



SOUTH FEATHER WATER & POWER AGENCY

AGENDA

**Regular Meeting of the Board of Directors of the
South Feather Water & Power Agency
Board Room, 2310 Oro-Quincy Highway, Oroville, California
Tuesday; September 22, 2026; 2:00 P.M.**

Remote participation is available via Zoom by logging into:

<https://us02web.zoom.us/j/81269476546>

Meeting ID: 812 6947 6546

One tap mobile

+16694449171,,81269476546# US

+16699006833,,81269476546# US (San Jose)

For attendees calling by phone use *9 to raise hand

A. Roll Call

Pledge of Allegiance

B. Approval of Minutes

(Tab 1)

C. Approval of Expenditures

(Tab 2)

D. Public Comment – *Public comment for Directors can be submitted anytime via e-mail. However, in order to be read into the record during the meeting it must be submitted to PublicRelations@southfeather.com by 12:00 P.M. Tuesday September 22, 2026. Individuals will be given an opportunity to address the Board regarding matters within the Agency's jurisdiction that are not scheduled on the agenda, although the Board cannot take action on any matter not on the agenda. Comments will be limited to 5 minutes per speaker per agenda item.*

An opportunity for public comments on agenda items will be provided at the time they are discussed by the Board.

E. Business Items

No items requiring board action for September, 2026.

(Tab 3)

F. Staff Reports

(Tab 4)

G. Directors' Reports

Directors may make brief announcements or reports for the purpose of providing information to the public or staff, or to schedule a matter for a future meeting. The Board cannot take action on any matter not on the agenda and will refrain from entering into discussion that would constitute action, direction or policy, until the matter is placed on the agenda of a properly publicized and convened Board meeting.

H. Closed Session

(Tab 5)

Conference with Labor Negotiator (Government Code §54957.6(a)):

Agency-designated representatives: Chief Labor Negotiator – Patrick Clark and General Manager – Rath Moseley.
Employee Organizations: Clerical & Support Employees Unit; Water Treatment & Distribution Employees Unit (IBEW 1245); Hydropower Generation Employees Unit (IBEW 1245) and Management & Professional Employees Unit.

Conference with Legal Counsel – Existing Litigation

Bay Delta Proceedings including the proposed Delta Conveyance Project and amendments to the Bay-Delta Water Quality Control Plan. Government Code § 54956.9, subdivision (a) and (d)(1).

Conference with Legal Counsel – Existing Litigation

(Paragraph (1) of subdivision (d) of Government Code section 54956.9)

Name of Case: North Yuba Water District v. South Feather Water & Power Agency et al., Sutter County Superior Court Case No. CVCS21-0001857; and Cross-Complaint by South Feather Water & Power v. North Yuba Water District.

I. Open Session

Report of closed session actions.

J. Adjournment

The Board of Directors is committed to making its meetings accessible to all citizens. Any persons requiring special accommodation to participate should contact the Agency's secretary at 530-533-2412, preferably at least 48 hours in advance of the meeting.

MINUTES of the REGULAR MEETING of the BOARD of DIRECTORS of SOUTH FEATHER WATER & POWER AGENCY

**Tuesday, August 25, 2026, 2:00 P.M.,
Agency Board Room, 2310 Oro-Quincy Hwy., Oroville, California**

DIRECTORS PRESENT (In Person): John Starr, Mark Grover, Brad Hemstalk, Rick Wulbern

DIRECTORS ABSENT: Ruth Duncan

STAFF PRESENT (In Person): Jackson Minasian, General Counsel; Jaymie Clayton, EH&S/Operations Manager; Rath Moseley, General Manager; Hunter Doyle, Power Division Manager; Michael Dobson, Information Technology Manager; Kristen McKillop, Regulatory Compliance Manager; John Shipman, Water Treatment Superintendent; Cole Wilcox, Project Engineer; Cheri Richter, Finance Manager

OTHERS PRESENT: Maurice Miller, Vince Carano, Roger Bailey, Toni Reid, Marieke Furnee

OTHERS PRESENT REMOTE: Michael Miller, Leona Harris

CALL TO ORDER

President Wulbern called the meeting to order at 2:03 p.m. and led the Pledge of Allegiance.

APPROVAL OF REGULAR MEETING MINUTES

M/S: (Grover/Hemstalk) approving the Minutes of the Regular Meeting of July 28, 2026.

Ayes: Wulbern, Starr

Absent: Duncan

Public Comment: None

APPROVAL OF CHECKS AND WARRANTS

M/S (Wulbern/Hemstalk)

Ayes: Starr, Grover

Absent: Duncan

Public Comment: None

Approving expenditures for the month of July, 2026 in the amount of \$5,274,307.52 and authorize the transfer of \$1,000,000.00 from the TCB General Fund to the TCB Accounts Payable and Payroll Fund for the payment of August estimated regular operating expenses.

PUBLIC COMMENT

Marieke Furnee addressed the board, provided copies and read the document on pages two-three of the published minutes.

Toni Reid introduced herself as a resident and property owner on Upper Circle Drive. Communicated on behalf of all of us on Upper Circle they wanted to thank SF for the work begun on the project to bring treated water to their area. The engineering report and continued work to select the best route are important first steps. They understand this will be a complex and expensive project, however bringing safe drinking water to the residents in the area is vital to the health, safety and well being of everyone living there. The board has expressed their desire to see this happen and is confident that a way will be found to complete this project.

Dear Directors,

I am taking this opportunity to respond to untrue statements about the North Yuba Water District made during public comment at your last meeting.

According to your meeting minutes, one commenter said he doesn't believe the South Feather water division is losing money. This is a pleasant fiction, but it is unwise for this Board to ignore undeniable facts indicating that South Feather's Water Division is headed towards insolvency. Your own rate hike presentation said so!

In today's board packet you will find the 2026 adopted Water Division Budget and the 2026 Forecast for this year. Both plainly state that your Water Division is projected to run a loss in the millions of dollars for 2026 – even after adding the expected income from the Power Division Joint Facilities Operating fund.

When you look at the published Budget on the website, you see a string of losing year-end results in "ACTUALS". The 2025 forecast year-end result, a negative number, even still included as revenue: \$1.6 million of interest that belonged to the Power Division and was moved into that fund later.

It is well-documented that South Feather's irrigation ditches have such a degree of losses that the vast majority of water running through that infrastructure leaks out and never makes it to customers. This is more than a waste of water, it means that the water that does make it to your customers is going to cost them more because there is less water to sell.

Using accounting tricks to support the illusion that your water division has money is not a plan, and if this continues, it will only make your problem worse. We've documented millions of dollars that South Feather was and is withholding from North Yuba. If this continues, North Yuba will have no choice but to file the same kind of lawsuit that South Feather lost this year.

One of last meeting's commentators complained about the attorney fees North Yuba and South Feather have incurred while litigating against each other. North Yuba is very happy with its attorneys. North Yuba's accounting error lawsuit resulted in South Feather paying North Yuba millions of dollars, which not only paid North Yuba's attorneys, but also put North Yuba in the black for years to come, able to focus on its infrastructure upgrades.

In sharp contrast, South Feather spent a small fortune to sue North Yuba for CEQA and public records violations. You appealed the trial court's judgment in favor of North Yuba, and the appellate court recently denied your appeal and upheld the trial court's judgment. How much did it cost to lose that lawsuit and appeal? How did it help your customers?

One of your commenters seemed to argue that the 2005 Agreement is the source of South Feather's financial problems. Even if that is true, then you have only your predecessors to blame. The 2005 Agreement was written by SFWPA's attorneys for the most part and signed by both South Feather and North Yuba.

It is my opinion that it will be in the best interest of both the Agency and the District if the SFPP simply operates according to the 2005 Agreement with transparent accounting. There is nothing to be gained by hiding records to shield money that is supposed to be shared with North Yuba. That might have worked once, but it will never be allowed to happen again.

Last February, Gwyn-Moin Tully suggested on the District's behalf, that it would benefit both parties to set up regular informal meetings of two directors from each district, with the hope such meetings would lead to putting our differences aside and move forward in unison, facing the regional water stresses together.

I agree with this idea and hope that this Board will respond positively to the invitation.

Thank you,

Marieke Furnco

Oregon House

BUSINESS ITEMS

Policy #445 – Accounting Procurement Policy

Approving Policy #445 Expenditures with fund from Federal Government grants or cost awards.

M/S: (Grover/Starr)

Ayes: Wulbern, Hemstalk

Absent: Duncan

Public Comment: None

2026 Budget Modification Power Division

Approving to reallocate \$400,00 from budget line item #103 to new budget item specifically for Forbestown Powerhouse Wicket Gate and Seal Ring Repair and Restoration.

M/S: (Grover/Hemstalk)

Ayes: Starr, Wulbern

Absent: Duncan

Public Comment:

FINANCE MANAGER'S REPORT

CalPERS Health Plan Premiums

Open Enrollment for the 2027 health plans will be held from September 14 to October 9, 2026. The same four plans available to employees in 2026 will again be available in 2027. The Agency's 2027 Cap has been calculated at \$4,175.13 per month, an increase of \$386.89 from the 2026 Cap of \$3,788.24. Any premium amount over the Cap becomes the employees' responsibility (portion of premium...figures below in bold). In early September, premiums will be available for specific zip codes, and members can find Open Enrollment information on the CalPERS website. Updated health plan premiums, specific to SFWPA were distributed to employees with pay statements on August 20, 2026.

Anthem Blue Cross HMO...(1) \$1,732.52...(2) \$3,465.04...(3+) **\$4,504.55—Over Cap by \$329.42.**

Blue Shield Access+ HMO...(1) \$1,479.12...(2) \$2,958.24...(3+) \$3,845.71—Not over Cap.

PERS Platinum PPO...(1) \$1,778.62...(2) \$3,557.24...(3+) **\$4,624.41—Over Cap by \$449.28.**

PERS Gold PPO...(1) \$1,215.17...(2) \$2,430.34...(3+) \$3,159.44—Not over Cap.

Budget Modification

Since the creation of the 2026 Budget, Water Division staff has become aware of expenses that will be incurred during the latter half of the year for the Palermo Clean Drinking Water Project – Phase 2. With the information that we have at this time, the proposed budget adjustment will be for \$150,000 estimated spend for 2026.

Preliminary monthly financial reports were reviewed and questions answered.

POWER DIVISION MANAGER'S REPORT

The South Fork Diversion tunnel, which supplies the Sly Creek Reservoir, conveyed 17.2 TAF. The Slate Creek Diversion tunnel, which also supplies the Sly Creek Reservoir, conveyed zero TAF. The combined storage of Little Grass Valley and Sly Creek Reservoirs was 109.0 TAF at the end of the month.

DWR Bulletin 120 observed conditions and reports will resume with the beginning of the 26/27 water year, beginning October 1.

Operational status, Annual Maintenance Outage, Forced Outage and Scheduled Outage were presented by Powerhouse.

Asset performance was presented in graphical form for % utilization and productivity.

Powerhouse availability was listed in MW and Hours.

Maintenance activities across project facilities were discussed.

PG&E Transmission and Distribution System Outages:

Oroville – Palermo #2 60kV Line, Kelly Ridge PH offline, completed.

Woodleaf – Palermo 115kV Line, Sly Creek, Woodleaf, and Forbestown PHs offline, September 1 at 0700 through September 3 at 1800.

Staff will conduct the Annual Emergency Action Plan (EAP) Seminar on September 17th. This meeting is by invitation only for EAP binder holders because of the sensitive information discussed. The Board Dam Safety Subcommittee is welcome to attend.

Power Division staff, our Chief Dam Safety Engineer, and the GTF consulting team met virtually on August 20th with our new Physical Security Specialist to review all South Feather Power Project Security and Vulnerability documents in preparation for the Physical Security Inspections to be conducted in September.

The Annual Security Awareness training for staff will be held on August 26th at the Power Division. While this training is required for all Power Division staff to review FERC requirements for all subject SFPP infrastructure, the general security awareness training will be useful to all Agency employees for improving security posture. Applicable Water Division staff have been invited to attend. Additionally, we will cover ICT basics and staff responsibilities during any level of emergency or security incident. The Board Dam Safety Subcommittee is also welcome to attend.

Staff conducted the second round of Golden Mussel inspections at Little Grass Valley, Sly Creek, and Lost Creek Reservoirs, including boat ramps and shorelines, on August 13th. No invasives were detected.

Updates were provided to all resource agencies on SFPP operations in accordance with the Revised Interim Ramping Rates and on the status of 2026 voluntary Foothill Yellow-Legged Frog surveys.

Annual DSOD Dam Safety Inspections will be conducted in September. Maintenance crews have worked to ensure all noted 2025 inspection recommendations have been addressed.

Forest Service has communicated that Golden Trout Campground and Forest Road 22N24, between Forest Roads 21N18Y and 20N09 on the Plumas National Forest Feather River Ranger District, have been closed since August 2, with construction on the Golden Trout Bridge Replacement Project beginning then. During this project, the road will be blocked, and the campground will be inaccessible. The closure is to ensure public, contractor, and employee safety as crews remove the old bridge, replace structures, and install the new bridge. The project was expected to start in late spring and continue through summer, but delays allowed the campground to remain open for most of the season. With work starting this week, the campground will be closed for the remainder of the summer recreation season. Reopening the campground in 2027 will depend on completing the project.

Slate Creek Diversion Dam:

401 WQC under review by SWRCB. Continued coordination between Ballard Marine Construction, the Agency, and SWRCB.

The CEQA Notice of Exemption was posted by the Plumas County Clerk Recorder and filed with the CA State Clearinghouse on August 11th.

Little Grass Valley Dam Generator and Control Building Slope Stabilization Project:

The project is in the design and engineering phase.

The Agency is continuing to recruit a Licensed Civil Engineer with hydropower sector experience.

Kelly Ridge PH Station Service Switchgear Replacement:

Coordinating with the vendor, MKI, to finalize the purchase contract for review and signature.

Project Reservoir and Stream Operations Elevations/Releases were presented.

Routine Hydro Clerk Jola Battershell celebrated 45 years of service with the agency on August 3rd and was recognized for her accomplishments during her years of service.

Powerhouse MWH production was presented by asset.

Trended reservoir storage was included in trended graphical form as well as year to date precipitation for the Northern Sierra.

GENERAL MANAGER'S / OPERATION MANGER'S REPORT

Miners Ranch Treatment Plant (MRTP) treated water production = 259.39 million gallons.

Bangor Treatment Plant (BTP) treated water production = 1.334 million gallons

Red Hawk Ranch Pump Station raw water flow = 1.699 million gallons

All bacteriological requirements were in compliance for the MRTP& BTP. Miners Ranch production was 95% of average over the past 5 years. Bangor's production was 97% of average over the past 5 years.

The solar farm has offset electric utility costs over the past three months by an average of 48%.

All operational and maintenance work performed during the month was listed in a spreadsheet table for review.

Twelve leak repairs performed during the month and thirteen after hour service call outs. Emphasis on raw water ditch maintenance continued with several smaller ditch systems receiving preventive maintenance.

SF's ad hoc committee met to discuss the recent announcement of Tri Counties Bank merger with First Hawaiian Bank regarding questions or concern the board may have about the merger. A subsequent meeting was held with Tri Counties Bank leadership to confirm the business arrangement is indeed a merger rather than an acquisition. Questions included, details around value proposition of the two entities joining, impact to local institutions (Oroville Branch), planned changes to tactical and/or strategic direction.

The ad hoc committee then discussed the interface over the past many months with Golden Valley Bank and their desire for the agency to consider them as a choice for future business banking. If the board provides direction for more formal analysis of SF's current banking institution compared to others, a formal SWOT (strengths, weaknesses, opportunities, threats) analysis could be developed in the upcoming months.

Palermo Water Consolidation Project

A meeting is scheduled for August 31st between the County and South Feather Water and Power Agency.

The Dry Well Consolidation Project was constructed last year through grant funds obtained by the County, including ARPA funds. SFWPA has obtained State Revolving Loan Funds (SRF) for the construction of the remaining phases of the project. As previously communicated, there are some hurdles that the agency must overcome in order to finalize the agreement with the state and need the County's assistance. This project has been a collaborative effort between the County and SFWPA for nearly five years. Originally the County was the SRF applicant for this project; however, we were required to pivot in 2023 and SFWPA has subsequently taken on the applicant role.

Areas of focus for the August 31st meeting include:

Requirement for a minimum number of connections and decommissioning of wells that is tied to funding. While connection and decommissioning can use SRF funds, the cost of these activities were not figured into the original grant application, and thus increases estimated costs.

Landowner commitment to connect and decommission (many landowners still want to keep their wells for landscaping). Collectively we may need to develop an outreach program.

Timing of construction and project completion timeline may be challenging; the County's encroachment permitting process limits timing of construction.

Upper Circle Drive

The Waterworks Engineers preliminary engineering report has been beneficial in documenting piped water main extension design considerations.

Two connection points in the report have been carefully reviewed and both have complexities associated with them. Potential connection point A has the primary challenge of pressure which would require a location to install a booster pump system with 24-hour power availability. This can be accomplished but will add costs to implementation, long term operations and maintenance.

Potential connection point B was analyzed in the field and does not seem like a viable option due the number of bends and physical roadway space to accomplish the underground work. It would also require multiple landowner easement agreements to construct a pipeline (~4,058 LF) that reaches Upper Circle Drive.

There is a potential third option that was not part of the scope work with Waterworks engineers on the preliminary engineering report as it was identified after the design alternatives were close to completion. The third potential option is to tie in off Shelterwood Ln. and convey a pipeline through multiple properties via easement approvals. This option is actually a shorter distance (~2,200 LF) than Point B and addresses the pressure issue with Point A. More effort is required to be engaging with landowners to determine their willingness to install a pipeline through private properties.

Once a viable option is established there is still the question of how to fund the project. Data suggests this project will cost between \$2-4M depending on methods of construction and material. Funding options could include, a bond or direct lending attached to district rate payers, grant applications, community investment program, or incremental internal agency expansion to name the primary options.

November 3, 2026 General Election. The agency has three board seats up for election on November 3rd, 2026 consisting of Divisions 1, 3, and 5. To be eligible for candidacy with South Feather Water and Power Agency, each candidate shall be a voter and a landowner in the district and a resident of the division that he or she represents at the time of his or her nomination or appointment and through his or her entire term.

SF participated in a California Special Districts Association sponsored tour and video creation highlighting the work and benefit to the community South Feather provides. The video will be used as a "virtual tour" for legislative staff at the end of the year.

SF's Water Division Industrial Maintenance Technician resigned from the agency and recruiting has initiated for a backfill. In the interim, outside services are being contracted on a time and material basis to support automation and control logic interface that operates both treatment facilities. General O&M of pumps, motor's, frequency drives and any other hardware will be maintained by existing staff and additional outside services when necessary.

DIRECTORS' REPORTS

Director Wulbern (2026 President): Looking forward to the August 31st meeting with the County on the Palermo Water Project and see if we can overcome some obstacles. Pretty cool to see the recognition of a 45-year employee and is really impressive.

Director Duncan (2026 Vice President): Absent

Director Grover: No additional report

Director Hemstalk: No additional report

Director Starr: Wells at La Porte are running dry this year.

President Wulbern offered opportunity for public comment on closed session items.

Roger Bailey communicated that he hopes some of the legal actions are brought to closure.

RECESS (2:48 p.m.)

