.00
			Tool Bag, Cooler	07-67-67100-6	\$59.33
			Wall Calendars, Clipboards, Calculators	07-63-63100-6	\$168.12
			Wall Calendars, Weekly Planners, Tablets, Rubber Bands, Paper	07-60-60106-6	\$363.93
					\$1,863.67
10/11/2024	67716	Zoro Tools, Inc			
			Gate Valve	01-61-61260-5	\$52.59
					\$52.59
10/11/2024	67717	Access Information Management			
			September 2024 Shred Service	01-50-50201-0	\$268.88
					\$268.88

**South Feather Water and Power Agency
Checks Paid, September, 2024**

Date	Check #	Vendor	Description	GL Account	Amount
10/11/2024	67718	Accularm Security Systems			
			October 2024 Alarm Monitoring at Power Div Hq.	07-66-66201-6	\$58.00
			October 2024 Email Notifications, Open/Close Reports-3 Locations	01-58-58201-0	\$20.00
			October 2024 Fire/Burg Monitoring - Main Office & Shop	01-50-50201-0	\$61.00
			October 2024 Fire/Burg Monitoring at MRTP	01-53-53201-0	\$58.00
					\$197.00
10/11/2024	67719	Advanced Document Concepts			
			August 2024 Back Office Printer/Copier Maintenance Contract	01-50-50380-0	\$131.04
			August 2024 Warehouse Printer/Copier Maintenance Contract	01-56-56380-0	\$41.08
			September 2024 Back Office Printer/Copier Maintenance Contract	01-50-50380-0	\$60.67
			September 2024 Power Div Hq Printer/Copier Maintenance Contra	07-60-60380-6	\$315.62
			September 2024 Printer/Copier Maintenance Contract	01-53-53380-0	\$4.40
			September 2024 Upstairs Printer/Copier Maintenance Contract	01-50-50380-0	\$152.37
			September 2024 Warehouse Printer/Copier Maintenance Contract	01-56-56380-0	\$16.66
					\$721.84
10/11/2024	67720	AT&T			
			9/29/24 - 10/28/24 Circuit Billing	07-60-60251-6	\$656.24
					\$656.24
10/11/2024	67721	AT&T Long Distance			
			8/22/24 - 9/24/24 Service	07-60-60251-6	\$257.82
					\$257.82
10/11/2024	67722	Backflow Distributors, Inc.			
			Backflow Prevention Pre-Exam Course; Invoice # 74393	01-54-54408-0	\$425.00
					\$425.00
10/11/2024	67723	Better Deal Exchange			
			Brass Ball Valve, Round Valve Box	01-00-15213-2	\$49.67
			Hammers - T313	01-54-54270-0	\$78.89
					\$128.56

**South Feather Water and Power Agency
Checks Paid, September, 2024**

Date	Check #	Vendor	Description	GL Account	Amount
10/11/2024	67724	BSK Associates			
			MRTP UCMR5	01-53-53201-0	\$610.00
					\$610.00
10/11/2024	67725	Butte Co			
			MRTP Misc. Fee; Specific to CalARP Oversight	01-53-53501-0	\$100.00
					\$100.00
10/11/2024	67726	Butte Co. - Neal Road Recycling & Waste			
			Debris Disposal	01-53-53260-0	\$28.21
					\$28.21
10/11/2024	67727	California Surveying & Drafting Supply			
			September 2024 Meter Billing For Upstairs Plotter	01-50-50380-0	\$25.20
					\$25.20
10/11/2024	67728	Comcast			
			October 2024 Mainline - Phone/Circuit Service	01-50-50251-0	\$656.04
			October 2024 MRTP Com Service	01-53-53251-0	\$1,922.62
					\$2,578.66
10/11/2024	67729	Copy Center			
			UPS Fee	01-53-53201-0	\$110.28
			UPS Fees	01-55-55201-0	\$66.24
					\$176.52
10/11/2024	67730	Cranmer Engineering, Inc.			
			Colilert P/A 18hr - BTP	01-53-53201-2	\$30.00
			Colilert P/A 18hr - MRTP	01-53-53201-0	\$120.00
			Colilert P/A 18hr - MRTP	01-53-53201-0	\$30.00
			Colilert P/A 18hr - MRTP	01-53-53201-0	\$30.00
			Colilert P/A 18hr - MRTP	01-53-53201-0	\$90.00
			Colilert QT-High 18hr - BTP	01-53-53201-2	\$30.00
			Colilert QT-High 18hr - MRTP	01-53-53201-0	\$30.00
					\$360.00

**South Feather Water and Power Agency
Checks Paid, September, 2024**

Date	Check #	Vendor	Description	GL Account	Amount
10/11/2024	67731	Cresco Equipment Rentals			
			36" Double Drum Gas Roller Rental	01-53-53172-0	\$661.75
					\$661.75
10/11/2024	67732	Ditch Witch West			
			Prospector Nozzle, Reducer	01-56-56150-0	\$358.08
					\$358.08
10/11/2024	67733	Grainger Inc.			
			Valve Cover/Fuel Pump Kits	01-56-56150-0	\$273.95
					\$273.95
10/11/2024	67734	Home Depot Credit Service			
			Duct Tape, Electrical Tape, Primer & PVC Glue - T305	01-54-54104-0	\$33.40
			Steel T-Posts	01-54-54104-0	\$42.61
			Wrench, Shovels, Rake, Pushbroom, Wheelbarrow, Concrete Mix	01-53-53270-0	\$485.83
					\$561.84
10/11/2024	67735	Industrial Power Products-Oroville			
			Gas Can - T137	01-56-56150-0	\$36.70
			Rewind Starter, Air Filter - Hedger	01-56-56150-0	\$46.23
					\$82.93
10/11/2024	67736	InfoSend, Inc.			
			September 2024 Cycles 1 -10 Billing & Fed Ex Door Hangers	01-55-55114-0	\$5,965.22
			September 2024 Cycles 1 -10 Billing & Fed Ex Door Hangers	01-55-55201-0	\$1,981.64
					\$7,946.86
10/11/2024	67737	Itron			
			Temetra Software - 1/1/25 to 6/30/25	01-00-14403-2	\$4,197.60
			Temetra Software - 7/1/24 to 12/31/24	01-55-55380-0	\$4,197.60
					\$8,395.20
10/11/2024	67738	Lake Oroville Area PUD			
			7/1/24 - 9/30/24 Sewer Service	01-53-53250-0	\$162.96
					\$162.96

**South Feather Water and Power Agency
Checks Paid, September, 2024**

Date	Check #	Vendor	Description	GL Account	Amount
10/11/2024	67739	McDonald, Richard			
			Health Benefit Reimbursement - McDonald	01-53-53394-0	\$53.83
					\$53.83
10/11/2024	67740	Napa Auto Parts			
			Battery Tester	01-56-56274-0	\$73.31
			Battery, Core Deposit - E229	01-56-56150-0	\$83.18
			Brake Caliper Damper - T303	01-56-56150-0	\$46.84
			Finance Charge	01-56-56150-0	\$5.01
			Returned Battery Core - E229, Invoice# 6134-118275 dated 9/23/24	01-56-56150-0	(\$9.00)
			Zip Ties	01-56-56150-0	\$7.61
					\$206.95
10/11/2024	67741	Nevers, Cory			
			Health Benefit Reimbursement - Nevers	07-66-66394-6	\$60.00
					\$60.00
10/11/2024	67742	O'Reilly Auto Parts			
			Funnel, Interior Detailer, Air Freshener, Towels - T313	01-56-56150-0	\$38.39
					\$38.39
10/11/2024	67743	Oroville Cable & Equipment Co.			
			Air/Tire Gauge	01-56-56274-0	\$98.24
			Hydraulic Hose - Pressure Washer	01-56-56150-0	\$61.59
					\$159.83
10/11/2024	67744	Oroville Ford			
			Lock Assembly - T317	01-56-56150-0	\$99.88
					\$99.88

**South Feather Water and Power Agency
Checks Paid, September, 2024**

Date	Check #	Vendor	Description	GL Account	Amount
10/11/2024	67745	Ramos Oil Co.			
			Bangor Canal - October 2024	01-54-54134-0	\$404.80
			Community Line - October 2024	01-54-54136-0	\$69.84
			Durango - October 2024	01-50-50132-0	\$39.11
			Explorer - October 2024	01-50-50130-0	\$115.94
			Foremen - October 2024	01-54-54130-0	\$562.37
			Hydrographer - October 2024	07-64-64130-6	\$194.16
			Lower Forbestown - October 2024	01-54-54135-0	\$245.01
			Mechanic - October 2024	01-56-56130-0	\$72.91
			Meter Readers - October 2024	01-55-55131-0	\$433.85
			Meter Service Tech - October 2024	01-55-55130-0	\$333.84
			MRTP - October 2024	01-53-53130-0	\$924.15
			Palermo Canal - October 2024	01-54-54133-0	\$421.29
			Potable Maintenance - October 2024	01-54-54131-0	\$536.39
					\$4,353.66
10/11/2024	67746	Rexel USA			
			Wire For New MRTP Shop 500' of #10 Green	01-00-11167-2	\$137.09
			Wire For New MRTP Shop 900' of #6	01-00-11167-2	\$724.11
					\$861.20
10/11/2024	67747	Tehama Tire Service, Inc.			
			1 Spare Tire - T319	01-56-56150-0	\$299.52
			4 New Tires - T307	01-56-56150-0	\$942.17
					\$1,241.69

South Feather Water and Power Agency
Checks Paid, September, 2024

Date	Check #	Vendor	Description	GL Account	Amount
10/11/2024	67750	Vista Net, Inc.			
			October 2024 Anti Virus	01-58-58201-0	\$235.79
			October 2024 Anti Virus	07-60-60201-6	\$223.38
			October 2024 Email Spam Service	01-58-58201-0	\$77.50
			October 2024 Email Spam Service	07-68-68201-6	\$65.00
			October 2024 Fiber Internet	07-60-60251-6	\$820.10
			October 2024 Fiber Internet	01-50-50251-0	\$820.10
			October 2024 File Storage	01-58-58201-0	\$25.00
			October 2024 File Storage	07-68-68201-6	\$25.00
			October 2024 Firewall Monthly Protection Subscription	01-53-53201-0	\$175.00
			October 2024 IT Backup License	01-58-58360-0	\$330.00
			October 2024 Mobile Control Advanced	01-58-58201-0	\$18.00
			October 2024 Monthly Protection License	01-58-58201-0	\$110.00
			October 2024 Monthly Protection Subscription	01-58-58201-0	\$126.00
			October 2024 Monthly Protection Subscription	07-68-68201-6	\$126.00
			October 2024 MRTP Backup License	01-58-58360-0	\$330.00
			October 2024 MSP Network Monitoring	07-60-60251-6	\$114.50
			October 2024 MSP Network Monitoring	01-50-50251-0	\$114.50
			October 2024 Power Backup License	07-68-68380-6	\$390.00
			October 2024 Server	07-68-68201-6	\$280.00
			October 2024 Server	01-58-58201-0	\$315.00
			Phone Support - Power - (10/24 - 12/24)	07-68-68380-6	\$396.25
			Phone Support - Power (1/25-10/25)	07-00-14403-0	\$1,981.25
			Phone Support - Water - (10/24 - 12/24)	01-58-58360-0	\$396.25
			Phone Support - Water (1/25-10/25)	01-00-14403-2	\$1,981.25
					\$9,475.87

**South Feather Water and Power Agency
Checks Paid, September, 2024**

Date	Check #	Vendor	Description	GL Account	Amount
10/11/2024	67751	Weimer and Sons			
			Utility Sand	01-54-54264-0	\$466.48
			Virgin AB	01-53-53370-0	\$2,835.00
					\$3,301.48
10/22/2024	67752	A D P, Inc.			
			Payroll Processing October Billing	01-50-50201-0	\$948.68
			Payroll Processing October Billing	07-60-60201-6	\$632.45
					\$1,581.13
10/22/2024	67753	ACWA-JPIA			
			November 2024 Employee/Retiree Vision and Dental	01-50-50461-0	\$2,156.82
			November 2024 Employee/Retiree Vision and Dental	07-60-60461-6	\$1,873.78
			November 2024 Employee/Retiree Vision and Dental	01-50-50400-0	\$3,951.24
			November 2024 Employee/Retiree Vision and Dental	07-60-60400-6	\$1,960.74
					\$9,942.58
10/22/2024	67754	ACWA-JPIA			
			July-September 2024 Workers Compensation	07-60-60393-6	\$10,144.52
			July-September 2024 Workers Compensation	01-50-50393-0	\$13,651.22
					\$23,795.74
10/22/2024	67755	Empower Annuity Ins Co of America			
			PR 10/18/24 Employee 457 Contributions	01-00-22908-2	\$100.00
					\$100.00
10/22/2024	67756	IBEW #1245			
			October 2024 Member Dues	01-00-25207-0	\$6,147.76
					\$6,147.76
10/22/2024	67757	Mission Square Retirement			
			PR 10/18/24 Employee 457 Contributions	01-00-22908-2	\$2,506.28
					\$2,506.28

**South Feather Water and Power Agency
Checks Paid, September, 2024**

Date	Check #	Vendor	Description	GL Account	Amount
10/22/2024	67758	Nationwide Retirement			
			PR 10/28/24 Employee 457 Contributions	01-00-22908-2	\$1,897.44
					\$1,897.44
10/18/2024	67759	Bank of America**			
			Luncheon Meeting	07-60-60350-6	\$89.73
			Postage	07-60-60114-6	\$9.50
					\$99.23
10/18/2024	67760	Capital One			
			Batteries, Clorox Wipes, Paper Plates, Coffee, Plasticware	01-61-61100-5	\$75.34
			Batteries, Clorox Wipes, Paper Plates, Coffee, Plasticware,Water	07-66-66100-6	\$126.81
			Batteries, Clorox Wipes, Paper Plates, Coffee, Plasticware,Water	07-63-63100-6	\$126.81
			Paper Towels	07-60-60100-6	\$37.71
			Water	07-64-64100-6	\$51.48
					\$418.15
10/18/2024	67761	CDW Government, Inc.			
			Power-Up For Laptop Computer	07-68-68100-6	\$234.49
					\$234.49
10/18/2024	67762	Dan's Electrical Supply			
			Drive Bits, Conduit	01-00-11202-2	\$108.14
					\$108.14
10/18/2024	67763	Grainger Inc.			
			Hydraulic Filters	01-61-61260-5	\$171.52
					\$171.52
10/18/2024	67764	Interstate Battery Sacramento Valley			
			Deep Cycle Batteries	07-64-64100-6	\$272.77
					\$272.77

**South Feather Water and Power Agency
Checks Paid, September, 2024**

Date	Check #	Vendor	Description	GL Account	Amount
10/18/2024	67765	McMaster Carr Supply Co.			
			Ceiling Lights	01-00-11202-2	\$175.47
			Fittings For Stainless Steel Tubing, Cable Ties	01-00-11202-2	\$228.91
			Flared Fittings	01-00-11202-2	\$59.09
			Oil Resistant O-Rings	01-00-11202-2	\$57.52
			On/Off Valve	01-61-61260-5	\$100.94
			Stainless Steel Pipe Fittings	01-00-11202-2	\$73.68
			Stainless Steel Tubing & Pipe Fittings	01-00-11202-2	\$952.57
					\$1,648.18
10/18/2024	67766	P G & E			
			Elec. Svc. 8/2/24 to 9/24/24 - PH's	07-63-63250-6	\$8,881.89
			Elec. Svc. 8/2/24 to 9/3/24 - SPH	01-61-61250-5	\$4,846.19
			Elec. Svc. 8/26/24 to 9/24/24 - Hq.	07-66-66250-6	\$4,492.80
					\$18,220.88
10/18/2024	67767	RS Americas, Inc			
			DC-DC Converter Din Rails	01-61-61260-5	\$343.16
			Fuses & Holders	01-61-61260-5	\$77.65
			Partition Plates, Quick Mounting Brackets	01-61-61260-5	\$56.22
					\$477.03
10/18/2024	67768	TJ/H2b Analytical Services USA LLC			
			Test Oil Samples SPH	01-61-61201-5	\$295.00
					\$295.00
10/18/2024	67769	White Cap, L.P.			
			1 Gallon MV Specpoxy 2000 Epoxy Specchem.	07-64-64260-6	\$333.39
			50 lb. Kit Duo Patch Plus Admix Specchem.	07-64-64260-6	\$1,831.86
					\$2,165.25

**South Feather Water and Power Agency
Checks Paid, September, 2024**

Date	Check #	Vendor	Description	GL Account	Amount
10/18/2024	67770	AT&T			
			10/5/24 - 11/4/24 Firewall	07-68-68251-6	\$672.10
					\$672.10
10/18/2024	67771	AT&T Long Distance			
			9/5/24 - 9/30/24 Service	01-50-50251-0	\$4.21
			9/5/24 - 9/30/24 Service	01-53-53251-0	\$17.19
					\$21.40
10/18/2024	67772	Bobcat of Chico			
			Gasket, Drain Valve, Coupler	01-56-56150-0	\$74.23
					\$74.23
10/18/2024	67773	Core & Main			
			3/4 poly tube	01-00-22300-0	\$87.95
			Credit due to Inv# V661576 being billed twice-Meter Box Lids	01-00-22300-0	(\$47.73)
			I 1/2" CTS POLY TUBING	01-00-22300-0	\$235.42
			Meter Box Lids	01-00-22300-0	\$47.73
					\$323.37
10/18/2024	67774	Cranmer Engineering, Inc.			
			Colilert P/A 18hr - MRTP	01-53-53201-0	\$90.00
			Colilert P/A 18hr - MRTP	01-53-53201-0	\$120.00
					\$210.00
10/18/2024	67775	Dan's Electrical Supply			
			Lube, Connectors, Lugs, Reducing Bushings	01-53-53260-0	\$76.71
			Pull Grip	01-54-54270-0	\$72.28
			PVC Adapter	01-53-53260-0	\$3.58
					\$152.57
10/18/2024	67776	Hemming Morse, LLP			
			September 2024 SFWPA v. NYWD Professional Services	07-60-60208-6	\$74,582.50
					\$74,582.50

**South Feather Water and Power Agency
Checks Paid, September, 2024**

Date	Check #	Vendor	Description	GL Account	Amount
10/18/2024	67777	Mendes Supply Company			
			Paper Towels, Toilet Paper	01-53-53260-0	\$124.93
					\$124.93
10/18/2024	67778	Napa Auto Parts			
			Antifreeze, Pressure Washer Soap, Regulator, DEF, Sealant	01-56-56150-0	\$334.58
			Interior Door Handle - T71	01-56-56150-0	\$7.78
			Rubber Gloves	01-56-56102-0	\$43.71
			Steel Cup Expansion Plug - E139	01-56-56150-0	\$1.16
					\$387.23
10/18/2024	67779	Oroville Ford			
			Ignition Lock Cylinder, Electric Fuel Pump Assembly - T313	01-56-56150-0	\$655.80
					\$655.80
10/18/2024	67780	Oroville, City of			
			September 2024 City Utility Tax	01-00-22907-0	\$2,915.85
					\$2,915.85
10/18/2024	67781	Pace Supply Corp.			
			1" AMCO METER WITH ERT CONNECTOR	01-00-22300-0	\$2,379.50
			6" Bronze Plate Strainer w/Drain Plug, PO# 9557	01-00-22300-0	\$1,400.76
			HR-E 8D Encoder Registers	01-55-55113-0	\$312.07
			HR-E 8-Dial Encoder Set, PO# 9557	01-00-22300-0	\$334.77
			M70 1" meter chamber	01-55-55113-0	\$259.43
					\$4,686.53
10/18/2024	67782	Powerplan - OIB			
			Seal Kit - E223	01-56-56150-0	\$166.12
			Seal Kit - E223	01-56-56150-0	\$169.02
			Seal Kit, Pressure Relief Valve - E223	01-56-56150-0	\$620.80
					\$955.94

**South Feather Water and Power Agency
Checks Paid, September, 2024**

Date	Check #	Vendor	Description	GL Account	Amount
10/18/2024	67783	Recology Butte Colusa Counties			
			September 2024 Garbage Service	01-56-56250-0	\$904.16
			September 2024 Garbage Service	07-66-66250-6	\$246.38
					\$1,150.54
10/18/2024	67784	Reynolds, Josh			
			Health Benefit Reimbursement - Reynolds	07-63-63394-6	\$60.00
					\$60.00
10/18/2024	67785	U.S. Bank			
			Adobe Pro	01-58-58360-0	\$575.76
			Adobe Pro	07-68-68380-6	\$1,439.40
			Cell Phone Screen Protector & Phone Case	01-58-58100-0	\$21.52
					\$2,036.68
10/18/2024	67786	Valley Door			
			12' Wide x 14' Tall roll up doors. Includes installation	01-00-11167-2	\$7,776.00
					\$7,776.00
10/18/2024	67787	AT&T Mobility			
			10/3/24 - 11/2/24 Cell Phone Service	07-68-68251-6	\$45.80
			10/3/24 - 11/2/24 Cell Phone Service	01-50-50251-0	\$43.90
			10/3/24 - 11/2/24 Cell Phone Service	07-67-67251-6	\$50.86
			10/3/24 - 11/2/24 Cell Phone Service	01-52-52251-0	\$45.80
			10/3/24 - 11/2/24 Cell Phones Service	01-58-58251-0	\$50.86
			10/3/24 - 11/2/24 Cell Phones Service	07-63-63251-6	\$45.80
			10/3/24 - 11/2/24 Cell Phones Service	01-55-55251-0	\$91.60
			10/3/24 - 11/2/24 Router Service	01-53-53251-2	\$43.38
			10/3/24 - 11/2/24 Routers Service	07-68-68251-6	\$130.14
			10/3/24 - 11/2/24 Tablet Service	01-54-54251-0	\$40.24
			10/3/24 - 11/2/24 Tablets Service	01-55-55251-0	\$80.48
			9/4/24 Enterprise Renewal 1 Yr, Mobile Essentials 1 Yr	07-68-68380-6	\$1,065.94
					\$1,734.80

South Feather Water and Power Agency
Checks Paid, September, 2024

Date	Check #	Vendor	Description	GL Account	Amount
10/25/2024	67788	Alhambra			
			Bottled Water	07-63-63100-6	\$56.87
			Bottled Water	01-61-61100-5	\$56.86
			Bottled Water	07-66-66100-6	\$56.87
					\$170.60
10/25/2024	67789	AT&T			
			Local Calls 10/10/24 to 11/9/24 - FPH	07-63-63251-6	\$140.18
			Local Calls 10/10/24 to 11/9/24 - Hq	07-66-66251-6	\$1,310.59
			Local Calls 10/10/24 to 11/9/24 - SPH	01-61-61251-5	\$195.18
					\$1,645.95
10/25/2024	67790	AT&T			
			For Circuits 10/10/24 to 11/9/24	07-60-60251-6	\$899.69
					\$899.69
10/25/2024	67791	AT&T			
			For KPH Fiber Optic Connection For 10/2024	07-60-60251-6	\$1,065.29
					\$1,065.29
10/25/2024	67792	Aviat U.S., Inc.			
			License Upgrade for Microwave Bandwidth for Forbestown PH	07-00-11140-0	\$993.14
			License Upgrade for Microwave Bandwidth for Sly PH	07-00-11140-0	\$993.13
					\$1,986.27
10/25/2024	67793	Better Deal Exchange			
			Batteries	01-61-61100-5	\$44.79
			Check Valve	01-00-11202-2	\$29.20
					\$73.99
10/25/2024	67794	Big Valley Divers			
			Diving Svc Inspect Downstream Toe Forbestown Div. Dam	07-67-67201-6	\$10,980.00
			Diving Svc Inspect Downstream Toe South Fork Div Dam	07-67-67201-6	\$12,180.00
					\$23,160.00

**South Feather Water and Power Agency
Checks Paid, September, 2024**

Date	Check #	Vendor	Description	GL Account	Amount
10/25/2024	67795	Dawson Oil Company			
			Turbo 46 Oil	01-61-61100-5	\$867.91
			Turbo 46 Oil	01-61-61100-5	\$867.91
					\$1,735.82
10/25/2024	67796	DPS Telecom			
			Credit For Old NetGuardian G2 Trade-In	07-63-63100-6	(\$637.50)
			NetGuardian 480 G3 Upgrade, Alarm Collector For KPH	07-63-63100-6	\$2,568.41
					\$1,930.91
10/25/2024	67797	Geosyntec Consultants			
			Phase 1 Digital Project Archive Development For FERC	07-60-60201-6	\$5,383.75
					\$5,383.75
10/25/2024	67798	Home Depot Credit Service			
			Flashing, Adhesive	07-66-66370-6	\$33.28
			Scrub Brush	07-64-64100-6	\$21.62
			Squeegee With Handle	07-63-63100-6	\$32.44
					\$87.34
10/25/2024	67799	Kisters North America			
			Bubbler Model HS40 Compact Water Level Sensing System	07-00-11140-0	\$5,769.64
			HS40/DO Dual Bubble Orifice/Outlet	07-00-11140-0	\$795.80
			Model WL3100 Dry Pressure Transducer 0-30 (0-98Ft) Range	07-00-11140-0	\$1,442.51
					\$8,007.95
10/25/2024	67800	McKillop, Kristen			
			Meals, Airport Parking & Uber NHA Conference	07-60-60408-6	\$155.49
					\$155.49

South Feather Water and Power Agency
Checks Paid, September, 2024

Date	Check #	Vendor	Description	GL Account	Amount
10/25/2024	67801	McMaster Carr Supply Co.			
			Credit For Signs That Were Lost	07-00-11140-0	(\$117.76)
			Mounts & Panels	01-00-11202-2	\$261.36
			Road Signs	07-00-11140-0	\$117.76
			Road Signs	07-00-11140-0	\$169.99
			Stainless Steel Tubing	01-61-61260-5	\$354.73
			Submersible Cord Grips	01-61-61260-5	\$26.63
			Submersible Cord Grips	07-68-68100-6	\$36.90
					\$849.61
10/25/2024	67802	MSC Industrial Supply Company			
			Desiccant Breather	01-61-61260-5	\$198.09
			Spin-On Adapter	01-61-61260-5	\$50.93
			Wire Strippers	07-63-63270-6	\$69.33
					\$318.35
10/25/2024	67803	Napa Auto Parts			
			Oil Filter, Oil, Battery E#115	07-66-66150-6	\$361.64
					\$361.64
10/25/2024	67804	Open Systems International, Inc.			
			2024 Monarch SCADA Support Renewal 11/12/24-11/11/25	07-68-68380-6	\$14,035.00
					\$14,035.00
10/25/2024	67805	Orkin Pest Control			
			Ground Squirrel Suppression Prog 9/2024 Sly,Pond,MR Dams	07-64-64201-6	\$750.00
					\$750.00
10/25/2024	67806	Power Pros			
			Preventative Maint. Testing (3) Line CCVT's, SPH	07-67-67201-6	\$11,956.00
			Preventative Maint. Testing (6) Circuit Breakers CT's, SPH	07-67-67201-6	\$8,960.00
					\$20,916.00