CLOSED SESSION (convened at 2:58 p.m.)

Conference with Labor Negotiator (Government Code §54957.6(a)):

Agency-designated representatives: Chief Labor Negotiator – Patrick Clark and General Manager – Rath Moseley.

Employee Organizations: Clerical & Support Employees Unit; Water Treatment & Distribution Employees Unit (IBEW 1245); Hydropower Generation Employees Unit (IBEW 1245) and Management & Professional Employees Unit.

Conference with Legal Counsel – Existing Litigation

(Paragraph (1) of subdivision (d) of Government Code section 54956.9)

- A. Name of Case: North Yuba Water District v. South Feather Water & Power Agency et al., Sutter County Superior Court Case No. CVCS21-0001857; and Cross-Complaint by South Feather Water & Power v. North Yuba Water District.
- B. Name of Case: South Feather Water & Power Agency v. North Yuba Water District et al., Sutter County Superior Court Case No. CVCS21-0002073.

OPEN SESSION (reconvened at 4:15 p.m.) – President Wulbern announced that legal counsel was given direction during closed session. Director

ADJOURNMENT (4:16 p.m.)

Rath T. Moseley, Secretary

Rick Wulbern, President



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

FROM: Cheri Richter, Finance Manager

DATE: September 16, 2026

**RE: Expense Approval
Agenda Item for 9/22/2026 Board of Directors Meeting**

August, 2026 expenditures are summarized as follows:

Checks:	<u>76769</u>	to	<u>76908</u>	<u>\$ 491,412.27</u>
EFT/ACH:	<u>1033</u>	to	<u>1053</u>	<u>\$ 778,939.55</u>
Drafts:	<u>104</u>	to	<u>115</u>	<u>\$ 661,608.28</u>
Payroll Expenses:				<u>\$ 499,295.75</u>
Total Expenditures for August, 2026				<u><u>\$ 2,431,255.85</u></u>

At August 31, 2026, the authorized available balance was: \$ 339,928.70

Action to approve all expenditures:

"I move approval of expenditures for the month of August, 2026 in the amount of \$2,431,255.85 and authorize the transfer of \$1,500,000.00 from the TCB General Account to the TCB Accounts Payable and Payroll Fund for the payment of September estimated regular operating expenses."



South Feather Water and Power Agency

Expense Report

Payment Dates 8/1/2026 - 8/31/2026

Payment Date	Payment Number	Vendor Name	Description (Item)	Account Number	Amount
08/03/2026	1033	Cygnnet Enterprises West, Inc.	Aquatic Herbicide Phycomycin SCP (40) 50 lbs. Bags	07-640-26000	3,476.05
08/03/2026	1034	GEI Consultants	FERC Part 12D Periodic Inspections	07-670-20100	143,532.02
08/03/2026	1035	Schnabel Inc.	CDSE Additional Tasks/Part 12D Recommendations	07-670-20100	47,169.72
08/03/2026	1035	Schnabel Inc.	Chief Dam Safety Engineer	07-670-20100	45,167.40
08/03/2026	1035	Schnabel Inc.	CDSE Additional Task/Part 12D Recommendations	07-670-20100	21,789.50
08/03/2026	1035	Schnabel Inc.	Chief Dam Safety Engineer	07-670-20100	20,556.00
08/03/2026	1035	Schnabel Inc.	CDSE Additional Tasks/Part 12D Recommendations	07-670-20100	158,402.83
08/17/2026	1036	Access Information Management	July 2026 Shred Service	01-500-20100	409.14
08/17/2026	1037	Dawn Cook	July 2026 Health Benefit Reimbursement	01-560-39400	55.00
08/17/2026	1038	JAX Inc.	Oil, Hydraulic Fluid	01-530-26000	2,117.91
08/17/2026	1039	Jennifer Lacey	July 2026 Health Benefit Reimbursement	01-500-39400	60.00
08/17/2026	1040	Kristen McKillop	July 2026 Health Benefit Reimbursement	07-670-39400	60.00
08/17/2026	1041	Richard McDonald	July 2026 Health Benefit Reimbursement	01-530-39400	53.83
08/17/2026	1042	Chemtrade Chemicals US LLC	Aluminum Sulfate Order	01-530-10200	9,491.24
08/17/2026	1043	LevelBlue, LLC	KPH LevelBlue - May	07-680-38000	734.27
08/17/2026	1043	LevelBlue, LLC	KPH Firewall - July, PO# 331	07-680-38000	734.27
08/17/2026	1043	LevelBlue, LLC	KPH LevelBlue - August	07-680-38000	734.27
08/18/2026	1044	Chris McMains	Mileage Reimbursement For Call Out	01-610-14000	33.35
08/18/2026	1045	GFT Infrastructure, Inc.	FERC Consulting Svc PSP/SA/VA	07-670-20100	2,926.00
08/18/2026	1045	GFT Infrastructure, Inc.	FERC Consulting Svc PSP/SA/VA	07-670-20100	14,966.05
08/18/2026	1046	Grid Subject Matter Experts, LLC	Compliance Svc NERC GADS Support	07-670-20100	435.00
08/18/2026	1047	Western Renewable Energy Generation Inf. Sys.	WREGIS For 8/2026 - SPH	01-610-20100	64.22
08/18/2026	1047	Western Renewable Energy Generation Inf. Sys.	WREGIS For 8/2026 - KPH	07-630-20100	64.22
08/21/2026	1048	Chris McMains	Reimbursement For Call Out Mileage	07-660-14000	33.35
08/21/2026	1049	Global Power Technologies	#701 Spacer, Insulation	07-640-10000	843.19
08/21/2026	1049	Global Power Technologies	#176 Valve, Shut-Off	07-640-10000	270.00
08/21/2026	1049	Global Power Technologies	#177 Assembly, Thermocouple 24"	07-640-10000	74.00
08/21/2026	1050	Hilti, Inc.	3574804 Heavy Duty Custom Anchor Bolts	07-670-10000	6,457.26
08/21/2026	1051	Ashlee Long	July 2026 Health Benefit Reimbursement	01-550-39400	60.00
08/28/2026	1052	Federal Energy Regulatory Commission	FERC Annual Administrative Charges for 2026	01-610-50100	28,711.80
08/28/2026	1052	Federal Energy Regulatory Commission	FERC Annual Administrative Charges for 2026	07-640-50100	237,138.22
08/28/2026	1053	GEI Consultants	FERC Part 12D Periodic Inspection	07-670-20100	32,319.44
08/04/2026	76769	ADP, Inc.	Aug Invoice PR processing	01-500-20100	1,097.65
08/04/2026	76769	ADP, Inc.	Aug Invoice PR processing	07-600-20100	731.76
08/04/2026	76770	California Department of Child Support Services	Case 2000000002871908	01-250-20900	1,236.46
08/04/2026	76770	California Department of Child Support Services	Case# 200000000218521	07-150-22402	1,302.46
08/04/2026	76771	Mission Square Retirement	PR 8/7/26 Employee 457 Contributions	01-220-90800	4,312.24
08/04/2026	76772	Nationwide Retirement	PR 8/7/26 Employee 457 Contributions	01-220-90800	1,943.80
08/14/2026	76773	AP Air, Inc.	Side Gauges	01-560-27000	107.41
08/14/2026	76774	AT&T	6/19/26-7/18/26 PD Circuit Billing Equip/Router	07-680-25100	163.00
08/14/2026	76774	AT&T	7/29/26 - 8/28/26 PD Circuit Billing	07-600-25100	704.45



South Feather Water and Power Agency

Expense Report

Payment Dates 8/1/2026 - 8/31/2026

Payment Date	Payment Number	Vendor Name	Description (Item)	Account Number	Amount
08/14/2026	76775	AT&T Long Distance	June 2026 Service	01-530-25100	2.08
08/14/2026	76775	AT&T Long Distance	July 2026 Service	01-530-25100	17.86
08/14/2026	76776	AT&T Mobility	8/3/26 - 9/2/26 Cell Phone Svc	01-500-25100	51.40
08/14/2026	76776	AT&T Mobility	8/3/26 - 9/2/26 Cell Phone Svc	01-520-25100	46.33
08/14/2026	76776	AT&T Mobility	8/3/26 - 9/2/26 Router Svc	01-530-25100	43.88
08/14/2026	76776	AT&T Mobility	8/3/26 - 9/2/26 Tablets Svc	01-540-25100	122.22
08/14/2026	76776	AT&T Mobility	8/3/26 - 9/2/26 Tablets Svc	01-550-25100	81.48
08/14/2026	76776	AT&T Mobility	8/3/26 - 9/2/26 Cell Phones Svc	01-550-25100	92.66
08/14/2026	76776	AT&T Mobility	8/3/26 - 9/2/26 Cell Phone Svc	01-580-25100	51.40
08/14/2026	76776	AT&T Mobility	8/3/26 - 9/2/26 Cell Phone Svc	07-600-25100	46.33
08/14/2026	76776	AT&T Mobility	8/3/26 - 9/2/26 Cell Phones Svc	07-630-25100	154.50
08/14/2026	76776	AT&T Mobility	8/3/26 - 9/2/26 Cell Phone Svc	07-670-25100	51.40
08/14/2026	76776	AT&T Mobility	8/3/26 - 9/2/26 Cell Phone, Routers Svc	07-680-25100	177.97
08/14/2026	76777	Better Deal Exchange	Hammers, Trowels - T320	01-540-27000	104.18
08/14/2026	76777	Better Deal Exchange	Socket Adapters & Extension - T324	01-540-27000	38.31
08/14/2026	76777	Better Deal Exchange	Spray Bottles	01-550-11300	13.54
08/14/2026	76777	Better Deal Exchange	Fittings	01-530-26000	45.96
08/14/2026	76777	Better Deal Exchange	PVC Pressure Pipe, Fittings, Primer/Cement	01-540-29500	56.34
08/14/2026	76777	Better Deal Exchange	Nail Pegs	01-530-26000	20.38
08/14/2026	76777	Better Deal Exchange	Steel U-Post	01-540-29500	7.86
08/14/2026	76777	Better Deal Exchange	Spray Paint, Reciprocating Saw Blade, Scuffing Pad	01-540-10400	51.98
08/14/2026	76777	Better Deal Exchange	Spray Paint	01-540-10400	21.60
08/14/2026	76777	Better Deal Exchange	Misc Bolts, Nuts, Washers	01-540-10400	78.17
08/14/2026	76778	BSK Associates	BTP Lead/Copper Rule Package	01-532-20100	276.65
08/14/2026	76778	BSK Associates	MRTP Lead/Copper Rule Package	01-530-20100	1,609.90
08/14/2026	76779	California Surveying & Drafting Supply	7/23/26 - 8/22/26 PD Plotter	07-600-17100	300.44
08/14/2026	76780	Comcast	August 2026 MRTP Com	01-530-25100	1,297.59
08/14/2026	76780	Comcast	August 2026 Mainline Phone/Circuit	01-500-25100	446.27
08/14/2026	76781	Cranmer Engineering, Inc.	Colilert P/A 18hr	01-530-20100	120.00
08/14/2026	76781	Cranmer Engineering, Inc.	Colilert QT-Low 18hr - Sly Creek Campground	07-650-20100	30.00
08/14/2026	76781	Cranmer Engineering, Inc.	Colilert QT-Low 18hr - Strawberry Campground	07-650-20100	30.00
08/14/2026	76781	Cranmer Engineering, Inc.	Colilert P/A 18hr	01-530-20100	30.00
08/14/2026	76781	Cranmer Engineering, Inc.	Colilert QT-High 18hr	01-530-20100	30.00
08/14/2026	76781	Cranmer Engineering, Inc.	Colilert QT-High 18hr - BTP	01-532-20100	30.00
08/14/2026	76781	Cranmer Engineering, Inc.	Colilert P/A 18hr - BTP	01-532-20100	30.00
08/14/2026	76781	Cranmer Engineering, Inc.	Colilert P/A 18hr	01-530-20100	90.00
08/14/2026	76781	Cranmer Engineering, Inc.	Colilert P/A 18hr	01-530-20100	120.00
08/14/2026	76782	Dawson Oil Company	Grease	01-560-15000	211.59
08/14/2026	76783	Glende Polaris Yamaha	Battery - E127	01-560-15000	119.06
08/14/2026	76784	Hobbs Pest Solutions, Inc.	July 2026 Pest Control Service	01-500-20100	125.00
08/14/2026	76785	Home Depot Credit Service	Concrete Resurfacer, PVC Cement/Primer, Drip Tees	01-110-17200	62.37



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Payment Date	Payment Number	Vendor Name	Description (Item)	Account Number	Amount
08/14/2026	76785	Home Depot Credit Service	Wrench, Hedge Shears-T305, Lumber, Concrete Mix	01-540-10400	548.07
08/14/2026	76785	Home Depot Credit Service	Dryer Vent Brush, Flexible Vacuum Hose Set	01-530-26000	58.93
08/14/2026	76785	Home Depot Credit Service	Pop-Up Sprinklers, Reciprocating Saw Blades	01-560-10000	61.43
08/14/2026	76785	Home Depot Credit Service	Fittings, Crimping Pliers, Wasp Spray	01-530-26000	159.67
08/14/2026	76785	Home Depot Credit Service	PVC Fittings	01-110-17200	166.28
08/14/2026	76785	Home Depot Credit Service	Pressure Washer & Hose	01-530-26000	250.15
08/14/2026	76785	Home Depot Credit Service	Marking Paint	01-540-10400	297.40
08/14/2026	76785	Home Depot Credit Service	Shovels-T305, Fittings, Jug, PVC Cement/Primer	01-540-10400	276.35
08/14/2026	76786	Industrial Power Products-Oroville	Weed Eater Trimmer Line, Poly Cut Fingers	01-560-15000	95.68
08/14/2026	76787	Jimmy P Tools LLC	Extractor Set	01-560-27000	322.29
08/14/2026	76788	K-Gas, Inc.	Propane - E135	01-560-16000	18.18
08/14/2026	76788	K-Gas, Inc.	Propane	01-530-26000	44.94
08/14/2026	76789	McMaster Carr Supply Co.	Hammer-Driven Hole Punch	01-550-11300	99.25
08/14/2026	76790	MJB Welding Supply	Nitrogen	01-560-27000	621.15
08/14/2026	76791	Napa Auto Parts	Trailer Tongue Jacks, Brackets - E125	01-560-15000	341.58
08/14/2026	76791	Napa Auto Parts	Body Mount Kits - T140	01-560-15000	467.28
08/14/2026	76791	Napa Auto Parts	Brackets - E125	01-560-15000	13.74
08/14/2026	76791	Napa Auto Parts	Brackets-E125 - Inv# 198436	01-560-15000	(21.50)
08/14/2026	76791	Napa Auto Parts	Gloves	01-560-15000	55.72
08/14/2026	76791	Napa Auto Parts	Seat Covers - T331	01-560-15000	263.50
08/14/2026	76791	Napa Auto Parts	Soldering Iron	01-560-15000	77.90
08/14/2026	76791	Napa Auto Parts	Tail Light Assembly - T314	01-560-15000	135.51
08/14/2026	76792	Northgate Petroleum Co.	Engine Oil	01-560-16000	1,219.17
08/14/2026	76793	O'Reilly Auto Parts	Oil	01-560-15000	29.21
08/14/2026	76793	O'Reilly Auto Parts	Air, Cabin & Oil Filters	01-560-15000	138.50
08/14/2026	76793	O'Reilly Auto Parts	Air & Cabin Filters, Inv# 2849-442183	01-560-15000	(44.72)
08/14/2026	76793	O'Reilly Auto Parts	Stripe Off Wheels	01-560-15000	103.96
08/14/2026	76794	Oro Dam Auto Center	Oil Strainer Assy, Gasket, Trans Fluid - T314	01-560-15000	201.28
08/14/2026	76795	Patrick Clark Consulting	June 2026 Labor Negotiations, 2025 MOU	01-500-20800	2,437.50
08/14/2026	76796	Ramos Oil Co.	July 2026 Fuel, Diesel	01-530-13000	687.88
08/14/2026	76796	Ramos Oil Co.	July 2026 Fuel, Diesel	01-540-13000	365.17
08/14/2026	76796	Ramos Oil Co.	July 2026 Fuel, Diesel	01-540-13100	505.44
08/14/2026	76796	Ramos Oil Co.	July 2026 Fuel, Diesel	01-540-13300	429.89
08/14/2026	76796	Ramos Oil Co.	July 2026 Fuel, Diesel	01-540-13400	353.75
08/14/2026	76796	Ramos Oil Co.	July 2026 Fuel, Diesel	01-540-13500	265.90
08/14/2026	76796	Ramos Oil Co.	July 2026 Fuel, Diesel	01-540-13600	67.94
08/14/2026	76796	Ramos Oil Co.	July 2026 Fuel, Diesel	01-550-13000	585.68
08/14/2026	76796	Ramos Oil Co.	July 2026 Fuel, Diesel	01-550-13100	488.46
08/14/2026	76796	Ramos Oil Co.	July 2026 Fuel, Diesel	01-560-13000	157.55
08/14/2026	76796	Ramos Oil Co.	July 2026 Fuel, Diesel	07-640-13000	110.69
08/14/2026	76797	Recology Butte - Colusa Counties	July 2026 WD Garbage Service	01-560-25000	976.24



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Payment Date	Payment Number	Vendor Name	Description (Item)	Account Number	Amount
08/14/2026	76797	Recology Butte - Colusa Counties	July 2026 PD Garbage Service	07-660-25000	263.04
08/14/2026	76798	Sutter Buttes Rubber Co.	Gasket Material	01-560-15000	311.36
08/14/2026	76799	Thomas Hydraulic & Hardware	Cylinders Repaired - T132	01-560-15000	737.60
08/14/2026	76800	Tri Counties Bank	Pump	01-530-26000	592.93
08/14/2026	76800	Tri Counties Bank	Trash Bags, Batteries, Paper Plates, Plasticware	01-530-10000	104.51
08/14/2026	76801	Tri Counties Bank	7/12/26 - 8/12/26 Satellite Service	01-530-25100	130.00
08/14/2026	76801	Tri Counties Bank	7/14/26 - 8/13/26 Zoom Conference Subscription	01-580-38000	17.75
08/14/2026	76801	Tri Counties Bank	Keyboard Tray Replacement	01-580-10000	65.54
08/14/2026	76801	Tri Counties Bank	Assembly Hose - E222	01-560-15000	175.23
08/14/2026	76801	Tri Counties Bank	Foam Soap Refills, Kleenex, Lysol Spray	01-500-10000	55.87
08/14/2026	76801	Tri Counties Bank	Coffee, Paper Plates, Forks, Napkins, Lysol Spray	01-560-10000	103.16
08/14/2026	76802	Verdant Commercial Capital	PD Monthly Printer/Copier Lease Agreement	07-600-17100	222.57
08/14/2026	76803	Vista Net, Inc.	August 2026 Fiber Internet Service	01-500-25100	796.31
08/14/2026	76803	Vista Net, Inc.	August 2026 Fiber Internet Service	07-600-25100	796.30
08/14/2026	76803	Vista Net, Inc.	August 2026 IT Backup Licenses	01-580-38000	330.00
08/14/2026	76803	Vista Net, Inc.	August 2026 MRTTP Backup Licenses	01-580-38000	330.00
08/14/2026	76803	Vista Net, Inc.	August 2026 Power Backup Licenses	07-680-38000	390.00
08/14/2026	76803	Vista Net, Inc.	August 2026 Network Monitoring	01-500-25100	114.50
08/14/2026	76803	Vista Net, Inc.	August 2026 Network Monitoring	07-600-25100	114.50
08/14/2026	76803	Vista Net, Inc.	August 2026 File Storage	01-580-20100	25.00
08/14/2026	76803	Vista Net, Inc.	August 2026 File Storage	07-680-20100	25.00
08/14/2026	76804	ACWA/JPIA	Cyber Liability - July 2026 - July 2027	01-520-39000	4,984.75
08/14/2026	76804	ACWA/JPIA	Cyber Liability - July 2026 - July 2027	07-620-39000	4,984.74
08/14/2026	76805	Butte County	MRTTP; Invoice # 580432	01-530-50100	2,060.00
08/14/2026	76805	Butte County	Kelly Ridge Powerhouse; Invoice #580859	07-620-50100	715.00
08/14/2026	76805	Butte County	Forbestown Powerhouse; Invoice # 580860	07-620-50100	246.00
08/14/2026	76805	Butte County	Woodleaf Powerhouse; Invoice # 580862	07-620-50100	782.00
08/14/2026	76805	Butte County	Sly Creek Powerhouse; Invoice # 580864	01-610-50100	849.00
08/14/2026	76805	Butte County	Forbestown HQ; Invoice # 580866	07-620-50100	1,395.00
08/14/2026	76805	Butte County	Water Headquarters; Invoice # 580869	01-520-50100	1,295.00
08/14/2026	76805	Butte County	MGT; Invoice # 582685	01-530-50100	447.00
08/14/2026	76806	Core & Main	cla-val orifice	01-540-10400	757.49
08/14/2026	76806	Core & Main	cla-val brass stem	01-540-10400	305.92
08/14/2026	76806	Core & Main	cla-val brs stem adapter	01-540-10400	231.62
08/14/2026	76806	Core & Main	6" WIDE RANGE COUPLING	01-140-30102	912.90
08/14/2026	76807	Hach Co.	Free Chlorine Set for CL17 Analyzer	01-530-26000	1,069.64
08/14/2026	76807	Hach Co.	Phenol Red Indicator Solution, Spec. Grade, 50ml	01-530-26000	185.00
08/14/2026	76807	Hach Co.	Bromocresol Green Indicator Solution, 100ml	01-530-26000	44.84
08/14/2026	76808	Northern Calif. Water Association	Joint Defense & Expert Cost-Sharing Agreement	01-500-20800	5,566.67
08/14/2026	76809	Northern Safety Co., Inc.	Clear Safety Glasses	01-520-10200	74.53
08/14/2026	76809	Northern Safety Co., Inc.	Ear Plugs	01-520-10200	43.04



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08/14/2026	76809	Northern Safety Co., Inc.	Band-aids; Box of 100	01-520-10200	6.26
08/14/2026	76809	Northern Safety Co., Inc.	Squincher Squewee Hydration Pops	01-520-10200	116.62
08/14/2026	76809	Northern Safety Co., Inc.	Order Discount	01-520-10200	(23.06)
08/14/2026	76809	Northern Safety Co., Inc.	Tecnu Poison Oak Cleanser Packets; 50/Box	01-520-10200	59.68
08/14/2026	76809	Northern Safety Co., Inc.	First Aid Splinter Removal	01-520-10200	9.87
08/14/2026	76810	Pace Supply Corp.	3/4 meter	01-140-30102	15,466.52
08/14/2026	76810	Pace Supply Corp.	3/4 male x compression 90	01-140-30102	1,399.13
08/18/2026	76811	Better Deal Exchange	Batteries	07-630-10000	19.84
08/18/2026	76811	Better Deal Exchange	Batteries	07-660-10000	19.84
08/18/2026	76812	Comcast Business	For CAISO Meter At SPH 8/3/26 to 9/2/26	01-610-25100	25.33
08/18/2026	76812	Comcast Business	For CAISO Meters In PH's 8/3/26 to 9/2/26	07-630-25100	209.24
08/18/2026	76813	Copy Center	UPS Fee - Scopemeter Repair	07-630-20100	127.91
08/18/2026	76814	Derco Supply	3/4" x 2-1/2" A325 Bolts	07-110-20210	5.75
08/18/2026	76814	Derco Supply	3/4" Alloy SAL Flat Washers	07-110-20210	5.60
08/18/2026	76814	Derco Supply	3/4" 2H Nuts	07-110-20210	4.12
08/18/2026	76815	Glende Polaris Yamaha	#4081855 Battery-HD AGM Sealed R2	07-660-15000	519.58
08/18/2026	76815	Glende Polaris Yamaha	#3211186 Belt Drive	07-660-15000	216.49
08/18/2026	76815	Glende Polaris Yamaha	#2879323 PS 4 Oil Change Kit 2	07-660-15000	140.70
08/18/2026	76816	Grainger Inc.	Indicator Bulbs For WPH	07-630-10000	49.68
08/18/2026	76817	Home Depot Credit Service	Grinding Wheels	07-630-10000	72.07
08/18/2026	76818	Interstate Battery Sacramento Valley	Deep Cycle Batteries	07-640-10000	566.86
08/18/2026	76818	Interstate Battery Sacramento Valley	Truck Batteries	07-660-15000	305.08
08/18/2026	76819	Kimball Midwest	Washers, Bolts, Nuts	07-630-10000	103.13
08/18/2026	76819	Kimball Midwest	Bolts, Washers, Nuts	07-640-10000	103.13
08/18/2026	76819	Kimball Midwest	Bolts, Washers, Nuts	07-660-10000	103.14
08/18/2026	76819	Kimball Midwest	Organizer Trays	07-630-10000	80.65
08/18/2026	76820	Lely's	30' x 1" 416 SST PSQ Shaft	07-630-26000	700.18
08/18/2026	76820	Lely's	Freight Charge	07-630-26000	150.00
08/18/2026	76820	Lely's	Johnson Marine 1" x 1-1/2" x 4" Large Bearing	07-630-26000	144.76
08/18/2026	76820	Lely's	FSA 1" x 1-3/8" x 2-3/4 LG Insert Bearing	07-630-26000	73.72
08/18/2026	76820	Lely's	1" 10LH 416SST Coupling	07-630-26000	133.72
08/18/2026	76821	McMaster Carr Supply Co.	Steel Hex Head Screws	07-670-10000	80.93
08/18/2026	76821	McMaster Carr Supply Co.	U-Bolts	07-640-26000	29.13
08/18/2026	76821	McMaster Carr Supply Co.	Clamps, Tape Measure	07-660-10000	96.80
08/18/2026	76821	McMaster Carr Supply Co.	Hex Head Screw, Lock Washers	07-630-26000	29.00
08/18/2026	76822	Napa Auto Parts	Grease, Socket, Fuel/Oil Mix, Hone	07-660-10000	188.26
08/18/2026	76822	Napa Auto Parts	Wheel Weights, Heat Shrink, Solder, Bulbs	07-660-10000	100.20
08/18/2026	76822	Napa Auto Parts	Cable Ties, Brush, Glass Cleaner	07-660-10000	60.39
08/18/2026	76822	Napa Auto Parts	Filters, Oil, Floor Mats	07-660-15000	314.64
08/18/2026	76822	Napa Auto Parts	TPMS Sensor Tool	07-660-27000	390.57
08/18/2026	76822	Napa Auto Parts	Refrigerant, Brake Clean, AC Vacuum Pump	07-660-15000	606.81



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08/18/2026	76822	Napa Auto Parts	Return Condenser, Expansion For Credit	07-660-15000	(280.94)
08/18/2026	76822	Napa Auto Parts	Buffing Balls For Meter Glass (Water Div)	01-550-11300	69.96
08/18/2026	76822	Napa Auto Parts	Hand Cleaner, Scrub Wipes	07-660-10000	63.22
08/18/2026	76822	Napa Auto Parts	Headlight, Windshield Wipers T#124 & 231	07-660-15000	117.36
08/18/2026	76823	O'Reilly Auto Parts	CR5044 Clutch Master T#118	07-660-15000	516.03
08/18/2026	76824	Orkin Pest Control	Ground Squirrel Suppression 7-2026	07-640-20100	750.00
08/18/2026	76824	Orkin Pest Control	6 Months Ground Squirrel Suppression, Lost Cr. Dam	07-640-20100	200.00
08/18/2026	76825	Oroville Cable & Equipment Co.	Welding Hoses & Coupler	07-660-10000	19.05
08/18/2026	76825	Oroville Cable & Equipment Co.	Clutch Kit for T#118	07-660-15000	655.96
08/18/2026	76825	Oroville Cable & Equipment Co.	Nitrogen	07-630-10000	81.85
08/18/2026	76825	Oroville Cable & Equipment Co.	Argon For Shop	07-660-10000	331.05
08/18/2026	76825	Oroville Cable & Equipment Co.	Tank Rent For July 2026	07-660-17100	177.65
08/18/2026	76826	Oroville Ford	Oil Drain Plug T#217	07-660-15000	5.90
08/18/2026	76826	Oroville Ford	Bolts For T#118	07-660-15000	111.65
08/18/2026	76827	Oroville Safe & Lock	Padlocks	07-640-10000	155.61
08/18/2026	76827	Oroville Safe & Lock	Padlocks	07-660-10000	155.62
08/18/2026	76828	P G & E	Elec. Svc. 6-3-26 to 7/1/26 - SPH	01-610-25000	3,239.29
08/18/2026	76828	P G & E	Elec. Svc 6-3-26 to 7/1/26 - PH's	07-630-25000	6,400.45
08/18/2026	76828	P G & E	Elec. Svc. 6-25-26 to 7-23-26 - Hq.	07-660-25000	4,957.56
08/18/2026	76829	Powerplan - OIB	Air & Oil Filters, Filter Elements E#224	07-660-15000	364.02
08/18/2026	76830	Ramos Oil Co.	Gas & Diesel	07-660-16000	10,057.44
08/18/2026	76831	Ray's General Hardware	Painting Supplies	07-640-26000	21.19
08/18/2026	76831	Ray's General Hardware	Shovel	07-660-10000	27.70
08/18/2026	76831	Ray's General Hardware	Pipe Wrap, Paint	07-630-26000	58.84
08/18/2026	76832	Recology Yuba - Sutter Counties	Garbage Svc For Sly Campgrounds 8/2026	07-650-25000	1,684.54
08/18/2026	76832	Recology Yuba - Sutter Counties	Garbage Svc. Strawberry Campground 8/2026	07-650-25000	525.29
08/18/2026	76833	Shelton's Janitorial	Clean Forbestown HQ Office 7/10 & 24/26	07-660-37000	400.00
08/18/2026	76834	Sierra Circuit Breakers LLC	125VDC Charging Motor & Pump LA50	07-630-26000	3,914.63
08/18/2026	76835	Tehama Tire Service, Inc.	Repair Flat Tire T#319	07-660-15000	40.50
08/18/2026	76836	Tri Counties Bank	Waveguide Gasket Kit For SPH	01-610-10000	234.46
08/18/2026	76836	Tri Counties Bank	Starlink Svc 7/6/26 to 8/6/26 For SPH	01-610-20100	5.94
08/18/2026	76836	Tri Counties Bank	Butte Co. Permit Review Fee Eq. Pole Barn	07-110-20410	180.61
08/18/2026	76836	Tri Counties Bank	Employee Clothing	07-600-10300	97.36
08/18/2026	76836	Tri Counties Bank	Wireless Computer Mouse	07-600-10600	36.05
08/18/2026	76836	Tri Counties Bank	Sticky Notes, Markers, Pens, Tape Dispenser	07-600-10600	79.40
08/18/2026	76836	Tri Counties Bank	Postage	07-600-11400	15.80
08/18/2026	76836	Tri Counties Bank	Safety Meeting Supplies	07-620-10200	55.50
08/18/2026	76836	Tri Counties Bank	Batteries	07-630-10000	17.30
08/18/2026	76836	Tri Counties Bank	Articulating Borescope w/Snake Endoscope Camera	07-630-27000	141.36
08/18/2026	76836	Tri Counties Bank	Lodging West Coast Hydro Conference	07-630-40800	176.01
08/18/2026	76836	Tri Counties Bank	Lodging West Coast Hydro Conference	07-630-40800	176.01



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Payment Date	Payment Number	Vendor Name	Description (Item)	Account Number	Amount
08/18/2026	76836	Tri Counties Bank	Inspection Camera Parts	07-640-10000	1,461.38
08/18/2026	76836	Tri Counties Bank	Office Supplies	07-660-10000	90.95
08/18/2026	76836	Tri Counties Bank	Filters, Nozzles, Lenses, Head Assembly	07-660-10000	390.90
08/18/2026	76836	Tri Counties Bank	Batteries	07-660-10000	17.30
08/18/2026	76836	Tri Counties Bank	HVAC Filters	07-660-37000	109.53
08/18/2026	76836	Tri Counties Bank	Postage To Mail EAP & CEQA Binders	07-670-11400	109.53
08/18/2026	76836	Tri Counties Bank	Deposit Auditorium Rental For Annual EAP Seminar	07-670-20100	1,262.89
08/18/2026	76836	Tri Counties Bank	Waveguide Gasket Kit For FPH	07-680-10000	286.43
08/18/2026	76836	Tri Counties Bank	Starlink 7/6/26 to 8/6/26 Hq, PH's, Sunset, Mobile	07-680-20100	204.06
08/18/2026	76838	Weimer and Sons	Gravel	07-660-26000	269.33
08/18/2026	76839	Zoro Tools, Inc	O-Rings	07-630-26000	78.71
08/18/2026	76839	Zoro Tools, Inc	Dial Calipers	07-660-27000	108.24
08/18/2026	76839	Zoro Tools, Inc	Poison Ivy Barrier	07-620-10200	6.48
08/18/2026	76839	Zoro Tools, Inc	Extreme Pressure Grease Cartridges	07-660-10000	101.64
08/18/2026	76839	Zoro Tools, Inc	Tire Repair Patches, Valve Caps w/Seal	07-660-10000	35.99
08/18/2026	76839	Zoro Tools, Inc	Battery Clips	07-660-10000	14.91
08/18/2026	76839	Zoro Tools, Inc	Pipe Couplings & Nipples	07-640-26000	100.91
08/18/2026	76839	Zoro Tools, Inc	Pipe Straps	07-630-26000	104.31
08/18/2026	76839	Zoro Tools, Inc	No Splatter Pad	07-660-10000	13.55
08/19/2026	76840	ACWA-JPIA	Sept 2026 Employee Vision and Dental	01-500-40000	4,013.17
08/19/2026	76840	ACWA-JPIA	Sept 2026 Employee Vision and Dental	01-500-46100	2,480.50
08/19/2026	76840	ACWA-JPIA	Sept 2026 Employee Vision and Dental	07-600-40000	2,552.64
08/19/2026	76840	ACWA-JPIA	Sept 2026 Employee Vision and Dental	07-600-46100	2,117.78
08/19/2026	76841	AFLAC	Emp. Supplemental Dis/Life Ins PR 8/7 & 8/21	01-220-91500	1,259.44
08/19/2026	76842	California Department of Child Support Services	Case # 2000000002871908	01-250-20900	1,236.46
08/19/2026	76842	California Department of Child Support Services	Case # 200000000218521	07-150-22402	1,302.46
08/19/2026	76843	IBEW #1245	August 2026 Member Dues	01-250-20702	6,879.66
08/19/2026	76844	Mission Square Retirement	PR 8/21/2026 Employee 457 Contributions	01-220-90800	2,377.00
08/19/2026	76845	Nationwide Retirement	PR 8/21/2026 Employee 457 Contributions	01-220-90800	1,143.80
08/19/2026	76846	Reliance Standard Life	September 2026 Employee Life -AD&D Insurance	01-500-40200	621.34
08/19/2026	76846	Reliance Standard Life	September 2026 Employee Life -AD&D Insurance	07-600-40200	341.60
08/19/2026	76847	Standard Insurance	September 2026 Employee Disability Insurance	01-500-40300	1,578.36
08/19/2026	76847	Standard Insurance	September 2026 Employee Disability Insurance	07-600-40300	1,143.48
08/21/2026	76849	AT&T	Local Call 8/10/26 to 9/9/26 - SPH	01-610-25100	290.44
08/21/2026	76849	AT&T	Local Calls 8/10/26 to 9/9/26 - FPH	07-630-25100	290.44
08/21/2026	76849	AT&T	Local Calls 8/10/26 to 9/9/26 - Hq	07-660-25100	588.62
08/21/2026	76850	Grainger Inc.	Connectors, Screwdrivers	07-630-10000	608.43
08/21/2026	76851	McMaster Carr Supply Co.	Copper Ring Terminals	01-610-10000	100.76
08/21/2026	76851	McMaster Carr Supply Co.	Copper Ring Terminals	07-630-10000	100.76
08/21/2026	76852	Northern California Gloves	Nitrile Gloves, Electrolyte Mix Packages	07-620-10200	495.31
08/21/2026	76853	Oroville Products	Pump Out KPH Sewage Holding Tank	07-630-20100	610.00