**South Feather Water and Power Agency
Checks Paid, September, 2024**

Date	Check #	Vendor	Description	GL Account	Amount
10/25/2024	67807	Ray's General Hardware			
			Bolts	01-00-11202-2	\$2.79
			Lock Washers, Magnets	07-63-63100-6	\$61.76
			Paint	01-00-11202-2	\$16.43
					\$80.98
10/25/2024	67808	RS Americas, Inc			
			Converter	01-00-11202-2	\$295.57
			Module	01-00-11202-2	\$210.08
			Screws, Heat Shrink Kit, Insulated Ferrules	07-68-68100-6	\$237.87
					\$743.52
10/25/2024	67809	Schnabel Engineering, LLC			
			Dam Safety Eng. Support Services 7/2024	07-67-67201-6	\$9,170.00
			Dam Safety Eng. Support Services 9/2024	07-67-67201-6	\$49,165.99
					\$58,335.99
10/25/2024	67810	Shelton's Janitorial			
			Clean Forbestown Office 10/25/24	07-66-66370-6	\$180.00
					\$180.00
10/25/2024	67811	Western Renewable Energy Generation Inf. Sys.			
			WREGIS 10/2024 For KPH	07-63-63201-6	\$29.15
			WREGIS 10/2024 For SPH	01-61-61201-5	\$29.15
					\$58.30
10/25/2024	67812	Zoro Tools, Inc			
			Instrumentation Fittings	01-61-61260-5	\$46.60
			Oil Sorbent Bilge Socks - PH's	07-63-63100-6	\$404.93
			Oil Sorbent Bilge Socks - SPH	01-61-61100-5	\$202.47
					\$654.00
10/25/2024	67813	Accularm Security Systems			
			Service Call On 10/14/24	01-58-58201-0	\$114.50
					\$114.50

**South Feather Water and Power Agency
Checks Paid, September, 2024**

Date	Check #	Vendor	Description	GL Account	Amount
10/25/2024	67814	AT&T			
			10/14/24 - 11/13/24 MRTP Internet Connection	01-53-53251-0	\$117.70
					\$117.70
10/25/2024	67815	AT&T			
			10/10/24 - 9/9/24 Local Calls Service	01-53-53251-0	\$1,185.26
			10/10/24 - 9/9/24 Local Calls Service	01-50-50251-0	\$1,244.45
					\$2,429.71
10/25/2024	67816	AT&T Mobility			
			9/19/24 - 10/18/24 Cell Phone Service	07-63-63251-6	\$168.87
					\$168.87
10/25/2024	67817	Better Deal Exchange			
			Carbon Steel Fish Tape	01-54-54270-0	\$37.98
			Fittings	01-54-54104-0	\$18.49
			Hoses, Nozzles, Shop Towels	01-53-53260-0	\$116.85
			Misc Bolts, Nuts, Washers	01-53-53260-0	\$1.85
			PVC Cement & Primer, Fittings	01-54-54104-0	\$38.53
			Rust Remover, 4-Way Stem Key, Liquid Water Repellant	01-56-56370-0	\$22.96
			Screwdriver	01-54-54270-0	\$13.63
			Trash Can, Simple Green, Spray Paint	01-53-53260-0	\$66.10
			Twine, Hose Adapter	01-54-54104-0	\$15.76
					\$332.15
10/25/2024	67818	Bob's Air Repair			
			Duct Cleaning at Forbestown HQ bldg.	07-60-60201-6	\$3,925.00
					\$3,925.00
10/25/2024	67819	Braun Blaising & Wynne, P.C.			
			August 2024 PG&E Standby Professional Services	07-60-60208-6	\$2,630.00
			September 2024 PG&E Standby Professional Services	07-60-60208-6	\$2,107.00
					\$4,737.00

**South Feather Water and Power Agency
Checks Paid, September, 2024**

Date	Check #	Vendor	Description	GL Account	Amount
10/25/2024	67820	BSK Associates			
			Haloacetic Acids, Trihalomethanes, Total Organic Carbon testing	01-53-53201-0	\$366.00
			Haloacetic Acids, Trihalomethanes, Total Organic Carbon testing	01-53-53201-2	\$366.00
					\$732.00
10/25/2024	67821	CDW Government, Inc.			
			2 x Monitors Cables	01-58-58100-0	\$36.70
			4 x Monitors	01-58-58100-0	\$929.26
			Dual Monitor Stand	01-58-58100-0	\$78.82
					\$1,044.78
10/25/2024	67822	Cook, Dawn			
			Health Benefit Reimbursement - Cook	01-56-56394-0	\$55.00
					\$55.00
10/25/2024	67823	Core & Main			
			1 CTS COMPRESSION COUPLING	01-00-22300-0	\$132.73
			1 CTS X MIPT ADAPTER	01-00-22300-0	\$117.76
			65MUH18017 Bevel Tool	01-54-54270-0	\$51.48
					\$301.97
10/25/2024	67824	Cranmer Engineering, Inc.			
			Colilert P/A 18hr - MRTP	01-53-53201-0	\$120.00
			Colilert P/A 18hr - MRTP	01-53-53201-0	\$90.00
			Colilert P/A 18hr - MRTP	01-53-53201-0	\$120.00
			Colilert P/A 18hr - MRTP	01-53-53201-0	\$50.00
					\$380.00
10/25/2024	67825	Dan's Electrical Supply			
			Copper Wire, Fittings, 3 Way Corner Angles, Spilce Plates	01-00-11167-2	\$546.81
					\$546.81

**South Feather Water and Power Agency
Checks Paid, September, 2024**

Date	Check #	Vendor	Description	GL Account	Amount
10/25/2024	67826	Duke Sherwood Contracting, Inc.			
			Fill Dirt	01-54-54104-0	\$57.13
			Fill Dirt	01-54-54104-0	\$59.41
			Fill Dirt	01-54-54104-0	\$1,409.26
					\$1,525.80
10/25/2024	67827	Grid Subject Matter Experts, LLC			
			September 2024 PG&E Standby General Consulting	07-60-60208-6	\$1,238.75
					\$1,238.75
10/25/2024	67828	Hach Co.			
			DPD Free Chlorine Reagent Pillows, 10 ml, 1000 pk	01-53-53260-0	\$266.78
			Formazin NTU Standard, 4000 NTU, 500 ml	01-53-53260-0	\$156.16
			Stabcal Turbidity Standards Calibration Kit, 2100P	01-53-53260-0	\$338.20
			Sulfuric Acid, 19.2N, 100 ml	01-53-53260-0	\$38.92
					\$800.06
10/25/2024	67829	Home Depot Credit Service			
			Cement, Guage Rebar Tie Wire, Duct Tape	01-54-54295-0	\$49.07
			Cordless Grinder, Battery Pack, Saw Blades, Flap & Cut-Off Discs	01-54-54270-0	\$282.34
			Galv Union & Nipple	01-53-53260-0	\$54.47
			Storage Bins, Cable Ties, Electrical Tape, Saw Blades	07-64-64100-6	\$111.71
			Strut Channel	01-53-53260-0	\$23.79
					\$521.38
10/25/2024	67830	Knife River Construction			
			Wet Patch	01-54-54104-0	\$1,403.69
			Wet Patch	01-54-54104-0	\$1,112.77
					\$2,516.46
10/25/2024	67831	Macquarie Equipment Capital Inc.			
			10/12/24 - 11/11/24 Upstairs Printer Lease Agreement #236493900	01-50-50171-0	\$259.80
			10/7/24 - 11/6/24 Warehouse Printer Lease Agreement #236493900	01-56-56170-0	\$75.78
					\$335.58

South Feather Water and Power Agency
Checks Paid, September, 2024

Date	Check #	Vendor	Description	GL Account	Amount
10/25/2024	67832	Minasian, Meith, Soares, Sexton & Cooper, LLP			
			Sept. 2024 Professional Svcs-NYWD Breach of Contract Litigation	07-60-60208-6	\$42,206.37
			September 2024 Professional Services	01-50-50208-0	\$2,639.84
			September 2024 Professional Services For NYWD CEQA	07-60-60208-6	\$6,763.50
			September 2024 Professional Services For South Fork	07-60-60208-6	\$607.50
					\$52,217.21
10/25/2024	67833	Orkin Pest Control			
			October 2024 Ground Squirrel Suppression at Lake Wyandotte	01-54-54201-0	\$250.00
			October 2024 MRTP Pest Control Service	01-53-53201-0	\$95.00
					\$345.00
10/25/2024	67834	P G & E			
			7/31/24 - 9/22/24 Service	01-53-53250-0	(\$553.62)
			7/31/24 - 9/22/24 Service	01-50-50250-0	(\$553.63)
			7/31/24 - 9/22/24 Service	01-56-56250-0	(\$553.63)
			7/31/24 - 9/22/24 Service	01-54-54250-0	(\$553.63)
			8/30/24 - 10/21/24 Service	01-54-54250-0	\$4,476.65
			8/30/24 - 10/21/24 Service	01-53-53250-0	\$2,117.15
			8/30/24 - 10/21/24 Service	01-56-56250-0	\$2,061.76
			8/30/24 - 10/21/24 Service	01-50-50250-0	\$2,054.54
					\$8,495.59
10/25/2024	67835	Pace Supply Corp.			
			Meter Chamber & Disc Assemblies	01-55-55113-0	\$259.43
					\$259.43

**South Feather Water and Power Agency
Checks Paid, September, 2024**

Date	Check #	Vendor	Description	GL Account	Amount
10/25/2024	67836	Ramos Oil Co.			
			October 2024 Bangor Canal	01-54-54134-0	\$286.77
			October 2024 Community Line	01-54-54136-0	\$49.48
			October 2024 Durango	01-50-50132-0	\$27.71
			October 2024 Explorer	01-50-50130-0	\$82.13
			October 2024 Foremen	01-54-54130-0	\$398.39
			October 2024 Hydrographer	07-64-64130-6	\$137.55
			October 2024 Lower Forbestown	01-54-54135-0	\$173.57
			October 2024 Mechanic	01-56-56130-0	\$51.65
			October 2024 Meter Readers	01-55-55131-0	\$307.35
			October 2024 Meter Service Tech	01-55-55130-0	\$236.50
			October 2024 MRTP	01-53-53130-0	\$654.67
			October 2024 Palermo Canal	01-54-54133-0	\$298.45
			October 2024 Potable Maintenance	01-54-54131-0	\$379.98
					\$3,084.20
10/25/2024	67837	Thomas Hydraulic & Hardware			
			Fittings - Shop & T122	01-56-56274-0	\$345.25
			Wrench Set - Shop & T122	01-56-56274-0	\$200.21
					\$545.46
10/25/2024	67838	U S A Blue Book			
			Kimwipes Disposable Wipes	01-53-53260-0	\$123.19
			Magnetomatic Pipe Locators	01-54-54270-0	\$101.30
			pH 10.00 Buffer Blue, 4 Liters	01-53-53260-0	\$63.78
			pH 4.00 Buffer Red, 4 Liters	01-53-53260-0	\$63.77
			pH 7.00 Buffer Yellow, 4 Liters	01-53-53260-0	\$63.78
					\$415.82
10/25/2024	67839	Valley Iron Inc. Oroville			
			HR Steel Angle & Flat Bar Cut In Half	01-54-54104-0	\$323.09
					\$323.09

**South Feather Water and Power Agency
Checks Paid, September, 2024**

Date	Check #	Vendor	Description	GL Account	Amount
10/25/2024	67840	Verizon Wireless			
			9/11/24 - 10/10/24 After Hours Cell Phone Service	01-54-54251-0	\$113.76
			9/11/24 - 10/10/24 D. Leon's Cell Phone Service	07-60-60251-6	\$35.02
			9/11/24 - 10/10/24 MRTP Cell Phone Service	01-53-53251-0	\$61.35
					\$210.13
10/25/2024	67841	Vista Net, Inc.			
			Security Equipment	01-58-58100-0	\$1,670.30
					\$1,670.30
10/29/2024	67842	Corning Ford			
			2024 Ford Ranger 4x4 - Ditchtender	01-00-11183-2	\$40,500.00
					\$40,500.00
10/30/2024	67843	Empower Annuity Ins Co of America			
			PR 11/1/24 Employee 457 Contributions	01-00-22908-2	\$100.00
					\$100.00
10/30/2024	67844	Mission Square Retirement			
			PR 11/1/24 Employee 457 Contributions	01-00-22908-2	\$1,838.60
					\$1,838.60
10/30/2024	67845	Nationwide Retirement			
			PR 11/1/24 Employee 457 Contributions	01-00-22908-2	\$1,897.44
					\$1,897.44
10/30/2024	67846	Reliance Standard Life			
			November 2024 Employee Life Insurance	07-60-60402-6	\$291.54
			November 2024 Employee Life Insurance	01-50-50402-0	\$556.56
					\$848.10
10/30/2024	67847	Standard Insurance			
			November 2024 Employee Disability Insurance	01-50-50403-0	\$1,771.02
			November 2024 Employee Disability Insurance	07-60-60403-6	\$1,225.79
					\$2,996.81

**South Feather Water and Power Agency
Checks Paid, September, 2024**

Date	Check #	Vendor	Description	GL Account	Amount
10/31/2024	67848	Anthony Or Suzanne Torreano Revoc. Trust			
			Refund Check 009959-000, 103 Feathervale Dr	01-00-22200-0	\$86.88
					\$86.88
10/31/2024	67849	Forest Products & Excavation			
			Refund Check 021888-000, Construction Meter	01-00-22200-0	\$1,896.54
					\$1,896.54
10/2/2024	241001	Cal PERS			
			October 2024 Employee/Retiree Health Insurance	07-60-60461-6	\$19,011.75
			October 2024 Employee/Retiree Health Insurance	01-00-22914-2	\$2,226.74
			October 2024 Employee/Retiree Health Insurance	01-50-50400-0	\$83,971.06
			October 2024 Employee/Retiree Health Insurance	01-50-50461-0	\$26,385.19
			October 2024 Employee/Retiree Health Insurance	07-60-60400-6	\$41,542.46
			October 2024 Retiree Health Insurance	07-60-60461-6	\$5,839.93
			October 2024 Retiree Health Insurance	01-50-50461-0	\$4,492.26
					\$183,469.39
10/2/2024	241002	CalPERS			
			PR 10/4/2024 Employee Classic Retirement	01-00-22931-2	\$10,217.44
			PR 10/4/2024 Employee PEPRA Retirement	01-00-22931-2	\$7,069.17
			PR 10/4/2024 ER% Classic Retirement	01-50-50413-0	\$21,086.20
			PR 10/4/2024 ER% PEPRA Retirement	01-50-50413-0	\$7,178.58
					\$45,551.39
10/2/2024	241003	CalPERS 457 Plan			
			PR 10/4/2024 Employee 457 Contributions	01-00-22908-2	\$3,819.94
					\$3,819.94
10/2/2024	241004	Lincoln Financial Group			
			PR 10/4/2024 Employee 457 Contributions	01-00-22908-2	\$1,755.69
					\$1,755.69

South Feather Water and Power Agency
Checks Paid, September, 2024

Date	Check #	Vendor	Description	GL Account	Amount
10/16/2024	241005	CalPERS			
			Ashlee Long Retro 9/1/24-9/28/24 Classic Employee Retirement	01-00-22931-2	\$0.90
			Ashlee Long Retro 9/1/24-9/28/24 Classic Employee Retirement	01-50-50413-0	\$1.84
			Josh Reynolds Retro 9/15/24-9/28/24 Employee PEPRA Retirement	01-00-22931-2	\$5.65
			Josh Reynolds Retro 9/15/24-9/28/24 ER% PEPRA Retirement	01-50-50413-0	\$5.74
			PR 10/18/24 Employee Classic Retirement	01-00-22931-2	\$10,220.30
			PR 10/18/24 Employee PEPRA Retirement	01-00-22931-2	\$7,056.02
			PR 10/18/24 ER% Classic Retirement	01-50-50413-0	\$21,092.08
			PR 10/18/24 ER% PEPRA Retirement	01-50-50413-0	\$7,165.24
					\$45,547.77
10/16/2024	241006	CalPERS 457 Plan			
			PR 10/18/24 Employee 457 Contributions	01-00-22908-2	\$3,819.94
					\$3,819.94
10/16/2024	241007	Lincoln Financial Group			
			PR 10/18/24 Employee 457 Contributions	01-00-22908-2	\$1,454.82
					\$1,454.82
10/30/2024	241008	Cal PERS			
			November 2024 Employee/Retiree Health Insurance	07-60-60461-6	\$17,537.98
			November 2024 Employee/Retiree Health Insurance	01-00-22914-2	\$2,226.74
			November 2024 Employee/Retiree Health Insurance	01-50-50461-0	\$25,516.99
			November 2024 Employee/Retiree Health Insurance	07-60-60461-6	\$41,542.46
			November 2024 Employee/Retiree Health Insurance	01-50-50400-0	\$83,971.06
			November 2024 Retiree Health Insurance	01-50-50461-0	\$4,492.26
			November 2024 Retiree Health Insurance	07-60-60461-6	\$5,839.93
					\$181,127.42

**South Feather Water and Power Agency
Checks Paid, September, 2024**

Date	Check #	Vendor	Description	GL Account	Amount
10/30/2024	241009	CalPERS			
			PR 11/1/24 Employee Classic Retirement	01-00-22931-2	\$10,212.47
			PR 11/1/24 Employee PEPRA Retirement	01-00-22931-2	\$7,074.21
			PR 11/1/24 ER% Classic Retirement	01-50-50413-0	\$21,075.97
			PR 11/1/24 ER% PEPRA Retirement	01-50-50413-0	\$7,183.72
					\$45,546.37
10/30/2024	241010	CalPERS 457 Plan			
			PR 11/1/24 Employee 457 Contributions	01-00-22908-2	\$3,819.94
					\$3,819.94
10/30/2024	241011	Lincoln Financial Group			
			PR 11/1/24 Employee 457 Contributions	01-00-22908-2	\$2,024.21
					\$2,024.21
		Credit Card **	October Check Total		\$1,117,600.93
OCTOBER PAYROLL DETAIL					
		PAYROLL STATE & FED TAXES			\$ 170,172.33
		PAYROLL NET			\$ 328,933.16
		TOTAL			\$ 499,105.49



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

FROM: Rath Moseley, General Manager

DATE: November 19, 2024

RE: Memorandum of Understanding – HGEU
Agenda Item for 11/26/24 Board of Directors Meeting

On September 24, 2024 the board tentatively agreed to adding article 8.14, Compensatory Time Off language to the Hydro-Power Generation Employees Unit MOU as follows:

ARTICLE: 8 Hours and Overtime

Summary of Proposal

- Add a new Section 8.14 to Article 8 allowing employees to opt for compensatory time off instead of overtime pay, with a cap of 80 hours.
- Requests for time off must be made 14 days in advance and may be denied due to staffing needs.
- Compensatory time can be cashed out biannually or in emergencies.
- Remaining compensatory time is paid out upon separation at the current hourly rate.

Proposed MOU Language:

- 8.14 (a) Notwithstanding the foregoing provisions on compensation for overtime work, an employee at the employee's option, providing it is legally permissible, elect to receive time off with pay at the same rate of time off for each overtime hour worked as the employee's compensation rate would have been. Compensatory time off accrual shall be limited to a maximum of eighty (80) hours. Compensatory time off with pay shall be scheduled in the same manner as vacations are normally scheduled, and requests made fourteen (14) days in advance shall be honored, unless at the General Manager's discretion, staffing levels are such that honoring the request would pose an undue hardship on the Agency.
- (b) Compensatory time off may be cashed out in June and December. In the case of an emergency, compensatory time off may be cashed out at the discretion of the General Manager.
- (c) Upon separation, an employee will be paid at the employee's current hourly rate for the remaining compensatory time off balance.

The following action is being requested:

"I move ratification of the Memorandum of Understanding for the Hydro-Power Generation Employees Unit adding article 8.14 Compensatory Time ."



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

FROM: Cheri Richter, Finance Manager
Rath Moseley, General Manager

DATE: November 21, 2024

RE: Transmittal of 2025 Proposed Budget

The South Feather Water and Power Agency (SFWPA) 2025 Proposed Budget follows. Director Ruth Duncan of the Board Finance Committee met on Thursday, November 14, 2024, with Agency management to discuss the budget.

The format of the document and fund designations were revised last year to provide a more clear and consistent presentation of the financial information of the Agency. The General Fund has been renamed to Water Division and the Joint Facilities Operating Fund (JFOF) is now identified as Power Division. All accounting and activities for the respective Funds/Divisions will remain the same as in past years, however these revised titles more accurately identify the two types of activities the Agency is responsible for.

Further, the Budget continues the accounting structure of segregating revenues and expenses in order to facilitate compliance with the 2005 Agreement with North Yuba Water District (NYWD).

Following are the appropriations staff is recommending for approval:

Water Division	\$12,840,269
Power Division	\$22,661,782

The recommended action for the Board to adopt the 2025 Annual Budget is:

“I move approval of the 2025 Annual Budget, including the Schedule of Employee Pay Ranges on pages 32 and 33, and the appropriation of funds for operations, equipment, and capital improvement projects.”

SOUTH FEATHER WATER AND POWER AGENCY



2025 PROPOSED BUDGET

**SOUTH FEATHER WATER AND POWER AGENCY
2025 PROPOSED BUDGET
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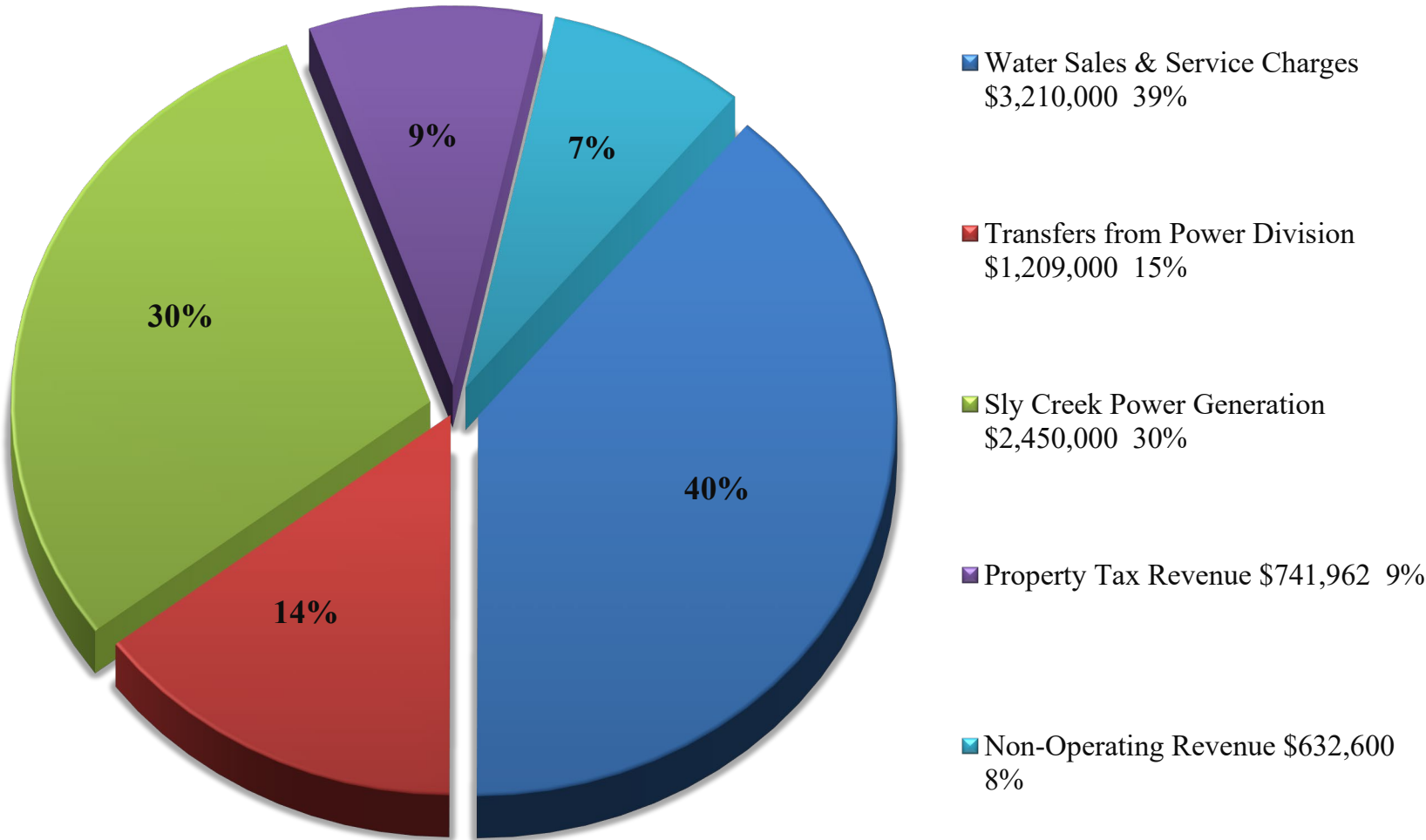
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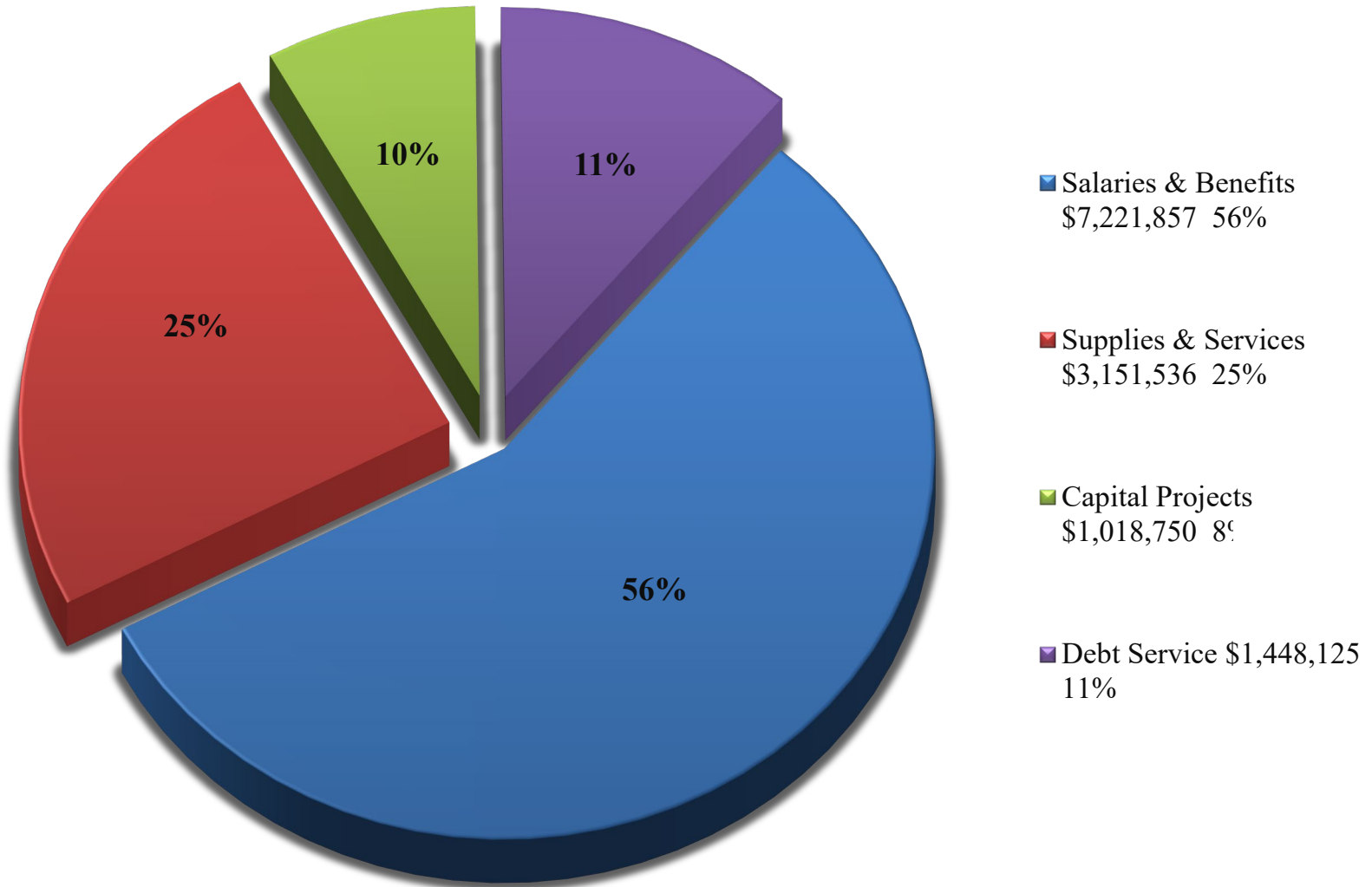
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2025 Water Division - Source of Funds