South Feather Water and Power Agency

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Payment Date	Payment Number	Vendor Name	Description (Item)	Account Number	Amount
08/21/2026	76854	Petty Cash Reimbursement	Employee Call Out Mileage	01-610-14000	63.81
08/21/2026	76854	Petty Cash Reimbursement	Office Supplies	07-600-10000	34.99
08/21/2026	76854	Petty Cash Reimbursement	Postage	07-600-11400	2.43
08/21/2026	76854	Petty Cash Reimbursement	Supplies Retirement Luncheon Leon & Woodruff	07-600-25600	16.09
08/21/2026	76854	Petty Cash Reimbursement	Employee Call Out Mileage	07-660-14000	113.84
08/21/2026	76855	Talley Communications	Radios & Hookup Items For Vehicles - Water Div.	01-540-27000	264.87
08/21/2026	76855	Talley Communications	Radios & Hookup Items For Vehicles - Power Div	07-680-10000	444.40
08/21/2026	76856	Zoro Tools, Inc	G515189969, Multi-Surface Scanner Kit, 18V Lithium	07-670-10000	2,001.54
08/21/2026	76856	Zoro Tools, Inc	Concrete Anchors	07-670-10000	769.61
08/21/2026	76856	Zoro Tools, Inc	G114736571 Telescoping Transmission Jack	07-660-27000	1,287.95
08/21/2026	76856	Zoro Tools, Inc	Threaded Studs, Nuts, Washers, Hammer Bit	07-680-10000	119.64
08/21/2026	76857	Advanced Document Concepts	Back Office Folding Machine Maintenance Contract	01-500-38000	440.00
08/21/2026	76857	Advanced Document Concepts	Back Office Printer/Copier Maintenance Contract	01-530-38000	97.90
08/21/2026	76857	Advanced Document Concepts	Upstairs Printer/Copier Maintenance Contract	01-500-38000	132.21
08/21/2026	76857	Advanced Document Concepts	Warehouse Printer/Copier Maintenance Contract	01-560-38000	21.49
08/21/2026	76857	Advanced Document Concepts	PD July 2026 Printer/Copier Maintenance Contract	07-600-38000	96.98
08/21/2026	76857	Advanced Document Concepts	MRTP July 2026 Printer/Copier Maintenance Contract	01-530-38000	0.29
08/21/2026	76857	Advanced Document Concepts	MRTP Printer/Copier Maintenance Contract	01-530-38000	45.19
08/21/2026	76858	AT&T	8/10/26 - 9/9/26 Local Calls Service	01-500-25100	1,460.19
08/21/2026	76858	AT&T	8/10/26 - 9/9/26 Local Calls Service	01-530-25100	2,333.30
08/21/2026	76859	AT&T	8/7/26 - 9/6/26 PD Mainline Service	07-600-25100	767.55
08/21/2026	76860	Better Deal Exchange	PVC Check Valve & Fittings	01-150-21300	109.39
08/21/2026	76860	Better Deal Exchange	No Trespassing/Security Camera Signs, Nails	01-540-29500	15.58
08/21/2026	76860	Better Deal Exchange	Misc Bolts/Nuts/Washers, Brass Gate Valves	01-150-21300	46.76
08/21/2026	76860	Better Deal Exchange	Drill Bit, PVC Fittings	01-540-29500	93.33
08/21/2026	76860	Better Deal Exchange	Painters Cleaning Solvent	01-530-26000	15.72
08/21/2026	76860	Better Deal Exchange	Clamps, Tube Straps, Misc Bolts/Nuts/Washers	01-150-21300	16.05
08/21/2026	76860	Better Deal Exchange	Brushes, Mounting Tape, PVC Cement	01-530-26000	51.47
08/21/2026	76861	Comer's Print Shop	Reactivation Letter	01-550-10200	178.68
08/21/2026	76861	Comer's Print Shop	Do Nut Remove Lock Cards	01-550-11300	198.28
08/21/2026	76861	Comer's Print Shop	White & Yellow Job Cards	01-560-10000	364.21
08/21/2026	76861	Comer's Print Shop	Business Cards	07-600-10600	60.09
08/21/2026	76861	Comer's Print Shop	Green Job Cards	01-560-10000	187.90
08/21/2026	76862	Copy Center	UPS Fees	01-530-20100	238.00
08/21/2026	76863	Cranmer Engineering, Inc.	Colilert P/A 18hr	01-530-20100	90.00
08/21/2026	76863	Cranmer Engineering, Inc.	Colilert P/A 18hr	01-530-20100	120.00
08/21/2026	76864	Grainger Inc.	Square U-Bolts, Mini Light Bar - T331	01-560-15000	317.69
08/21/2026	76865	Horvitz & Levy LLP	Professional Svcs Thru 7/31/26	07-600-20800	1,275.00
08/21/2026	76866	Iconic Machinery	Air/Fuel/Oil Filters, Oil, Belts - E232	01-560-15000	293.92
08/21/2026	76867	InfoSend, Inc.	July 2026 Billing	01-550-11400	3,683.86
08/21/2026	76867	InfoSend, Inc.	July 2026 Billing	01-550-20100	1,123.57



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Payment Date	Payment Number	Vendor Name	Description (Item)	Account Number	Amount
08/21/2026	76868	McMaster Carr Supply Co.	Adapters	01-550-20500	122.45
08/21/2026	76869	Mendes Supply Company	PTRPHWT800V CS 65.57 Royalty White Roll Towel 7.8'	01-530-26000	147.01
08/21/2026	76870	Napa Auto Parts	BK BALL & PINTLE HITCH	01-560-15000	376.48
08/21/2026	76870	Napa Auto Parts	TRAILER WIRE, Inv# 199171 - T331	01-560-15000	(1.06)
08/21/2026	76870	Napa Auto Parts	SHOP TOWELS	01-560-15000	54.59
08/21/2026	76870	Napa Auto Parts	Jack	01-560-15000	58.31
08/21/2026	76870	Napa Auto Parts	Battery, Core Deposit & Return - T137	01-560-15000	157.45
08/21/2026	76870	Napa Auto Parts	Battery, Core Deposit & Return - E117	01-560-15000	248.05
08/21/2026	76871	Office Depot, Inc.	Post-It Flags, Planner Calendar Books	01-500-10600	71.64
08/21/2026	76871	Office Depot, Inc.	ORGANIZER	01-500-10600	68.93
08/21/2026	76872	Orkin Pest Control	August 2026 Lake Wyandotte Squirrel Suppression	01-540-20100	250.00
08/21/2026	76872	Orkin Pest Control	August 2026 MRTTP Pest Control Svc	01-530-20100	95.00
08/21/2026	76873	Oroville Cable & Equipment Co.	Hardware - T331	01-560-15000	6.25
08/21/2026	76873	Oroville Cable & Equipment Co.	Socket - T122	01-560-15000	54.31
08/21/2026	76873	Oroville Cable & Equipment Co.	Chain Hooks - E227	01-560-15000	48.75
08/21/2026	76874	Oroville Power Equipment	Lifter Kits, Gaskets, O-Rings, Push Rods - E132	01-560-15000	283.07
08/21/2026	76874	Oroville Power Equipment	Chainsaw Chain - T321, Bar Oil	01-560-15000	158.50
08/21/2026	76875	Oroville, City of	July 2026 City Utility Tax	01-220-90700	3,335.50
08/21/2026	76876	Pape Kenworth	GASKETS	01-560-15000	11.26
08/21/2026	76877	Patrick Clark Consulting	July 2026 Labor Negotiations, 2025 MOU	01-500-20800	4,187.50
08/21/2026	76878	Ramos Oil Co.	August 2026 Fuel, Diesel	01-530-13000	756.06
08/21/2026	76878	Ramos Oil Co.	August 2026 Fuel, Diesel	01-540-13000	460.54
08/21/2026	76878	Ramos Oil Co.	August 2026 Fuel, Diesel	01-540-13100	622.60
08/21/2026	76878	Ramos Oil Co.	August 2026 Fuel, Diesel	01-540-13300	510.83
08/21/2026	76878	Ramos Oil Co.	August 2026 Fuel, Diesel	01-540-13400	572.63
08/21/2026	76878	Ramos Oil Co.	August 2026 Fuel, Diesel	01-540-13500	519.05
08/21/2026	76878	Ramos Oil Co.	August 2026 Fuel, Diesel	01-540-13600	187.71
08/21/2026	76878	Ramos Oil Co.	August 2026 Fuel, Diesel	01-550-13000	772.83
08/21/2026	76878	Ramos Oil Co.	August 2026 Fuel, Diesel	01-550-13100	639.04
08/21/2026	76878	Ramos Oil Co.	August 2026 Fuel, Diesel	01-560-13000	362.91
08/21/2026	76878	Ramos Oil Co.	August 2026 Fuel, Diesel	07-640-13000	254.10
08/21/2026	76879	Tehama Tire Service, Inc.	2 New Tires - E127	01-560-15000	250.72
08/21/2026	76879	Tehama Tire Service, Inc.	4 New Tires - C7	01-560-15000	1,150.92
08/21/2026	76879	Tehama Tire Service, Inc.	Flat Tire Repair - T316	01-560-15000	22.50
08/21/2026	76879	Tehama Tire Service, Inc.	Tire Rotation - T319	07-640-15000	10.00
08/21/2026	76879	Tehama Tire Service, Inc.	1 New Tire - E223	01-560-15000	484.36
08/21/2026	76879	Tehama Tire Service, Inc.	Replacement Rim - T300	01-560-15000	153.89
08/21/2026	76879	Tehama Tire Service, Inc.	Flat Tire Repair - T326	01-560-15000	22.50
08/21/2026	76879	Tehama Tire Service, Inc.	4 New Tires - E121	01-560-15000	688.03
08/21/2026	76879	Tehama Tire Service, Inc.	Description Tire Tube - E43	01-560-15000	40.82
08/21/2026	76879	Tehama Tire Service, Inc.	Service Call - E117	01-560-15000	151.49



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Payment Date	Payment Number	Vendor Name	Description (Item)	Account Number	Amount
08/21/2026	76880	Trophy Tools	Filter Removal Cups	01-560-27000	55.61
08/21/2026	76880	Trophy Tools	Funnel	01-560-27000	54.61
08/21/2026	76881	Tyler Technologies, Inc.	7/26 ERP Pro Utilities Internal Conversion Review	01-580-20100	290.00
08/21/2026	76881	Tyler Technologies, Inc.	7/26 ERP Pro Utilities Internal Conversion Review	01-580-20100	290.00
08/21/2026	76882	Verdant Commercial Capital	Monthly Warehouse Printer/Copier Lease Agreement	01-560-17100	76.48
08/21/2026	76883	Weimer and Sons	Utility Sand, Base Rock, Pea Gravel	01-540-26400	2,706.41
08/28/2026	76885	AT&T	Monthly PD Point to Point Circuit	07-680-25100	1,873.55
08/28/2026	76886	AT&T	8/14/26 - 9/13/26 MRTTP Internet Connection	01-530-25100	178.20
08/28/2026	76887	California Surveying & Drafting Supply	8/20/26 - 9/19/26 Upstairs Plotter Lease	01-500-17100	360.53
08/28/2026	76887	California Surveying & Drafting Supply	8/23/26 - 9/22/26 PD Plotter Lease	07-600-17100	300.44
08/28/2026	76888	Cranmer Engineering, Inc.	Colilert P/A 18hr	01-530-20100	120.00
08/28/2026	76888	Cranmer Engineering, Inc.	Colilert P/A 18hr	01-530-20100	90.00
08/28/2026	76889	Dan's Electrical Supply	Wiring - T331	01-560-15000	125.77
08/28/2026	76889	Dan's Electrical Supply	Wire Cable - Shop & E121	01-560-15000	74.73
08/28/2026	76889	Dan's Electrical Supply	Reciprocating Saw Blades - T321	01-560-27000	57.79
08/28/2026	76890	Grainger Inc.	Pipe Threader	01-560-27000	283.36
08/28/2026	76891	Minasian Law, LLP	7/31/26 Professional Services	01-500-20800	630.85
08/28/2026	76891	Minasian Law, LLP	July 2026 Professional Svcs-Palermo Grant	01-500-20800	1,513.00
08/28/2026	76891	Minasian Law, LLP	July 2026 Professional Svcs-NYWD CEQA	07-600-20800	174.33
08/28/2026	76891	Minasian Law, LLP	July 2026 Profess Svcs-NYWD Breach of Contract Lit	07-600-20800	4,215.58
08/28/2026	76891	Minasian Law, LLP	July 2026 Professionals Svcs for South Fork	07-600-20800	4,912.80
08/28/2026	76892	O'Reilly Auto Parts	Floor Mats	01-560-15000	167.15
08/28/2026	76892	O'Reilly Auto Parts	Tool Belt	01-560-27000	31.67
08/28/2026	76892	O'Reilly Auto Parts	Tool Belt	01-560-27000	32.76
08/28/2026	76893	P G & E	7/1/26 - 8/20/26 Service	01-500-25000	2,871.42
08/28/2026	76893	P G & E	7/1/26 - 8/20/26 Service	01-530-25000	50,615.33
08/28/2026	76893	P G & E	7/1/26 - 8/20/26 Service	01-540-25000	5,841.23
08/28/2026	76893	P G & E	7/1/26 - 8/20/26 Service	01-560-25000	2,878.71
08/28/2026	76894	Pape Kenworth	Transmission Rebuild Kit, Synchronizer Kits - T132	01-560-15000	1,927.47
08/28/2026	76895	Verdant Commercial Capital	Monthly Upstairs Printer/Copier Lease Agreement	01-500-17100	262.20
08/28/2026	76896	Verizon Wireless	7/11/26 - 8/10/26 MRTTP Cell Phone Service	01-530-25100	73.12
08/28/2026	76896	Verizon Wireless	7/11/26 - 8/10/26 After Hours Cell Phone Service	01-540-25100	39.00
08/28/2026	76897	Vista Net, Inc.	August 2026 Protection Subscription	01-530-20100	262.50
08/28/2026	76897	Vista Net, Inc.	August 2026 Firewall Protection Subscription	01-532-20100	406.88
08/28/2026	76897	Vista Net, Inc.	Aug 2026 Server/Subscriptions/ Antivirus/Spam Svc	01-580-20100	990.09
08/28/2026	76897	Vista Net, Inc.	Aug 2026 Server/Subscriptions/ Antivirus/Spam Svc	07-680-20100	798.95
08/28/2026	76897	Vista Net, Inc.	Domain Certificate Renewal	01-580-20100	65.00
08/28/2026	76897	Vista Net, Inc.	Domain Certificate Renewal	07-680-20100	65.00
08/28/2026	76898	Core & Main	2 X 1 1/2 BRASS BUSHING	01-140-30102	325.13
08/28/2026	76898	Core & Main	3/4 X 2 BRASS NIPPLE	01-140-30102	27.23
08/28/2026	76899	North Yuba Water District	NYWD - 2026 Minimum Annual Payment Apr-Jun 2026	07-690-99000	177,250.00



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08/28/2026	76900	Pace Supply Corp.	2 X 1 BRASS BUSHING	01-140-30102	54.93
08/28/2026	76900	Pace Supply Corp.	2 m x cta	01-140-30102	489.70
08/28/2026	76900	Pace Supply Corp.	2" poly tube insert	01-140-30102	168.80
08/28/2026	76900	Pace Supply Corp.	2 CTS COMPRESSION COUPLING	01-140-30102	2,281.86
08/28/2026	76900	Pace Supply Corp.	2" cts poly tube	01-140-30102	3,907.60
08/28/2026	76900	Pace Supply Corp.	3/4 CTS X MIPT ADAPTER	01-140-30102	131.05
08/28/2026	76900	Pace Supply Corp.	3/4 BRASS PIPE COUPLING	01-140-30102	174.14
08/28/2026	76900	Pace Supply Corp.	3/4 CTS X MIPT ADAPTER	01-140-30102	1,179.41
08/28/2026	76901	Thatcher Company	One ton cylinder deposit	01-530-10200	4,000.00
08/28/2026	76901	Thatcher Company	Ton of NSF approved Chlorine gas with COA	01-530-10200	9,872.00
08/28/2026	76901	Thatcher Company	12.5% Sodium Hypochlorite in 5 gallon carboys	01-530-10200	1,080.00
08/28/2026	76901	Thatcher Company	Global Market Surcharge & Fuel Charge	01-530-10200	1,574.08
08/28/2026	76901	Thatcher Company	Container Return, PO 369	01-530-10200	(4,000.00)
08/28/2026	76902	AT&T	For KPH Fiber Optic Connection For 8/2026	07-600-25100	1,071.63
08/28/2026	76903	Kimball Midwest	404093U Keystock Assortment	07-660-10000	182.94
08/28/2026	76904	McMaster Carr Supply Co.	Wire Rope, Crosby Clamps	07-640-26000	436.34
08/28/2026	76904	McMaster Carr Supply Co.	Scouring Pads, Sanding Discs	07-660-10000	247.55
08/28/2026	76905	Motion Industries, Inc.	Shipping Charge	07-630-26000	35.58
08/28/2026	76905	Motion Industries, Inc.	#00425 B52671 3208 Dbl. Row Ball Bearing	07-630-26000	227.62
08/28/2026	76905	Motion Industries, Inc.	Ball Bearings, Nuts, Washers	07-630-26000	384.53
08/28/2026	76906	Oroville Cable & Equipment Co.	Spanner Ratchet Set	07-630-27000	56.76
08/28/2026	76907	P G & E - Sacramento	Gen. Interconnection Agr. 8/2026 For SPH	01-610-50100	693.72
08/28/2026	76907	P G & E - Sacramento	Gen. Interconnection Agr. 8/2026 For WPH & FPH	07-630-50100	4,946.31
08/28/2026	76907	P G & E - Sacramento	Gen. Interconnection Agr. 8/2026 For KPH	07-630-50100	1,370.34
08/28/2026	76908	Shelton's Janitorial	Clean Forbestown Office 8/7 & 21/26	07-660-37000	400.00
08/04/2026	DFT0000104	California Public Employees Retirement System	PR 8/7/26 Employee 457 Contributions	01-220-90800	2,386.58
08/04/2026	DFT0000105	Lincoln Financial Group	PR 8/7/26 Employee 457 Contributions	01-220-90800	1,889.22
08/04/2026	DFT0000106	California Public Employees Retirement System	Aug PERs Health	01-220-91400	2,770.60
08/04/2026	DFT0000106	California Public Employees Retirement System	Aug PERs Health	01-500-40000	100,794.65
08/04/2026	DFT0000106	California Public Employees Retirement System	Aug PERs Health	01-500-46100	35,826.18
08/04/2026	DFT0000106	California Public Employees Retirement System	Aug 2026 NonPERs	01-500-46100	5,994.29
08/04/2026	DFT0000106	California Public Employees Retirement System	Aug PERs Health	07-600-40000	72,436.81
08/04/2026	DFT0000106	California Public Employees Retirement System	Aug PERs Health	07-600-46100	27,576.13
08/04/2026	DFT0000106	California Public Employees Retirement System	Aug 2026 NonPERs	07-600-46100	7,326.36
08/04/2026	DFT0000107	California Public Employees Retirement System	PR 8/7/26 Classic Contribution	01-220-93120	9,369.79
08/04/2026	DFT0000107	California Public Employees Retirement System	PR 8/7/26 PEPRA Contributions	01-220-93120	10,222.06
08/04/2026	DFT0000107	California Public Employees Retirement System	A Stack Correction 6/28-7/4/26	01-220-93120	(15.50)
08/04/2026	DFT0000107	California Public Employees Retirement System	PR 8/7/26 Classic Contribution	01-500-41300	19,348.61
08/04/2026	DFT0000107	California Public Employees Retirement System	A Stack Correction 6/28-7/4/26	01-500-41300	(15.89)
08/04/2026	DFT0000107	California Public Employees Retirement System	PR 8/7/26 PEPRA Contributions	01-500-41300	10,459.49
08/18/2026	DFT0000108	Lincoln Financial Group	PR 8/21/2026 Employee 457 Contributions	01-220-90800	1,842.39



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Payment Date	Payment Number	Vendor Name	Description (Item)	Account Number	Amount
08/18/2026	DFT0000109	California Public Employees Retirement System	PR 8/21/2026 Employee 457 Contributions	01-220-90800	3,292.54
08/18/2026	DFT0000110	California Public Employees Retirement System	PR 8/21/2026 Classic Contributions	01-220-93120	9,370.18
08/18/2026	DFT0000110	California Public Employees Retirement System	PR 8/21/26 PEPRA Contributions	01-220-93120	10,358.83
08/18/2026	DFT0000110	California Public Employees Retirement System	PR 8/21/26 PEPRA Contributions	01-500-41300	10,599.43
08/18/2026	DFT0000110	California Public Employees Retirement System	PR 8/21/2026 Classic Contributions	01-500-41300	19,349.43
08/28/2026	DFT0000112	California Public Employees Retirement System	PR 9/5/2026 Employee 457 Contributions	01-220-90800	3,686.58
08/28/2026	DFT0000113	California Public Employees Retirement System	Sept PERS Health	01-220-91400	2,770.60
08/28/2026	DFT0000113	California Public Employees Retirement System	Sept PERS Health	01-500-40000	100,794.65
08/28/2026	DFT0000113	California Public Employees Retirement System	Sept PERS Health	01-500-46100	34,197.91
08/28/2026	DFT0000113	California Public Employees Retirement System	Sept NonPERs Health	01-500-46100	5,994.29
08/28/2026	DFT0000113	California Public Employees Retirement System	Sept PERS Health	07-600-40000	66,074.57
08/28/2026	DFT0000113	California Public Employees Retirement System	Sept NonPERs Health	07-600-46100	7,326.36
08/28/2026	DFT0000113	California Public Employees Retirement System	Sept PERS Health	07-600-46100	27,576.12
08/28/2026	DFT0000114	Lincoln Financial Group	PR 9/5/2026	01-220-90800	1,783.33
08/31/2026	DFT0000115	California Public Employees Retirement System	PR 9/5/26 Classic Contributions	01-220-93120	9,364.22
08/31/2026	DFT0000115	California Public Employees Retirement System	PR 9/5/26 PEPRA Contributions	01-220-93120	10,636.64
08/31/2026	DFT0000115	California Public Employees Retirement System	PR 9/5/26 PEPRA Contributions	01-500-41300	10,883.71
08/31/2026	DFT0000115	California Public Employees Retirement System	PR 9/5/26 Classic Contributions	01-500-41300	19,337.12
					<u>1,931,960.10</u>



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

FROM: Rath Moseley, General Manager

DATE: September 17, 2026

RE: Business Item - None
Agenda Item for 9/22/26 Board of Directors Meeting

No items requiring board action for September, 2026.