2025 Water Division - Use of Funds



South Feather Water and Power Agency - Water Division

Source of Funds	\$8,243,562		
Water Sales & Service Charges	\$3,210,000	39%	
Transfers from Power Division	\$1,209,000	15%	
Sly Creek Power Generation	\$2,450,000	30%	
Property Tax Revenue	\$741,962	9%	
Non-Operating Revenue	\$632,600	8%	
			\$8,243,562

Source of Use	\$12,840,269		
Salaries & Benefits	\$7,221,857	56%	
Supplies & Services	\$3,151,536	25%	
Capital Projects	\$1,018,750	8%	
Debt Service	\$1,448,125	11%	
			\$12,840,269

South Feather Water and Power Agency									
2025 Annual Budget									
Water Division									
		2021	2022	2023	2024	2024	2025	2025	2025
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>BUDGET</u>	<u>FORECAST</u>	<u>REQUESTED</u>	<u>PROPOSED</u>	<u>ADOPTED</u>
REVENUE:									
Water Sales Rev									
41100	Domestic Water	2,607,133	2,498,468	2,583,522	2,600,000	2,600,000	2,500,000	2,500,000	
41400	Irrigation Water	282,060	285,812	265,331	275,000	275,000	250,000	250,000	
41420	Water Sales, NYWD to Yuba City	199,215	207,653	217,777	200,000	200,000	200,000	200,000	
	Sub-Total Water Sales Rev	3,088,408	2,991,933	3,066,630	3,075,000	3,075,000	2,950,000	2,950,000	0
Power Revenue									
41305	Sly Cr Pwr Generation	1,816,122	1,961,433	2,519,035	2,600,000	2,600,000	2,400,000	2,400,000	
41306	Surplus Wtr	156,026	0	114,081	50,000	50,000	50,000	50,000	
	Sub-Total Power Rev	1,972,148	1,961,433	2,633,116	2,650,000	2,650,000	2,450,000	2,450,000	0
Water Service Charges									
42301	Sundry Billing (Job Orders)	192,433	199,158	62,862	100,000	123,344	100,000	100,000	
42321	Annexation Fees		45,231	13,691	38,000	10,000	0	0	
42341	System Capacity Charges	61,082	163,585	61,082	125,000	980,000	60,000	60,000	
42347	Other Water Serv Charges		32,316	119,705	100,000	125,063	100,000	100,000	
	Sub-Total Water Serv Chgs	253,515	440,290	257,340	363,000	1,238,407	260,000	260,000	0
Non-Operating Revenue									
49250	Interest Earnings	1,070	(396,794)	66,512	400,000	1,800,000	450,000	450,000	
49204	Interest - Water Sales				0	9,500	10,100	10,100	
49311	Property Taxes	718,188	781,133	846,097	805,000	805,000	741,962	741,962	
49405	ACWA/JPIA RPA	40,381	45,377		25,000	0	25,000	25,000	
49610	Sale of Assets	2,150		22,921	0	0			
49625	Back Flow Installation	5,385	5,480	17,351	15,000	34,000	23,000	23,000	
49630	Back Flow Inspection	130,548	137,585	141,126	145,000	145,000	123,000	123,000	
49932	North Yuba Water Dist.			119,705	0	0	0	0	
	Palermo Clean Water	0			38,000	0	0	0	
49929	Other Non-Oper Rev	1,248	594	2,612	1,000	1,800	1,500	1,500	
	Sub-Total Non-Oper Rev	898,970	573,375	1,216,324	1,429,000	2,795,300	1,374,562	1,374,562	0
	TOTAL WATER DIVISION REVENUE	6,213,041	5,967,031	7,173,410	7,517,000	9,758,707	7,034,562	7,034,562	0

South Feather Water and Power Agency									
2025 Annual Budget									
Water Division									
		2021	2022	2023	2024	2024	2025	2025	2025
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>BUDGET</u>	<u>FORECAST</u>	<u>REQUESTED</u>	<u>PROPOSED</u>	<u>ADOPTED</u>
OPERATING EXPENSES:									
Administration, 1-50									
	Salaries & Benefits	423,633	994,777	1,263,846	609,277	631,513	767,413	767,413	
	Supplies	10,424	9,602	8,590	14,500	14,500	19,295	19,295	
	Services	129,570	130,438	134,338	106,850	194,813	403,556	403,556	
	Utilities	58,245	62,069	56,688	72,000	72,000	67,043	67,043	
	Fuel, Oil, Auto	0			0	8,300	8,980	8,980	
	Training/Dues	19,927	26,300	26,244	28,120	28,120	30,883	30,883	
Administration, 1-50		641,800	1,223,186	1,489,706	830,747	949,246	1,297,170	1,297,170	0
Water Source, 1-51									
	Source of Supply	14,888	16,536	17,189	17,000	17,595	17,000	17,000	
Water Source, 1-51		14,888	16,536	17,189	17,000	17,595	17,000	17,000	0
Risk Management, 1-52									
	Salaries & Benefits	90,111	98,952	101,966	114,109	114,109	117,326	117,326	
	Supplies	3,220	5,067	10,024	14,915	14,915	6,318	6,318	
	Services	137,138	127,832	143,992	131,713	131,991	161,326	161,326	
	Utilities	571	596	545	550	550	603	603	
	Fuel, Oil, Auto	0			0	0	0	0	
	Training/Dues	372	248	1,402	300	300	170	170	
Environmental Health & Safety, 1-52		231,412	232,695	257,929	261,587	261,864	285,744	285,744	0
Water Treatment-MRTP, 1-53									
	Salaries & Benefits	1,324,450	1,573,819	1,567,520	1,708,273	1,708,673	1,762,285	1,762,285	
	Supplies	113,066	139,840	121,021	180,900	188,400	180,500	180,500	
	Services	32,191	68,567	53,097	83,600	86,627	80,500	80,500	
	Utilities	309,928	227,105	214,806	352,433	352,433	465,930	465,930	
	Fuel, Oil, Auto	0	3,594		0	11,160	14,900	14,900	
	Training/Dues	75	350	463	6,200	6,200	6,200	6,200	
Water Treatment-MRTP, 1-53		1,779,710	2,013,275	1,956,907	2,331,406	2,353,493	2,510,315	2,510,315	0

South Feather Water and Power Agency									
2025 Annual Budget									
Water Division									
		2021	2022	2023	2024	2024	2025	2025	2025
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>BUDGET</u>	<u>FORECAST</u>	<u>REQUESTED</u>	<u>PROPOSED</u>	<u>ADOPTED</u>
OPERATING EXPENSES (Cont'd):									
Water Treatment-BTP, 1-53									
	Salaries & Benefits				54,000	93,000	59,500	59,500	
	Supplies				7,000	7,000	12,000	12,000	
	Services				3,000	3,601	3,000	3,000	
	Utilities				22,150	5,055	22,150	22,150	
	Fuel, Oil, Auto				0	0	2,100	2,100	
	Training/Dues				0	0	0	0	
Water Treatment-BTP, 1-53					86,150	108,656	98,750	98,750	0
Transmission & Distribution, 1-54									
	Salaries & Benefits	1,952,583	2,064,063	1,955,741	2,251,896	2,267,300	2,251,896	2,251,896	
	Supplies	71,859	97,294	139,346	152,420	155,920	188,120	188,120	
	Services	25,291	7,422	15,605	28,100	28,100	28,100	28,100	
	Utilities	48,714	54,215	69,668	42,500	63,901	42,500	42,500	
	Fuel, Oil, Auto	4,402	25	3,344	144,616	40,706	74,894	74,894	
	Training/Dues	3,997	1,435	1,712	4,500	4,800	4,500	4,500	
Transmission & Distribution, 1-54		2,106,846	2,224,454	2,185,416	2,624,032	2,560,728	2,590,010	2,590,010	0
Customer Accounts, 1-55									
	Salaries & Benefits	758,608	966,093	800,932	896,643	896,643	1,015,965	1,015,965	
	Supplies	106,891	153,172	156,708	153,045	153,300	180,528	180,528	
	Services	81,195	65,320	76,285	84,923	84,923	86,580	86,580	
	Utilities	964	1,555	3,081	3,823	3,823	2,360	2,360	
	Fuel, Oil, Auto	0	0	0	0	12,196	24,827	24,827	
	Training/Dues	12,903	735		1,200	1,200	0	0	
Customer Accounts, 1-55		960,562	1,186,875	1,037,006	1,139,634	1,152,085	1,310,260	1,310,260	0
General Plant & Shop, 1-56									
	Salaries & Benefits	388,464	464,205	431,876	512,321	516,063	460,832	460,832	
	Supplies	11,380	28,507	18,932	54,400	55,100	15,956	15,956	
	Services	2,587	627	20,827	18,367	19,267	35,606	35,606	
	Utilities	28,357	36,482	45,930	43,393	43,393	35,613	35,613	
	Fuel, Oil, Auto	121,999	188,851	156,857	151,133	163,508	99,307	99,307	
General Plant & Shop, 1-56		552,786	718,672	674,422	779,613	797,331	647,314	647,314	0

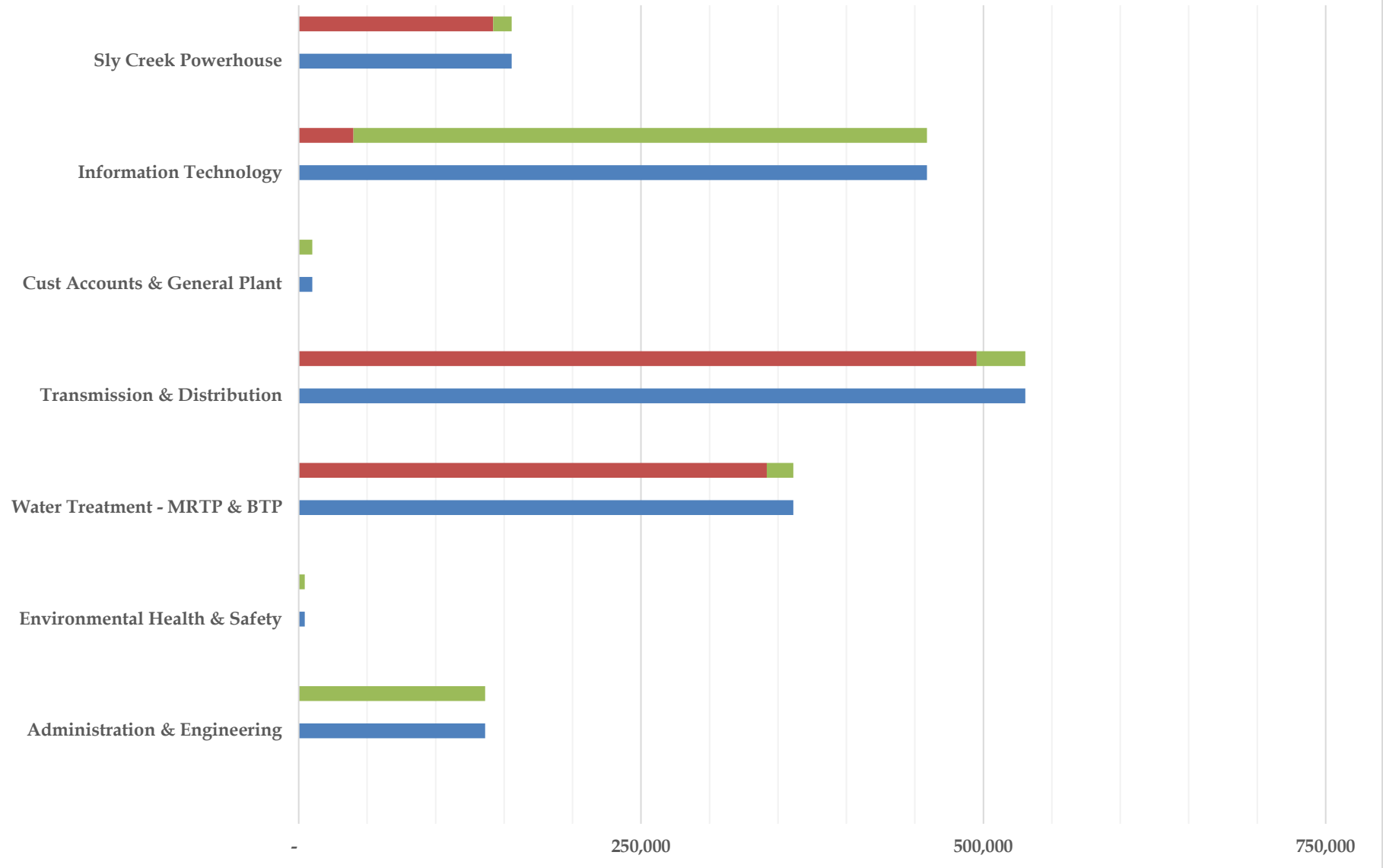
South Feather Water and Power Agency									
2025 Annual Budget									
Water Division									
		2021	2022	2023	2024	2024	2025	2025	2025
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>BUDGET</u>	<u>FORECAST</u>	<u>REQUESTED</u>	<u>PROPOSED</u>	<u>ADOPTED</u>
OPERATING EXPENSES (Cont'd):									
Sundry & Expense Credits, 1-57									
	Salaries & Benefits	29,256	26,512	13,594	30,000	30,000	30,000	30,000	
	Supplies	33,167	12,455	24,819	60,000	60,000	60,000	60,000	
	Services	42,430	62,020	2,000	5,000	5,000	5,000	5,000	
Sundry & Expense Credits, 1-57									
		104,853	100,987	40,413	95,000	95,000	95,000	95,000	0
Information Systems, 1-58									
	Salaries & Benefits	317,458	205,698	220,184	222,600	222,600	206,675	206,675	
	Supplies	7,630	38,259	21,574	50,000	50,000	52,571	52,571	
	Services	47,253	81,390	67,910	82,500	90,000	511,456	511,456	
	Utilities	2,479	2,355	1,453	2,700	2,700	1,364	1,364	
	Fuel, Oil, Auto	0	0		0	0	0	0	
	Training/Dues	6,228	175	4,266	2,500	2,500	3,200	3,200	
Information Systems, 1-58									
		381,047	327,877	315,387	360,300	367,800	775,266	775,266	0
Sly Creek Power Plant, 1-61									
	Salaries & Benefits	323,779	508,964	506,683	620,556	576,491	549,965	549,965	
	Supplies	9,402	22,358	22,244	22,635	29,499	45,000	45,000	
	Services	36,821	46,458	56,090	56,697	80,376	108,600	108,600	
	Utilities	23,802	27,487	16,615	37,483	37,483	39,000	39,000	
	Training/Dues	39	66	13	4,000	4,000	4,000	4,000	
Sly Creek Power Plant, 1-61									
		393,843	605,333	601,645	741,371	727,849	746,565	746,565	0
	TOTAL OPERATING EXPENSES	7,167,747	8,649,890	8,576,020	9,266,840	9,391,647	10,373,394	10,373,394	0
SUB-TOTAL, REVENUES OVER OPERATING EXPENSES									
		(954,706)	(2,682,859)	(1,402,610)	(1,749,840)	367,060	(3,338,832)	(3,338,832)	0
Other Non-Operating Expenses									
	Supplies & Services	3,400	3,908	4,033	3,600	3,600	3,600	3,600	
	Interest - 2016 COP's	808,521	789,686	768,988	769,525	758,185	769,525	769,525	
	Principal - 2016 COP's	615,000	635,000	655,000	675,000	675,000	675,000	675,000	
	Pension Expense	0	979,904	771,505	0	0	0	0	0
Other Non-Operating Expenses									
		1,426,921	2,408,498	2,199,526	1,448,125	1,436,785	1,448,125	1,448,125	0

South Feather Water and Power Agency										
2025 Annual Budget										
Water Division										
		2021	2022	2023	2024	2024	2025	2025	2025	
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>BUDGET</u>	<u>FORECAST</u>	<u>REQUESTED</u>	<u>PROPOSED</u>	<u>ADOPTED</u>	
CAPITAL OUTLAY:										
2025-53a	Portable, towable generator for BTP/Shop	Portable, towable generator for BTP/Shop						35,000	35,000	
2025-53b	Solar field inverter replacement	Solar field inverter replacement						130,000	130,000	
2025-53d	MGT fencing	MGT fencing						35,000	35,000	
2025-53e	Surface Scatter Meter for Filters 5 & 6	Surface Scatter Meter for Filters 5 & 6						11,750	11,750	
2025-53f	Concrete pad for new storage & work shop building	Concrete pad for new storage & work shop building-Outsourced						15,000	15,000	
2025-53g	Mezzanine structure for storage	Mezzanine structure for storage						10,000	10,000	
2025-53i	Replacement truck for T308 (R. Liese) Cab & Chasis	Replacement truck for T308 (R. Liese) Cab & Chasis						75,000	75,000	
2025-53j	Replacement truck for T308 (R. Liese) Service body	Replacement truck for T308 (R. Liese) Service body						30,000	30,000	
Domestic										
2025-54b	Lonetree Service Replacement = 20 remaining to avoid road crossing issues						16,000	16,000		
2025-54c	Heritage / Oak Ridge Line and Meter Relocate						40,000	40,000		
2025-54d	New locate equipment and training (w/ steel pipe feature)						20,000	20,000		
2025-54f	Replace E-150 Mini Excavator - John Deere						65,000	65,000		
2025-54i	Circle Drive treated service line project						50,000	50,000		
2025-54j	ERT - Meter calibration - (Add meters & ERTs) Bangor						20,000	20,000		
Irrigation										
2025-54n	Penny Ditch = Replace 480' with 12" PIP pipe						12,000	12,000		
2025-54o	Bangor Canal Siphon (Rocky Honcut) - Outside Services						120,000	120,000		
2025-54p	Daniel Siphon						10,000	10,000		
2025-54r	Miller Hill Gauging Stations						12,000	12,000		
2025-54u	Shotcrete 300' Palermo Canal (End of Plumas)						25,000	25,000		
2025-54v	Replace T-302						45,000	45,000		
2025-54w	Replace T-303						45,000	45,000		
2025-54x	Gaging stations (2) -Lwr Fbs Ditch between Marquez & Bangor reservoir						15,000	15,000		
2025-58a	Cable Refurb						15,000	15,000		
2025-58h	Cameras						10,000	10,000		
2025-58i	Alarm System Upgrade						15,000	15,000		

South Feather Water and Power Agency									
2025 Annual Budget									
Water Division									
		2021	2022	2023	2024	2024	2025	2025	2025
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>BUDGET</u>	<u>FORECAST</u>	<u>REQUESTED</u>	<u>PROPOSED</u>	<u>ADOPTED</u>
CAPITAL OUTLAY (Cont'd):									
2025-61b	Equipment - SPH 3 Ton and 2 Ton Hoist refresh (cannot get parts for repairs)						35,000	35,000	
2025-61c	Equipment - SPH Penstock Flow Meter						12,000	12,000	
2025-61d	Equipment - SPH Rack Mounted Battery Tester						10,000	10,000	
2025-61f	Equipment - SPH Sump Pump Overhaul- change to water lubricated						35,000	35,000	
2025-61h	Outside Services - Exciter upgrade						50,000	50,000	
	TOTAL CAPITAL OUTLAY	426,839	511,444	260,254	1,250,852	1,293,352	1,018,750	1,018,750	0
Transfers:									
	SFPP Jt Facil Oper Fd-Minimum Payment	709,000	709,000	709,000	709,000	709,000	709,000	709,000	
	SFPP Jt Facil Oper Fd-Additional Payment	0	3,269,900	1,705,498	2,850,000	6,705,065	2,400,000	2,400,000	
	SFPP Jt Facil Oper Fd-Supplemental Payment					618,223			
	SFPP Jt Facil Oper Fd-Supplemental Payment					1,455,471			
	SFPP Jt Facil Oper Fd-Overhead	613,367	367,675	561,725	400,000	963,376	500,000	500,000	
	Net Non-Operating, Capital Outlay and Transfers	(531,393)	1,426,633	516,443	1,260,023	7,720,998	1,142,125	1,142,125	0
	NET REVENUE OVER EXPENSES	(1,486,099)	(1,256,226)	(886,167)	(489,817)	8,088,058	(2,196,707)	(2,196,707)	0

Summary of Capital Requests vs. Proposed - Water Division

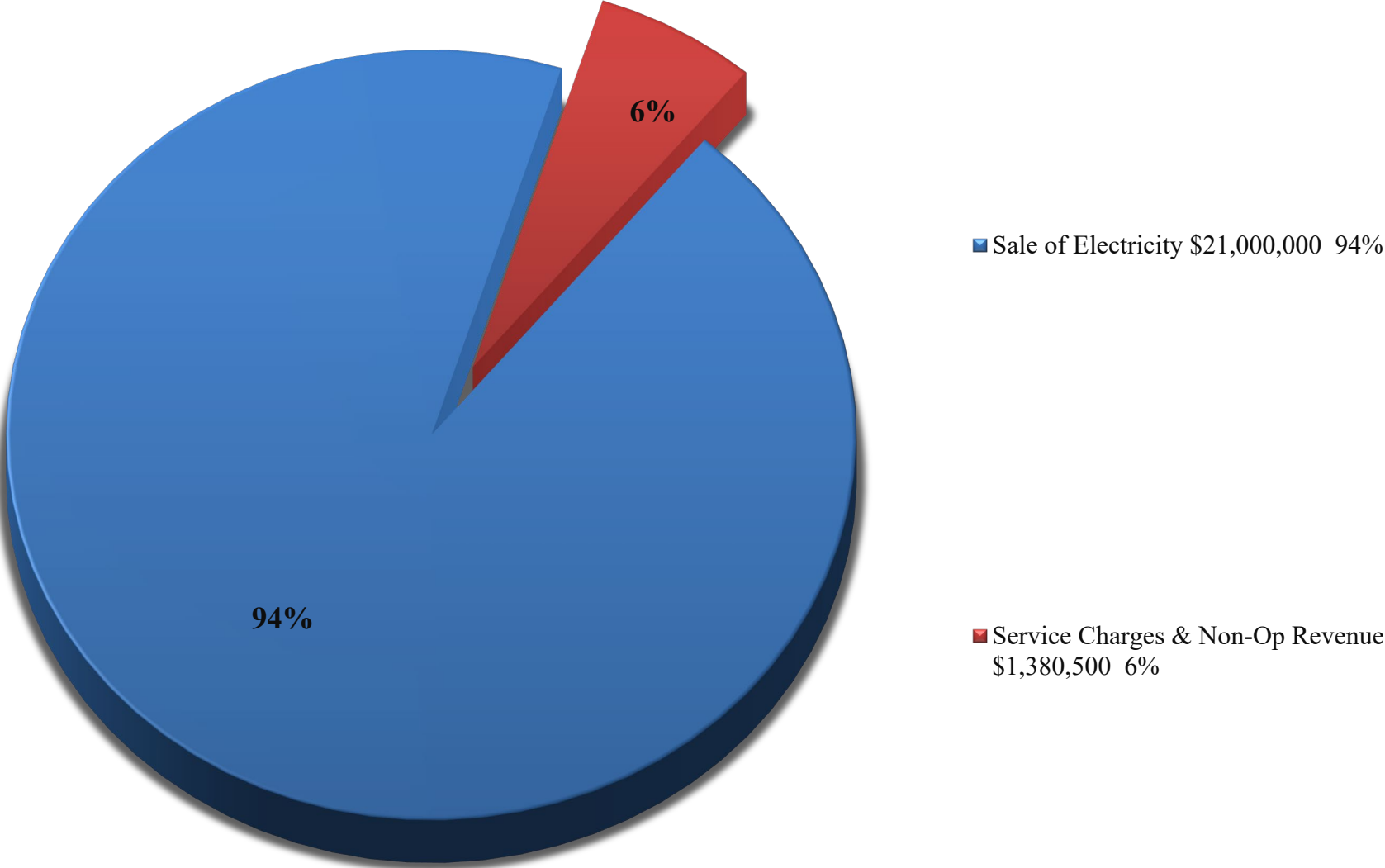
■ REQUESTED CAPITAL & EXPENSE ■ PROPOSED CAPITAL ■ PROPOSED EXPENSE ■ NOT PROPOSED