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

FROM: Cheri Richter, Finance Manager

DATE: September 17, 2026

**RE: General Information (regarding matters not scheduled on the agenda)
9/22/26 Board of Directors Meeting**

2027 Budget Calendar

A preliminary budget calendar leading to the adoption of a 2027 Annual Budget is attached. Department managers, please review the dates proposed for possible scheduling conflicts. Our goal is for the 2027 Proposed Budget to be presented to the full Board at its regularly scheduled December 22nd meeting.

Tyler Technologies ERP Pro

As we approach our one-year mark of Go Live in finance... we continue to address some issues here and there, some bigger and more complex than others. The learning curve has been interesting to balance with just trying to get through the work load for all staff. We are trying to take advantage of the more robust reporting capabilities in Tyler and it is definitely taking time to make those transitions, but everyone is determined to make the most of everything that Tyler ERP Pro has to offer us. I would like to extend my most sincere appreciation to all Agency staff for their commitment and determination to make this new venture be a successful one!

SOUTH FEATHER WATER AND POWER AGENCY
BUDGET CALENDAR
2027 ANNUAL BUDGET

9/22/2026	Financial Report to Board includes current year forecasts.
10/7/2026	2026 Capital Budget Review. Budget forms available.
10/28/2026	Requested Budgets transmitted to Finance Manager.
11/18/2026	General Manager and Finance Manager meet with departments.
12/2/2026	Proposed Budget presented to Division Managers.
12/22/2026	Board Meeting. 2027 Annual Budget presented to Board.



SOUTH FEATHER WATER & POWER AGENCY

TO: Public Recipients of Agenda Information

**FROM: Cheri Richter, Finance Manager
Rath Moseley, General Manager**

DATE: September 17, 2026

RE: SFWPA Accounting Disclaimer

SFWPA Accounting Disclaimer

The financial reports contained herein are preliminary monthly accountings of South Feather Water and Power Agency. The figures are preliminary, are subject to subsequent revision, and are a preliminary compilation of SFWPA's revenues and expenses, both received and incurred, and as compared to budgeted amounts. The figures herein may be revised and updated as additional information becomes available, additional computations are performed, and additional control procedures are conducted. Without limiting the generality of the foregoing, the annual audited financial report for any given fiscal year is completed during the subsequent fiscal year and it provides additional information and computations that may be utilized to update financial information from the preceding year.

South Feather Water and Power Agency						
Power Division Unaudited Monthly Financial Report						
Year-to-Date Period Ending: 8/31/2026						
September 22, 2026 Board Meeting						
		AUGUST	2026	2026	YEAR-TO-DATE	% of
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>ACTIVITY</u>	<u>BUDGET</u>	<u>FORECAST</u>	<u>ACTIVITY</u>	<u>Budget</u>
REVENUE:						
15100	Sale of Electricity	1,929,739	19,000,000	19,000,000	13,361,422	70%
50200	Water Sales (42305 - Svc Charge/Transfer)		0	0	0	
30600	Current Service Charges		15,000	15,000	14,522	97%
33100	Concession Income		0	0	0	
40520	Insurance Reimbursement		0	0	0	
52100	Power Div. FEMA		0	0	0	
52200	Power Div. CalOES		0	214,777	214,777	
61000	Sale of Assets		0	0	0	
92900	Miscellaneous Revenue		5,000	5,000	89	
	TOTAL POWER DIVISION REVENUE	1,929,739	19,020,000	19,234,777	13,590,811	71%
OPERATING EXPENSES:						
Administration, 7-600						
	Salaries & Benefits	83,271	824,306	722,161	345,157	42%
	Supplies	342	15,000	15,500	6,430	43%
	Services	12,230	735,000	735,000	293,149	40%
	Utilities	3,501	52,500	52,500	26,616	51%
	Training/Dues	-	66,000	66,000	22,233	34%
Administration, 7-600		99,344	1,692,806	1,591,161	693,585	41%
Risk Management, EH&S, 7-620						
	Salaries & Benefits	10,433	70,874	117,331	83,424	118%
	Supplies	557	18,219	10,150	3,301	18%
	Services	8,123	376,718	411,011	386,689	103%
	Training/Dues	-	1,585	2,445	2,124	134%
Risk Management, EH&S, 7-620		19,113	467,396	540,937	475,538	102%
Power Plant Operations, 7-630						
	Salaries & Benefits	190,905	2,780,926	2,456,448	1,594,261	57%
	Supplies	7,367	226,350	186,850	66,978	30%
	Services	7,245	1,185,000	1,185,000	98,542	8%
	Utilities	7,055	112,500	89,070	58,936	52%
	Training/Dues	352	25,250	25,250	12,329	49%
Power Plant Operations, 7-630		212,925	4,330,026	3,942,618	1,831,045	42%

South Feather Water and Power Agency						
Power Division Unaudited Monthly Financial Report						
Year-to-Date Period Ending: 8/31/2026						
September 22, 2026 Board Meeting						
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>AUGUST ACTIVITY</u>	<u>2026 BUDGET</u>	<u>2026 FORECAST</u>	<u>YEAR-TO-DATE ACTIVITY</u>	<u>% of Budget</u>
OPERATING EXPENSES (Cont'd):						
Water Collection, 7-640						
	Salaries & Benefits	57,232	759,218	759,218	446,328	59%
	Supplies	4,062	105,500	105,500	39,342	37%
	Services	238,088	2,524,000	2,524,000	657,113	26%
	Utilities	-	7,500	200	0	0%
	Fuel, Oil, Auto	375	15,000	7,000	3,350	22%
	Training/Dues	-	10,000	8,500	0	0%
Water Collection, 7-640		299,757	3,421,218	3,404,418	1,146,132	34%
Campgrounds, 7-650						
	Salaries & Benefits	594	81,657	62,546	36,118	44%
	Supplies	-	15,000	15,000	2,979	20%
	Services	60	122,500	122,500	3,719	3%
	Utilities	2,210	15,000	15,000	9,783	65%
	Fuel, Oil, Auto	-	0	0	0	
	Training/Dues	-	0	0	0	
Campgrounds, 7-650		2,864	234,157	215,046	52,599	22%
Plant & Shop, 7-660						
	Salaries & Benefits	30,370	492,973	521,493	345,642	70%
	Supplies	5,227	227,500	274,000	147,471	65%
	Services	178	550,000	550,000	51,051	9%
	Utilities	5,809	118,000	118,000	54,758	46%
	Fuel, Oil, Auto	13,838	130,750	130,750	91,316	70%
	Training/Dues	-	4,000	4,000	0	
Plant & Shop, 7-660		55,422	1,523,223	1,598,243	690,239	45%
Regulatory Compliance, 7-670						
	Salaries & Benefits	20,215	405,981	405,981	211,465	52%
	Supplies	9,419	62,250	62,250	21,081	34%
	Services	51,909	10,608,285	10,608,285	1,178,346	11%
	Utilities	51	750	750	184	24%
	Training/Dues	-	3,000	3,000	1,578	53%
Regulatory Compliance, 7-670		81,594	11,080,266	11,080,266	1,412,654	13%

South Feather Water and Power Agency						
Power Division Unaudited Monthly Financial Report						
Year-to-Date Period Ending: 8/31/2026						
September 22, 2026 Board Meeting						
		AUGUST	2026	2026	YEAR-TO-DATE	% of
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>ACTIVITY</u>	<u>BUDGET</u>	<u>FORECAST</u>	<u>ACTIVITY</u>	<u>Budget</u>
OPERATING EXPENSES (Cont'd):						
Communications & IT, 7-680						
	Salaries & Benefits	19,800	260,091	263,422	161,922	61%
	Supplies	850	114,200	110,200	38,414	35%
	Services	3,686	351,727	414,353	167,811	40%
	Utilities	2,215	25,000	25,000	19,305	77%
	Training/Dues	-	15,000	15,000	3,137	21%
Communications & IT, 7-680		26,551	766,018	827,975	390,589	51%
TOTAL OPERATING EXPENSES		797,571	23,515,110	23,200,664	6,692,381	28%
SUB-TOTAL, REVENUES OVER OPERATING EXPENSES		1,132,169	(4,495,110)	(3,965,887)	6,898,430	-153%
Other Non-Operating Expenses:						
	North Yuba Water District		(709,000)	(709,000)	(354,500)	50%
	2019 Intall Purch Agmt Principal					
	Interest Expense					
	Pension Expense					
CAPITAL OUTLAY:						
2026-C60d / 07.110.15020	Enterprise Content Management Software		15,000	15,000		0%
2026-C63a / 07.110.14020	Equipment - Bitronics Intelligent Electronic Devices- QTY 5		35,000	35,000		0%
2026-C63b / 07.110.14020	Equipment - FPH Generator Stator Online Monitor, Capital		70,000	70,000		0%
2026-C63c / 07.110.14020	Equipment - FPH Generator Step Up Transformer Online Monitor		90,000	90,000		0%
2026-C63d / 07.110.14020	Equipment - FPH Generator Flow Meter		12,000	12,000		0%
2026-C63e / 07.110.14020	Equipment - FPH Station Air Compressor		30,000	30,000	0	0%
2026-C63f / 07.110.14020	Equipment - FPH Surface Air Coolers Qty 12 \$16,000 ea		300,000	300,000		0%

South Feather Water and Power Agency						
Power Division Unaudited Monthly Financial Report						
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<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>ACTIVITY</u>	<u>BUDGET</u>	<u>FORECAST</u>	<u>ACTIVITY</u>	<u>Budget</u>
CAPITAL OUTLAY (Cont'd):						
2026-C63h / 07.110.14020	Equipment - KPH Generator Flow Meter		12,000	12,000		0%
2026-C63i / 07.110.14020	Equipment - KPH Station Air Compressor		30,000	30,000	0	0%
2026-C63j / 07.110.14020	Equipment - KPH Station Service Breaker Upgrade Procurement		205,000	205,000	0	0%
2026-C63l / 07.110.14020	Equipment - WPH Booster Pump Upgrade		50,000	50,000		0%
2026-C63m / 07.110.14020	Equipment - WPH Generator Flow Meter		12,000	12,000		0%
2026-C63n / 07.110.14020	Equipment - WPH Station Air Compressor		30,000	30,000	0	0%
2026-C63o / 07.110.14020	Equipment - WPH Sump Pump refresh and change to water lubricated bushings		35,000	35,000		0%
2026-C63p / 07.110.14020	Equipment - WPH surface Air Coolers Qty 12 \$16,000 ea		350,000	350,000		0%
2026-C63aa / 07.110.14020	Outside Services - WPH Rock Slope Mitigation		465,000	662,228	662,228	142%
2026-C63ai / 07.110.14020	Safety - Switchyard grounding cable upgrade for PD Safety trailer		25,000	25,000		0%
2026-C64c / 07.110.15020	Equipment - back up for catastrophic failures		15,000	15,000		0%
2026-C64e / 07.110.15020	Equipment - Replacement data loggers		46,000	46,000	44,709	97%
2026-C66a / 07.110.15020	Construction in Progress - Overhead crane for shop extension		55,000	55,000		0%
2026-C66c / 07.110.15020	Construction in Progress- Extend welding shop building		100,000	100,000		0%
2026-C66d / 07.110.15020	Vehicle - Water truck 4000 Gallon		225,000	225,000	0	0%
2026-C66e / 07.110.15020	Equipment - Truck PDM or Operator replacement		60,000	60,000	0	0%
2026-C66f / 07.110.15020	Equipment - Vehicle Lighting Upgrades		25,000	25,000	2,947	12%
2026-C66i / 07.110.15020	Equipment- (2) roll up doors for mechanic shop		16,000	16,000		0%
2026-C66j / 07.110.15020	Vehicle- Electrical Machinist Truck and Service Body		125,000	125,000	124,255	99%
2026-C66k / 07.110.15020	Equipment- Electrical Tooling and Parts Trailer		15,000	15,000	0	0%
2026-C66l / 07.110.15020	Equipment- High Pressure Water Pump		15,000	15,000		0%
2026-C66m / 07.110.15020	Equipment- Loader Forks		15,000	15,000		0%
2026-C66n / 07.110.15020	Equipment- Media Blaster and Vacuum System		26,000	26,000		0%
2026-C66o / 07.110.15020	Equipment- Pirhanna Metal Working Tool		35,000	35,000	34,924	100%
2026-C66p / 07.110.15020	Equipment- Power Brake- metal working tool		50,000	50,000	49,975	100%
2026-C66s / 07.110.15020	Equipment- Tilt Equipment Trailer		20,000	20,000	19,720	99%
2026-C66u / 07.110.15020	HQ Slated Fence for front of yard		40,000	40,000		0%

South Feather Water and Power Agency						
Power Division Unaudited Monthly Financial Report						
Year-to-Date Period Ending: 8/31/2026						
September 22, 2026 Board Meeting						
		AUGUST	2026	2026	YEAR-TO-DATE	% of
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>ACTIVITY</u>	<u>BUDGET</u>	<u>FORECAST</u>	<u>ACTIVITY</u>	<u>Budget</u>
CAPITAL OUTLAY (Cont'd):						
2026-C67e / 07.110.15020	Equipment - Water Quality meters for D/S Gauging Stations		30,000	30,000		0%
2026-C68a / 07.110.15020	Equipment - Battery and Solar Controller Upgrade Lithium Ion		25,000	25,000	6,157	25%
2026-C68d / 07.110.15020	Equipment - Hydro RTU Upgrade and Integration- existing units end of support		150,000	150,000		0%
2026-C68g / 07.110.15020	Equipment - Microwave System Transceiver Replacement- existing end of support		100,000	100,000		0%
2026-C68n / 07.110.15020	Software - PMS / CMMS software		75,000	75,000	24,304	32%
2026-C68p / 07.110.15020	Tyler Asset Management		85,000	85,000		0%
	TOTAL CAPITAL OUTLAY		(3,114,000)	(3,311,228)	(969,219)	31%
Transfers In:						
	Retiree Benefit Trust		0	0	0	
Transfers Out to Water Division						
	Minimum Annual Payments		(709,000)	(709,000)	(177,250)	25%
	Overhead		(800,000)	(800,000)	(1,029,248)	129%
Net Non-Operating, Capital Outlay and Transfers			(5,332,000)	(5,529,228)	(2,530,217)	47%
	NET REVENUE OVER EXPENSES		(9,827,110)	(9,495,115)	4,368,214	-44%
	NYWD-Additional Payment		(1,700,000)	(1,700,000)	(2,773,000)	163%
	Water Division-Additional Payment		(1,700,000)	(1,700,000)	(2,773,000)	163%

South Feather Water and Power Agency						
Water Division Unaudited Monthly Financial Report						
Year-to-Date Period Ending: 8/31/2026						
September 22, 2026 Board Meeting						
		AUGUST	2026	2026	YEAR-TO-DATE	% of
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>ACTIVITY</u>	<u>BUDGET</u>	<u>FORECAST</u>	<u>ACTIVITY</u>	<u>BUDGET</u>
REVENUE:						
Water Sales Revenue						
10004-10035	Domestic Water	332,017	2,700,000	2,700,000	1,929,329	71%
40040-40070	Irrigation Water	52,517	300,000	300,000	225,705	75%
42020	Outside Water Sales	15	200,000	200,000	25	0%
	Sub-Total Water Sales Rev	384,549	3,200,000	3,200,000	2,155,059	67%
Power Revenue						
30520	Sly Cr Pwr Generation	195,314	2,400,000	2,400,000	1,438,304	60%
30620	Surplus Wtr	-	50,000	50,000	-	0%
	Sub-Total Power Rev	195,314	2,450,000	2,450,000	1,438,304	59%
Water Service Charges						
30120	Sundry Billing (Job Orders)	-	50,000	50,000	58,100	116%
32100	Annexation Fees	-	5,000	5,000	5,100	
34100	System Capacity Charges	-	52,000	52,000	54,526	105%
34700	Other Water Serv Charges	7,731	100,000	100,000	69,344	69%
	Sub-Total Water Serv Chgs	7,731	207,000	207,000	187,070	90%
Non-Operating Revenue						
20400/20402	Interest - Water Sales	1,331	9,000	9,000	8,709	97%
31100	Property Taxes	-	849,302	849,302	436,957	51%
40520	ACWA/JPIA RPA/Ins. Refund	-	5,000	5,000	0	0%
61000	Sale of Assets	-	0	0	0	
62500/62530	Back Flow Installation	1,765	29,000	29,000	38,197	132%
63000/63030	Back Flow Inspection	12,274	125,000	125,000	100,453	80%
93220	Palermo CWC Project	-	21,400	21,400	0	
92900	Other Non-Oper Rev	-	2,000	2,000	5,772	289%
	Sub-Total Non-Oper Rev	15,369	1,040,702	1,040,702	590,087	57%
TOTAL WATER DIVISION REVENUE		602,963	6,897,702	6,897,702	4,370,520	63%

South Feather Water and Power Agency						
Water Division Unaudited Monthly Financial Report						
Year-to-Date Period Ending: 8/31/2026						
September 22, 2026 Board Meeting						
		AUGUST	2026	2026	YEAR-TO-DATE	% of
ACCOUNT	DESCRIPTION	ACTIVITY	BUDGET	FORECAST	ACTIVITY	BUDGET
OPERATING EXPENSES:						
Administration, 1-500						
	Salaries & Benefits	83,166	307,609	776,246	929,047	302%
	Supplies	196	25,654	25,654	7,934	31%
	Services	17,162	451,558	451,558	176,465	39%
	Utilities	5,740	57,389	57,389	39,902	70%
	Fuel, Oil, Auto	600	8,141	8,141	4,942	61%
	Training/Dues	-	55,989	55,989	25,174	45%
Administration, 1-500		106,864	906,340	1,374,977	1,183,464	131%
Water Source, 1-510						
	Source of Supply	-	18,000	18,000	17,595	98%
Water Source, 1-510		-	18,000	18,000	17,595	98%
Risk Management, EH&S, 1-520						
	Salaries & Benefits	11,525	77,908	124,099	83,926	108%
	Supplies	287	8,919	8,919	2,550	29%
	Services	6,280	172,307	172,722	131,546	76%
	Utilities	46	577	577	370	64%
	Training/Dues	-	100	132	32	32%
Risk Management, EH&S, 1-520		18,138	259,812	306,564	218,538	84%
Water Treatment-MRTP, 1-530						
	Salaries & Benefits	130,276	1,817,467	1,826,169	1,066,222	59%
	Supplies	26,926	191,000	193,000	115,870	61%
	Services	5,666	77,500	77,622	66,542	86%
	Utilities	54,691	642,378	642,378	520,144	81%
	Fuel, Oil, Auto	1,444	15,651	15,651	11,133	71%
	Training/Dues	-	8,200	8,907	797	10%
Water Treatment-MRTP, 1-530		219,003	2,752,197	2,763,727	1,780,708	65%
Water Treatment-BTP, 1-532						
	Salaries & Benefits	4,561	76,685	76,685	24,767	32%
	Supplies	-	13,600	29,000	26,237	193%
	Services	744	5,700	9,700	9,286	163%
	Utilities	-	550	550	0	0%
Water Treatment-BTP, 1-532		5,305	96,720	116,120	60,290	62%