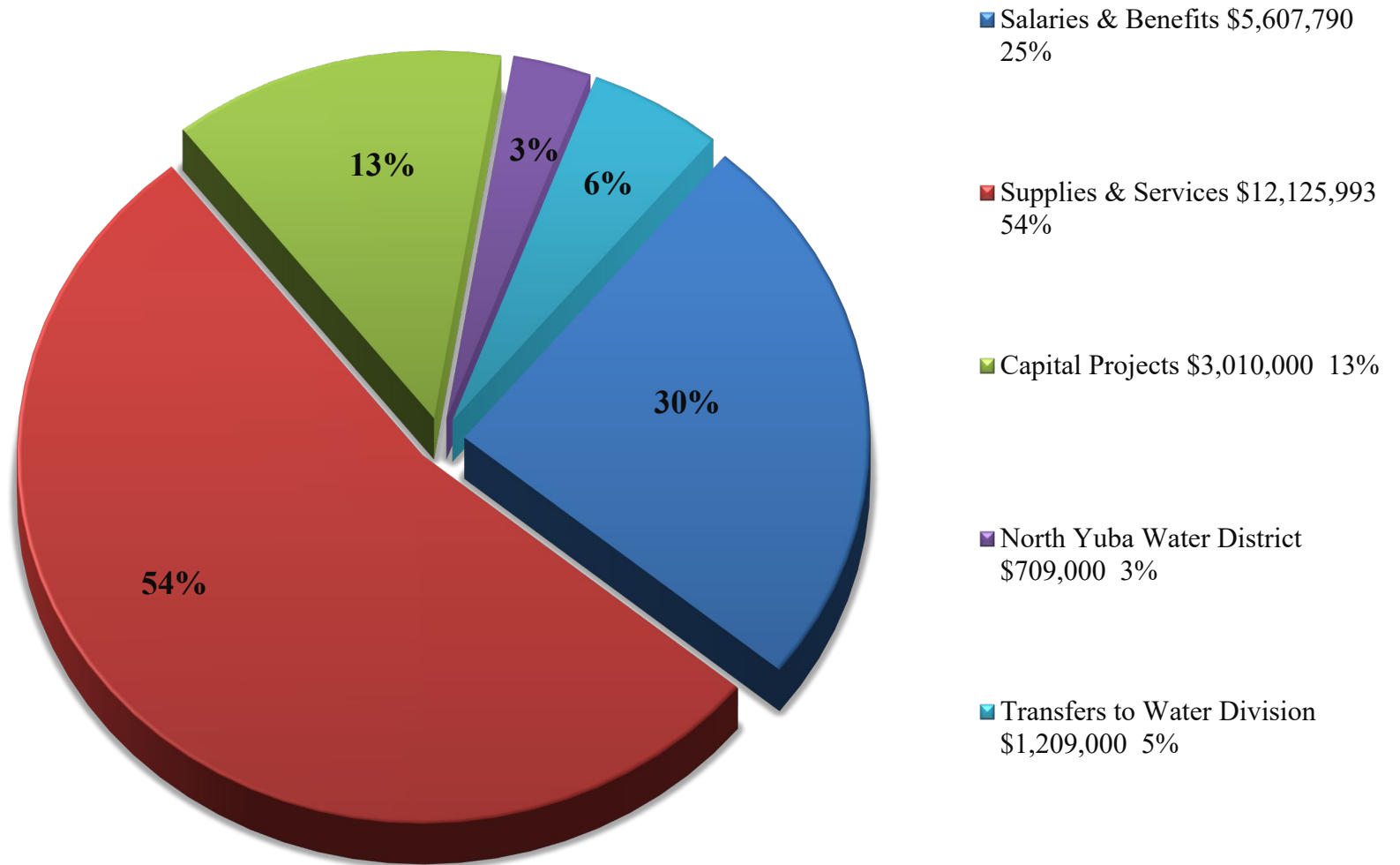
SOUTH FEATHER WATER AND POWER AGENCY
 2025 ANNUAL BUDGET
 SUMMARY OF CAPITAL REQUESTS vs. PROPOSED
 WATER DIVISION

DEPARTMENT NUMBER	DEPARTMENT NAME	REQUESTED CAPITAL & EXPENSE	PROPOSED CAPITAL	PROPOSED EXPENSE	NOT PROPOSED
DEPT 50	Administration & Engineering	136,200	-	136,200	-
DEPT 52	Environmental Health & Safety	4,470	-	4,470	-
DEPT 53	Water Treatment - MRTP & BTP	361,250	341,750	19,500	-
DEPT 54	Transmission & Distribution	530,700	495,000	35,700	-
DEPT 56	Cust Accounts & General Plant	10,000	-	10,000	-
DEPT 58	Information Technology	458,750	40,000	418,750	-
DEPT 61	Sly Creek Powerhouse	155,500	142,000	13,500	-
	Totals	1,656,870	1,018,750	638,120	-

2025 Power Division - Source of Funds



2025 Power Division - Use of Funds



South Feather Water and Power Agency - Power Division

Source of Funds	\$22,380,500		
Sale of Electricity	\$21,000,000	94%	
Service Charges & Non-Op Revenue	\$1,380,500	6%	
			\$22,380,500

Source of Use	\$22,661,782		
Salaries & Benefits	\$5,607,790	25%	
Supplies & Services	\$12,125,993	54%	
Capital Projects	\$3,010,000	13%	
North Yuba Water District	\$709,000	3%	
Transfers to Water Division	\$1,209,000	5%	
			\$22,661,782

South Feather Water and Power Agency									
2025 Annual Budget									
Power Division									
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2021</u>	<u>2022</u>	<u>2023</u>	<u>2024</u>	<u>2024</u>	<u>2025</u>	<u>2025</u>	<u>2025</u>
		<u>ACTUAL</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>BUDGET</u>	<u>FORECAST</u>	<u>REQUESTED</u>	<u>PROPOSED</u>	<u>ADOPTED</u>
REVENUE:									
41150	Sale of Electricity	17,375,993	17,722,913	22,665,380	20,000,000	20,000,000	21,000,000	21,000,000	
41502	Water Sales (42305 - Svc Charge/Transfer)	5,600,000	37,500	2,341,800	2,520,000	2,520,000	0	0	
42306	Current Service Charges	54,207	16,588	18,281	19,000	19,000	19,000	19,000	
42331	Concession Income	0			0	0			
49250	Interest Income	(21,957)	36,319	1,185,508	0	1,000,000	1,350,000	1,350,000	
49405	Insurance Reimbursement	67,865	80,181	472,641	0	20,903	0	0	
49521	JFOF FEMA	108,611	3,276		0	0	0	0	
49522	JFOF CalOES	58,876			0	0	0	0	
49610	Sale of Assets			40,231	0	0	10,000	10,000	
49929	Miscellaneous Income	2,700	1,000	5,999	0	1,500	1,500	1,500	
	Total Revenue	23,246,295	17,897,777	26,729,840	22,539,000	23,561,403	22,380,500	22,380,500	0
OPERATING EXPENSES:									
Administration, 7-60									
	Salaries & Benefits	855,957	1,073,960	1,108,238	1,007,606	835,709	1,009,474	1,009,474	
	Supplies	3,671	4,277	3,012	13,480	13,480	22,800	22,800	
	Services	385,413	442,941	445,446	835,838	1,191,224	702,840	702,840	
	Utilities	39,240	42,998	40,690	65,215	65,215	32,000	32,000	
	Fuel, Oil, Auto	25			0	0	0	0	
	Training/Dues	13,012	12,669	12,944	123,424	128,630	65,200	65,200	
	Administration, 7-60	1,297,318	1,576,845	1,610,330	2,045,562	2,234,258	1,832,314	1,832,314	0
Risk Management, EH&S, 7-62									
	Salaries & Benefits	84,945	95,142	96,340	113,389	113,389	115,901	115,901	
	Supplies	3,622	5,543	21,891	7,190	7,190	37,583	37,583	
	Services	227,986	247,629	311,458	188,155	323,891	318,363	318,363	
	Fuel, Oil, Auto				0	21,903			
	Training/Dues	1,929	169	1,313	200	1,600	432	432	
	Risk Management, EH&S, 7-62	318,482	348,483	431,002	308,934	467,973	472,279	472,279	0
Power Plant Operations, 7-63									
	Salaries & Benefits	2,042,608	2,353,480	2,280,984	1,767,188	2,659,628	2,736,809	2,736,809	
	Supplies	56,184	100,321	143,293	165,292	179,792	224,000	224,000	
	Services	187,893	132,109	228,286	1,008,098	959,598	1,407,500	1,407,500	
	Utilities	49,115	78,749	64,310	109,235	109,235	112,500	112,500	
	Fuel, Oil, Auto				0	0	0	0	
	Training/Dues	458	4,883	21,787	35,978	35,978	36,250	36,250	
	Power Plant Operations, 7-63	2,336,258	2,669,542	2,738,660	3,085,791	3,944,231	4,517,059	4,517,059	0

South Feather Water and Power Agency

2025 Annual Budget

Power Division

<u>ACCOUNT</u>	<u>DESCRIPTION</u>	2021 <u>ACTUAL</u>	2022 <u>ACTUAL</u>	2023 <u>ACTUAL</u>	2024 <u>BUDGET</u>	2024 <u>FORECAST</u>	2025 <u>REQUESTED</u>	2025 <u>PROPOSED</u>	2025 <u>ADOPTED</u>
OPERATING EXPENSES (Cont'd)									
Water Collection, 7-64									
	Salaries & Benefits	568,672	628,931	566,821	660,575	660,575	780,824	780,824	
	Supplies	47,502	66,066	41,315	32,010	44,760	72,500	72,500	
	Services	470,214	562,750	590,220	600,688	600,688	757,447	757,447	
	Utilities	7,995	5,682	6,512	2,066	2,066	2,500	2,500	
	Fuel, Oil, Auto	0	296	3,276	4,972	6,556	11,556	11,556	
	Training/Dues	0	30		6,800	6,800	9,000	9,000	
	Water Collection, 7-64	1,094,383	1,263,755	1,208,144	1,307,111	1,321,445	1,633,827	1,633,827	0
Campgrounds, 7-65									
	Salaries & Benefits	4,385	24,866	15,534	75,843	81,625	106,461	106,461	
	Supplies	0	1,227	3,409	11,869	11,869	16,100	16,100	
	Services	2,567	9,795	9,607	55,550	55,550	62,700	62,700	
	Utilities	2,300	7,846	8,480	8,500	15,000	15,200	15,200	
	Fuel, Oil, Auto	0	0	0	0	0	0	0	
	Training/Dues	0	0	0	0	0	0	0	
	Campgrounds, 7-65	9,252	43,734	37,030	151,762	164,044	200,461	200,461	0
Plant & Shop, 7-66									
	Salaries & Benefits	560,831	435,967	457,925	515,633	515,633	394,112	394,112	
	Supplies	15,535	46,173	25,902	44,136	55,166	252,500	252,500	
	Services	25,410	20,949	13,525	93,400	153,600	292,500	292,500	
	Utilities	85,188	80,351	102,194	110,894	110,894	118,000	118,000	
	Fuel, Oil, Auto	116,402	119,106	138,506	159,286	159,286	175,750	175,750	
	Training/Dues		4,785	1,995	3,000	3,000	0	0	
	Plant & Shop, 7-66	803,366	707,331	740,047	926,349	997,579	1,232,862	1,232,862	0
Regulatory Compliance, 7-67									
	Salaries & Benefits	142,965	196,862	189,221	268,926	268,926	330,508	330,508	
	Supplies	3,061	1,137	39,246	42,350	42,450	55,400	55,400	
	Services	128,235	404,668	599,759	2,382,810	2,617,722	6,718,400	6,718,400	
	Utilities	0	685	606	750	750	750	750	
	Training/Dues		2,301	3,650	2,470	2,470	2,450	2,450	
	Regulatory Compliance, 7-67	274,261	605,653	832,482	2,697,306	2,932,318	7,107,508	7,107,508	0

South Feather Water and Power Agency									
2025 Annual Budget									
Power Division									
		2021	2022	2023	2024	2024	2025	2025	2025
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>BUDGET</u>	<u>FORECAST</u>	<u>REQUESTED</u>	<u>PROPOSED</u>	<u>ADOPTED</u>
OPERATING EXPENSES (Cont'd)									
Communications & IT, 7-68									
	Salaries & Benefits	313,836	197,707	206,245	202,866	202,866	133,701	133,701	
	Supplies	35,838	41,456	53,195	85,768	90,230	99,000	99,000	
	Services	31,656	63,756	79,147	151,750	217,750	463,272	463,272	
	Utilities	0	11,398	13,619	21,000	21,000	21,000	21,000	
	Fuel, Oil, Auto	3,455			0	0	0	0	
	Training/Dues	2,292	3,572	1,017	19,500	19,500	20,500	20,500	
	Communications & IT, 7-68	387,076	317,889	353,223	480,884	551,346	737,473	737,473	0
	TOTAL OPERATING EXPENSES	6,520,397	7,533,232	7,950,918	11,003,700	12,613,195	17,733,782	17,733,782	0
	SUB-TOTAL, REVENUES OVER OPER EXP	16,725,898	10,364,545	18,778,922	11,535,300	10,948,209	4,646,718	4,646,718	0
Other Non-Operating Expenses:									
	North Yuba Water District	(709,000)	(709,000)	(709,000)	(709,000)	(709,000)	(709,000)	(709,000)	
	2019 Intall Purch Agmt Principal	(1,547,584)	(4,304,278)	0	0	0	0	0	
	Interest Expense	(254,956)	(99,804)	0	0	0	0	0	
	Pension Expense			0	0	0	0	0	
CAPITAL OUTLAY:									
2025-60d	Equipment - Enterprise Content Management Software						15,000	15,000	
2025-63b	Equipment - Data Acquisition Equipment						20,000	20,000	
2025-63d	Equipment - FPH Penstock Flow Meter						12,000	12,000	
2025-63e	Equipment - FPH Station Service Breaker Upgrade Engineering						50,000	50,000	
2025-63g	Equipment - KPH oil level device upgrade						22,000	22,000	
2025-63h	Equipment - KPH Penstock Flow Meter						12,000	12,000	
2025-63i	Equipment - KPH Rack Mounted Battery Tester						10,000	10,000	
2025-63j	Equipment - KPH Station Service Breaker Upgrade Procurement						150,000	150,000	
2025-63l	Equipment - WPH Penstock Flow Meter						12,000	12,000	
2025-63m	Equipment - WPH Sump Pump refresh and change to water lubricated bushings						35,000	35,000	
2025-63n	Equipment - WPH Surface Air Coolers Qty 12 \$16,000 ea						200,000	200,000	
2025-63s	Equipment - FPH Generator Stator Online Monitor						70,000	70,000	
2025-63t	Equipment - FPH Generator Step Up Transformer Online Monitor						90,000	90,000	
2025-63u	Outside Services - WPH Rock Slope Mitigation						300,000	300,000	

South Feather Water and Power Agency									
2025 Annual Budget									
Power Division									
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2021 ACTUAL</u>	<u>2022 ACTUAL</u>	<u>2023 ACTUAL</u>	<u>2024 BUDGET</u>	<u>2024 FORECAST</u>	<u>2025 REQUESTED</u>	<u>2025 PROPOSED</u>	<u>2025 ADOPTED</u>
CAPITAL OUTLAY (Cont'd):									
2025-64a	Equipment - Backup Flow Tracker						15,000	15,000	
2025-64c	Equipment - LGVD SCADA and GOES bubblers						15,000	15,000	
2025-64h	Equipment - Water Log Loggers (10)						56,000	56,000	
2025-64k	Outside Services - LGV Generator and Control Building slope stabilization						200,000	200,000	
2025-64l	Outside Services - Miners Ranch Canal Vertical Wall Repl Pgm Eng (multi-year planning)						200,000	200,000	
2025-64q	Materials - SF17 Trail Bridge Rehab						15,000	15,000	
2025-66b	Equipment - 2000 Gallon Diesel Storage Tank and Pump						30,000	30,000	
2025-66c	Equipment - 9' Boss Snow Plow						15,000	15,000	
2025-66d	Equipment - 90HP Outboard engine for large boat- under powered						13,500	13,500	
2025-66e	Equipment - Air Controlled tailgate for 10 wheel dump truck						25,000	25,000	
2025-66g	Equipment - Loader replacement						250,000	250,000	
2025-66h	Equipment - Misc Skid Steer attachments						30,000	30,000	
2025-66j	Equipment - O & M winches and bumpers						20,000	20,000	
2025-66k	Equipment - Extend welding shop building						100,000	100,000	
2025-66l	Equipment- 7 x 14 dump trailer						15,000	15,000	
2025-66m	Equipment- (2) roll up doors for mechanic shop						16,000	16,000	
2025-66q	Tools - Lamicoid machine and materials						10,000	10,000	
2025-66s	Tools - Milling Machine and tooling						65,000	65,000	
2025-66t	Tools - Steel Storage Racks						12,500	12,500	
2025-66u	Vehicle - 1 Ton Extended Cab Truck and Service body- replace T 121- Electrician						115,000	115,000	
2025-66v	Vehicle - 1/2 Ton Extended Cab Truck T 123- Operator						55,000	55,000	
2025-67c	Equipment - Water Quality Meters QTY (2) for New Aquatics Monitoring Plan, Part 2.2.5.2.						30,000	30,000	
2025-67p	Outside Services - MRD Security Fencing						400,000	400,000	
2025-68a	Equipment - Communication Alarm RTU refresh- end of support						10,000	10,000	
2025-68d	Equipment - Hydro RTU 1st phase Upgrade- existing units end of support						50,000	50,000	
2025-68h	Software - SCADA Historian Upgrade- OSI Integration						60,000	60,000	
2025-68n	Asset Management Software						80,000	80,000	
2025-68o	IT - Backup Server Replacement						14,000	14,000	
2025-68s	IT - FirstNet Backup						80,000	80,000	
2025-68u	IT - Laptop Updates Window 11						15,000	15,000	
	TOTAL CAPITAL OUTLAY	(548,107)	(1,186,971)	(1,247,636)	(4,565,414)	(4,606,955)	(3,010,000)	(3,010,000)	-

South Feather Water and Power Agency

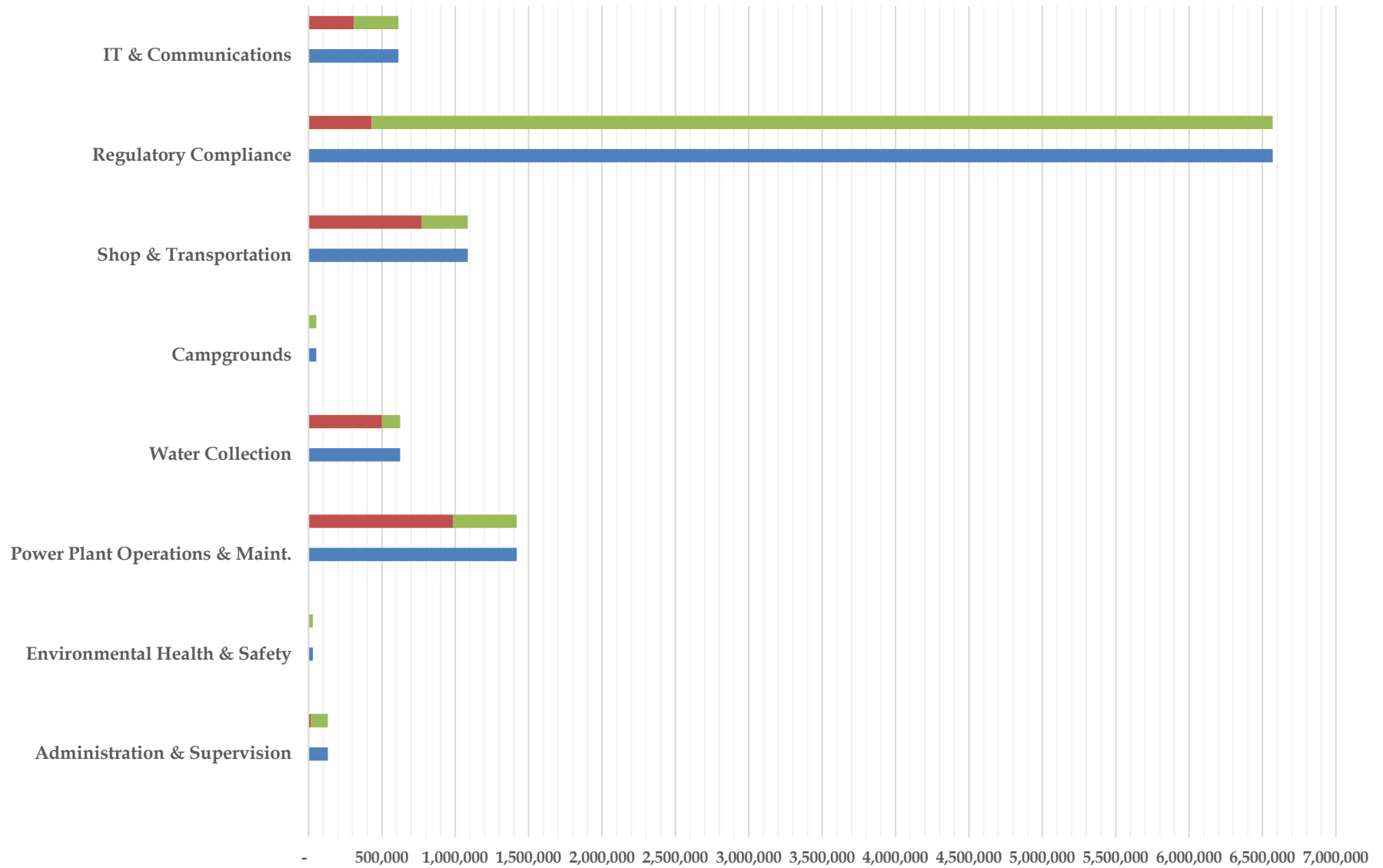
2025 Annual Budget

Power Division

<u>ACCOUNT</u>	<u>DESCRIPTION</u>	2021 <u>ACTUAL</u>	2022 <u>ACTUAL</u>	2023 <u>ACTUAL</u>	2024 <u>BUDGET</u>	2024 <u>FORECAST</u>	2025 <u>REQUESTED</u>	2025 <u>PROPOSED</u>	2025 <u>ADOPTED</u>
Transfers In:		0	0	0	0	0	0	0	
		0	0	0	0	0	0	0	
Transfers Out:									
	General Fund-Minimum Payment	(709,000)	(709,000)	(709,000)	(709,000)	(709,000)	(709,000)	(709,000)	
	General Fund-Overhead	(613,367)	(367,675)	(561,725)	(400,000)	(963,376)	(500,000)	(500,000)	
	Retiree Benefit Trust	0	0	0	0	0	0	0	
Net Non-Operating, Capital Outlay and Transfers									
		(4,382,014)	(7,376,728)	(3,227,361)	(6,383,414)	(6,988,331)	(4,928,000)	(4,928,000)	0
	NET REVENUE OVER EXPENSES	12,343,884	2,987,817	15,551,561	5,151,886	3,959,878	(281,282)	(281,282)	
	NYWD-Additional Payment		(3,269,900)	(1,705,498)	(2,850,000)	(6,705,065)	(2,400,000)	(2,400,000)	
	General Fund-Additional Payment		(3,269,900)	(1,705,498)	(2,850,000)	(6,705,065)	(2,400,000)	(2,400,000)	
	General Fund-Supplemental Payment					(618,223)			
	General Fund-Supplemental Payment					(1,455,471)			
	NYWD-Supplemental Payment					(618,223)			
	NYWD-Supplemental Payment					(1,455,471)			

Summary of Capital Requests vs. Proposed - Power Division

■ REQUESTED CAPITAL & EXPENSE ■ PROPOSED CAPITAL ■ PROPOSED EXPENSE ■ NOT PROPOSED



SOUTH FEATHER WATER AND POWER AGENCY

2025 ANNUAL BUDGET

SUMMARY OF CAPITAL REQUESTS vs. PROPOSED

POWER DIVISION

DEPARTMENT NUMBER	DEPARTMENT NAME	REQUESTED CAPITAL & EXPENSE	PROPOSED CAPITAL	PROPOSED EXPENSE	NOT PROPOSED
DEPT 60	Administration & Supervision	131,500			
			15,000	116,500	-
DEPT 62	Environmental Health & Safety	29,000			
				-	29,000
DEPT 63	Power Plant Operations & Maint.	1,419,000			
				983,000	436,000
DEPT 64	Water Collection	625,500			
				501,000	124,500
DEPT 65	Campgrounds	52,600			
				-	52,600
DEPT 66	Shop & Transportation	1,085,000			
				772,000	313,000
DEPT 67	Regulatory Compliance	6,570,400			
				430,000	6,140,400
DEPT 68 - IT	IT & Communications	613,250			
				309,000	304,250
	Totals	10,526,250	3,010,000	7,516,250	-

South Feather Water and Power Agency						
2025 Annual Budget						
List of Budget Requests						
				Proposed		
Item #	Account	Description	Requested	Capital	Expense	Adopted
Water Division						
Dept 50, General Administration and Engineering						
1	2025-50a	Finance Division Training...CSMFO and if others TBD	3,000		3,000	
2	2025-50b	Temp. Personnel -Outside Services	18,200		18,200	
3	2025-50c	ERP Consultant - Outside Services	100,000		100,000	
4	2025-50d	Lactation Room Furnishings & Remodel	5,000		5,000	
5	2025-50e	Patrick Clark - Consult: OPEB,MOU, CalPERS, ADP/Payroll, etc.	5,000		5,000	
6	2025-50f	Wagner & Bonsignore - Consult: Pre/Post 1914 Water Rights	5,000		5,000	
Dept 52, Environmental Health and Safety						
7	2025-52a	Glow Bug 250 Watt Lighting	4,470		4,470	
Dept 53, Miners Ranch Treatment Plant						
8	2025-53a	Portable, towable generator for BTP/Shop	35,000	35,000		
9	2025-53b	Solar field inverter replacement	130,000	130,000		
10	2025-53c	MGT disconnect replacement	6,000		6,000	
11	2025-53d	MGT fencing	35,000	35,000		
12	2025-53e	Surface Scatter Meter for Filters 5 & 6	11,750	11,750		
13	2025-53f	Concrete pad for new storage & work shop building-Outsourced	15,000	15,000		
14	2025-53g	Mezzanine structure for storage	10,000	10,000		
15	2025-53h	Shelving , organizer bins & steel benches for shop	4,000		4,000	
16	2025-53i	Replacement truck for T308 (R. Liese) Cab & Chasis	75,000	75,000		
17	2025-53j	Replacement truck for T308 (R. Liese) Service body	30,000	30,000		
18	2025-53k	Additional security camers with upgraded base unit	2,500		2,500	
19	2025-53l	Security light pole by raw water pump staion	2,000		2,000	

South Feather Water and Power Agency						
2025 Annual Budget						
List of Budget Requests						
				Proposed		
Item #	Account	Description	Requested	Capital	Expense	Adopted
Irrigation Requests						
31	2025-54n	Penny Ditch = Replace 480' with 12" PIP pipe	12,000	12,000		
32	2025-54o	Bangor Canal Siphon (Rocky Honcut) - Outside Services	120,000	120,000		
33	2025-54p	Daniel Siphon	10,000	10,000		
34	2025-54q	Concrete Boxes x 2 (Annual / Reoccurring ask)	2,500		2,500	
35	2025-54r	Miller Hill Gauging Stations	12,000	12,000		
36	2025-54s	LaPorte Road; End of KOA Ditch Replace Standpipe	1,500		1,500	
37	2025-54t	Lake Wyandotte Phase II of Outlet Tunnel w/ Eng. Services	10,000		10,000	
38	2025-54u	Shotcrete 300' Palermo Canal (End of Plumias)	25,000	25,000		
39	2025-54v	Replace T-302	45,000	45,000		
40	2025-54w	Replace T-303	45,000	45,000		
41	2025-54x	Gaging stations (2) -Lwr Fbs Ditch between Marquez & Bangor reservoir	15,000	15,000		
Dept 55, Customer Accounts						
42	2025-55a	Freeze Bag Replacements (Annual Reoccurring Purchase)	3,000		3,000	
43	2025-55b	Midwest 835 Backflow Test Kit	2,000		2,000	
Dept 56, General Plant						
44	2025-56a	Trailer Decking Replacement for E-840 and E-125	5,000		5,000	
Dept 58, Information Technology						
45	2025-58a	Cable Refurb	15,000	15,000		
46	2025-58b	Virtual Machine License 3 yrs	6,000		6,000	
47	2025-58c	New Firewall	4,000		4,000	

South Feather Water and Power Agency						
2025 Annual Budget						
List of Budget Requests						
				Proposed		
<u>Item #</u>	<u>Account</u>	<u>Description</u>	<u>Requested</u>	<u>Capital</u>	<u>Expense</u>	<u>Adopted</u>
48	2025-58d	GPR Rental	750		750	
49	2025-58e	GPR Analysis - Outside Services	3,000		3,000	
50	2025-58f	VMWare 3 years	6,000		6,000	
51	2025-58g	Board RM TV	4,000		4,000	
52	2025-58h	Cameras	10,000	10,000		
53	2025-58i	Alarm System Upgrade	15,000	15,000		
54	2025-58j	ERP: Consulting	200,000		200,000	
55	2025-58k	ERP: Conversion and License	175,000		175,000	
56	2025-58l	ProWest	6,000		6,000	
57	2025-58m	Translation Services	4,500		4,500	
58	2025-58n	Board Room Audio	6,000		6,000	
59	2025-58o	Laptop Update Art/MRTP	3,500		3,500	
Dept 61, Sly Creek Powerhouse						
60	2025-61a	Equipment - Bitronics Metering Relay	8,000		8,000	
61	2025-61b	Equipment - SPH 3 Ton and 2 Ton Hoist refresh (cannot get parts for repair)	35,000	35,000		
62	2025-61c	Equipment - SPH Penstock Flow Meter	12,000	12,000		
63	2025-61d	Equipment - SPH Rack Mounted Battery Tester	10,000	10,000		
64	2025-61e	Equipment - SPH floor coating removal and re-coat	5,000		5,000	
65	2025-61f	Equipment - SPH Sump Pump Overhaul- change to water lubricated	35,000	35,000		
66	2025-61g	Equipment - LOTO Supplies	500		500	
67	2025-61h	Outside Services - Exciter upgrade	50,000	50,000		
Total Water Division			1,656,870	1,018,750	638,120	-

South Feather Water and Power Agency						
2025 Annual Budget						
List of Budget Requests						
				Proposed		
Item #	Account	Description	Requested	Capital	Expense	Adopted
Dept 60, JFOF Administration						
68	2025-60a	Conference - Dam Safety (3 employees)	6,500		6,500	
69	2025-60b	Conference - Dam Security (3 employees)	6,500		6,500	
70	2025-60c	Conference - Hydropower Generation (4 employees)	10,500		10,500	
71	2025-60d	Equipment - Enterprise Content Management Software	15,000	15,000		
72	2025-60e	Equipment - Lease a Copier / Printer for PD-HQ Office	5,000		5,000	
73	2025-60f	Outside Services - Arc Flash Study	20,000		20,000	
74	2025-60g	Outside Services - CAISO Meter & RIG Annual Maint - Trimark Silver Level	50,000		50,000	
75	2025-60h	Supplies - HQ Office	6,500		6,500	
76	2025-60i	Software - AutoCAD License Annual Renewal for Dan Computer	1,500		1,500	
77	2025-60j	Patrick Clark - Consult: OPEB,MOU, CalPERS, ADP/Payroll, etc.	5,000		5,000	
78	2025-60k	Wagner & Bonsignor - Consult: Pre/Post 1914 Water Rights	5,000		5,000	
Dept 62, JFOF Environmental Health and Safety						
79	2025-62a	PAPR Units to replace need for fit testing 8 units @ \$2,000.00 per Grainger	16,000		16,000	
80	2025-62b	Go Bags for trucks and office employee stations	2,500		2,500	
81	2025-62c	Equipment - WPH Air Monitor	2,000		2,000	
82	2025-62d	Equipment - FPH Air Monitor	2,000		2,000	
83	2025-62e	Equipment - KPH Air Monitor	2,000		2,000	
84	2025-62f	Equipment - SPH Air Monitor	2,000		2,000	
85	2025-62g	Safety - Update Welding gear for employees	2,500		2,500	

South Feather Water and Power Agency						
2025 Annual Budget						
List of Budget Requests						
				Proposed		
Item #	Account	Description	Requested	Capital	Expense	Adopted
Dept 63, JFOF Power Plant						
86	2025-63a	Equipment - Bitronics Metering Relay	8,000		8,000	
87	2025-63b	Equipment - Data Acquisition Equipment	20,000	20,000		
88	2025-63c	Equipment - FPH Aluminum Governor Nitrogen Cylinders Retrofit	4,000		4,000	
89	2025-63d	Equipment - FPH Penstock Flow Meter	12,000	12,000		
90	2025-63e	Equipment - FPH Station Service Breaker Upgrade Engineering	50,000	50,000		
91	2025-63f	Equipment - KPH floor coating removal and re-coat	5,000		5,000	
92	2025-63g	Equipment - KPH oil level device upgrade	22,000	22,000		
93	2025-63h	Equipment - KPH Penstock Flow Meter	12,000	12,000		
94	2025-63i	Equipment - KPH Rack Mounted Battery Tester	10,000	10,000		
95	2025-63j	Equipment - KPH Station Service Breaker Upgrade Procurement	150,000	150,000		
96	2025-63k	Equipment - WPH Aluminum Governor Nitrogen Cylinders Retrofit	6,000		6,000	
97	2025-63l	Equipment - WPH Penstock Flow Meter	12,000	12,000		
98	2025-63m	Equipment - WPH Sump Pump refresh and change to water lubricated busl	35,000	35,000		
99	2025-63n	Equipment - WPH Surface Air Coolers Qty 12 \$16,000 ea	200,000	200,000		
100	2025-63o	Equipment - FPH floor coating removal and re-coat	5,000		5,000	
101	2025-63p	Equipment - WPH LOTO Supplies	500		500	
102	2025-63q	Equipment - FPH LOTO Supplies	500		500	
103	2025-63r	Equipment - KPH LOTO Supplies	500		500	
104	2025-63s	Equipment - FPH Generator Stator Online Monitor	70,000	70,000		
105	2025-63t	Equipment - FPH Generator Step Up Transformer Online Monitor	90,000	90,000		
106	2025-63u	Outside Services - WPH Rock Slope Mitigation	300,000	300,000		
107	2025-63v	Outside Services - FPH GSU Transformer Engineering	150,000		150,000	
108	2025-63w	Outside Services - KPH Protection Relay Replacement Engineering	50,000		50,000	
109	2025-63x	Outside Services - KPH GSU Transformer Test	16,500		16,500	

South Feather Water and Power Agency						
2025 Annual Budget						
List of Budget Requests						
				Proposed		
Item #	Account	Description	Requested	Capital	Expense	Adopted
110	2025-63y	Outside Services - KPH PRV Repair	100,000		100,000	
111	2025-63z	Outside Services - Studies for 2 Powerhouse Synchronizer Updgrades (FPH,	50,000		50,000	
112	2025-63aa	Outside Services - Studies for Main Transformer Tap Study	40,000		40,000	
Dept 64, JFOF Water Collection						
113	2025-64a	Equipment - Backup Flow Tracker	15,000	15,000		
114	2025-64b	Equipment - Catastrophic failure replacements	10,000		10,000	
115	2025-64c	Equipment - LGVD SCADA and GOES bubblers	15,000	15,000		
116	2025-64d	Equipment - Misc staff gage replacement	1,000		1,000	
117	2025-64e	Equipment - Shaft encoder spares	3,000		3,000	
118	2025-64f	Equipment - Small tools	2,000		2,000	
119	2025-64g	Equipment - Solar battery replacement program (Every 3 years or failure)	5,000		5,000	
120	2025-64h	Equipment - Water Log Loggers (10)	56,000	56,000		
121	2025-64i	Equipment - Workbench for office	6,000		6,000	
122	2025-64j	Outside Services - Engineering analysis for secondary water supply	65,000		65,000	
123	2025-64k	Outside Services - LGV Generator and Control Building slope stabilization	200,000	200,000		
124	2025-64l	Outside Services - Miners Ranch Canal Vertical Wall Repl Pgm Eng (multi-y	200,000	200,000		
125	2025-64m	Outside Services - NorthStar survey levels at all FERC sites	25,000		25,000	
126	2025-64n	Software - Hydstra annual fee	4,000		4,000	
127	2025-64o	Software - HyPack annual fee	1,000		1,000	
128	2025-64p	Training - Annual Meeting of the California Cooperative Snow Surveys Pro	2,500		2,500	
129	2025-64q	Materials - SF17 Trail Bridge Rehab	15,000	15,000		
Dept 65, Campgrounds						
130	2025-65a	Outside Services - BCSO Officer in support of USFS Camp Host	50,000		50,000	
131	2025-65b	Bldgs & Maint - Sly vault restroom roof replacement materials	2,600		2,600	

South Feather Water and Power Agency						
2025 Annual Budget						
List of Budget Requests						
				Proposed		
Item #	Account	Description	Requested	Capital	Expense	Adopted
Dept 66, JFOF Plant						
132	2025-66a	Equipment - Demolish Bunk House building and transport to waste facility	25,000		25,000	
133	2025-66b	Equipment - 2000 Gallon Diesel Storage Tank and Pump	30,000	30,000		
134	2025-66c	Equipment - 9' Boss Snow Plow	15,000	15,000		
135	2025-66d	Equipment - 90HP Outboard engine for large boat- under powered	13,500	13,500		
136	2025-66e	Equipment - Air Controlled tailgate for 10 wheel dump truck	25,000	25,000		
137	2025-66f	Equipment - Large Boat Cable Hoist	2,500		2,500	
138	2025-66g	Equipment - Loader replacement	250,000	250,000		
139	2025-66h	Equipment - Misc Skid Steer attachments	30,000	30,000		
140	2025-66i	Equipment - Nitrogen Cylinder Transportation	1,000		1,000	
141	2025-66j	Equipment - O & M winches and bumpers	20,000	20,000		
142	2025-66k	Equipment - Extend welding shop building	100,000	100,000		
143	2025-66l	Equipment- 7 x 14 dump trailer	15,000	15,000		
144	2025-66m	Equipment- (2) roll up doors for mechanic shop	16,000	16,000		
145	2025-66n	Equipment- Spare tires for heavy equipment	7,500		7,500	
146	2025-66o	Equipment - Toolbox for New Operator Truck	1,500		1,500	
147	2025-66p	Equipment - Winch and Mount for New Operator Truck	1,500		1,500	
148	2025-66q	Tools - Lamicoid machine and materials	10,000	10,000		
149	2025-66r	Tools - Mechanic tool box- vehicular shop	6,500		6,500	
150	2025-66s	Tools - Milling Machine and tooling	65,000	65,000		
151	2025-66t	Tools - Steel Storage Racks	12,500	12,500		
152	2025-66u	Vehicle-1 Ton Ext. Cab Truck & Service body- replace T 121- Electrician	115,000	115,000		
153	2025-66v	Vehicle-1/2 Ton Ext. Cab Truck T 124- Operator	55,000	55,000		
154	2025-66w	Bldgs & Grounds Maint - HQ Bldg Exterior siding and windows	100,000		100,000	
155	2025-66x	Bldgs & Grounds Maint - HQ Bldg Install Vinyl Tile Flooring 1000 sq ft	7,500		7,500	

South Feather Water and Power Agency						
2025 Annual Budget						
List of Budget Requests						
				Proposed		
Item #	Account	Description	Requested	Capital	Expense	Adopted
156	2025-66y	Bldgs & Grounds Maint - HQ Bldg Repairs Walls Ceiling	50,000		50,000	
157	2025-66z	Equipment Rental- Rock crusher rental for SF14 material	110,000		110,000	
Dept 67, Regulatory Compliance						
158	2025-67a	Equipment - Air and RH temp units for KPH, FPH and LGVD	4,500		4,500	
159	2025-67b	Equipment - Sly Creek Dam toe weir automation	5,000		5,000	
160	2025-67c	Equip - Water Quality Meters (2)-New Aquatics Monitoring Plan, Part 2.2.5	30,000	30,000		
161	2025-67d	Outside Services - NERC EOP-012 Powerhouse Low Temp Rating Analysis	5,000		5,000	
162	2025-67e	Outside Services - NERC PER-006-1 Operations Crew Training	5,000		5,000	
163	2025-67f	Outside Serv-CDSE Add'l Tasks/Part 12D recomm (Site Specific Investigati	900,000		900,000	
164	2025-67g	Outside Services - Chief Dam Safety Engineer contract (year 2/3)	200,000		200,000	
165	2025-67h	Outside Services - Inundation Map updates for FERC (high hazard dams)	125,000		125,000	
166	2025-67i	Outside Services - Part 12D Consultant for MRD-CA, LGV & SCD-PI	950,000		950,000	
167	2025-67j	Outside Services - Part 12D Digital Project Archive development	85,000		85,000	
168	2025-67k	Outside Services - Part 12D prep Consequence assessment MRD	53,400		53,400	
169	2025-67l	Outside Services - PSP/SA/VA support	165,000		165,000	
170	2025-67m	Public Safety/Security maintenance upgrades	10,000		10,000	
171	2025-67n	Software - Drone Deploy annual fee	7,500		7,500	
172	2025-67o	FERC relicensing Year 1 Expenditures	3,500,000		3,500,000	
173	2025-67p	Outside Services - MRD Security Fencing	400,000	400,000		
174	2025-67q	Outside Services - Relicensing Support (Environmental)	125,000		125,000	
Dept 68, JFOF Communications and Information Technology						
175	2025-68a	Equipment - Communication Alarm RTU refresh- end of support	10,000	10,000		
176	2025-68b	Equipment - UPS Refresh	5,000		5,000	
177	2025-68c	Equipment - High Performance Dish Cover Replacement	9,500		9,500	

South Feather Water and Power Agency						
2025 Annual Budget						
List of Budget Requests						
				Proposed		
Item #	Account	Description	Requested	Capital	Expense	Adopted
178	2025-68d	Equipment - Hydro RTU 1st phase Upgrade- existing units end of support	50,000	50,000		
179	2025-68e	Equipment - MRC STA 3 communciation tower replacment	3,500		3,500	
180	2025-68f	Equipment - Vehicular radio stock	4,000		4,000	
181	2025-68g	Equipment - Handheld radio stock	2,500		2,500	
182	2025-68h	Software - SCADA Historian Upgrade- OSI Integration	60,000	60,000		
183	2025-68i	Training - Communication Industry (Comm Tech)	10,000		10,000	
184	2025-68j	Outside Services- GE RTU integration support- FPH	25,000		25,000	
185	2025-68k	Outside Services- GE RTU integration support- WPH	25,000		25,000	
186	2025-68l	Outside Services- Hydro RTU integration support	10,000		10,000	
187	2025-68m	Outside Services - OSI Monarch SCADA Annual Gold Support	20,000		20,000	
188	2025-68n	Asset Management Software	80,000	80,000		
Power Division - IT						
189	2025-68o	Backup Server Replacement - Woodleaf	14,000	14,000		
190	2025-68p	GPR Rental	750		750	
191	2025-68q	GPR Analysis	3,000		3,000	
192	2025-68r	VMWare 3 years	6,000		6,000	
193	2025-68s	FirstNet Backup	80,000	80,000		
194	2025-68t	FirstNet Backup Training	5,000		5,000	
195	2025-68u	Laptop Updates Window 11	15,000	15,000		
196	2025-68v	ERP: Conversion and License	175,000		175,000	
Total Power Division			10,526,250	3,010,000	7,516,250	-
Total of Power & Water Divisions			12,183,120	4,028,750	8,154,370	-

**South Feather Water and Power Agency
Schedule of Employee Pay Ranges
2025 Adopted Budget**

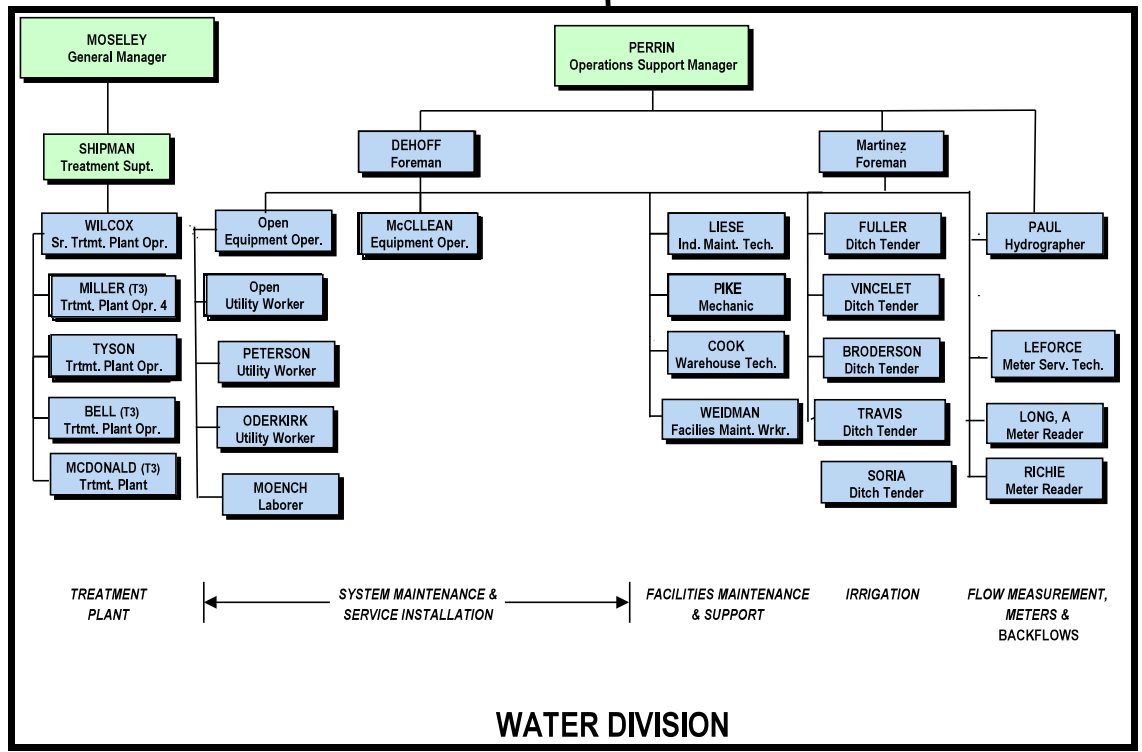
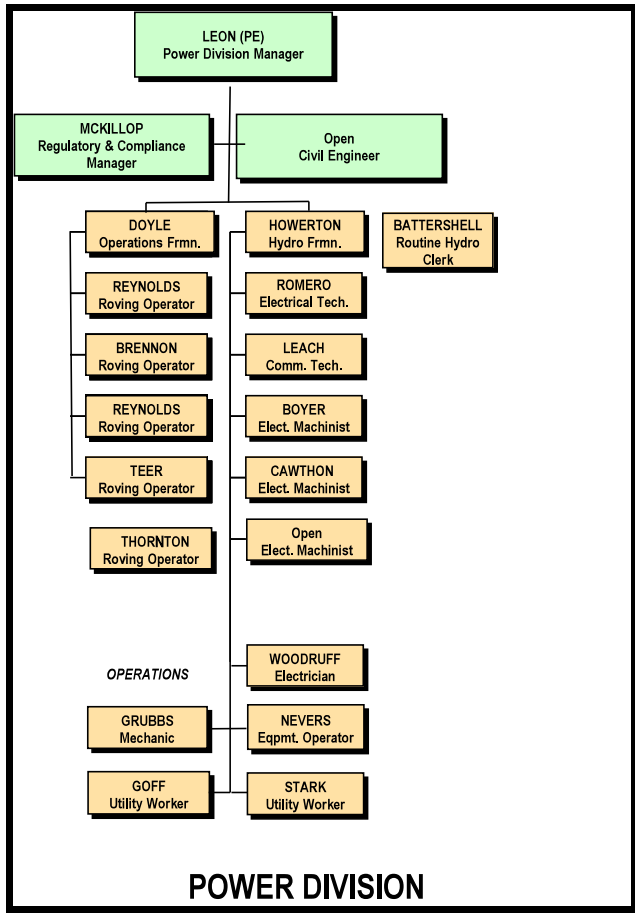
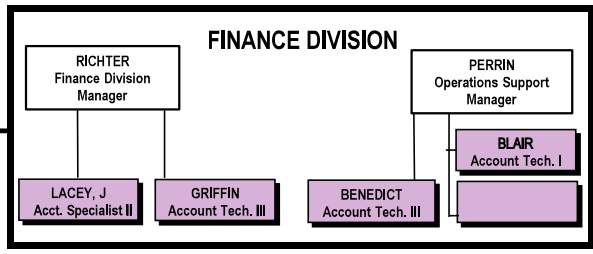
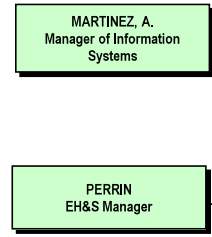
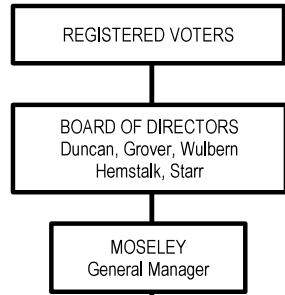
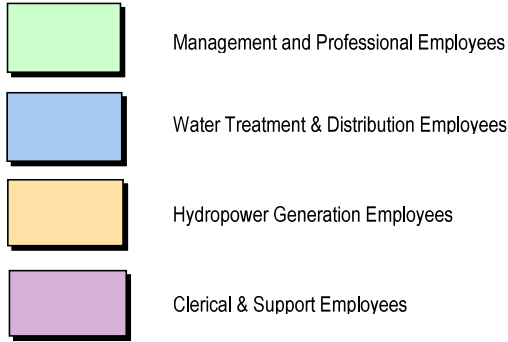
Job Title	Hourly Pay	
	Minimum	Maximum
<u>Administration:</u>		
General Manager	\$ 106.87	\$ 109.28
Manager of Info Sys	\$ 56.10	\$ 81.87
Info Sys Specialist	\$ 33.64	\$ 52.16
Operations Support Manager	\$ 63.66	\$ 73.77
Environmental Health and Safety Mgr (Risk Manager)	\$ 53.01	\$ 70.78
Finance Manager	\$ 66.56	\$ 89.95
Accountant	\$ 48.54	\$ 61.10
Acct Specialist III	\$ 39.04	\$ 59.94
Acct Specialist II	\$ 34.85	\$ 53.51
Acct Specialist I	\$ 31.45	\$ 48.28
Acct Tech III	\$ 30.10	\$ 44.59
Acct Tech II	\$ 26.19	\$ 40.20
Acct Tech I	\$ 23.44	\$ 35.98
<u>Water Division:</u>		
Water Treatment Supt	\$ 63.60	\$ 94.66
Sr Trtmt Plant Oper	\$ 46.48	\$ 75.26
Trtmt Plant Oper IV	\$ 38.43	\$ 62.21
Trtmt Plant Oper III	\$ 37.66	\$ 60.97
Construction Foreman	\$ 51.24	\$ 80.51
Maintenance Foreman	\$ 51.24	\$ 80.51
Equipment Operator	\$ 36.87	\$ 59.67
Maintenance Technician	\$ 38.04	\$ 61.56
Industrial Maintenance Technician	\$ 40.66	\$ 62.40
Hydrographer	\$ 38.04	\$ 61.56
Carpenter	\$ 33.51	\$ 54.25
Ditch Tender	\$ 33.51	\$ 54.25

**South Feather Water and Power Agency
Schedule of Employee Pay Ranges
2025 Adopted Budget**

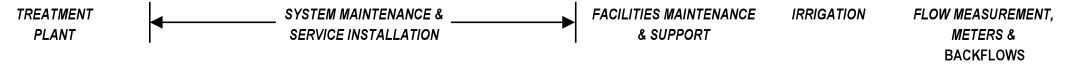
Job Title	Hourly Pay	
<u>Water Division Cont.:</u>		
Utility Worker	\$ 29.94	\$ 48.49
Warehouse Technician	\$ 36.52	\$ 59.13
Meter Service Technician	\$ 36.21	\$ 58.60
Mechanic	\$ 36.87	\$ 59.66
Warehouse Worker	\$ 31.69	\$ 51.29
Meter Reader	\$ 29.94	\$ 48.49
Facilities Maint Worker	\$ 29.96	\$ 48.49
Laborer	\$ 23.10	\$ 37.39
<u>Power Division:</u>		
Power Division Manager	\$ 78.62	\$ 103.13
Civil Engineer	\$ 60.63	\$ 76.79
Regulatory Compliance Manager	\$ 50.74	\$ 69.11
Routine Hydro Clerk	\$ 43.17	\$ 61.48
Communication Tech	\$ 58.08	\$ 82.72
Roving Operator	\$ 55.41	\$ 78.92
System Operator	\$ 66.86	\$ 95.22
Electric Maintenance Crew Leader	\$ 61.90	\$ 88.16
Electrical Machinist	\$ 52.23	\$ 74.39
Electrical Technician	\$ 68.50	\$ 97.56
Electrician	\$ 52.23	\$ 74.39
Heavy Tractor Driver	\$ 45.49	\$ 64.78
Mechanic/Equip Operator	\$ 52.23	\$ 74.39
Utility Worker	\$ 39.50	\$ 56.25

South Feather Water & Power Agency's Organizational Structure

UNITS OF REPRESENTATION



Effective: November 2024





SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

FROM: Cheri Richter, Finance Manager

DATE: November 21, 2024

**RE: General Information (regarding matters not scheduled on the agenda)
11/26/24 Board of Directors Meeting**

2024 Budget

The Board's Finance Committee, comprised of Directors Duncan and Wulbern, were scheduled to meet with the General Manager and Finance on Thursday, November 14, 2024 to review the 2025 Proposed Budget. Although Director Wulbern was unable to attend, the review was completed with Director Duncan. The 2025 Proposed Budget is included in this month's Board agenda packet for review and adoption by the Board. My sincere appreciation to our directors, division managers, staff, and consultants for all of their time, patience and cooperation involved in the preparation and presentation of the Budget for the upcoming year.

Enterprise Resource Planning (ERP)

Over the past several weeks, our team - Art Martinez...Manager of Information Systems, Jaymie Perrin...Operations Support Manager, Heather Benedict...Account Technician III, and myself have continued with our research for a potential ERP software replacement. We have been fortunate enough to have a few Zoom meetings with our preferred software provider. After having the opportunity to visit another local water district last month that has been using a version of this software for the past ten years, we were able to get an unbiased opinion as to how user friendly the modules are and how the customer support holds up over time...which we were told is exceptional. With this information we felt it was time to move to the next step – earlier this week we spent the day here with three of their representatives who gave us a very thorough overview of their systems. We hope to have a few more discussions with management and will hopefully be prepared to present our recommendation at the December board meeting.