South Feather Water and Power Agency						
Water Division Unaudited Monthly Financial Report						
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<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>ACTIVITY</u>	<u>BUDGET</u>	<u>FORECAST</u>	<u>ACTIVITY</u>	<u>BUDGET</u>
OPERATING EXPENSES (Cont'd)						
Transmission & Distribution, 1-540						
	Salaries & Benefits	169,943	1,945,971	1,945,971	1,264,841	65%
	Supplies	6,688	135,414	138,914	98,193	73%
	Services	250	11,685	27,950	25,805	221%
	Utilities	6,002	70,343	70,343	38,619	55%
	Fuel, Oil, Auto	4,861	43,871	49,308	34,450	79%
	Training/Dues	-	3,496	3,496	2,245	64%
Transmission & Distribution, 1-540		187,745	2,210,779	2,235,982	1,464,152	66%
Customer Accounts, 1-550						
	Salaries & Benefits	93,523	1,021,322	1,022,105	703,300	69%
	Supplies	7,203	177,966	199,344	116,043	65%
	Services	5,940	109,834	109,834	51,737	47%
	Utilities	174	2,265	2,265	1,444	64%
	Fuel, Oil, Auto	2,486	24,827	24,827	16,305	66%
	Training/Dues	-	0	1,492	1,492	
Customer Accounts, 1-550		109,326	1,336,214	1,359,867	890,321	67%
General Plant & Shop, 1-560						
	Salaries & Benefits	32,866	511,421	511,421	237,777	46%
	Supplies	2,283	88,140	88,140	7,930	9%
	Services	98	12,131	12,131	1,817	15%
	Utilities	3,855	41,378	41,378	26,023	63%
	Fuel, Oil, Auto	12,498	108,629	108,629	71,843	66%
General Plant & Shop, 1-560		51,601	761,700	761,700	345,391	45%
Sundry & Expense Credits, 1-570						
	Salaries & Benefits	348	20,000	20,000	9,793	49%
	Supplies	697	40,000	40,000	24,348	61%
	Services	-	7,000	7,000	2,550	36%
Sundry & Expense Credits, 1-570		1,045	67,000	67,000	36,691	55%

South Feather Water and Power Agency						
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<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>AUGUST ACTIVITY</u>	<u>2026 BUDGET</u>	<u>2026 FORECAST</u>	<u>YEAR-TO-DATE ACTIVITY</u>	<u>% of BUDGET</u>
OPERATING EXPENSES (Cont'd):						
Information Systems, 1-580						
	Salaries & Benefits	16,777	235,547	384,111	355,634	151%
	Supplies	66	41,388	41,388	6,600	16%
	Services	2,338	207,973	207,973	127,564	61%
	Utilities	51	611	611	561	92%
	Fuel, Oil, Auto	-	0	0	(32)	
	Training/Dues	-	3,200	3,200	0	0%
Information Systems, 1-580		19,231	488,719	637,283	490,328	100%
Sly Creek Power Plant, 1-610						
	Salaries & Benefits	16,520	547,290	547,290	253,284	46%
	Supplies	335	74,350	74,350	4,518	6%
	Services	30,346	163,000	191,620	93,703	57%
	Utilities	3,555	55,000	55,000	28,041	51%
	Fuel/Oil/ Auto	97	0	0	142	
	Training/Dues	-	0	0	0	
Sly Creek Power Plant, 1-610		50,853	839,640	868,260	379,688	45%
	TOTAL OPERATING EXPENSES	769,113	9,737,121	10,509,480	6,867,166	71%
	REVENUES OVER OPERATING EXPENSES	(166,150)	(2,839,419)	(3,611,778)	(2,496,646)	88%
Other Non-Operating Expenses						
	Supplies & Servces	-	3,600	3,600	1,500	42%
	Interest - 2016 COP's	-	721,475	721,475	360,480	50%
	Principal - 2016 COP's	-	720,000	720,000	0	0%
	Pension Expense	-	0	0	0	
Other Non-Operating Expenses		0	1,445,075	1,445,075	361,980	25%
CAPITAL OUTLAY:						
2026-C53a / 01.110.16700	Portable, towable generator for BTP/Shop		42,000	42,000		0%
2026-C53b / 01.110.16700	Solar field inverter replacement		145,000	175,675	175,675	121%
2026-C53c / 01.110.14020	MGT fencing (Crusader Fence Co.)		74,000	74,000		0%

South Feather Water and Power Agency						
Water Division Unaudited Monthly Financial Report						
Year-to-Date Period Ending: 8/31/2026						
September 22, 2026 Board Meeting						
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>AUGUST ACTIVITY</u>	<u>2026 BUDGET</u>	<u>2026 FORECAST</u>	<u>YEAR-TO-DATE ACTIVITY</u>	<u>% of BUDGET</u>
CAPITAL OUTLAY (Cont'd):						
2026-C53d / 01.110.18300	2025 Ford Ranger for MRTP Operators		45,000	45,000	44,108	98%
2026-C54a / 01.110.17200	DOMESTIC - 450' of 2' poly at Oro-Quincy / Roble Lane		15,000	15,000	4,859	32%
2026-C54b / 01.110.17200	DOMESTIC - 2452, 2460, and 2464 Monte Vista Ave.		15,000	15,000	4,549	30%
2026-C54c / 01.110.17200	DOMESTIC - 800' of 2" poly at Oroville Lateral (Grubbs to Thompson)		20,000	20,000	4,430	22%
2026-C54d / 01.110.17200	DOMESTIC - Valve Exerciser; Truck Mounted		45,000	45,000		0%
2026-C54e / 01.110.18300	Replace T-305 crew truck with F-550 and utility bed		110,000	110,000	83,186	76%
2026-C54f / 01.110.18300	Replace T-308 Ditchtender truck with 2026 Ford Ranger		45,000	45,000	41,831	93%
2026-C54g / 01.110.18300	New 20' trailer for E-222		25,000	25,000		0%
2026-C54j / 01.110.18300	New Thumb for E-32		16,500	16,500		0%
2026-C54k / 01.110.18300	Replacement Bobcat for E-222		81,000	81,000		0%
2026-C54m / 01.110.17200	IRRIGATION - 1100' of 6" C-900 at Van Duzer (Marquez)		25,000	26,289	26,631	107%
2026-C54n / 01.110.17200	IRRIGATION - 700' of 8" C-900 at La Mirada		20,000	20,000		0%
2026-C54p / 01.110.18300	DOMESTIC - Meter Service Tech. Truck (Corning Ford)		78,000	78,000	60,484	78%
2026-C54r / 01.110.17200	DOMESTIC - Heritage / Oak Ridge Line and Meter Relocate		40,000	40,000		0%
2026-C54s / 01.110.17200	DOMESTIC - Circle Drive treated service line project		255,000	255,000		0%
2026-C54t / 01.110.17200	IRRIGATION - Penny Ditch; Repalce 480' with 8" PIP Pipe		12,000	12,000	7,822	65%
2026-C54u / 01.110.17200	IRRIGATION - Bangor Canal Siphon (Rocky Honcut) - Outside Eng. and Contra		120,000	120,000		0%
2026-C54x / 01.110.17200	IRRIGATION - Shotcrete 300' Palermo Canal (End of Plumas)		25,000	25,000		0%
2026-C54y / const. in progress	DOMESTIC - Palermo Clean Drinking Water Project - Phase II		150,000	150,000	73,544	
2026-C61a / 01.110.18000	Equipment - SPH 3 Ton and 2 Ton Hoist replacement (cannot get parts for repai		35,000	35,000		0%
2026-C61b / 01.110.18000	Equipment - SPH Generator Flow Meter		12,000	12,000		0%
	TOTAL CAPITAL OUTLAY		1,450,500	1,482,464	527,118	36%
Transfers In From Power Division:						
	Minimum Annual Payments		709,000	709,000	177,250	25%
	Potential Additional Payment		1,700,000	2,773,000	2,773,000	163%
	Overhead		800,000	1,029,248	1,029,248	129%
Net Non-Operating, Capital Outlay and Transfers			313,425	1,583,709	3,090,400	986%
	NET REVENUE OVER EXPENSES		(2,525,994)	(2,028,069)	593,754	-24%

SOUTH FEATHER WATER AND POWER AGENCY
SCHEDULE OF CASH AND INVESTMENTS
August 31, 2026

Interest Earnings Fiscal Year-to-Date		\$836,015					
Cash / Money Market							\$521,497
<u>Fixed Income Portfolio</u>	<u>Rate</u>	<u>Purch Date</u>	<u>Purch Price</u>	<u>Face Value</u>	<u>Maturity</u>	<u>Market Value</u>	<u>Estimated Annual Income</u>
Synchrony Bank CD	5.05%	10/6/2023	245,000	245,000	10/6/2026	245,172	\$12,373
Popular Bank New York CD	5.10%	10/25/2023	245,000	245,000	10/22/2026	246,428	\$12,495
Alliant CU CD	5.60%	11/1/2023	246,000	246,000	11/20/2026	246,888	\$13,776
Rockland Federal Credit UnionCD	4.60%	12/22/2023	249,000	249,000	12/22/2026	249,496	\$11,454
Hughes Federal Credit Union CD	4.40%	1/29/2024	245,000	245,000	1/29/2027	245,492	\$10,780
Valley National Bank CD	4.45%	2/21/2024	245,000	245,000	2/22/2027	245,581	\$10,903
Univest Bank CD	4.60%	3/15/2024	249,000	249,000	3/15/2027	249,762	\$11,454
Wells Fargo Bank Nat'l Assn CD	4.50%	3/19/2024	245,000	245,000	3/19/2027	245,691	\$11,025
Mountain Commerce Bank CD	4.60%	4/15/2024	245,000	245,000	4/15/2027	245,831	\$11,270
Medallion Bank Ut CD	4.75%	6/24/2024	249,000	249,000	6/21/2027	250,424	\$11,828
First Bank Hamilton NJ CD	3.85%	7/28/2025	245,000	245,000	7/28/2027	244,490	\$9,433
First Federal Savings Bank CD	4.15%	8/5/2024	249,000	249,000	7/30/2027	249,234	\$10,334
DMB Community Bank CD	4.05%	8/5/2024	249,000	249,000	7/30/2027	249,065	\$10,085
TCM Bank NA, Tampa CD	3.80%	8/28/2025	245,000	245,000	8/27/2027	244,515	\$9,310
Ally Bk Sandy Utah CD	3.65%	10/3/2024	245,000	245,000	10/4/2027	243,902	\$8,943
Method Bank CD	4.00%	10/31/2024	245,000	245,000	11/1/2027	244,236	\$9,800
Merrick Bk South Jordan Utah CD	4.00%	11/20/2024	245,000	245,000	11/22/2027	244,718	\$9,800
Bank of America NA CD	3.50%	1/7/2026	245,000	245,000	1/7/2028	242,908	\$8,575
Toyota Financial Savings Bk CD	4.00%	1/16/2025	245,000	245,000	1/18/2028	244,571	\$9,800
Triad Bank Frontenac CD	4.10%	1/28/2025	249,000	249,000	1/28/2028	248,915	\$10,209
Federal Farm Credit Bank (FFCB)	4.25%	2/18/2025	250,000	250,000	1/28/2028	249,660	\$10,625
Enterprise Bank CD	3.70%	3/27/2026	249,000	249,000	3/27/2028	247,215	\$9,213
Promiseone Bank Duluth CD	3.90%	3/28/2025	250,000	250,000	3/31/2028	247,984	\$9,750
Evolve Bank & Trust CD	4.25%	4/25/2025	245,000	245,000	4/25/2028	244,539	\$10,413
Credit Human FCU, CD	3.70%	11/18/2025	249,000	249,000	5/18/2028	246,943	\$9,213
Goldman Sachs Bk USA CD	3.95%	5/27/2026	245,000	245,000	5/30/2028	243,907	\$9,678
First Nat'l Bk Decatur CD	4.15%	6/27/2025	249,000	249,000	6/27/2028	248,689	\$10,334
JP Morgan Chase Bk CD	4.25%	6/30/2025	105,000	105,000	6/30/2028	104,659	\$4,463
Optum Bank Inc. CD	4.20%	6/30/2025	240,000	240,000	6/30/2028	239,834	\$10,080

SOUTH FEATHER WATER AND POWER AGENCY
SCHEDULE OF CASH AND INVESTMENTS
August 31, 2026

Morgan Stanley Private Bk CD	4.00%	7/30/2025	245,000	245,000	7/31/2028	243,888	\$9,800
Sallie Mae Bk Murray Utah CD	4.20%	8/12/2026	249,000	249,000	8/14/2028	248,744	\$10,458
UBS Bank USA Nat'l Assn. CD	4.25%	8/19/2026	249,000	249,000	8/21/2028	249,022	\$10,583
Great America Bk Nat'l Assn CD	4.25%	8/28/2026	245,000	245,000	8/21/2028	244,958	\$10,413
Civic Fed CU, Raleigh, NC CD	3.65%	9/26/2025	249,000	249,000	9/26/2028	245,962	\$9,089
Citibank N A MKT	3.75%	10/15/2025	245,000	245,000	10/16/2028	241,541	\$9,188
BMW Bank NA CD	3.60%	10/17/2025	245,000	245,000	10/17/2028	241,609	\$8,820
Raymond James Bank CD	3.90%	4/30/2026	245,000	245,000	10/30/2028	243,028	\$9,555
Customers Bank CD	3.75%	2/26/2026	245,000	245,000	12/26/2028	242,021	\$9,188
Maple City Savings Bank CD	3.80%	2/26/2026	245,000	245,000	2/26/2029	241,033	\$9,310
Texas Exchange Bank CD	3.55%	1/23/2026	249,000	249,000	3/21/2029	244,219	\$8,840
Amerant Bank Nat'l Assn CD	3.80%	3/25/2026	140,000	140,000	3/26/2029	138,145	\$5,320
Manuf & Trader Bank CD	3.95%	4/7/2026	245,000	245,000	4/9/2029	242,619	\$9,678
Morgan Stanley Bank CD	4.20%	6/10/2026	245,000	245,000	6/11/2029	242,895	\$10,290
Truist Bank Charlotte CD	4.30%	6/22/2026	245,000	245,000	6/22/2029	243,530	\$10,535
Capital One Nat'l Assn. CD	4.35%	8/5/2026	249,000	249,000	8/6/2029	248,627	\$10,832
UBS Bk Salt Lake City Utah CD	4.35%	8/31/2026	245,000	245,000	8/27/2029	244,662	\$10,658
190.75%			<u>\$11,087,000</u>	<u>\$11,087,000</u>	Market Value	Estimated Annual Income	
					\$10,553,963	\$459,963	
4.24%		Average Percentage Rate				4.4%	of Market Value

Aggregated Total Cash & Market Value of Portfolio at 8/31/2026 \$ 51,621,546
CD Percentage of Portfolio 20.4%

I certify that all investment actions have been made in full compliance with Investment Policy #470

Submitted by: Cheri Richter, Finance Manager 8/31/2026

Investment Transactions as of: August 31, 2026

\$249,000 CD purchased 8/5/2026 from Capital One Nat'l Assn CD, 4.35%, matures 8/6/2029, w/ Morgan Stanley Bank NA CD, matured 5/26/2026.
\$249,000 CD purchased 8/12/2026 from Sallie Mae Bk Murray Utah CD, 4.20%, matures 8/14/2028, w/ Sallie Mae Bank CD, matured 7/20/2026.
\$249,000 CD purchased 8/19/2026 from UBS Bk USA Nat'l Assn CD, 4.25%, matures 8/21/2028, w/ Bank Hope LA CD, matured 5/22/2026.
\$245,000 CD purchased 8/28/2026 from Great America Bk CD, 4.25%, matures 8/21/2028, w/ Live Oak Banking Co. CD, matured 8/28/2026.



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

FROM: Hunter Doyle, Power Division Manager
Kristen McKillop, Regulatory Compliance Manager
Cole Wilcox, Project Engineer

DATE: September 17, 2026

RE: General Information (regarding matters not scheduled on the agenda)
September 22, 2026 Board of Directors Meeting

OPERATIONS

Watershed

Attached are the Power Division Summary, Reservoir Storage, and Precipitation Reports for August 2026.

The South Fork Diversion tunnel, which supplies the Sly Creek Reservoir, conveyed 3.87 TAF. The Slate Creek Diversion tunnel, which also supplies the Sly Creek Reservoir, conveyed zero TAF. Combined storage in the Little Grass Valley and Sly Creek Reservoirs was 92.2 TAF at month's end.

The storms during the week of September 7 brought 1.56" and 1.75" of precipitation to Little Grass Valley and Sly Creek Reservoir, respectively.

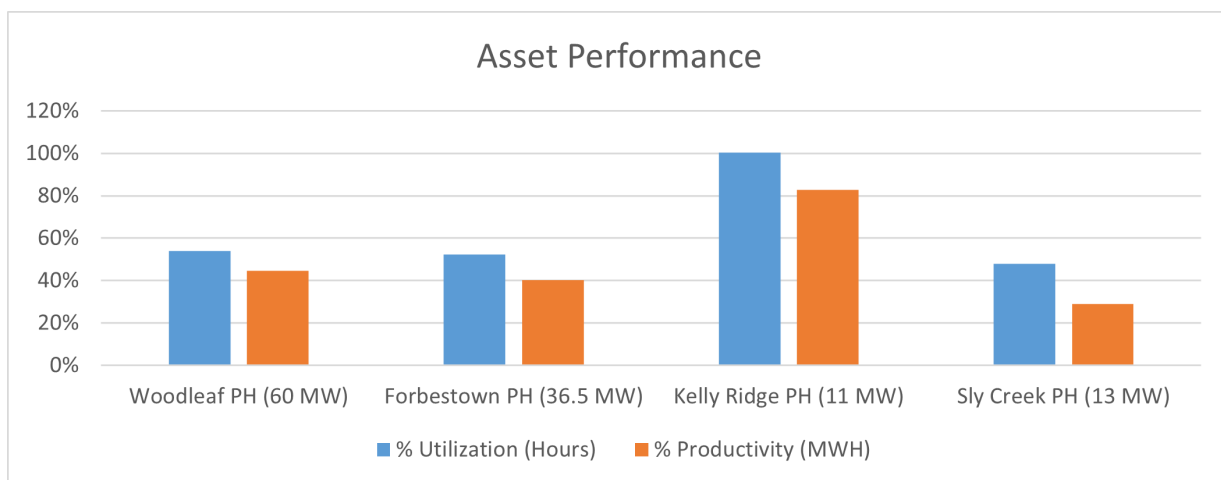
DWR Bulletin 120 observed conditions and reports will resume with the start of the 26/27 water year on October 1.