South Feather Water and Power Agency								
Power Division Unaudited Monthly Financial Report								
November 26, 2024 Board Meeting								
							2024	
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	2021	2022	2023	2024	2024	ACTUAL	% of
		<u>ACTUAL</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>BUDGET</u>	<u>FORECAST</u>	<u>10/31/2024</u>	<u>Budget</u>
REVENUE:								
41150	Sale of Electricity	17,375,993	17,722,913	22,665,380	20,000,000	20,000,000	17,549,245	88%
41502	Water Sales (42305 - Svc Charge/ Transfer)	5,600,000	37,500	2,341,800	2,520,000	2,520,000	2,341,800	93%
42306	Current Service Charges	54,207	16,588	18,281	19,000	19,000	17,677	93%
42331	Concession Income	0			0	0	0	
49250	Interest Income	(21,957)	36,319	1,185,508	0	1,000,000	0	
49405	Insurance Reimbursement	67,865	80,181	472,641	0	20,903	20,903	
49521	Power Div. FEMA	108,611	3,276		0	0	0	
49522	Power Div. CalOES	58,876			0	0	0	
49610	Sale of Assets			40,231	0	0	0	
49929	Miscellaneous Revenue	2,700	1,000	5,999	0	1,500	1,243	
	TOTAL POWER DIVISION REVENUE	23,246,295	17,897,777	26,729,840	22,539,000	23,561,403	19,930,868	88%
OPERATING EXPENSES:								
Administration, 7-60								
	Salaries & Benefits	855,957	1,073,960	1,108,238	1,007,606	835,709	533,134	53%
	Supplies	3,671	4,277	3,012	13,480	13,480	1,684	12%
	Services	385,413	442,941	445,446	835,838	1,191,224	767,757	92%
	Utilities	39,240	42,998	40,690	65,215	65,215	37,379	57%
	Training/Dues	13,012	12,669	12,944	123,424	128,630	45,877	37%
	Administration, 7-60	1,297,318	1,576,845	1,610,330	2,045,562	2,234,258	1,385,830	68%
Risk Management, EH&S, 7-62								
	Salaries & Benefits	84,945	95,142	96,340	113,389	113,389	92,822	82%
	Supplies	3,622	5,543	21,891	7,190	7,190	5,709	79%
	Services	227,986	247,629	311,458	188,155	323,891	316,513	168%
	Fuel, Oil, Auto				0	21,903	21,903	
	Training/Dues	1,929	169	1,313	200	1,600	1,454	727%
	Risk Management, EH&S, 7-62	318,482	348,483	431,002	308,934	467,973	438,401	142%
Power Plant Operations, 7-63								
	Salaries & Benefits	2,042,608	2,353,480	2,280,984	1,767,188	2,659,628	1,986,936	112%
	Supplies	56,184	100,321	143,293	165,292	179,792	91,689	55%
	Services	187,893	132,109	228,286	1,008,098	959,598	461,450	46%
	Utilities	49,115	78,749	64,310	109,235	109,235	85,061	78%
	Fuel, Oil, Auto				0	0	0	
	Training/Dues	458	4,883	21,787	35,978	35,978	115	0%
	Power Plant Operations, 7-63	2,336,258	2,669,542	2,738,660	3,085,791	3,944,231	2,625,252	85%

South Feather Water and Power Agency								
Power Division Unaudited Monthly Financial Report								
November 26, 2024 Board Meeting								
							2024	
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	2021	2022	2023	2024	2024	ACTUAL	% of
		<u>ACTUAL</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>BUDGET</u>	<u>FORECAST</u>	<u>10/31/2024</u>	<u>Budget</u>
OPERATING EXPENSES (Cont'd):								
Water Collection, 7-64								
	Salaries & Benefits	568,672	628,931	566,821	660,575	660,575	528,961	80%
	Supplies	47,502	66,066	41,315	32,010	44,760	34,196	107%
	Services	470,214	562,750	590,220	600,688	600,688	523,026	87%
	Utilities	7,995	5,682	6,512	2,066	2,066	0	0%
	Fuel, Oil, Auto	0	296	3,276	4,972	6,556	1,982	40%
	Training/Dues	0	30		6,800	6,800	0	0%
Water Collection, 7-64								
		1,094,383	1,263,755	1,208,144	1,307,111	1,321,445	1,088,165	83%
Campgrounds, 7-65								
	Salaries & Benefits	4,385	24,866	15,534	75,843	81,625	33,383	44%
	Supplies	0	1,227	3,409	11,869	11,869	1,357	11%
	Services	2,567	9,795	9,607	55,550	55,550	5,244	9%
	Utilities	2,300	7,846	8,480	8,500	15,000	12,904	152%
	Fuel, Oil, Auto	0	0	0	0	0	0	
	Training/Dues	0	0	0	0	0	0	
Campgrounds, 7-65								
		9,252	43,734	37,030	151,762	164,044	52,888	35%
Plant & Shop, 7-66								
	Salaries & Benefits	560,831	435,967	457,925	515,633	515,633	432,275	84%
	Supplies	15,535	46,173	25,902	44,136	55,166	37,410	85%
	Services	25,410	20,949	13,525	93,400	153,600	160,644	172%
	Utilities	85,188	80,351	102,194	110,894	110,894	91,325	82%
	Fuel, Oil, Auto	116,402	119,106	138,506	159,286	159,286	80,608	51%
	Training/Dues		4,785	1,995	3,000	3,000	0	0%
Plant & Shop, 7-66								
		803,366	707,331	740,047	926,349	997,579	802,263	87%
Regulatory Compliance, 7-67								
	Salaries & Benefits	142,965	196,862	189,221	268,926	268,926	174,785	65%
	Supplies	3,061	1,137	39,246	42,350	42,450	6,604	16%
	Services	128,235	404,668	599,759	2,382,810	2,617,722	828,976	35%
	Utilities	0	685	606	750	750	508	68%
	Training/Dues		2,301	3,650	2,470	2,470	0	0%
Regulatory Compliance, 7-67								
		274,261	605,653	832,482	2,697,306	2,932,318	1,010,872	37%

South Feather Water and Power Agency								
Power Division Unaudited Monthly Financial Report								
November 26, 2024 Board Meeting								
							2024	
ACCOUNT	DESCRIPTION	2021 ACTUAL	2022 ACTUAL	2023 ACTUAL	2024 BUDGET	2024 FORECAST	ACTUAL 10/31/2024	% of Budget
OPERATING EXPENSES (Cont'd):								
Communications & IT, 7-68								
	Salaries & Benefits	313,836	197,707	206,245	202,866	202,866	181,622	90%
	Supplies	35,838	41,456	53,195	85,768	90,230	47,230	52%
	Services	31,656	63,756	79,147	151,750	217,750	154,116	71%
	Utilities	0	11,398	13,619	21,000	21,000	13,242	63%
	Fuel, Oil, Auto	3,455			0	0	0	0%
	Training/Dues	2,292	3,572	1,017	19,500	19,500	2,514	13%
Communications & IT, 7-68		387,076	317,889	353,223	480,884	551,346	398,724	83%
	TOTAL OPERATING EXPENSES	6,520,397	7,533,232	7,950,918	11,003,700	12,613,195	7,802,395	71%
	SUB-TOTAL, REVENUES OVER OPERATING EXPENSES	16,725,898	10,364,545	18,778,922	11,535,300	10,948,209	12,128,474	105%
Other Non-Operating Expenses:								
	North Yuba Water District	(709,000)	(709,000)	(709,000)	(709,000)	(709,000)	(531,750)	75%
	2019 Intall Purch Agmt Principal	(1,547,584)	(4,304,278)					
	Interest Expense	(254,956)	(99,804)					
	Pension Expense							
CAPITAL OUTLAY:								
2024-60d	Equipment - Complete Rope Access Gear (3 employees)				9,000	9,000		0%
2024-60e	Equipment - Enterprise Content Management Software				10,000	10,000		0%
2024-C60f / 07.00.11185.0	Equipment - HQ Work Station Office Chairs QTY (10) w/ Ergonomic Assessment				10,000	10,000	9,497	95%
2023-C63i / 07.00.11140.0	KPH Sump Pump and motor				14,000	14,000	7,552	54%
2024-63a	Equipment - Bitronics Relay				7,000	7,000		0%
2024-C63b / 07.00.11140.0	Equipment - FPH Aluminum Nitrogen Cylinders Retrofit				3,500	3,500	3,410	97%
2023-C63g / 07.00.11140.0	Equipment - FPH Oil Level Device Upgrade			9,479	18,000	18,000	3,110	17%
2024-63d	Equipment - FPH Rack Mounted Battery Tester				8,800	8,800		0%
2024-C63f / 01.00.11140.0	Equipment - KPH Aluminum Nitrogen Cylinders Retrofit				3,500	3,500	3,410	97%
2024-63h	Equipment - KPH Station Service Breaker Upgrade				250,000	250,000		0%
2024-63i	Equipment - Lamicoid Machine and Materials				10,000	10,000		0%
2024-63j	Equipment - National Instruments Data Acquisition Equipment (DAQ) Modules				20,000	20,000		0%
2024-C63k / 01.00.11140.0	Equipment - WPH Aluminum Nitrogen Cylinders Retrofit				3,500	3,500	3,410	97%

South Feather Water and Power Agency									
Power Division Unaudited Monthly Financial Report									
November 26, 2024 Board Meeting									
							2024		
ACCOUNT	DESCRIPTION	2021 ACTUAL	2022 ACTUAL	2023 ACTUAL	2024 BUDGET	2024 FORECAST	ACTUAL 10/31/2024	% of Budget	
CAPITAL OUTLAY (Cont'd):									
2023-C63h / 07.00.11140.0	Equipment - WPH Oil Level Device Upgrade			7,609	18,000	18,000	2,902	16%	
2024-63n	Equipment - WPH Rack Mounted Battery Tester				8,800	8,800		0%	
2024-C63z / 07.00.11140.0	Outside Services - WPH Control Room AC Replacement				15,000	15,000	10,500	70%	
2024-63bb	Outside Services - WPH Rock Slope Mitigation				300,000	300,000		0%	
2024-C64b / 07.00.11140.0	Equipment - Bubbler QTY (1) to Replace South Fork Diversion Bubbler Level Measure				7,500	8,010	8,008	107%	
2024-64c	Equipment - Catastrophic failure replacements				10,000	10,000		0%	
2024-64d	Equipment - Gaging stations (2) QTY on lower Fbs Ditch between Marquez and Bangor reserv				10,000	10,000		0%	
2024-64h	Equipment - Solar battery replacement program (Every 3 years or failure)				5,000	5,000		0%	
2024-64j	Equipment - Water Quality Meters QTY (2) for New Aquatics Monitoring Plan, Part 2.2.5.2.				30,000	30,000		0%	
2024-C64l / 07.00.11140.0	Materials - MRC Critter and Personnel Crossing Fabrication				15,000	15,000	2,035	14%	
2024-64m	Materials - SF17 trail rehab				15,000	15,000		0%	
2024-C64n / 07.00.11140.0	Materials - Shotcrete Bangor Canal at SF 25				15,000	15,295	15,295	102%	
2024-C64o / 07.00.11140.0	Materials - Walkways in LGV valve chamber for O&M service				3,000	3,000	595	20%	
2024-C64p / 07.00.11140.0	Outside Services - LCD pave North/South bridge deck approaches				40,000	76,825	76,825	192%	
2024-64q	Outside Services - MRC Vertical Wall Design Replacement Program (multi-year planning)				230,000	230,000		0%	
2023-C64s / 07.00.11202-204.0	CIP...Outside Services - MRC Vertical Wall Replacement Program (multi-year			115,528	1,000,000	1,000,000	95,785	10%	
2024-64s	Outside Svcs - Sly Obermeyer Gate inclinometer replacement and tuning-site visit w/ program				5,000	5,000		0%	
2024-C64w / 07.00.11150.0	Equipment - Snow Temperature Sensor				2,000	2,020	2,020	101%	
2024-C66a / 07.00.11150.0	Equipment - Backhoe Existing Unit will Tier Out				189,602	193,255	193,255	102%	
2024-66d	Equipment - PDHQ 41KW Propane Generator with 200 amp XFER Switch				60,000	60,000		0%	
2023-0610 / 07.00.11202-204.0	CIP...Equipment - Pole Barn for Vehicles - Lower Yard			68,123	60,000	60,000	11,264	19%	
2024-C66e / 07.00.11150.0	Equipment - Skid Steer Compact Attachments				30,000	30,000	22,794	76%	
2024-66f	Equipment - Small Utility Trailer				2,500	2,500		0%	
2023-C66k	Equipment - Toolbox and tooling. Jobbox to Fly In/Out of Powerhouses			12,256	2,500	2,500	32	1%	
2024-C66g / 07.00.11150.0	Equipment - Vandal Covers for Excavator				5,000	5,000	1,511	30%	
2024-66h	Equipment - Welding Shop 3-Ph Propane Generator				50,000	50,000		0%	
2024-C66i / 07.00.11150.0	Equipment - Winches and bumpers (Ops and O&M vehicles)				20,000	20,000	5,460	27%	
2024-C66j / 07.00.11150.0	Equipment - Yamaha 6300 Watt Generator (to power new welder/larger items in the field)				6,000	6,000	4,503	75%	
2024-66k	Equipment Rental - Rock Crusher- 1 month for SF14 road base production, to be used through				150,000	150,000		0%	
2024-C66m / 07.00.11150.0	Materials - Sly Creek Road Roadbase Material, Asphalt				50,000	50,000	48,900	98%	
2024-C66o / 07.00.11150.0	Vehicle - 3/4 Ton Crew Cab- Howerton (F150 to inspections, C6 to carpool to surplus Dodge				75,000	75,000	73,596	98%	
2024-C66p / 07.00.11150.0	Vehicle - Operator Pickup Truck				55,000	55,000	49,356	90%	
2024-C66q / 07.00.11150.0	Vehicle - Polaris 4-seat side by side w/ utility bed and deep snow tracks				65,000	65,000	62,853	97%	
2024-C66r / 07.00.11150.0	Vehicle - Small F450 w/dump bed				110,000	110,000	104,292	95%	

South Feather Water and Power Agency								
Power Division Unaudited Monthly Financial Report								
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							2024	
		2021	2022	2023	2024	2024	ACTUAL	% of
ACCOUNT	DESCRIPTION	ACTUAL	ACTUAL	ACTUAL	BUDGET	FORECAST	10/31/2024	Budget
CAPITAL OUTLAY (Cont'd):								
2024-68a-IT	Hydrologist Printer				1,000	1,000		0%
2024-68c-IT	Replacement PCs				10,000	10,000		0%
2024-68e-IT	Replace Routing Equipment				8,000	8,000		0%
2024-68f-IT	Replacement: Finance Software				75,000	75,000		0%
2024-68g-IT	Phone Communications Upgrade				5,500	5,500		0%
2024-68h-IT	Asset Management Software				80,000	80,000		0%
2024-C68k / 07.00.11185.0	Security System Upgrades				10,000	10,000	665	7%
2024-68l-IT	Binding Equipment - \$5,000 - 1/2 to GF				2,500	2,500		0%
2024-C68z / 07.00.11150.0	AT&T Point to Point Fiber Circuit - Construction Costs				95,000	95,000	95,238	100%
	TOTAL CAPITAL OUTLAY	(548,107)	(1,186,971)	(1,247,636)	(4,565,414)	(4,606,955)	(1,270,350)	28%
Transfers In:								
	Retiree Benefit Trust	0	0		0	0	0	
Transfers Out:								
	General Fund-Minimum Payment	(709,000)	(709,000)	(709,000)	(709,000)	(709,000)	(354,500)	50%
	General Fund-Overhead	(613,367)	(367,675)	(561,725)	(400,000)	(963,376)	(963,376)	241%
	Retiree Benefit Trust	0	0	0	0	0	0	
Net Non-Operating, Capital Outlay and Transfers								
		(4,382,014)	(7,376,728)	(3,227,361)	(6,383,414)	(6,988,331)	(3,119,976)	
NET REVENUE OVER EXPENSES								
		12,343,884	2,987,817	15,551,561	5,151,886	3,959,878	9,008,498	175%
	NYWD-Additional Payment		(3,269,900)	(1,705,498)	(2,850,000)	(6,705,065)	(6,705,065)	235%
	General Fund-Additional Payment		(3,269,900)	(1,705,498)	(2,850,000)	(6,705,065)	(6,705,065)	235%
	General Fund-Supplemental Payment					(618,223)	(618,223)	
	General Fund-Supplemental Payment					(1,455,471)	(1,455,471)	
	NYWD-Supplemental Payment					(618,223)	(618,223)	
	NYWD-Supplemental Payment					(1,455,471)	(1,455,471)	

South Feather Water and Power Agency
Water Division Unaudited Monthly Financial Report
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		2021	2022	2023	2024	2024	2024	
							ACTUAL	% of
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>BUDGET</u>	<u>FORECAST</u>	10/31/2024	<u>BUDGET</u>
REVENUE:								
Water Sales Revenue								
41100	Domestic Water	2,607,133	2,498,468	2,583,522	2,600,000	2,600,000	2,156,180	83%
41400	Irrigation Water	282,060	285,812	265,331	275,000	275,000	249,050	91%
41420	Water Sales, NYWD to Yuba City	199,215	207,653	217,777	200,000	200,000	0	0%
	Sub-Total Water Sales Rev	3,088,408	2,991,933	3,066,630	3,075,000	3,075,000	2,405,230	78%
Power Revenue								
41305	Sly Cr Pwr Generation	1,816,122	1,961,433	2,519,035	2,600,000	2,600,000	1,893,034	73%
41306	Surplus Wtr	156,026	0	114,081	50,000	50,000	0	0%
	Sub-Total Power Rev	1,972,148	1,961,433	2,633,116	2,650,000	2,650,000	1,893,034	71%
Water Service Charges								
42301	Sundry Billing (Job Orders)	192,433	199,158	62,862	100,000	123,344	102,787	103%
42321	Annexation Fees		45,231	13,691	38,000	10,000	0	0%
42341	System Capacity Charges	61,082	163,585	61,082	125,000	980,000	977,000	782%
42347	Other Water Serv Charges		32,316	119,705	100,000	125,063	104,219	104%
	Sub-Total Water Serv Chgs	253,515	440,290	257,340	363,000	1,238,407	1,184,006	326%
Non-Operating Revenue								
49250	Interest Earnings	1,070	(396,794)	66,512	400,000	1,800,000	1,504,783	376%
49204	Interest - Water Sales				0	9,500	8,567	
49311	Property Taxes	718,188	781,133	846,097	805,000	805,000	367,701	46%
49405	ACWA/JPIA RPA	40,381	45,377		25,000	0	0	0%
49610	Sale of Assets	2,150		22,921	0	0	0	
49625	Back Flow Installation	5,385	5,480	17,351	15,000	34,000	26,910	179%
49630	Back Flow Inspection	130,548	137,585	141,126	145,000	145,000	120,056	83%
49932	North Yuba Water Dist.			119,705	0	0	0	
	Palermo Clean Water	0			38,000	0	0	0%
49929	Other Non-Oper Rev	1,248	594	2,612	1,000	1,800	1,769	177%
	Sub-Total Non-Oper Rev	898,970	573,375	1,216,324	1,429,000	2,795,300	2,029,785	142%
	TOTAL WATER DIVISION REVENUE	6,213,041	5,967,031	7,173,410	7,517,000	9,758,707	7,512,056	100%

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		2021	2022	2023	2024	2024	2024	
							ACTUAL	% of
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>BUDGET</u>	<u>FORECAST</u>	<u>10/31/2024</u>	<u>BUDGET</u>
OPERATING EXPENSES:								
Administration, 1-50								
	Salaries & Benefits	423,633	994,777	1,263,846	609,277	631,513	614,487	101%
	Supplies	10,424	9,602	8,590	14,500	14,500	11,256	78%
	Services	129,570	130,438	134,338	106,850	194,813	173,565	162%
	Utilities	58,245	62,069	56,688	72,000	72,000	54,666	76%
	Training/Dues	19,927	26,300	26,244	28,120	28,120	22,545	80%
Administration, 1-50		641,800	1,223,186	1,489,706	830,747	949,246	883,131	106%
Water Source, 1-51								
	Source of Supply	14,888	16,536	17,189	17,000	17,595	17,595	104%
Water Source, 1-51		14,888	16,536	17,189	17,000	17,595	17,595	104%
Risk Management, EH&S, 1-52								
	Salaries & Benefits	90,111	98,952	101,966	114,109	114,109	93,280	82%
	Supplies	3,220	5,067	10,024	14,915	14,915	1,717	12%
	Services	137,138	127,832	143,992	131,713	131,991	115,450	88%
	Utilities	571	596	545	550	550	457	83%
	Fuel, Oil, Auto	0			0	0	0	
	Training/Dues	372	248	1,402	300	300	25	8%
Risk Management, EH&S, 1-52		231,412	232,695	257,929	261,587	261,864	210,929	81%
Water Treatment-MRTP, 1-53								
	Salaries & Benefits	1,324,450	1,573,819	1,567,520	1,708,273	1,708,673	1,199,828	70%
	Supplies	113,066	139,840	121,021	180,900	188,400	119,191	66%
	Services	32,191	68,567	53,097	83,600	86,627	61,025	73%
	Utilities	309,928	227,105	214,806	352,433	352,433	284,745	81%
	Fuel, Oil, Auto	0	3,594		0	11,160	10,774	
	Training/Dues	75	350	463	6,200	6,200	1,245	20%
Water Treatment-MRTP, 1-53		1,779,710	2,013,275	1,956,907	2,331,406	2,353,493	1,676,809	72%
Water Treatment-BTP, 1-53-2								
	Salaries & Benefits				54,000	93,000	75,491	140%
	Supplies				7,000	7,000	3,643	52%
	Services				3,000	3,601	3,084	103%
	Utilities				22,150	5,055	43	0%
Water Treatment-BTP, 1-53-2					86,150	108,656	82,261	95%

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		2021	2022	2023	2024	2024	2024	
							ACTUAL	% of
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>BUDGET</u>	<u>FORECAST</u>	<u>10/31/2024</u>	<u>BUDGET</u>
OPERATING EXPENSES (Cont'd)								
Transmission & Distribution, 1-54								
	Salaries & Benefits	1,952,583	2,064,063	1,955,741	2,251,896	2,267,300	1,755,869	78%
	Supplies	71,859	97,294	139,346	152,420	155,920	95,387	63%
	Services	25,291	7,422	15,605	28,100	28,100	10,464	37%
	Utilities	48,714	54,215	69,668	42,500	63,901	55,543	131%
	Fuel, Oil, Auto	4,402	25	3,344	144,616	40,706	18,474	13%
	Training/Dues	3,997	1,435	1,712	4,500	4,800	4,337	96%
	Transmission & Distribution, 1-54	2,106,846	2,224,454	2,185,416	2,624,032	2,560,728	1,940,074	74%
Customer Accounts, 1-55								
	Salaries & Benefits	758,608	966,093	800,932	896,643	896,643	728,737	81%
	Supplies	106,891	153,172	156,708	153,045	153,300	144,727	95%
	Services	81,195	65,320	76,285	84,923	84,923	69,925	82%
	Utilities	964	1,555	3,081	3,823	3,823	1,767	46%
	Fuel, Oil, Auto	0	0	0	0	12,196	5,911	
	Training/Dues	12,903	735		1,200	1,200	639	53%
	Customer Accounts, 1-55	960,562	1,186,875	1,037,006	1,139,634	1,152,085	951,706	84%
General Plant & Shop, 1-56								
	Salaries & Benefits	388,464	464,205	431,876	512,321	516,063	315,261	62%
	Supplies	11,380	28,507	18,932	54,400	55,100	10,148	19%
	Services	2,587	627	20,827	18,367	19,267	16,918	92%
	Utilities	28,357	36,482	45,930	43,393	43,393	37,938	87%
	Fuel, Oil, Auto	121,999	188,851	156,857	151,133	163,508	132,354	88%
	General Plant & Shop, 1-56	552,786	718,672	674,422	779,613	797,331	512,619	66%
Sundry & Expense Credits, 1-57								
	Salaries & Benefits	29,256	26,512	13,594	30,000	30,000	16,557	55%
	Supplies	33,167	12,455	24,819	60,000	60,000	52,126	87%
	Services	42,430	62,020	2,000	5,000	5,000	0	0%
	Sundry & Expense Credits, 1-57	104,853	100,987	40,413	95,000	95,000	68,683	72%

South Feather Water and Power Agency
Water Division Unaudited Monthly Financial Report
November 26, 2024 Board Meeting

		2021	2022	2023	2024	2024	2024	
							ACTUAL	% of
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>BUDGET</u>	<u>FORECAST</u>	<u>10/31/2024</u>	<u>BUDGET</u>
OPERATING EXPENSES (Cont'd):								
Information Systems, 1-58								
	Salaries & Benefits	317,458	205,698	220,184	222,600	222,600	181,133	81%
	Supplies	7,630	38,259	21,574	50,000	50,000	21,261	43%
	Services	47,253	81,390	67,910	82,500	90,000	83,462	101%
	Utilities	2,479	2,355	1,453	2,700	2,700	1,152	43%
	Training/Dues	6,228	175	4,266	2,500	2,500	0	0%
Information Systems, 1-58		381,047	327,877	315,387	360,300	367,800	287,008	80%
Sly Creek Power Plant, 1-61								
	Salaries & Benefits	323,779	508,964	506,683	620,556	576,491	356,613	57%
	Supplies	9,402	22,358	22,244	22,635	29,499	18,592	82%
	Services	36,821	46,458	56,090	56,697	80,376	69,583	123%
	Utilities	23,802	27,487	16,615	37,483	37,483	28,109	75%
	Training/Dues	39	66	13	4,000	4,000	0	0%
Sly Creek Power Plant, 1-61		393,843	605,333	601,645	741,370	727,849	472,897	64%
	TOTAL OPERATING EXPENSES	7,167,747	8,649,890	8,576,020	9,266,840	9,391,647	7,103,713	77%
SUB-TOTAL, REVENUES OVER OPERATING EXPENSES		(954,706)	(2,682,859)	(1,402,610)	(1,749,840)	367,060	408,342	-23%
Other Non-Operating Expenses								
	Supplies & Services	3,400	3,908	4,033	3,600	3,600	2,858	79%
	Interest - 2016 COP's	808,521	789,686	768,988	769,525	758,185	758,185	99%
	Principal - 2016 COP's	615,000	635,000	655,000	675,000	675,000	675,000	100%
	Pension Expense	0	979,904	771,505	0	0	0	
Other Non-Operating Expenses		1,426,921	2,408,498	2,199,526	1,448,125	1,436,785	1,436,043	99%

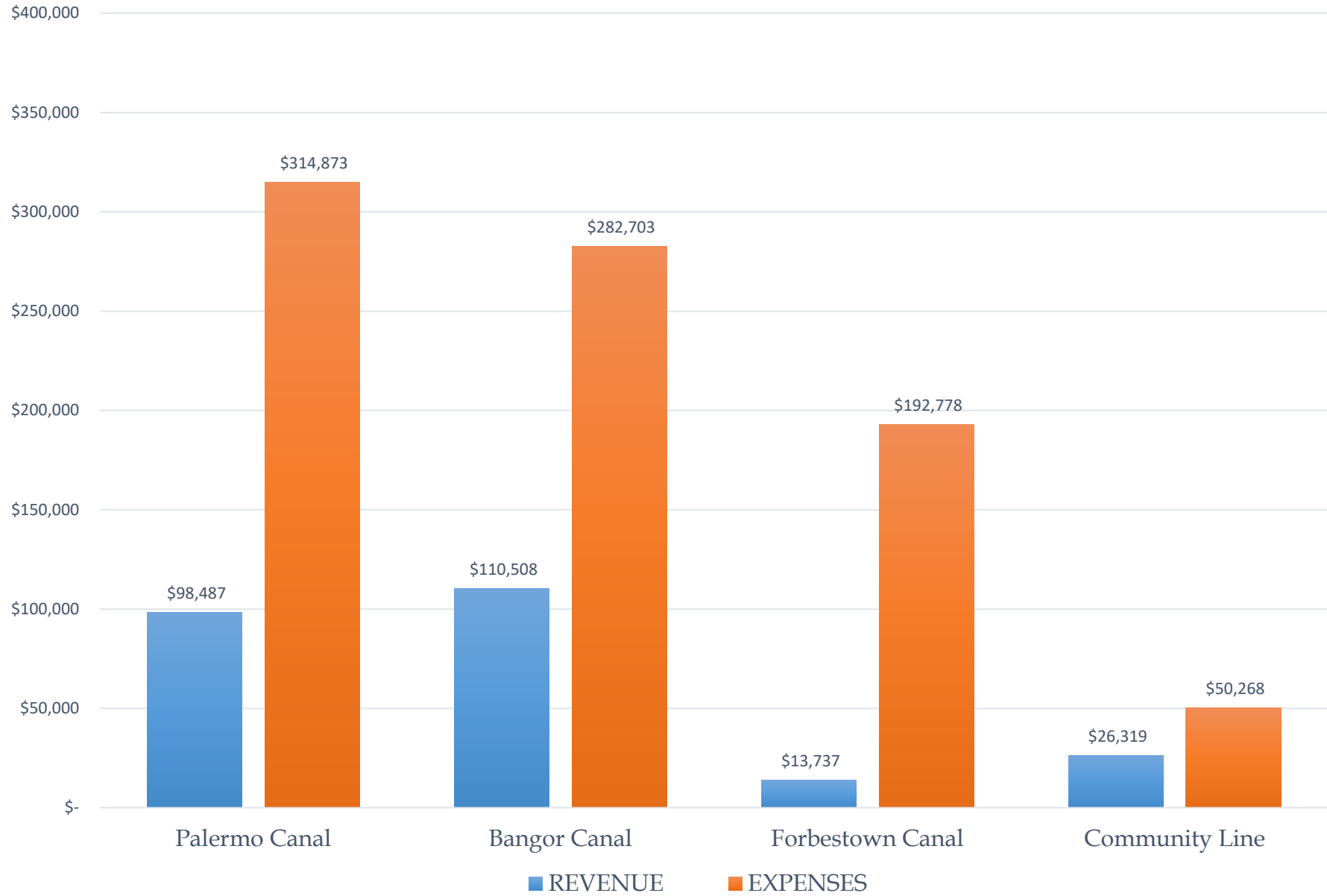
South Feather Water and Power Agency								
Water Division Unaudited Monthly Financial Report								
November 26, 2024 Board Meeting								
							2024	
		2021	2022	2023	2024	2024	2024	% of
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>BUDGET</u>	<u>FORECAST</u>	<u>10/31/2024</u>	<u>BUDGET</u>
CAPITAL OUTLAY:								
2024-C52a/Capital	Box Shoring (01.00.11184.2)				7,500	7,500		0%
2024-C53a/01.00.11167.2	M RTP metal storage & work shop building				85,000	120,000	119,594	141%
2024-53d/Capital	MGT recoating interior				290,000	290,000		0%
2024-53g/Capital	MGT fencing				32,000	32,000		0%
2024-C53h / 01.00.11167.2	New entry gate openers				11,000	11,000		0%
2024-C53i / 01.00.11167.2	Benchtop NTU meter for lab				6,000	11,500	11,045	184%
2024-C53j / 01.00.11167.2	Portable NTU meter for sampling				2,600	2,600	(3,955)	-152%
2024-C53o / 01.00.11167.2	Verticle bandsaw				4,000	4,000		0%
2024-53.2a/Capital	PLC, modulating valves, & level sensors				10,700	10,700		0%
2024-54a/Capital	Irrigation - Bangor Canal Siphon -(Rocky Honcut)				10,000	10,000		0%
2024-54b//Capital	Irrigation - Bangor Canal - Rocky Honcut Pipeline Replacement				30,000	30,000		0%
2024-C54c/01.00.11175.2	Irrigation - South Villa Raw Water Line Replacement 500'				35,000	35,000	15,983	46%
2024-C54g/01.00.11175.2	Irrigation - Culvert Replacement Ridgeway				5,000	5,000	1,219	24%
2024-C54h/01.00.11175.2	Irrigation - Box 50 (Messina & Lincoln) = 350 feet of 18" PIP Pipe plus backfill materials				13,000	13,000	12,549	97%
2024-54i/Capital	Irrigation - Penny Ditch = Replace 480 feet with 12" PIP pipe				10,000	10,000		0%
2024-C54k / 01.00.11183.2	Dichtender Truck Replacement; T-302 (Broderson)				40,000	40,500	40,500	101%
2024-54n/Capital	Flail mower; Diamond C (Similar to PD's)				20,000	20,000		0%
2024-54o/Capital	K-Rail at Lake Wyandotte (8 10-foot sections; used)				4,750	4,750		0%
2024-54p/Capital	Domestic - Oro Pond Service Lines and Meter Replacements				10,000	10,000		0%
2024-54s/Capital	Domestic - Sunset View Service Line				10,000	10,000		0%
2024-54t/Capital	Domestic - Miners Ranch (Chopan) Line Replacement				15,000	15,000		0%
2024-54u/Capital	Domestic - Irwin / Esperanza = 600 feet of 6" with hydrant & meter				50,000	50,000		0%
2024-54v/Capital	Domestic - Lonetree Service Replacement = 20 remaining to avoid road crossing issues				20,000	20,000		0%
2024-54x/Capital	Domestic - Heritage / Oak Ridge Line and Meter Relocate				40,000	40,000		0%
2024-56a	Emissions Hardware / Software Cost (60% GF / 40% JFOF)				302	302		0%

South Feather Water and Power Agency								
Water Division Unaudited Monthly Financial Report								
November 26, 2024 Board Meeting								
							2024	
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	2021	2022	2023	2024	2024	2024	% of
		<u>ACTUAL</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>BUDGET</u>	<u>FORECAST</u>	<u>10/31/2024</u>	<u>BUDGET</u>
CAPITAL OUTLAY (Cont'd):								
2024-58a	ProWest - General				10,000	10,000		0%
2024-58b	ProWest - Mapbooks				5,000	5,000		0%
2024-58d	Replacement PC's				10,000	10,000		0%
2024-58e	Replacement: Finance Software				75,000	75,000		0%
2024-58f	Fire Suppression				15,000	15,000		0%
2024-58h	Replace Comm UPS's				5,000	5,000		0%
2024-58i	Mechanic Laptop				3,000	3,000		0%
2024-58k	Website (Update)				4,500	4,500		0%
2024-C61b / 01.00.11180.0	Equipment - LED Yard Lights w/ Photo cells (replace existing sodium lighting)				10,000	10,000	4,998	50%
2024-C61d / 01.00.11180.0	Equipment - SPH Bearing Cooling Water Flow Device Upgrade				5,000	5,000	3,081	62%
2024-61e	Equipment - SPH Bitronics line-side metering xducer				8,000	8,000		0%
2023-C61e/01.00.11180.0	Equipment - SPH oil flow device upgrade			14,013	5,000	6,500	6,432	129%
2023-C61a/01.00.11180.0	Outside Services - SPH Governor Upgrade			17,966	300,000	300,000	111,291	37%
2024-C61i / 01.00.11180.0	Equipment - SPH Aluminum Nitrogen Cylinder Retrofit				3,500	3,500	3,410	97%
2024-C61n / 01.00.11180.1	Outside Services - SPH Overhaul 2 Cooling Water Pumps				30,000	30,000	15,271	51%
	TOTAL CAPITAL OUTLAY	426,839	511,444	260,254	1,250,852	1,293,352	341,417	27%
Transfers In:								
	SFPP Jt Facil Oper Fd-Minimum Payment	709,000	709,000	709,000	709,000	709,000	354,500	50%
	SFPP Jt Facil Oper Fd-Additional Payment	0	3,269,900	1,705,498	2,850,000	6,705,065	6,705,065	235%
	SFPP Jt Facil Oper Fd-Supplemental Payment					618,223	618,223	
	SFPP Jt Facil Oper Fd-Supplemental Payment					1,455,471	1,455,471	
	SFPP Jt Facil Oper Fd-Overhead	613,367	367,675	561,725	400,000	963,376	963,376	241%
	Retiree Benefit Trust Fund	0	0	0	0	0	0	
Net Non-Operating, Capital Outlay and Transfers		(531,393)	1,426,633	516,443	1,260,023	7,720,998	8,319,175	660%
NET REVENUE OVER EXPENSES		(1,486,099)	(1,256,226)	(886,167)	(489,817)	8,088,058	8,727,517	-1782%

South Feather Water & Power Agency
 Irrigation Water Accounting
 Through
 October 31, 2024

<u>ACCT CODE</u>	<u>DESCRIPTION</u>	<u>REVENUE</u>	<u>EXPENSES</u>	<u>DIFFERENCE</u>
2024-0504	Palermo Canal	\$ 98,487	\$ 314,873	(\$216,386)
2024-0505	Bangor Canal	\$ 110,508	\$ 282,703	(\$172,195)
2024-0506	Forbestown Canal	\$ 13,737	\$ 192,778	(\$179,041)
2024-0507	Community Line	\$ 26,319	\$ 50,268	(\$23,949)
	Totals	\$ 249,050	\$ 840,622	(\$591,572)

IRRIGATION COST RECOVERY



SOUTH FEATHER WATER AND POWER AGENCY
SCHEDULE OF CASH AND INVESTMENTS
October 31, 2024

<u>Fixed Income Portfolio</u>	<u>Rate</u>	<u>Purch Date</u>	<u>Purch Price</u>	<u>Face Value</u>	<u>Maturity</u>	<u>Market Value</u>	<u>Estimated Annual Income</u>
Cash / Money Market						305,306	
Merrick Bank CD	0.80%	11/19/2021	245,000	245,000	11/19/2024	244,515	\$1,960
Live Oak Banking CD	0.85%	12/29/2021	245,000	245,000	12/30/2024	243,528	\$2,083
Federal Home Loan Bond	1.25%	1/28/2022	250,000	250,000	1/28/2025	247,923	\$3,125
Federal Home Loan Bond	1.55%	2/18/2022	249,781	250,000	2/18/2025	247,645	\$3,875
Federal Home Loan Bond	2.00%	12/6/2022	235,791	250,000	3/28/2025	247,335	\$5,000
Bank of Dells Wisconsin CD	4.40%	12/23/2022	245,000	245,000	4/23/2025	244,958	\$10,780
Capital One Natl Assn CD	3.10%	6/16/2022	246,000	246,000	6/16/2025	244,091	\$7,626
Oregon Community CU, CD	5.15%	6/21/2023	240,000	240,000	6/23/2025	241,238	\$12,360
Federal Home Loan Bond	3.55%	8/18/2022	245,000	245,000	7/25/2025	243,528	\$8,698
Connexus Credit Union CD	3.50%	8/26/2022	245,000	245,000	8/26/2025	243,503	\$8,575
Austin Telco Fed CU CD	3.75%	9/21/2022	249,000	249,000	9/22/2025	247,902	\$9,338
Capital One Bank USA CD	0.90%	11/17/2021	245,000	245,000	11/17/2025	236,802	\$2,205
United Bankers Bank CD	4.50%	3/17/2023	250,000	250,000	12/17/2025	251,640	\$11,250
Washington Fed Bank CD	4.70%	12/12/2022	245,000	245,000	12/22/2025	244,985	\$11,515
Liberty First Credit Union	4.55%	1/17/2023	249,000	249,000	1/1/2026	250,178	\$11,330
Federal Home Loan Bond	0.68%	12/15/2021	243,905	250,000	2/24/2026	238,435	\$1,700
Eaglebank Bethesda MD CD	4.25%	2/24/2023	245,000	245,000	2/24/2026	245,265	\$10,413
Direct Federal CU CD	4.70%	3/8/2023	152,000	152,000	3/9/2026	153,113	\$7,144
Truliant Federal Credit CD	5.15%	3/22/2023	140,000	140,000	3/23/2026	141,922	\$7,210
American Express Natl Bank CD	4.95%	3/31/2023	243,000	243,000	3/30/2026	245,797	\$12,029
Discover Bank CD	4.50%	4/26/2023	245,000	245,000	4/27/2026	246,458	\$11,025
Goldman Sachs Bk USA CD	4.90%	5/21/2024	245,000	245,000	5/21/2026	247,906	\$12,005
Bank Hope Los Angeles CA CD	4.90%	5/22/2024	245,000	245,000	5/22/2026	247,913	\$12,005
Morgan Stanley Bank NA CD	4.60%	5/24/2023	245,000	245,000	5/26/2026	246,872	\$11,270
State Bank of India CD	1.00%	6/10/2021	245,000	245,000	6/10/2026	233,414	\$2,450
Commercial Bank CD	4.25%	12/14/2023	245,000	245,000	6/22/2026	245,757	\$10,413
Sallie Mae Bank CD	4.80%	7/19/2023	245,000	245,000	7/20/2026	247,999	\$11,760
BNY Mellon NA Instl Ctf Dep CD	4.75%	8/23/2023	245,000	245,000	8/24/2026	248,055	\$11,638
Bremer Bank NA CD	4.80%	8/31/2023	245,000	245,000	8/31/2026	248,496	\$11,760

SOUTH FEATHER WATER AND POWER AGENCY
SCHEDULE OF CASH AND INVESTMENTS
October 31, 2024

<u>Fixed Income Portfolio</u>	<u>Rate</u>	<u>Purch Date</u>	<u>Purch Price</u>	<u>Face Value</u>	<u>Maturity</u>	<u>Market Value</u>	<u>Estimated Annual Income</u>	
Farmers State Bank	4.50%	9/9/2024	245,000	245,000	9/9/2026	245,032	\$11,025	
Synchrony Bank CD	5.05%	10/6/2023	245,000	245,000	10/6/2026	249,768	\$12,373	
Popular Bank New York CD	5.10%	10/25/2023	245,000	245,000	10/22/2026	251,267	\$12,495	
Alliant CU CD	5.60%	11/1/2023	246,000	246,000	11/20/2026	253,904	\$13,776	
Rockland Federal Credit Union CD	4.60%	12/22/2023	249,000	249,000	12/22/2026	252,239	\$11,454	
Hughes Federal Credit Union CD	4.40%	1/29/2024	245,000	245,000	1/29/2027	247,352	\$10,780	
Valley National Bank CD	4.45%	2/21/2024	245,000	245,000	2/22/2027	247,653	\$10,903	
Univest Bank CD	4.60%	3/15/2024	249,000	249,000	3/15/2027	252,548	\$11,454	
Wells Fargo Bank Nat'l Assn CD	4.50%	3/19/2024	245,000	245,000	3/19/2027	248,009	\$11,025	
Mountain Commerce Bank CD	4.60%	4/15/2024	245,000	245,000	4/15/2027	248,619	\$11,270	
Medallion Bank Ut CD	4.75%	6/24/2024	249,000	249,000	6/21/2027	253,968	\$11,828	
JP Morgan Chase Bank CD	5.00%	7/17/2024	105,000	105,000	7/26/2027	105,453	\$5,250	
First Federal Savings Bank CD	4.15%	8/5/2024	249,000	249,000	7/30/2027	250,295	\$10,334	
DMB Community Bank CD	4.05%	8/5/2024	249,000	249,000	7/30/2027	249,700	\$10,085	
Ally Bk Sandy Utah CD	3.65%	10/3/2024	245,000	245,000	10/4/2027	243,052	\$8,943	
Method Bank CD	4.00%	10/31/2024	245,000	245,000	11/1/2027	243,275	\$9,800	
	<u>3.91%</u>		<u>\$10,714,477</u>	<u>\$10,735,000</u>		<u>Market Value</u>	<u>Estimated Annual Income</u>	
						\$6,917,171	\$415,330	
	3.91%	Average Percentage Rate					6.0%	of Market Value

TOTAL Cash & Market Value of Portfolio at 10/31/2024 \$ 47,078,117
CD Percentage of Portfolio 14.7%

I certify that all investment actions have been made in full compliance with Investment Policy #470

Submitted by: Cheri Richter, Finance Manager 10/31/2024

Investment Transactions as of: October 31, 2024

\$245,000 CD purchased 10/3/2024 from Ally Bk Sandy Utah CD 3.65%, matures 10/4/2027, w/ State Bank Dallas Tx CD, 10/1/2024 maturity.

\$245,000 CD purchased 10/31/2024 from Method Bank CD 4.00%, matures 11/1/2027, w/ Institution for Svgs Bank CD, 10/28/2024 maturity.



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

**FROM: Dan Leon, Power Division Manager
Kristen McKillop, Regulatory Compliance Manager**

DATE: November 20, 2024

**RE: General Information (regarding matters not scheduled on agenda)
November 26, 2024 Board of Directors Meeting**

OPERATIONS

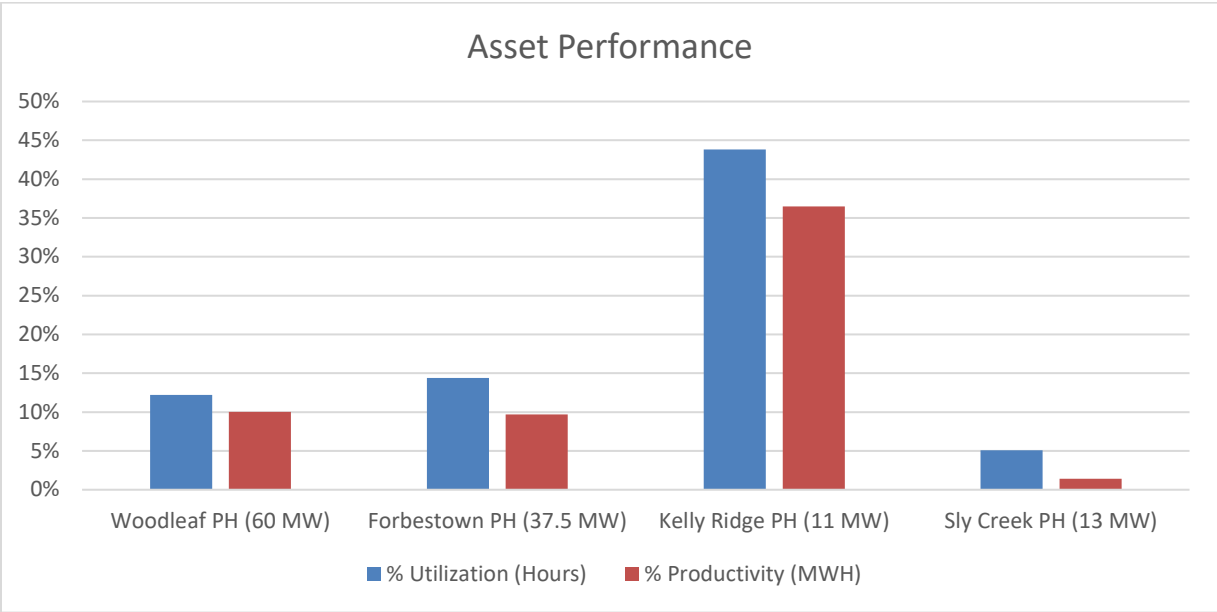
Power Division Summary, Reservoir Storage, and Precipitation Reports for October 2024 are attached.

South Fork Diversion tunnel, which supplies Sly Creek Reservoir, conveyed 7.4 kAF. Slate Creek Diversion tunnel, which also supplies Sly Creek Reservoir, conveyed 0 AF. Little Grass Valley and Sly Creek Reservoirs combined storage was 84.4 kAF at month's end. No reservoirs are currently spilling.

The 2025 DWR water year began on October 1. DWR Bulletin 120 observed precipitation conditions and reports will be published later this calendar year.

ASSET PERFORMANCE

Asset performance and availability for September is summarized in the following two tables:



Generation Asset Availability				
a. Powerhouse	b. Capacity MW	c. Available for Generation Hours	d. Generation Dispatched above 50% Output Hours	e. Generation Dispatch Potential Output Hours
Woodleaf	60.0	744	76	668
Forbestown	37.5	744	77	667
Kelly Ridge	11.0	591	231	360
Sly Creek	13.0	158	1	157

MAINTENANCE

Powerhouses

- Woodleaf Powerhouse
 - Operational status: In service, normal dispatch schedule
 - Annual maintenance outage: Scheduled for February 2025

- Forbestown Powerhouse
 - Operational status: In service, normal dispatch schedule
 - Annual maintenance outage: Scheduled for March 2025

- Sly Creek Powerhouse
 - Operational status: In service, normal dispatch schedule
 - Annual maintenance outage: Completed October 2024. Replacement of Governor Control System. Replacement of Telemetry Unit. Next annual maintenance outage scheduled for November 2025.

- Kelly Ridge Powerhouse
 - Operational status: In service, normal dispatch schedule
 - Annual maintenance outage: Completed November 2024. Next annual maintenance outage scheduled for October 2025.
 - Scheduled outage: PG&E transmission line maintenance

Project Facilities and Assets

- Little Grass Valley Reservoir – Remove trees and debris from toe of dam
- Sly Creek Dam – Install new monitoring equipment, clean debris from roadway gutters
- Slate Creek Diversion Dam – Adjust releases to winter setting
- Lost Creek Dam – Adjust releases to winter setting
- Forbestown Diversion Dam – Adjust releases to winter setting
- Ponderosa Reservoir – Clean debris from trash rack, raise and stow spill gates
- Station 2 – Clean debris from trash rack
- Miners Ranch Canal – Perform annual inspections and maintenance, check and clean grizzlies
- Project Roadways – Clean culverts, remove debris
- Powerhouses – Perform electrical protection system testing
- Various Project Locations – Install security signage, test standby generators, service communication equipment
- Fleet Vehicles and Heavy Equipment – Perform service and repairs

REGULATORY COMPLIANCE – DAM SAFETY

Staff are working to complete all of the year-end reporting due to FERC and DSOD including the following:

- 2024 Annual Spillway Gate Operation Certificates submitted to the FERC for load-testing of standby emergency power for operation of the spillway gates at Little Grass Valley and Ponderosa Reservoirs. Both inspections were conducted according to 18 CFR § 12.54.

- 2024 Spillway Clearance certifications submitted to DSOD for Little Grass Valley, Sly Creek and Ponderosa Diversion dams. The Certificate of Approval for each dam defines the period of time spillways are allowed to use obstructions (gates) to retain water, and the period of the rainy season to remain clear.
 - Review of all applicable security documentation and inspection documentation in preparation for submitting the Annual Security Compliance Certification due to the FERC between December 1-31 each year.
 - Working with the Chief Dam Safety Engineer to complete the ODSP self-assessment evaluation and certification.
 - Conducting all required actions to certify the Agency's Emergency Action Plan, including hosting the Annual Emergency Action Plan Seminar.
- Completed Q4 dam safety inspections.
 - Working with the consulting team and resource agencies to develop Interim Ramping Rates due to the FERC by February 28, 2025.
 - Conducted job walk for the Miners Ranch Dam Security Fencing project.

PG&E Transmission and Distribution System Outages

- Scheduled maintenance outage on 60-kV transmission lines was started on October 10 at 07:03, and completed on October 17 at 16:04. Kelly Ridge Powerhouse was unable to generate during this outage.

PERSONNEL

- Recruitment Closed, Roving Hydro Operator. We are pleased to welcome Luke Thornton to the SFWPA team. He began employment at the Agency on October 31 in the position of Hydro Roving Operator, journey level.
- Recruitment Ongoing, Electrical Machinist. The Agency is recruiting for an Electrical Machinist, journey level, to fill a vacant position.
- Recruitment Ongoing, Hydro Civil Engineer. The Agency is recruiting for a Licensed Civil Engineer, with a working background in the hydropower sector. Work experience and knowledge in the following are required: Perform civil engineering and project engineering for Agency power and water facilities which include storage reservoirs, dams, hydroelectric plants, conveyance and distribution systems, and buildings. Participate in the Agency's Dam Safety Program. Develop engineering procedures, methods and standards. Provide engineering support for repair, maintenance and upgrade of Agency facilities and assets. Perform project management for capital projects and contractor work.

**SOUTH FEATHER WATER AND POWER
SOUTH FEATHER POWER PROJECT
2024
Reservoir and Stream Operations**

	RESERVOIR ELEVATIONS				MONTHLY AVERAGE STREAM RELEASES			
	Little Grass Valley		Sly Creek		Release to SFFR at LGV Dam	Release to SFFR at Forbestown Div.	Release at Lost Creek Dam	Release at Slate Creek Div.
Maximum Elevation End of Month Conditions	5,046.50	Feet	3,530.00	Feet				
January	5,026.20	Feet	3,501.94	Feet	9.41	7.48	7.21	78.70
February	5,034.62	Feet	3,507.77	Feet	9.61	77.40	272.00	454.00
March	5,037.91	Feet	3,511.52	Feet	9.75	486.00	100.00	403.00
April	5,044.93	Feet	3,515.18	Feet	108.00	17.90	29.80	496.00
May	5,045.11	Feet	3,519.60	Feet	247.00	55.00	72.40	371.00
June	5,044.85	Feet	3,510.94	Feet	29.40	11.00	10.00	61.60
July	5,043.94	Feet	3,482.70	Feet	9.48	11.00	9.98	14.10
August	5,037.02	Feet	3,478.34	Feet	168.00	11.00	9.83	8.86
September	5,026.15	Feet	3,465.70	Feet	249.00	11.00	9.68	8.38
October	5,020.57	Feet	3,469.92	Feet	102.00	11.00	9.96	6.55
November	0.00	Feet	0.00	Feet	0.00	0.00	0.00	0.00
December	0.00	Feet	0.00	Feet	0.00	0.00	0.00	0.00

Table A.