Powerhouses

- Woodleaf Powerhouse
 - Operational status: In service, normal dispatch schedule
 - Annual maintenance outage: Scheduled February 2027
 - Forced outage(s): Shutdown due to Forbestown PH Outage
 - Scheduled outage(s): None
- Forbestown Powerhouse
 - Operational status: In service, normal dispatch schedule
 - Annual maintenance outage: Scheduled March 2027
 - Forced outage(s): Cooling Water Low Flow, Gen Bearing Temp Monitor
 - Scheduled outage(s): None
- Sly Creek Powerhouse
 - Operational status: In service, normal dispatch schedule
 - Annual maintenance outage: Scheduled for November 2026
 - Forced outage(s): Shutdown due to Forbestown PH Outage
 - Scheduled outage(s): None
- Kelly Ridge Powerhouse
 - Operational status: In service, normal dispatch schedule
 - Annual maintenance outage: Scheduled for October 2026
 - Forced outage(s): Shutdown due to Forbestown PH Outage
 - Scheduled outage(s): None

ASSET PERFORMANCE

Asset performance and availability are summarized in the following two tables:



Generation Asset Availability				
a. Powerhouse	b. Capacity MW	c. Available for Generation Hours	d. Generation Dispatched above 50% Output Hours	e. Generation Dispatch Potential Output Hours
Woodleaf	60.0	728.1	343	385.1
Forbestown	36.5	724.3	338.0	386.3
Kelly Ridge	11.0	730.2	689.0	41.2
Sly Creek	13.0	733.8	244.0	489.8

MAINTENANCE

Project Facilities and Assets

- Little Grass Valley Dam – Communication antenna and weather station troubleshooting.
- South Fork Diversion Dam – Vegetation removed from lift joints via rope access work.
- Slate Creek Diversion Dam – Safety booms repaired. Vegetation removed from lift joints via rope access work.
- Sly Creek Dam – Monthly monitoring and inspections.
- Sly Creek PH – Security camera maintenance completed.
- Lost Creek Dam – Monthly monitoring and inspections.
- Woodleaf PH – Disconnect 111 cleaned and adjusted. Troubleshooting of the unit voltage regulator. Security camera maintenance completed.
- Forbestown Diversion Dam – Vegetation removed from lift joints via rope access work.
- Forbestown PH – Completed troubleshooting and replacement of faulty bearing temperature monitor. Security camera maintenance completed.
- Ponderosa Dam – Low-level outlet valve operations and inspection.
- Miners Ranch Canal – Performed a thorough inspection of Station 4 Area to find the source of water leakage into Lake Oroville.
- Miners Ranch Dam – Vegetation removal from spillway area completed. Security camera maintenance completed.
- Kelly Ridge PH – Preparation for annual outage and new air compressor installation. Security camera maintenance completed.
- Outlying Stations – Pre-winter SEG service and exhaust repair. Communication antenna troubleshooting.
- PD-HQ – MaintainX maintenance management implementation continues. Annual rope access training completed. Security camera maintenance completed.
- Fleet Vehicles and Heavy Equipment – Routine maintenance and budgeted vehicle upgrades.

PG&E Transmission and Distribution System Outages

- Completed Woodleaf – Palermo 115kV Line, Sly Creek, Woodleaf, and Forbestown PHs were offline from September 1 at 0700 through September 3 at 1847. Agency personnel used the outage to troubleshoot and correct a hotspot in the Woodleaf PH High-Voltage Switchgear.

REGULATORY COMPLIANCE

FERC- DAM SAFETY

- Staff conducted the Annual Emergency Action Plan (EAP) Seminar on September 17th. The seminar is required by FERC and CA Government Code for informing all plan holders of any updates, and generally reviewing project works and pre-defined emergency response procedures. This meeting is by invitation only for EAP binder holders because of the sensitive information discussed. We had 13 emergency management agencies plus SFWPA staff and consultants in attendance.

FERC – SECURITY

- In March the Agency received notification that the Commission would be inspecting all of our Group 1 designated dams and associated powerhouses in order to confirm that the documentation we submit annually accurately reflects current conditions, and that our current security posture meets or exceeds their recommendations. Our Senior Physical Security Specialist was on the Project September 15-16, and we expect to have his report within the next month.

FERC – ENVIRONMENTAL

- The last Foothill Yellow Legged Frog (FYLF) survey of the year was performed in reaches of the South Fork, Lost Creek, and Slate Creek known to have FYLF populations. A summary of findings from each of the three inspections will be compiled by our consulting team, Stillwater, and will be presented to all of the resource agencies before the end of the year.

DSOD

- Annual Dam Safety Inspections will be conducted in September. Maintenance crews have worked to ensure noted 2025 inspection recommendations have been addressed. Staff, along with our Chief Dam Safety Engineer have been working to address some of the engineering requests made during the 2025 inspections.

FOREST SERVICE

- No new update.

NERC

- Annual EOP-12-2 Extreme Cold Weather Preparedness Inspections at Forbestown and Woodleaf Powerhouses will be conducted in September.

WECC

- No new update.

PROJECT WORK

Slate Creek Diversion Dam

- 401 WQC under review by SWRCB. Continued coordination between Ballard Marine Construction, the Agency, and SWRCB.
- The CEQA Notice of Exemption was posted by the Plumas County Clerk-Recorder and filed with the CA State Clearinghouse on August 11th.

Little Grass Valley Dam Generator and Control Building Slope Stabilization Project

- The project is in the design and engineering phase. We have received 90% design plans from our consulting engineers, and will submit them for review to both the FERC and DSOD for their review and approval, with the hope that construction can begin in Summer 2027.

Kelly Ridge PH Station Service Switchgear Replacement

- Coordinating with the vendor, MKI, to finalize the purchase contract for review and signature.

PERSONNEL

Hydro Civil Engineer

- The Agency is continuing to recruit a Licensed Civil Engineer with hydropower sector experience.

West Coast Hydro User Group Conference

- The Agency sent two employees to attend the 2026 West Coast Hydro User Group Conference, hosted by the East Bay Municipal Utility District in Lodi, CA. The conference consisted of approximately 20 hydro agencies and utilities, with attendance limited to agency and utility personnel. This format provided an opportunity for participants to openly discuss projects, repairs, and other hydro-related issues. The conference also included tours of the Camanche and Pardee Powerhouses.

**SOUTH FEATHER WATER AND POWER
SOUTH FEATHER POWER PROJECT
2026
Reservoir and Stream Operations**

	RESERVOIR ELEVATIONS		MONTHLY AVERAGE STREAM RELEASES			
	Little Grass Valley	Sly Creek	Release to SFFR at LGV Dam	Release to SFFR at Forbestown Div.	Release at Lost Creek Dam	Release at Slate Creek Div.
Maximum Elevation End of Month Conditions	5,045.50 Feet	3,529.50 Feet				
January	5,034.31 Feet	3,484.06 Feet	179.00 cfs	164.00 cfs	192.00 cfs	448.00 cfs
February	5,035.51 Feet	3,493.13 Feet	142.00 cfs	29.00 cfs	6.90 cfs	246.00 cfs
March	5,036.29 Feet	3,510.33 Feet	134.00 cfs	179.00 cfs	21.90 cfs	262.00 cfs
April	5,043.25 Feet	3,512.72 Feet	10.10 cfs	9.50 cfs	9.11 cfs	334.00 cfs
May	5,044.54 Feet	3,505.08 Feet	13.50 cfs	13.00 cfs	8.97 cfs	97.70 cfs
June	5,043.90 Feet	3,487.94 Feet	27.20 cfs	13.00 cfs	9.16 cfs	15.40 cfs
July	5,033.11 Feet	3,488.66 Feet	291.00 cfs	13.00 cfs	9.03 cfs	13.10 cfs
August	5,029.98 Feet	3,459.66 Feet	57.80 cfs	13.00 cfs	8.86 cfs	8.22 cfs
September	0.00 Feet	0.00 Feet	0.00 cfs	0.00 cfs	0.00 cfs	0.00 cfs
October	0.00 Feet	0.00 Feet	0.00 cfs	0.00 cfs	0.00 cfs	0.00 cfs
November	0.00 Feet	0.00 Feet	0.00 cfs	0.00 cfs	0.00 cfs	0.00 cfs
December	0.00 Feet	0.00 Feet	0.00 cfs	0.00 cfs	0.00 cfs	0.00 cfs

Powerhouse Operations

	Sly Creek	Woodleaf	Forbestown	Kelly Ridge	Energy Revenue
January	5,587.90 MWH	27,924.89 MWH	22,296.02 MWH	7,524.09 MWH	\$2,927,763.65
February	1,614.08 MWH	14,940.85 MWH	11,255.49 MWH	6,436.85 MWH	\$1,939,433.50
March	0.00 MWH	57.17 MWH	607.76 MWH	2,876.15 MWH	\$710,560.00
April	1,688.27 MWH	14,712.62 MWH	10,769.29 MWH	5,773.09 MWH	\$1,471,225.74
May	1,683.82 MWH	12,114.50 MWH	7,951.24 MWH	6,912.22 MWH	\$1,743,388.43
June	2,017.41 MWH	14,314.67 MWH	8,427.13 MWH	5,787.55 MWH	\$1,807,439.98
July	2,661.74 MWH	18,791.82 MWH	10,642.29 MWH	6,320.88 MWH	\$2,074,861.53
August	2,772.46 MWH	19,548.84 MWH	10,931.11 MWH	6,641.41 MWH	\$2,125,053.06
September	0.00 MWH	0.00 MWH	0.00 MWH	0.00 MWH	\$0.00
October	0.00 MWH	0.00 MWH	0.00 MWH	0.00 MWH	\$0.00
November	0.00 MWH	0.00 MWH	0.00 MWH	0.00 MWH	\$0.00
December	0.00 MWH	0.00 MWH	0.00 MWH	0.00 MWH	\$0.00
	18,025.69 MWH	122,405.35 MWH	82,880.32 MWH	48,272.24 MWH	\$14,799,725.88

Table A

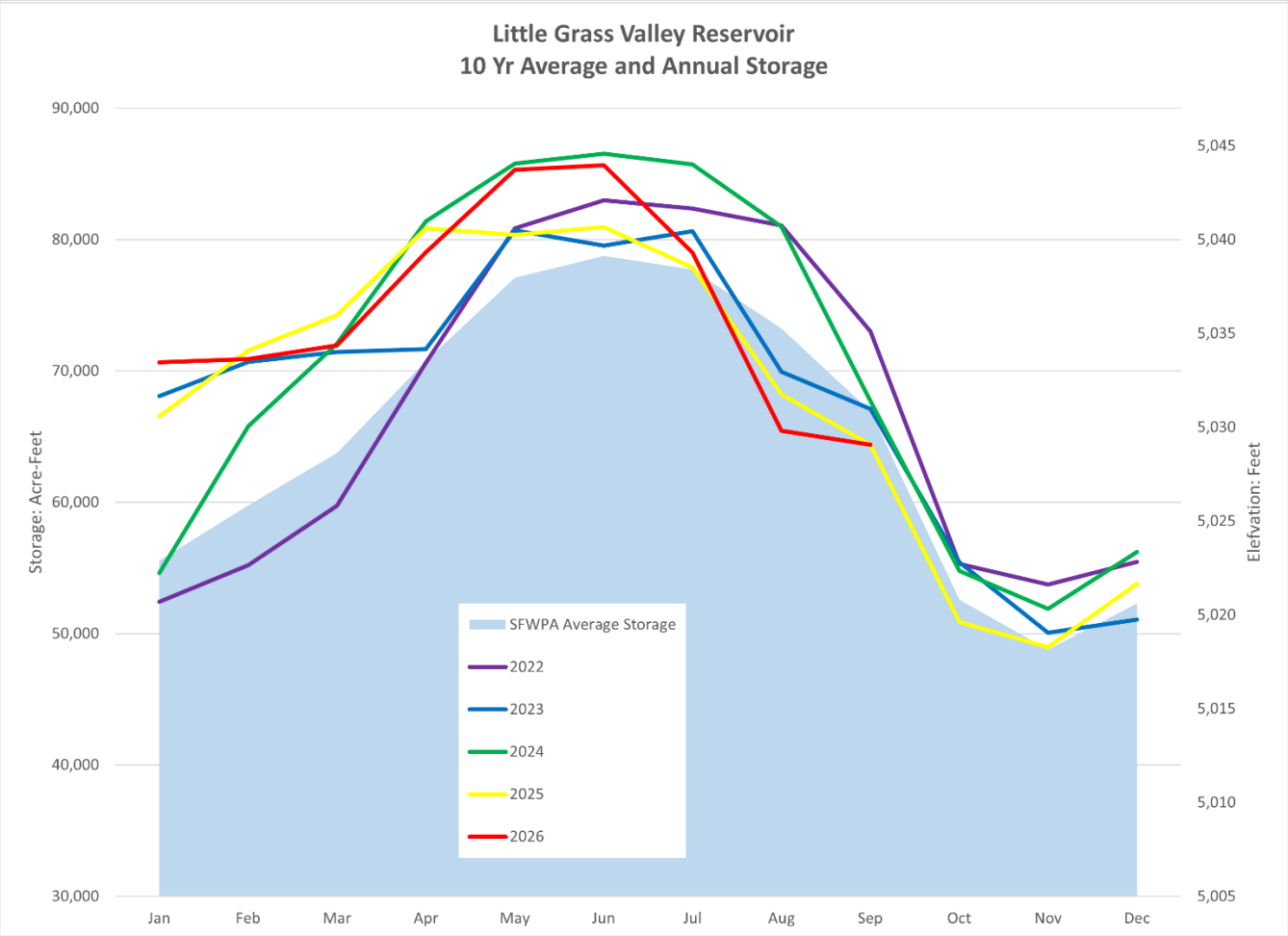
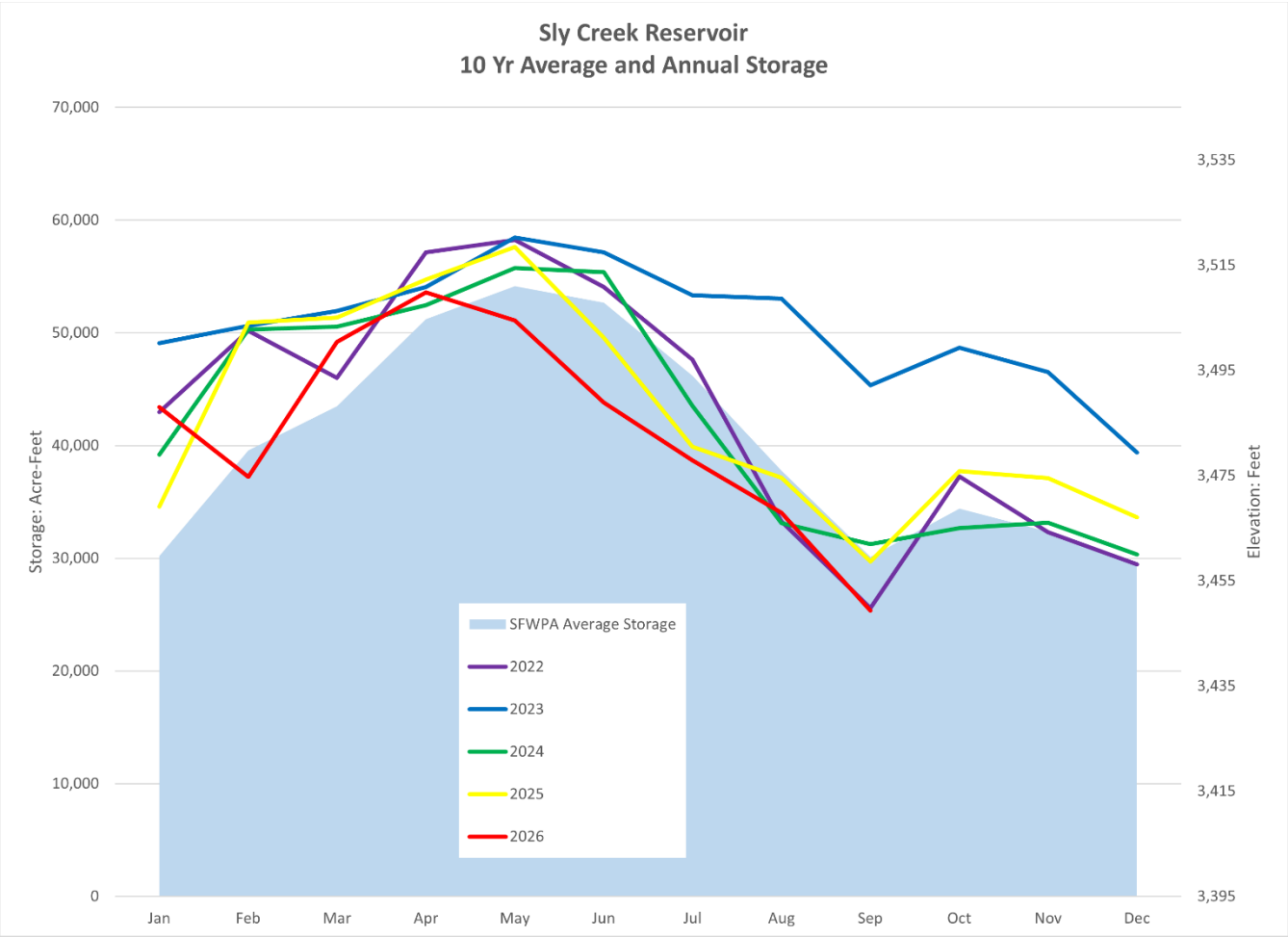
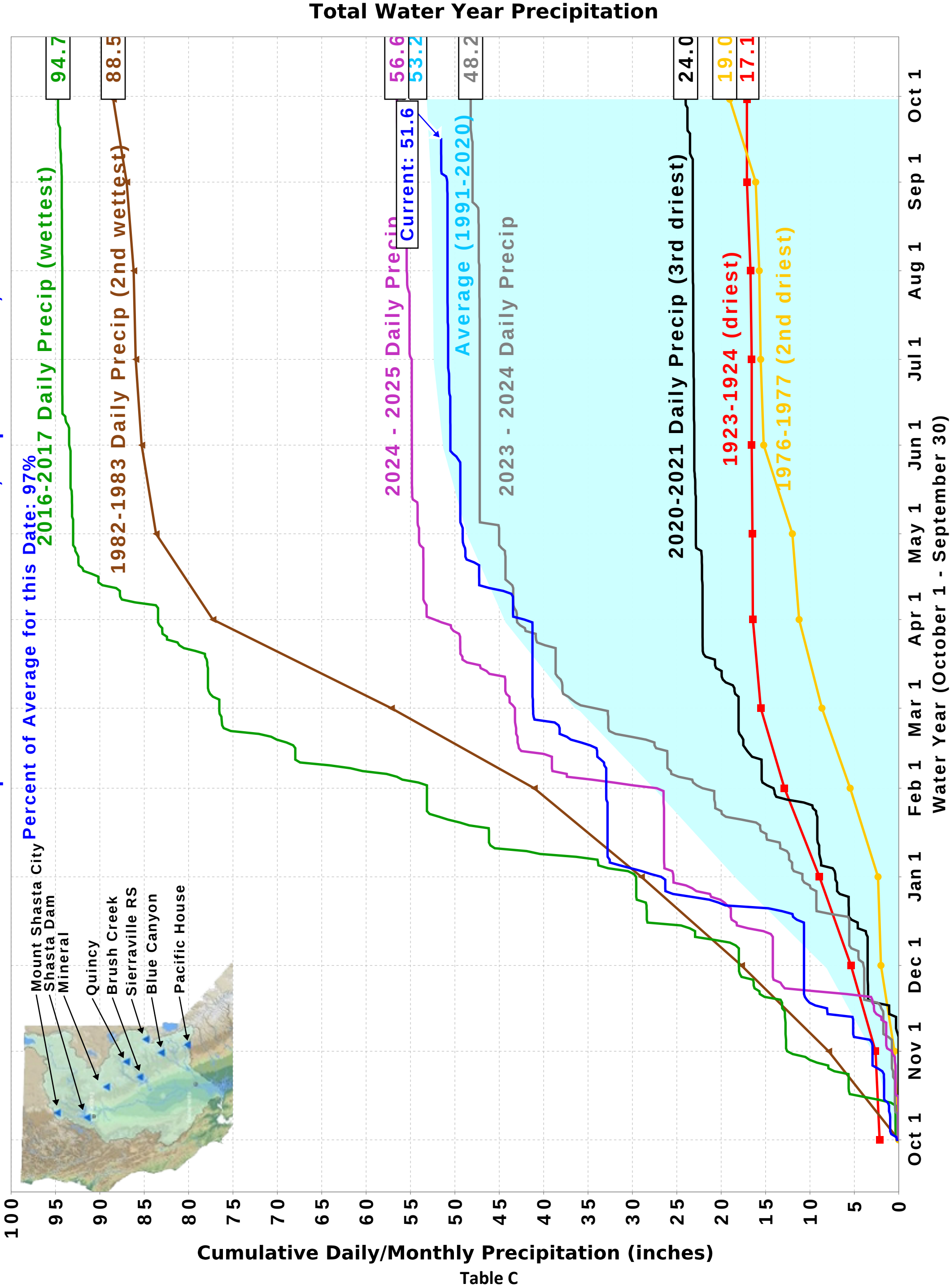