Powerhouse Operations

	Sly Creek	Woodleaf	Forbestown	Kelly Ridge	Energy Revenue
January	2,295.95 MWH	17,954.83 MWH	13,370.48 MWH	6,954.12 MWH	\$2,154,462.62
February	3,371.09 MWH	6,945.00 MWH	17,110.62 MWH	6,722.67 MWH	\$1,561,106.98
March	4,333.55 MWH	24,722.04 MWH	4,316.61 MWH	7,149.10 MWH	\$1,918,250.07
April	3,638.24 MWH	23,513.03 MWH	16,528.04 MWH	6,724.28 MWH	\$2,488,424.77
May	3,984.26 MWH	21,330.07 MWH	14,416.07 MWH	6,143.93 MWH	\$2,334,520.91
June	1,815.02 MWH	11,059.40 MWH	7,091.69 MWH	5,859.23 MWH	\$1,653,256.67
July	2,967.52 MWH	18,701.42 MWH	10,999.71 MWH	4,891.80 MWH	\$2,052,015.23
August	1,999.48 MWH	13,508.13 MWH	7,829.99 MWH	3,197.74 MWH	\$1,677,382.22
September	3,229.67 MWH	23,602.00 MWH	13,651.89 MWH	6,263.43 MWH	\$2,364,174.49
October	28.64 MWH	4,467.97 MWH	2,701.81 MWH	2,370.63 MWH	\$1,238,685.00
November	0.00 MWH	0.00 MWH	0.00 MWH	0.00 MWH	\$0.00
December	0.00 MWH	0.00 MWH	0.00 MWH	0.00 MWH	\$0.00
	<u>27,663.42</u> MWH	<u>165,803.87</u> MWH	<u>108,016.92</u> MWH	<u>56,276.93</u> MWH	<u>\$19,442,278.95</u>

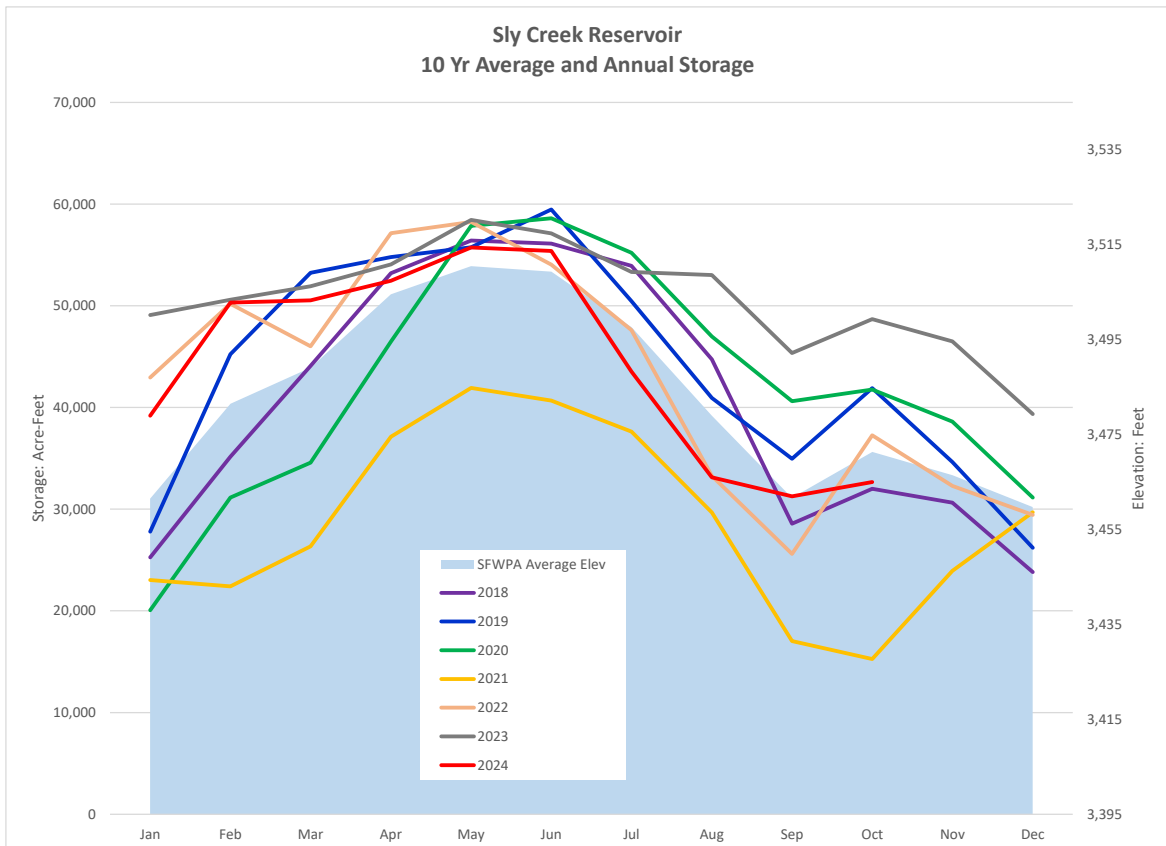
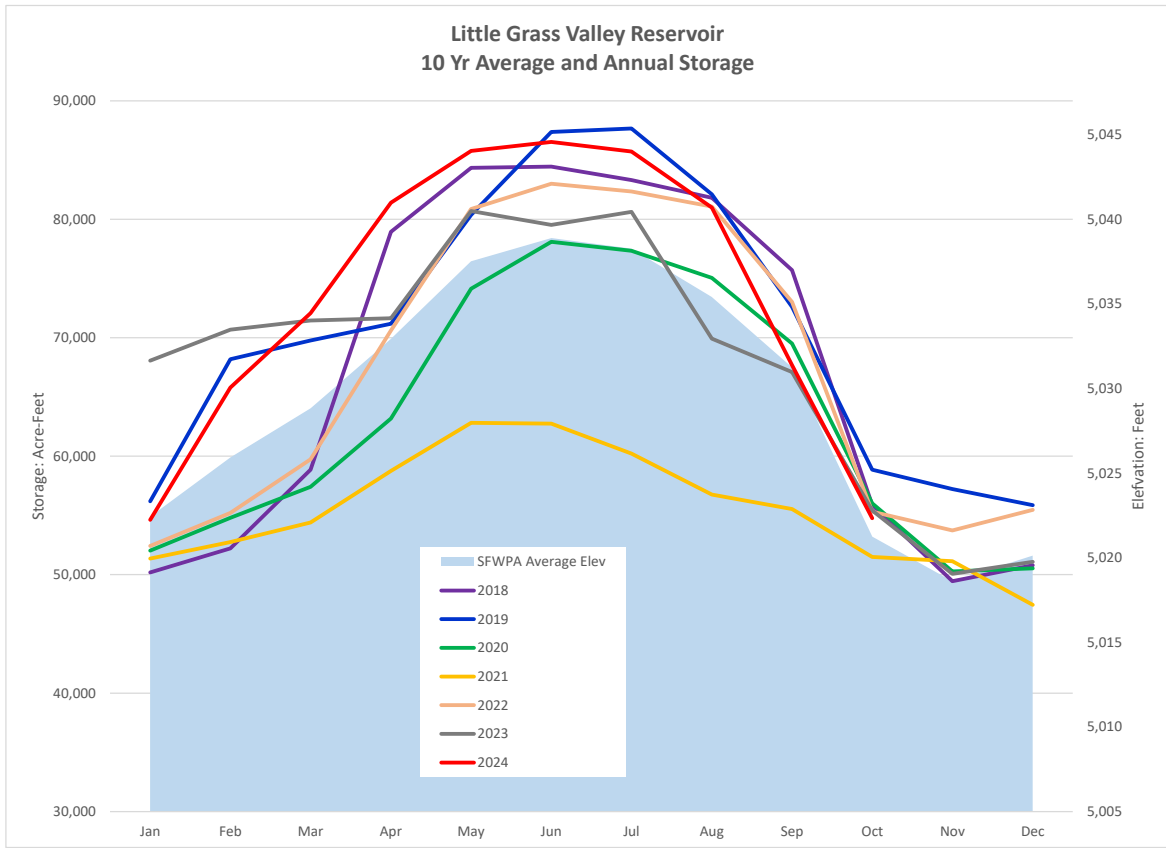


Table B.

Northern Sierra Precipitation: 8-Station Index, November 18, 2024

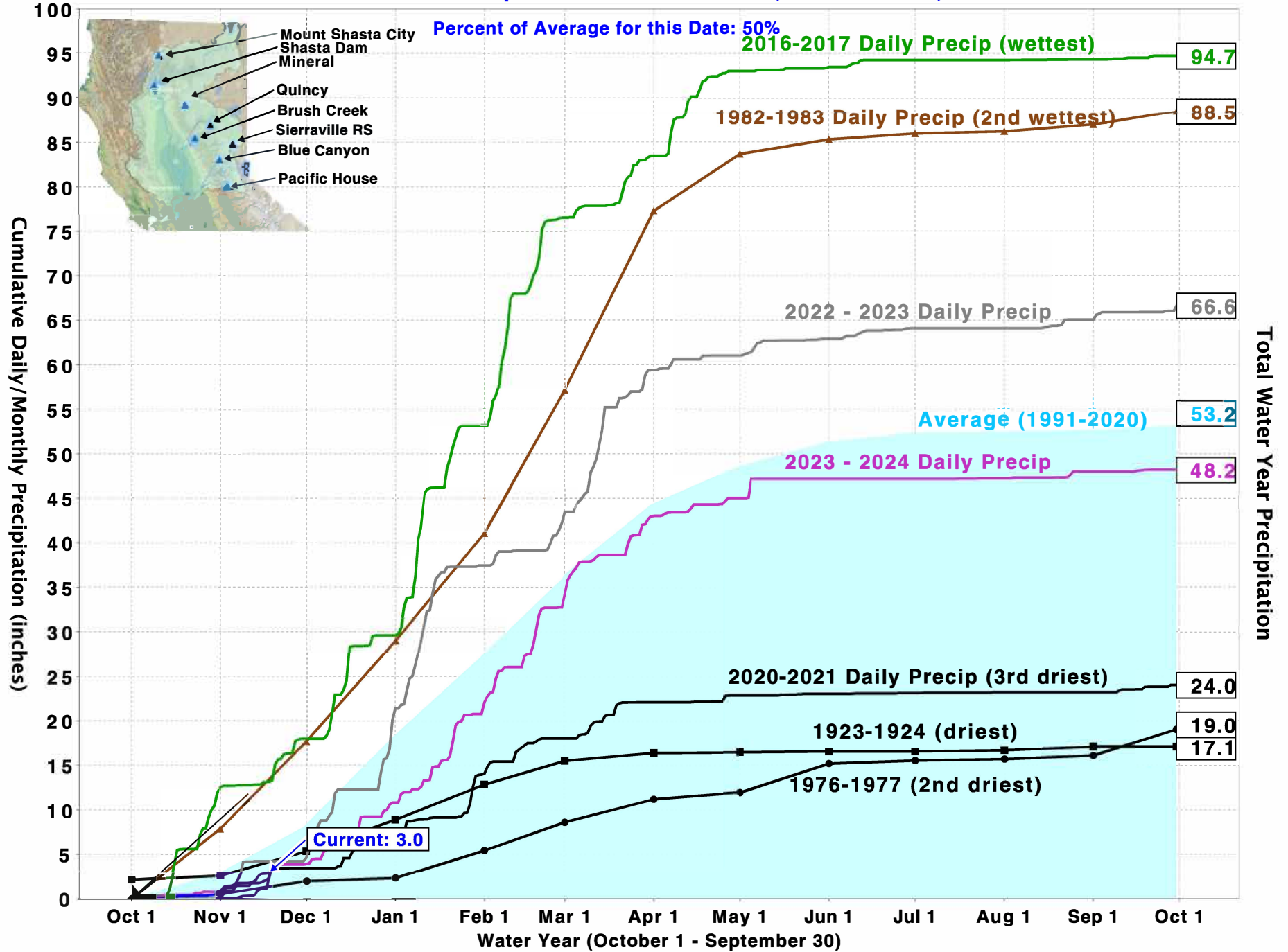


Table C.



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

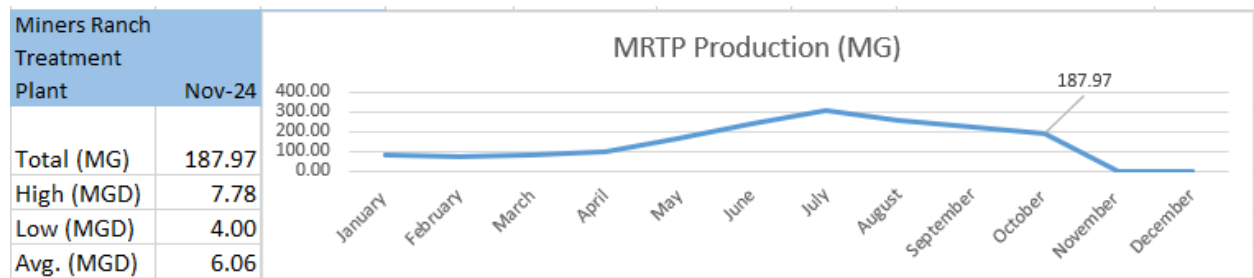
FROM: Rath Moseley, General Manager
 Jaymie Perrin, Operations Support/Risk Manager

DATE: November 21, 2024

RE: General Information (regarding matters not scheduled on the agenda)
 11/26/24 Board of Directors Meeting

Domestic Water Treatment Operations

Miners Ranch Treatment Plant (MRTP) treated water production = 187.97 million gallons.
 Bangor Treatment Plant (BTP) treated water production = .821 million gallons.
 Red Hawk Ranch Pump Station raw water flow = 1.186 million gallons (2,391 gallons per account/day).



All bacteriological requirements were in compliance for the MRTP& BTP. Miners Ranch production was 108% of average over the past 5 years. Bangor's production was 124% of average over the past 5 years.

District Wide Water Operations

Variety of activities and repairs took place throughout the month. Fifteen after hour calls and only five leak repairs across the district.

Nov-24	Leak Repair	Replace Regulator	Repair/Install Backflow	Replace Angle Stop	Remove Brush	Expose Valve	Hydrant Repair	Repair Canal	Repair Service Line	Ditch Maintenance
	Stauss	Ridgeview Lane	Sun Light Ct.	Edgewood	Oro Bangor	MRTP	Dist Wide	Palermo	Fire Camp	Lower Forbestown
	Baton Rouge		Laporte Rd.	Highlands	SF-30					Jordts
	Oro Quincy		Oro Bangor	Lodgeview						Arts Lane
	Canyon Highlands		Acacia							Church Spill
	Hanging Tree									Miller Hill
	After Hours - Weekend Calls		Install Service	Raise Valve Cans			Flow Test/Pressure	Remove Trees	Relocate Service	
15			Parkwood	Foothill			Fairhill	Wyandotte	Oro Quincy	
							Ridgeview	Palermo		

SB 998 Statistics (At time of print)

Billing cycles are based on meter reading routes

Billing Cycle	Division Impacted	Date of Service Shut-off	# of Shut-offs	Carrying Cost of Shut-offs	Remaining Services Shut-off	Carrying Cost of Remaining Accounts Shut-off
1 & 2	1,2,3,5	10/01/2024	23	\$4,570.38	3	\$536.65
3 & 4	2,3,4	10/08/2024	11	\$2,589.19	4	\$910.51
5 - 10	1,2,3,4,5	10/15/2024	16	\$3,618.54	3	\$1,062.32
1 & 2	1,2,3,5	10/29/2024	9	\$4,537.29	2	\$429.89
3 & 4	2,3,4	11/05/2024	15	\$2,911.57	2	\$366.24
5 - 10	1,2,3,4,5	11/13/2024	18	\$4,421.15	5	\$1,447.79

Shut-off carrying costs include the additional incurred fees of the door hanger and meter lock in addition to the delinquent balance and other fees associated with the delinquent amount

2024 Annual SB-998 Compliant Shut-Off Statistics

Date	Billing Cycle	Total S/O	Total Balance	Services Remaining Off	Balance Due
1/30/2024	1&2	37	\$8,157.34	2	\$686.83
2/6/2024	3&4	15	\$3,080.18	0	\$0.00
2/13/2024	5-10	28	\$6,582.42	1	\$436.62
2/28/2024	1&2	14	\$2,598.98	2	\$416.63
3/5/2024	3&4	13	\$2,773.68	1	\$296.42
3/12/2024	5-10	11	\$2,189.92	0	\$0.00
4/2/2024	1&2	16	\$3,188.74	3	\$602.28
4/9/2024	3&4	11	\$2,270.24	0	\$0.00
4/16/2024	5-10	15	\$2,805.54	0	\$0.00
4/30/2024	1&2	10	\$1,794.66	0	\$0.00
5/7/2020	3&4	5	\$891.21	0	\$0.00
5/14/2024	5-10	7	\$1,348.58	1	\$193.00
5/29/2024	1&2	7	\$1,206.63	1	\$188.91
6/4/2024	3&4	14	\$2,447.71	0	\$0.00
6/11/2024	5-10	10	\$2,150.19	0	\$0.00
6/25/2024	1&2	15	\$2,747.95	2	\$436.41
7/2/2024	3&4	11	\$3,035.81	0	\$0.00
7/10/2024	5-10	14	\$2,818.29	2	\$327.54
7/30/2024	1&2	10	\$2,080.76	1	\$179.13
8/6/2024	3&4	10	\$1,908.69	2	\$456.78
8/13/2024	5-10	14	\$3,576.02	1	\$165.67
8/27/2024	1&2	7	\$1,275.16	1	\$228.55
9/4/2024	3&4	14	\$3,125.20	2	\$406.11
9/11/2024	5-10	12	\$2,606.38	2	\$407.42
10/1/2024	1&2	23	\$4,570.38	3	\$751.52
10/8/2024	3&4	11	\$2,589.19	4	\$1,617.40
10/15/2024	5-10	16	\$3,618.54	3	\$1,073.74
10/29/2024	1&2	9	\$4,537.29	2	\$429.89
11/5/2024	3&4	15	\$2,911.57	2	\$366.24
11/13/2024	5-10	18	\$4,421.15	5	\$1,447.79
TOTALS	30	412	\$89,308.40	43	\$11,114.88

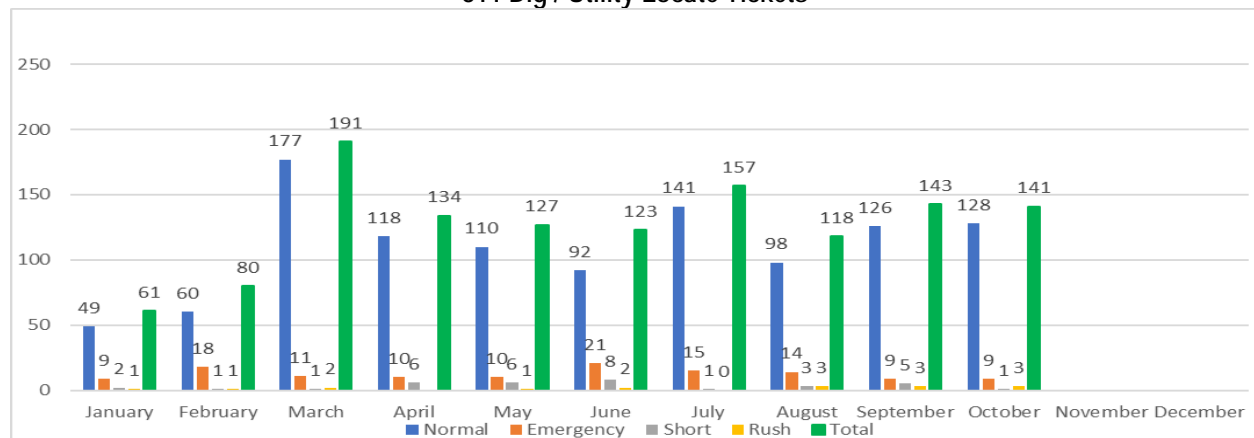
**Statistics are current through time of print on 11/18/2024 **

The above table represents the final 2024 shut-off due to non-payment statistics and will be posted to our website as well to meet the legal requirements of SB-998. Six (6%) of the water district installed base is > 70 days delinquent throughout the year. The costs to manage and address non-payment has a direct impact to rate payers as water rate cost of service analysis and options continue to be investigated.

Water Shut-Offs Due to Non-Payment

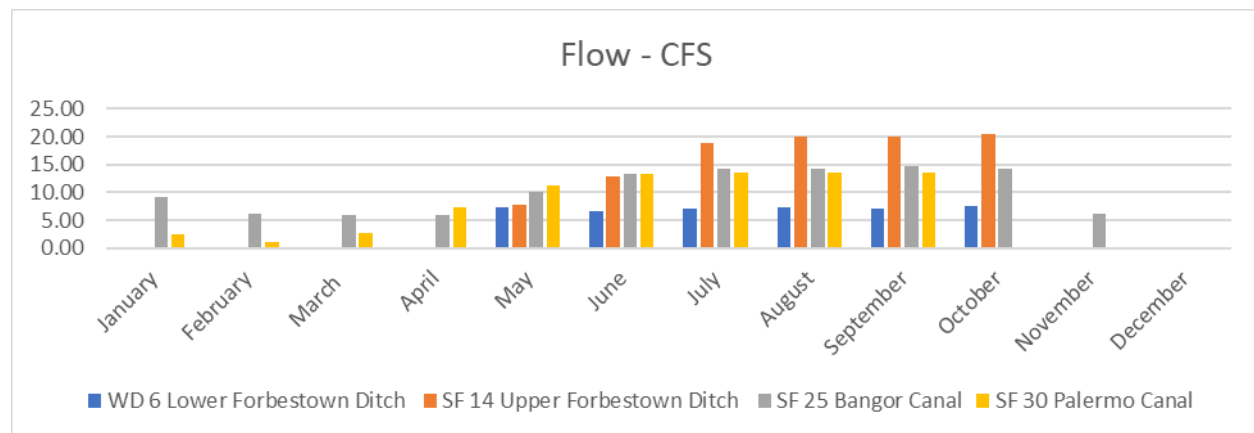
The last group of shut-offs due to non-payment was completed on November 13th, 2024. Agency staff and management have created a plan to use the mailed courtesy notice on past-due accounts to continue to communicate delinquent account balances, however, the physical act of shutting our customers off during the holiday season will not occur. Staff is planning to resume the SB-998 compliant physical shut-off process on January 28th, 2025, with final shut-off notices beginning generation on January 15th, 2025. Operationally, this plan was created to strike a balance between the holiday season and still communicating delinquent balances to the applicable customers, ultimately to limit the confusion on owing balances when physical shut-off procedures are reimplemented after the holiday season. A final data set of all shut-off for non-payment activity has also been made available in this month's board packet and online at www.southfeather.com, per the SB 998 requirement.

811 Dig / Utility Locate Tickets



Irrigation Water Operations

Irrigation maintenance is occurring throughout the district. Flow releases are only occurring via the Bangor Canal to support the treatment plant and Redhawk Ranch.



Palermo Canal Repair Project

Since the Thompson Fire in July 2024, our water division team has worked diligently to sustain the delivery of irrigation water for the Palermo Canal after the system received extensive damage. As previously stated in the July board packet, repairs were planned to begin immediately following the end of 2024's irrigation season. The team began prep work in the area on September 16th, 2024 in parallel with irrigation season and worked off and on until

they completed two successful days of shotcrete work on October 22nd and 23rd, totaling 500 linear feet. A special thanks to our entire water division team for making this repair so successful and for remaining committed to the schedule to beat the first rain storm of 2025 that would have dramatically changed the scope of work.



Before



After

General Updates

ACWA/JPIA: A site visit was conducted on October 24, 2024 by representatives of Joint Powers Insurance Authority with the purpose of obtaining an update on SFWPA operations, review loss history, and evaluate risk exposure. Loss history over the past five years includes seven liability claims (six of which were a waterline pressure incident), six workers compensation claims and one property claim.

The Agency's current Experience Modification Rates (E-Mods) are .67 in workers compensation program and .65 in the liability program.

Rates below 1.0 result in discounts to SF's annual contributions.

Palermo Clean Water Consolidation Project: No formal submissions of construction management services have been received by the Agency or County as of this writing. The due date for submission will be extended and re-posted. The State Water Board has communicated that the project is undergoing management review and will have the contract analyst prepare the draft funding agreement in the upcoming months. In the meantime, once a construction management service group is identified work on dry well segments can begin.

Wyandotte Creek GSA: On the evening of November 7th a Regional Conjunctive Use Project Public Engagement Meeting was held at Butte County. The purpose of the meeting was to educate the community on sustainable water solutions which helps manage both surface and groundwater supplies more effectively.

Presentation content included; Graphical Representation of groundwater level trends, Regional Conjunctive Use project feasibility studies, Potential Projects, Palermo Water Consolidation, and Palermo Flooding (drainage study and creation of Water Drainage Plan).

Members of the Butte County Grand Jury were present and will be performing a field visit of the Palermo Area in early December guided by SF water staff.

Water Rights and Railroad Commission:

Wagnor & Bonsignore provided a draft narrative based on their historical knowledge and updated research specific to Railroad Commission and water rights. Below is a synopsis of their analysis.

Background

The California Railroad Commission (CRC) was created in 1870 under Section 22 of Article XII of the new California State Constitution to regulate public utilities, including railroads. In 1911, the California Public Utilities Commission was established by Constitutional Amendment as the Railroad Commission. In 1912, the Legislature passed the Public Utilities Act, expanding the Commission's regulatory authority to include natural gas, electric, telephone, and water companies as well as railroads and marine transportation companies. On June 16, 1945, a constitutional amendment was proposed by the legislature to rename the CRC as the California Public Utilities Commission, which was ratified by the electorate on November 5, 1946.

California Railroad Commission's Decision No. 11334 - December 8, 1922

The purpose of the Application Nos. 8000 and 8018 was to transfer the public utility properties for each entity to Oroville Wyandotte Irrigation District (OWID), now South Feather Water and Power Agency. At this time, the CRC was the entity that had to approve the sale of public water systems. This sale was decided in CRC's Decision No. 11334 (attached as **Exhibit 2**) that was issued on December 8, 1922.

Decision No. 11334 approved the Applications and granted the sale and transfer of the Palermo Land & Water Company and South Feather Land & Water Company public utility properties to OWID. Water users within the two companies could receive water service from OWID if requested within 10 years from the date of the Decision. This Decision did not grant additional water rights to either of the company's water users. Application No. 8000 was for the sale of Palermo Land & Water Company's Water System to F.F. Ford and OWID. Application No. 8018 was for the sale of South Feather Land & Water Company's Water System to F.F. Ford and OWID.

Members of the Palermo Land & Water Company protested Application No. 8000 and came to agreement with OWID that would guarantee future rates for water and service, and to continue to provide water to them. An agreement between Palermo and OWID was in the form of a resolution that is set forth in Decision No. 11334. The resolution provided the following for each of the Palermo water users:

- 1-inch of continuous flow for every 4 acres of land;
- Minimum charge of \$0.22 / miner's inch, with a minimum of \$5 per acre/year until January 1, 1928;
- Five years after OWID construction work begins, Palermo water users can make application to have lands included in OWID;
- Rates mentioned above could be raised after January 1, 1928 consistent with other members of OWID;
- This resolution provides water rights in addition to all rights and benefits that the Palermo water users now possess;
- If any such lands are annexed to OWID, the agreement resolution becomes invalid.

Conclusion


Review of the content provided regarding California Railroad Commission's Decision 11334 (pursuant to Application Nos. 8000 and 8018).

The request for research questioned why the Decision and Applications were no longer on file with the California State Archives. Formal applications of this type, which are a request for some right by a utility or a person or corporation wanting to become a utility, were made to the CRC. Registers for formal applications were kept as a summary of these applications and their outcomes. This collection is open for research by contacting the California State Railroad Museum Library & Archives to arrange for access (with one to two week's notice).

Staff has contacted the California Railroad Museum to schedule an appointment regarding this matter via Library.CSRM@parks.ca.gov <https://www.californiarailroad.museum/visit/library>

December Board Meeting Date:

A reminder that the December Special Board Meeting will be held one week earlier on December 17th, 2024 at 2:00 p.m., 2310 Oro Quincy Hwy.

December 2024							
Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday	
1	2	3	4	5	6	7	
8	9	10	11	12	13	14	
15	16	17	18	19	20	21	
22	23	24	25	26	27	28	
29	30	31					



SOUTH FEATHER WATER & POWER AGENCY

TO: Public Recipients of Agenda Information

FROM: Rath Moseley, General Manager

DATE: November 19, 2024

RE: Real Property Negotiations, and Anticipated and Existing Litigation
Closed Session Agenda Item for 11/26/24 Board of Directors Meeting

The information provided to directors for this agenda item is not available to the public. The purpose for this item is to give the Board an opportunity to confer with legal counsel about litigation in which the Agency is already involved or is anticipating. The Board is permitted by law (Brown Act) to confidentially discuss information that might prejudice its legal position, to have a confidential and candid discussion about meet-and-confer issues. Such discussions are exempt from the Brown Act's requirement that matters before the Board be discussed in public. Attendance during the closed-session will be limited to directors, together with such support staff and legal counsel as determined necessary by directors for each subject under discussion.