Table B

Northern Sierra Precipitation: 8-Station Index, September 16, 2026





TO: Board of Directors

FROM: Rath Moseley, General Manager
Jaymie Clayton, Water Operations/EH&S-Risk Manager

DATE: September 17, 2026

RE: General Information (regarding matters not scheduled on the agenda)
9/22/26 Board of Directors Meeting

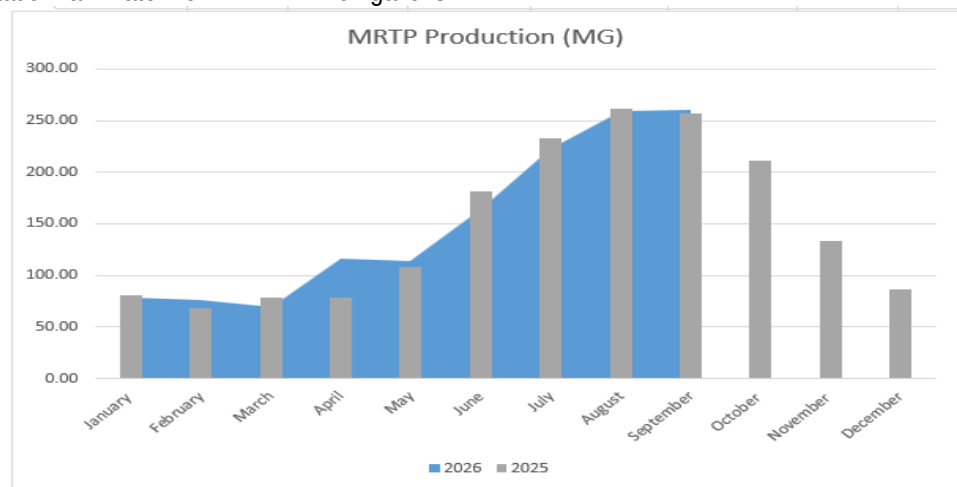
Domestic Water Treatment Operations

Miners Ranch Treatment Plant (MRTP) treated water production = 260.23 million gallons.

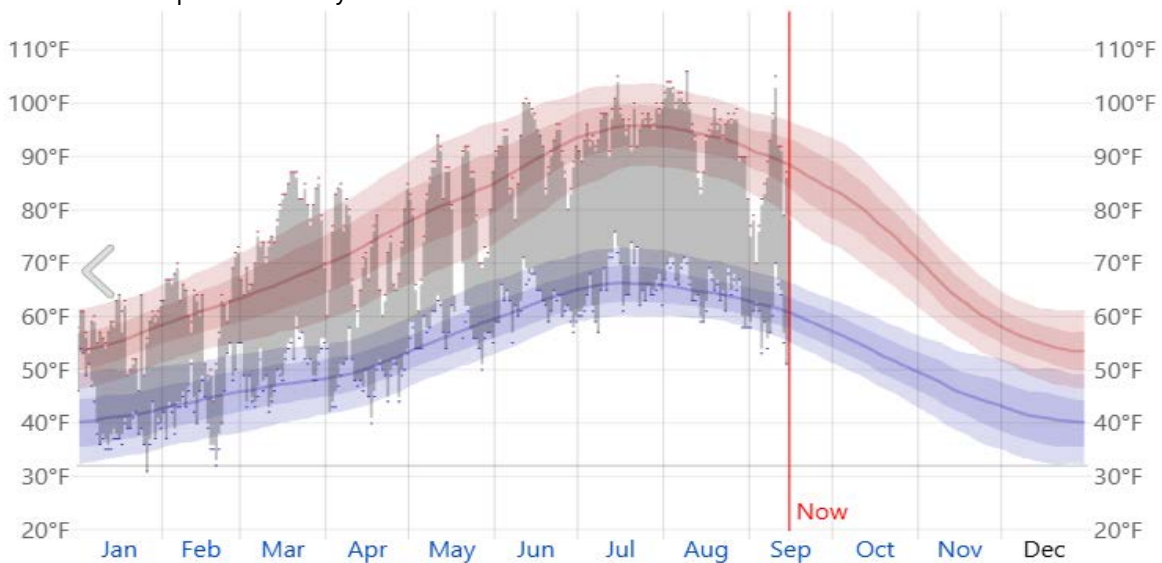
Bangor Treatment Plant (BTP) treated water production = 1.438 million gallons

Red Hawk Ranch Pump Station raw water flow = 1.77 million gallons

Miners Ranch Treatment Plant	
Production	Sep-26
Total (MG)	260.23
High (MGD)	9.47
Low (MGD)	7.40
Avg. (MGD)	8.41
Bangor Treatment Plant	
Production	Sep-26
Total (MG)	1.438
High (MGD)	0.076
Low (MGD)	0.004
Avg. (MGD)	0.047



2026 Oroville Temperature History



All bacteriological requirements were in compliance for the MRTP& BTP. Miners Ranch production was 102% of average over the past 5 years. Bangor's production was 118% of average over the past 5 years.

The solar farm has offset electric utility costs since new inverters were brought online by 46%.

District Wide Water Operations

The California Department of Fish and Wildlife issued a bulletin encouraging entities to prepare for an unprecedented El Nino year and precipitation related hazards that may occur. Based on observations of large areas of sea surface temperature anomalies in the Pacific, the National Weather Service's Climate Prediction Center is predicting a high possibility of an extraordinarily strong El Nino during October – December 2026.

Weather pattern precipitation will determine when SF's irrigation deliveries will cease for the year. Currently planning on an October 19th timeframe and will adjust accordingly based on rainfall.

Eight leak repairs for the month twenty-one after hours and weekend call out's ranging from shut-off's to backflow damage/repair. A couple of days were spent relocating existing services on Monte Vista in support of the Butte County Safe Sidewalk to Schools project. Hot patch paving continued throughout the month while warmer temperatures aide in quality patch work.

Sep-26	Leak Repair	Install New Service	Relocate Services	Tie In Service	Install Backflow	Repair Air Vent	Pave	Expose Corp	Raise Valve Box	Ditch Maintenance
	Chase Drive	Foothill Blvd.	Monte Vista	Oro Lateral	Ln.	Seacrest	Foothill	Drescher Tract	La Porte Rd.	Palermo
	Summit Pipeline	Circle Drive			Kanaka		District Wide			Wyandotte
	Lausen	Quail Hill								Forbestown
	Oro Bangor									Bangor
	Westelle				Repair Backflow	Backfill Leak	Install Gate	Replace Gate Valve		District Center
	Apache Circle			Lower Wyandotte	Gilmore	Oro Lateral	Grande Burger			Lake Wyandotte
	Sabine						Bethridge			
	Galaxy									
	After Hours - Weekend Calls									
	La Mirada	Trun On	20-Aug							
	Margo Ln.	Leak - Cust Side	21-Aug							
	Chase Dr.	Leak	22-Aug							
	Coventry Dr.	Low PSI - Cust PRV failed	23-Aug							
	Grenbrier	Shut Off for repairs	25-Aug							
	Hastie Way	Leak - Cust Side	31-Aug							
	Apache Circle	Leak	31-Aug							
	Oro Quincy	Shut Off - Cust Leak	1-Sep							
	Taylor Springs	Backflow Leak - Repaired	1-Sep							
	Oakview	Repair Backflow	5-Sep							
	Old Olive	Shut off	7-Sep							
	Lower Wyandotte	Backflow repair	7-Sep							
	Oak Knoll	Turn off for repair	12-Sep							
	Bethridge	No water	12-Sep							
	Whitney Ct.	Ditch overflowing	12-Sep							
	Oro Quincy	Turn off for repair	12-Sep							
	Canyon Dr.	Leak - Cust Side	12-Sep							
	Farley	No water - Turn on house valve	12-Sep							
	Grande Burger	No water - ran jumper	13-Sep							
	Galaxy	Leak - Service line	13-Sep							
	Oro Bangor Hwy	Shut off for repair	15-Sep							

SB 998 Statistics (At time of print)

Billing cycles are based on meter reading routes

Billing Cycle	Division Impacted	Date of Service Shut-off	# of Shut-offs	Carrying Cost of Shut-offs	Remaining Services Shut-off	Carrying Cost of Remaining Accounts Shut-off
1	1,2,3,4,5	08/19/2026	11	\$2,006.95	6	\$1,099.31
2	2,3,4,5	08/19/2026	7	\$1,844.56	1	\$141.05

****Shut-off carrying costs include the additional incurred fees of the door hanger and meter lock in addition to the delinquent balance and other fees associated with the delinquent amount****

Butte County Air Quality Management

A notice of public hearing has been issued for Thursday, September 24, 2026 proposing to increase the hourly labor rate annually on January 1st by 10% in 2027, 2028, 2029, and 2030. The proposed amendment is to Rule 509 – Research Fees and Hourly Rate. If passed, SF will determine rate payer impact and present to the board district budget impact and mitigation options.

Wyandotte Creek GSA

The Regional Conjunctive Use Project evaluated opportunities to increase the use of surface water supplies and precision irrigation strategies within the Wyandotte Creek Subbasin. The Groundwater Sustainability Agency (GSA) worked directly with SF to identify available surface water and with growers to identify more efficient ways to water crops and reduce groundwater use.

Specifically, SF engaged in the Intra-Basin Water Exchange Feasibility Study to expand water supplies to agricultural users in the subbasin. The “Twin Spill “ surface water conveyance pilot project was completed earlier this year with a completed feasibility study and preliminary design plans identifying infrastructure improvements needed to support surface water delivery. Final report submitted to DWR via Larry Walker and Associates in coordination with Butte County and potential funding implementation opportunity is continuing to be monitored.

Palermo Drinking Water Project

A meeting was held with Butte County department leaders to discuss specific items that are impacting move forward progress on the clean drinking water project.

The status of State Revolving Fund and challenges were reviewed in an effort to identify collective support and options to overcome. The primary topics were:

- a) There is a requirement for a minimum number of connections and decommissioning of wells that is tied to funding. While connection and decommissioning can use SRF funds, the cost of these activities were not figured into the original grant application, and thus increases estimated costs, which may be more than the funds applied for (additional funding STAG and remaining ARPA funds may be able to offset the additional cost, but that is yet to be determined)
- b) Need to get landowners to commit to connecting and decommissioning (many landowners still want to keep their wells for landscaping).

Water Works Engineers and SF are working to determine if items 5-7 on the following page in the Technical Section of the SRF agreement can be reasonably accomplished in a Short Letter agreement with assistance from counsel.

Actions include:

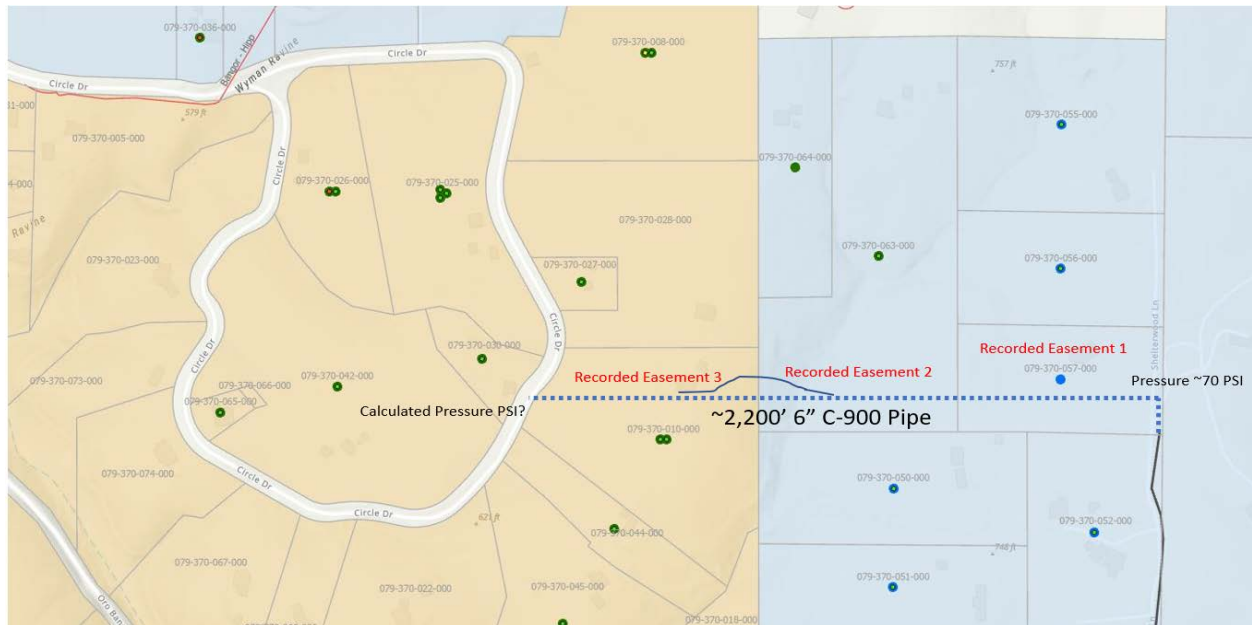
- a. Interface with counsel to see what terms to be offered to the first 101 Palermo residents are legally acceptable
- b. Draft Short Letter Agreement referencing items 5-7
 - i. Engage a public relations firm to assist with resident messaging
 - ii. Legal review for sufficiency
 - iii. Contact State Program Manager for approval of draft short letter agreement.

TECHNICAL:

- 5. The Recipient shall not solicit bids, award a contract, or commence construction activities until a minimum number of agreements to connect, at least 101 connections based on the 2025–26 IUP, or a revised number per the applicable IUP, have been submitted in a form satisfactory to the Division, and written approval has been received from the Project Manager. As a condition of connection, any non-abandoned wells shall be segregated for outdoor use only, in a manner satisfactory to the Division. No Project Funds will be disbursed for any construction costs until the minimum number of individual water service and access agreements to connect, including provisions addressing non-abandoned wells, have been obtained to the satisfaction of the Division.
- 6. The Recipient must submit a template of the water service and access agreement that is proposed to be entered into with each affected property owner, to the Division for approval, and receive written approval from the Project Manager, prior to use of such agreements.
- 7. The Recipient must enter into an individual water service and access agreement with the applicable property owner before conducting work on the applicable private property.

Upper Circle Drive Piped Drinking Water

Engagement with landowners to extend a mainline lateral from Shelterwood Lane to connect with Upper Circle Drive is continuing to be explored. If this option becomes viable assuming easement approvals and addresses pressure, agency staff could perform the excavation and install a 6" C900 pipeline across private property to reach Upper Circle. The length would be ~2,200 LF and the most direct route.



Lake Wyandotte

California Division of Safety of Dams (DSOD) will be conducting inspections at Lake Wyandotte this month. The dam is classified as high hazard and inundation maps are available on the DSOD website. An inundation map shows flooding that could result from a sudden hypothetical failure of a dam or its related structures.

Water Divisions annual Dam Safety awareness training was also conducted during the month led by Schnabel Engineering contracted Chief Dam Safety Engineer.

November / December Board Meetings

Confirming availability for upcoming board meetings and potential turnover via general elections.

NOVEMBER 2026							DECEMBER 2026						
SUN	MON	TUE	WED	THU	FRI	SAT	SUN	MON	TUE	WED	THU	FRI	SAT
1	2	3 Election Day	4	5	6	7			1	2	3	4	5
8	9	10	11 Veterans Day	12	13	14	6	7	8	9	10	11	12
15	16	17	18	19	20	21	13	14	15	16	17	18	19
22	23	24 Thanksgiving Day	25	26 Black Friday	27	28	20	21	22 Christmas Eve	23	24 Christmas Day	25	26
29	30						27	28	29	30	31 New Year's Eve		

November 24th meeting: Director Wulbern Director Duncan Director Grover Director Hemstalk Director Starr

December 22nd meeting: Director Wulbern Director Duncan Director Grover

Director Hemstalk or Vince Carano
Maurice Miller or Doyle Carter

Personnel

Recruitment to backfill the Industrial Maintenance Technician position in Water Division resulted in eighteen resume submissions. A formal matrix was created based on alignment of experience and education and one candidate stood out with education and experience in all categories for this position. Upon interviewing, an offer was extended pending pre-screening and would begin employment with the agency on October 5th. I would like to thank John Shipman, Water Treatment Superintendent for his diligent effort in the recruitment and selection process.



SOUTH FEATHER WATER & POWER AGENCY

TO: Public Recipients of Agenda Information

FROM: Rath Moseley, General Manager

DATE: September 17, 2026

**RE: Real Property Negotiations, and Anticipated and Existing Litigation
Closed Session Agenda Item for 9/22/26 Board of Directors Meeting**

The information provided to directors for this agenda item is not available to the public. The purpose for this item is to give the Board an opportunity to confer with legal counsel about litigation in which the Agency is already involved or is anticipating. The Board is permitted by law (Brown Act) to confidentially discuss information that might prejudice its legal position, to have a confidential and candid discussion about meet-and-confer issues. Such discussions are exempt from the Brown Act's requirement that matters before the Board be discussed in public. Attendance during the closed-session will be limited to directors, together with such support staff and legal counsel as determined necessary by directors for each subject under discussion.